



TRUNKLINE GAS
An ENERGY TRANSFER Company

January 30, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Trunkline Gas Company, LLC, Docket No. CP12-491-000 Compliance Filing
Docket No. RP17-___-000

Dear Ms. Bose:

Trunkline Gas Company, LLC ("Trunkline Gas") submits the accompanying schedules, calculations and explanatory material, as described below.

PURPOSE AND NATURE OF FILING

This compliance filing is submitted in satisfaction of the requirements of Ordering Paragraph (E) of the Commission's November 7, 2013 Order Approving Abandonment in Docket No. CP12-491-000, *Trunkline Gas Company, LLC*, 145 FERC ¶ 61,108 (2013) ("November 7 Order").

Ordering Paragraph (E) of the November 7 Order required Trunkline Gas to file a cost and revenue study based on one year of actual data post-abandonment of facilities. The Commission's Letter Order dated October 2, 2014 ("October 2 Order") granted Trunkline Gas an extension of time until December 31, 2015 to complete abandonment. On December 10, 2015, Trunkline Gas notified the Commission that the abandonment and sale of facilities was completed on November 30, 2015.

As a result, the base period for this study consists of the twelve month period ended November 30, 2016 ("the Base Period"). This cost and revenue study reflects Trunkline Gas' actual cost of service, rate base, and transportation revenues for the twelve month period ending November 30, 2016, as adjusted.

This cost and revenue study assumes the continuation of Trunkline Gas' existing services and rate design pursuant to its Commission-approved FERC NGA Gas Tariff, Fourth Revised Volume No. 1 rate schedules.

MATERIALS INCLUDED IN THIS FILING

Trunkline Gas submits herewith the following material:

- i. A transmittal letter in PDF format, which incorporates the statement of the nature, reasons and basis for the filing required by Section 154.7(a)(6) of the Commission's regulations, 18 C.F.R. §154.7(a)(6), and a Table of Contents that associates the schedules and statements included in the filing with the corresponding electronic file name;
- ii. In accordance with Section 154.313 of the Commission's regulations (18 C.F.R. §154.313), Schedules/Statements A through O;
- iii. An Explanatory Text which explains the above-mentioned schedules and statements, and any adjustments contained therein; and,

Ms. Kimberly D. Bose, Secretary
January 30, 2017
Page 2

- iv. A statement executed by the Chief Accounting Officer in accordance with Section 154.308 of the Commission's regulations (18 C.F.R. § 154.308).

As shown in the accompanying material, Trunkline Gas' Cost of Service for the period totaled \$171.8 million, while actual revenues for the period totaled \$145.5 million, excluding ACA.

WAIVERS

Although Trunkline Gas has not identified any waivers of the Commission's regulations that are necessary to accept this filing, Trunkline Gas respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that this compliance filing may be deemed to satisfy the requirements of the November 7 Order, as modified by the October 2 Order.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline Gas requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline Gas respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline Gas to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Kimberly D. Bose, Secretary
January 30, 2017
Page 3

In accordance with Section 154.2(d) of the Commission's regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline Gas' office at 1300 Main Street, Houston, Texas 77002. Trunkline Gas has posted a copy of this filing on its Internet web site accessible via <http://tgcmessage.energytransfer.com/ipost/TGC/regulatory> under "Regulatory". In addition, a copy of this filing is being served on all parties to the proceeding and appropriate state regulatory commissions in accordance with Section 154.208 of the Commission's regulations.

Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing, and certifies that the paper copies contain the same information as do the electronic files contained on the enclosed diskette.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Michael T. Langston

Michael T. Langston
Vice President,
Chief Regulatory Officer

Enclosures

TRUNKLINE GAS COMPANY, LLC

Docket No. RP17-____-000

TABLE OF CONTENTS

Document Description	FERC Schedule/Schedule	Electronic File Name
Transmittal Letter		Transmittal Letter.pdf
Table of Contents		Table of Contents.pdf
Explanatory Text		Explanatory Text.pdf
Statement of Chief Financial Officer		Statement of Chief Financial Officer.pdf
SCHEDULES AND SCHEDULES		
Overall Cost of Service	Schedule A	Schedule A.xlsx Schedule A.pdf
Rate Base and Return Accumulated Deferred Income Taxes Regulatory Assets and Liabilities	Schedule B INDEX Schedule B Schedule B-1, Pages 1-2 Schedule B-2	Schedule B.xlsx Schedule B.pdf
Cost of Plant Account 101 - Gas Plant In Service Account 106 - Completed Construction Not Classified Account 107 - Construction Work In Progress Account 117.1 - Underground Storage – Base Gas Account 117.2 - Gas Stored Underground - System Detail of Adjustments Work Order Listing Account 106 Storage Data Allowance for Funds Used During Construction Utility Plant Not Used	Schedule C INDEX Schedule C Schedule C-1, Pages 1-7 Schedule C-1, Pages 8-14 Schedule C-1, Page 15 Schedule C-1, Page 16 Schedule C-1, Page 17 Schedule C-1.1 Schedule C-2, Pages 1-3 Schedule C-3, Pages 1-2 Schedule C-4 Schedule C-5	Schedule C.xlsx Schedule C.pdf
Accumulated Provision for Depreciation, Depletion, and Amortization Adjustments to Accumulated Provision for Depreciation and Amortization	Schedule D INDEX Schedule D Schedule D-1	Schedule D.xlsx Schedule D.pdf
Working Capital Cash Working Capital Claimed Monthly Balances for Materials and Supplies Monthly Balances for Prepayments Cost of Storage Gas	Schedule E INDEX Schedule E Schedule E-1 Schedule E-2, Page 1 Schedule E-2, Page 2 Schedule E-3	Schedule E.xlsx Schedule E.pdf
	Schedule F INDEX	Schedule F.pdf

TRUNKLINE GAS COMPANY, LLC

Docket No. RP17-____-000

TABLE OF CONTENTS

Document Description	FERC Schedule/Schedule	Electronic File Name
Rate of Return Claimed Capitalization and Rate of Return Claimed Debt Capital Preferred Stock Capital	Schedule F-1 Schedule F-2, Pages 1-2 Schedule F-3, Pages 1-2 Schedule F-4	Schedule F.pdf
Summary of Billing Determinants and Revenues Summary of Billing Determinants and Revenues, As Adjusted Revenue and Transportation Billing Determinants Revenue and Storage Billing Determinants Revenue and Transportation Billing Determinants, As Adjusted Revenue and Storage Billing Determinants, As Adjusted Adjustment to Billing Determinants Summary of At-Risk Billing Determinants and Revenues Summary of At-Risk Billing Determinants and Revenues, As Adjusted At-Risk Revenue and Transportation Billing Determinants At-Risk Revenue and Transportation Billing Determinants, As Adjusted Adjustment to At-Risk Billing Determinants Other Revenues Miscellaneous Revenues	Schedule G INDEX Schedule G, Pages 1-3 Schedule G, Pages 4-6 Schedule G-1(a) through G-1(f) Schedule G-1(g) through G-1(h) Schedule G-2(a) through G-2(e) Schedule G-2(f) through G-2(g) Schedule G-3, Pages 1-12 Schedule G-4, Page 1 Schedule G-4, Page 2 Schedule G-4(a), Pages 1-8 Schedule G-4(b), Pages 1-6 Schedule G-4(c), Pages 1-3 Schedule G-5 Schedule G-6	Schedule G.xlsx Schedule G.pdf
Operation and Maintenance Expenses Operation and Maintenance Expenses Detail of Adjustments Detail of Adjustments Labor Costs Labor Costs, by Zones Materials and Other Charges (Excluding Purchased Gas Costs) Materials and Other Charges (Excluding Purchased Gas Costs), by Zones Purchased Gas Costs Purchased Gas Costs, by Zones Depreciation, Depletion and Amortization Expense Reconciliation of Depreciable Plant to Total Gas Plant in Service Computation of Income Tax Allowance	Schedule H INDEX Schedule H, Pages 1-4 Schedule H-1, Pages 1-9 Schedule H-1.1 Schedule H-1.2 Schedule H-1(1)a, Pages 1-5 Schedule H-1(1)a, Pages 6-16 Schedule H-1(1)b, Pages 1-5 Schedule H-1(1)b, Pages 6-17 Schedule H-1(1)c, Pages 1-5 Schedule H-1(1)c, Pages 6-17 Schedule H-2 INDEX Schedule H-2 Schedule H-2(1) Schedule H-3 INDEX Schedule H-3	Schedule H.xlsx Schedule H.pdf

TRUNKLINE GAS COMPANY, LLC

Docket No. RP17-____-000

TABLE OF CONTENTS

Document Description	FERC Schedule/Schedule	Electronic File Name
Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes	Schedule H-3(1)	
Taxes Other than Income Taxes	Schedule H-4 INDEX Schedule H-4, Pages 1-8	
Functionalization of Cost of Service Classification of Cost of Service	Schedule I INDEX Schedule I-1, Pages 1-24 Schedule I-2, Pages 1-3	Schedule I.xlsx Schedule I.pdf
Comparison of Estimated Revenues With Cost of Service	Schedule J	Schedule J.xlsx Schedule J.pdf
Trunkline Gas Company, LLC Comparative Balance Sheet Trunkline Gas Company, LLC Condensed Notes to Financial Statement Panhandle Eastern Pipe Line Company, L.P. and Subsidiaries Balance Sheet	STATEMENT L INDEX STATEMENT L-1, Pages 1-2 STATEMENT L-1, Pages 3-9 STATEMENT L-2, Pages 1-3	STATEMENT L.pdf
Trunkline Gas Company, LLC Statement of Income and Retained Earnings Panhandle Eastern Pipe Line Company, L.P. and Subsidiaries and Retained Earnings	STATEMENT M INDEX STATEMENT M-1, Pages 1-2 STATEMENT M-2, Pages 1-2	STATEMENT M.pdf
History of Company Operations Detailed System Map Major Expansions and Abandonments Design and Operation of System	STATEMENT O INDEX STATEMENT O(1) STATEMENT O(2) STATEMENT O(3), Pages 1-3 STATEMENT O(4), Pages 1-2	STATEMENT O.pdf

TRUNKLINE GAS COMPANY, LLC

Docket No. RP17-____-000

Docket No. CP12-491-000 Compliance Filing
Cost and Revenue Study

EXPLANATORY TEXT

Trunkline Gas Company, LLC ("Trunkline Gas") has based its cost of service and revenues in this compliance filing on the twelve months of actual operations ended November 30, 2016.

As shown herein, the total cost of service for the twelve months ended November 30, 2016 is \$171.8 million, while actual revenues for the period totaled \$145.5 million, excluding ACA.

The data are reflected in the following schedules:

Schedule A sets forth the summary cost of service which totals \$171.8 million.

Schedule B reflects a return of \$59.8 million based on a total rate base of \$582.0 million. The rate of return of 10.27% reflects a continuation of the Commission-approved stated pre-tax rate of return of 15.30% in the Docket No. RP96-129-000 settlement, and utilization of Trunkline Gas' parent's, Panhandle Eastern Pipe Line Company, LP ("Panhandle"), actual capitalization and cost of debt.

Schedule C reflects the total cost of plant of \$1,415.7 million, including additions and retirements, and the elimination of construction projects in Account 107.

Schedule D sets forth the total accumulated provision for depreciation which totals \$735.7 million.

Schedule E sets forth the total working capital of \$8.3 million for the twelve months ended November 30, 2016. Schedule E-2, page 1 reflects the monthly balances for materials and supplies for the thirteen months ended November 30, 2016 and the average 13-month balance of \$7.8 million and breaks down by major component the materials and supplies included in Account Nos. 154 and 163. Schedule E-2, page 2 reflects

the monthly balances for prepayments for the twelve months ended November 30, 2016, with an average 13-month balance of \$0.5 million.

- Schedule F sets forth the capitalization of Trunkline Gas utilized and the rate of return claimed, which reflects the stated 15.30% pre-tax rate of return established in Trunkline's last NGA section 4 rate proceeding in Docket No. RP96-129-000.
- Schedule G sets forth a summary of actual revenues of \$145.5 million, excluding ACA surcharge, for the twelve months ended November 30, 2016, including operating revenues for that period by rate schedule, rate component and shipper, and as adjusted revenues of \$136.0 million, for the twelve months ended November 30, 2016.
- Schedule G-1 sets forth, by rate component and shipper, actual revenues for the twelve months ended November 30, 2016.
- Schedule G-2 sets forth, by rate component and shipper, as adjusted revenues for the twelve months ended November 30, 2016.
- Schedule G-3 sets forth, by rate component and shipper, adjustments to the revenues and billing determinants for the twelve months ended November 30, 2016. The only adjustments Trunkline has made was to remove those contracts that terminated during the twelve months ended November 30, 2016, and to annualize any new contracts that began during the twelve months ended November 30, 2016.
- Schedule G-4 sets forth, by rate component and shipper, the At Risk revenues of \$12.7 million, for the twelve months ended November 30, 2016, and as adjusted revenues of \$12.4 million, for the twelve months ended November 30, 2016.
- Schedule G-5 sets forth, by rate component and shipper, actual Other Revenues of \$0.1 million, for the twelve months ended November 30, 2016.

- Schedule G-6 sets forth, by rate component and shipper, Miscellaneous Revenues for the twelve months ended November 30, 2016.
- Schedule H sets forth Trunkline Gas' total operation and maintenance expenses of \$48.9 million for the twelve months ended November 30, 2016, as adjusted to reflect: (i) elimination of fuel and electric power costs; (ii) elimination of out-of-period costs; (iii) elimination of extraordinary and non-recurring costs; (iv) elimination of curtailed costs; and (v) elimination of ACA expenses.
- Schedule H-2 sets forth the total Depreciation, Depletion and Amortization Expenses of \$24.5 million, using the currently effective depreciation rates of 1.50% for its onshore transmission facilities, as approved by the Commission in the RP96-129-000 settlement (95 FERC ¶ 61,049). In addition, Trunkline Gas has included computer equipment/software and office furniture/equipment, as well as certain intangibles, which are being depreciated or amortized over various estimated lives.
- Schedule H-3 reflects the federal and state income tax calculations of \$24.8 million and \$4.5 million, respectively, based on the return calculated on Schedule B herein, and the reconciliation of book and tax depreciable plant and the accumulated provision for deferred income taxes.
- Schedule H-4 sets forth the summary of total taxes other than income, totaling \$9.4 million, which include ad valorem, payroll, franchise, compressor usage, and miscellaneous taxes.
- Schedule I-1 sets forth the functionalization of the cost of service for the twelve months ended November 30, 2016, as adjusted.
- Schedule I-2 sets forth the classification, between fixed and variable costs, and reservation and usage costs, of the cost of service for the twelve months ended November 30, 2016, as adjusted.

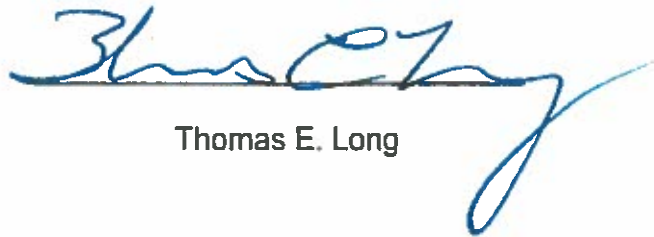
- Statement J sets forth the comparison and reconciliation of actual operating revenues with the total cost of service by rate schedule.
- Statement L sets forth the balance sheet of Trunkline Gas as of November 30, 2016 and 2015, and its parent (Panhandle) as of September 30, 2016 and 2015.
- Statement M sets forth the income statement of Trunkline Gas as of November 30, 2016, and its parent, Panhandle, for the twelve months ended September 30, 2016.
- Statement O sets forth a detailed description of Trunkline Gas' operations, including a history of operations, major expansions and abandonments, and design and operation of the system.

TRUNKLINE GAS COMPANY, LLC

STATEMENT OF CHIEF FINANCIAL OFFICER

TO THE FEDERAL ENERGY REGULATORY COMMISSION:

I, Thomas E. Long, Chief Financial Officer of Trunkline Gas Company, LLC ("Trunkline Gas"), do hereby represent that the cost statements and supporting data for the twelve months ended November 30, 2016, submitted as part of the cost of service, together with the working papers required therein, which purport to reflect the books of Trunkline Gas do, in fact, set forth the results shown by such books.



Thomas E. Long

Dated: 1/27/2017

TRUNKLINE GAS COMPANY, LLC

Cost of Service
Twelve Months Ended November 30, 2016

Line No.	Description	Reference	Total (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule H	\$ 32,665,485
2	Administrative & General	Schedule H	<u>16,266,760</u>
3	Total Operating Expenses	Schedule H	48,932,245
4	Depreciation Expense	Schedule H-2	24,525,505
5	Taxes Other Than Income	Schedule H-4	9,399,498
6	Return @ 10.27%	Schedule B	59,769,261
7	Federal Income Taxes	Schedule H-3	24,787,836
8	State Income Taxes	Schedule H-3	4,459,311
9	Revenue Credits	Schedule G-5	<u>(93,922)</u>
10	Total		<u>\$ 171,779,734</u>

TRUNKLINE GAS COMPANY, LLC

Index of Schedule B

Schedule B	Rate Base and Return
Schedule B-1 Pages 1 and 2	Accumulated Deferred Income Taxes
Schedule B-2	Regulatory Assets and Liabilities

TRUNKLINE GAS COMPANY, LLC

Rate Base and Return
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)
1	Plant	Schedule C	\$ 1,373,559,963
2	Accumulated Provision for Depreciation	Schedule D	<u>(735,733,826)</u>
3	Net Plant		637,826,137
4	Gas Stored Underground	Schedule C	82,419,060
5	Accumulated Deferred Income Taxes	Schedule B-1, Page 2	(146,517,688)
6	Working Capital	Schedule E	<u>8,251,667</u>
7	Rate Base		\$ <u><u>581,979,176</u></u>
8	Return on Rate Base at 10.270%		\$ <u><u>59,769,261</u></u>

TRUNKLINE GAS COMPANY, LLC

Accumulated Deferred Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	December 2015 (a)	January 2016 (b)	February 2016 (c)	March 2016 (d)	April 2016 (e)	May 2016 (f)	June 2016 (g)
1	Account No. 190	\$ 2,903,856	\$ 2,948,578	\$ 2,993,301	\$ 3,038,023	\$ 2,917,379	\$ 2,796,735	\$ 2,676,091
2	Account No. 282	(157,272,363)	(158,526,447)	(159,780,532)	(161,034,616)	(162,133,121)	(163,231,627)	(164,330,132)
3	Account No. 283	(970,206)	(688,873)	(407,541)	(126,208)	(991,058)	(1,855,907)	(2,720,757)
4	Total Deferred Taxes	\$ <u>(155,338,713)</u>	\$ <u>(156,266,742)</u>	\$ <u>(157,194,772)</u>	\$ <u>(158,122,801)</u>	\$ <u>(160,206,800)</u>	\$ <u>(162,290,799)</u>	\$ <u>(164,374,798)</u>

Line No.	Description	July 2016 (h)	August 2016 (i)	September 2016 (j)	October 2016 (k)	November 2016 (l)	Adjustments (m)	Total As Adjusted (n)
1	Account No. 190	\$ 2,570,872	\$ 2,465,652	\$ 2,360,433	\$ 2,335,817	\$ 2,286,586	\$ -	\$ 2,286,586
2	Account No. 282	(160,479,025)	(156,627,919)	(152,776,812)	(153,534,783)	(155,050,726)	-	(155,050,726)
3	Account No. 283	(3,938,565)	(5,156,372)	(6,374,180)	(6,563,369)	(6,941,746)	-	(6,941,746)
4	Total Deferred Taxes	\$ <u>(161,846,718)</u>	\$ <u>(159,318,639)</u>	\$ <u>(156,790,559)</u>	\$ <u>(157,762,335)</u>	\$ <u>(159,705,886)</u>	\$ <u>-</u>	\$ <u>(159,705,886)</u>

TRUNKLINE GAS COMPANY, LLC

Deferred Income Taxes by Item
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Deferred Taxes			Claimed in Rate Base		
		Deferred Taxes at 11/30/2016 (a)	Field Zone Expansion Phase I (b)	Deferred Taxes As Adjusted (c)	Total (d)	Field Zone Expansion Phase I (e)	Other (f)
1	Ad Valorem Tax	\$ (1,520,656)	\$ -	\$ (1,520,656)	-	\$ -	\$ -
2	Asset Retirement Obligations	(1,373,366)	-	(1,373,366)	-	-	-
3	Bad Debt	96,511	-	96,511	-	-	-
4	Deferred Compensation	278,741	-	278,741	-	-	-
5	Deferred Gas Costs	191	-	191	-	-	-
6	Environmental Reserve	437,989	-	437,989	-	-	-
7	Incentive Compensation	1,756,011	-	1,756,011	-	-	-
8	Insurance Reserve	1,072,081	-	1,072,081	-	-	-
9	Inventory Adjustment	375,323	-	375,323	-	-	-
10	Deferred Compensation	401,253	-	401,253	-	-	-
11	Unclaimed Property	762,508	-	762,508	-	-	-
12	Total - Account No. 190	<u>2,286,586</u>	<u>-</u>	<u>2,286,586</u>	<u>-</u>	<u>-</u>	<u>-</u>
13	AFUDC Equity	(5,524,097)	(2,789,549)	(2,734,548)	(5,524,097)	(2,789,549)	(2,734,548)
14	Asset Retirement Obligation	(8,779,766)	-	(8,779,766)	-	-	-
15	Basis Differences	52,473,506	-	52,473,506	52,473,506	-	52,473,506
16	Book Amortization	1,188,165	-	1,188,165	1,188,165	-	1,188,165
17	Book Depreciation	128,155,935	12,162,907	115,993,028	128,155,935	12,162,907	115,993,028
18	Book Gain/Loss Sale of Assets	(817,208)	-	(817,208)	(817,208)	-	(817,208)
19	Casualty Loss	(3,241,864)	-	(3,241,864)	(3,241,864)	-	(3,241,864)
20	Removal Cost	(2,471,196)	-	(2,471,196)	(2,471,196)	-	(2,471,196)
21	Deferred Gain (LKE)	(49,601,757)	-	(49,601,757)	(49,601,757)	-	(49,601,757)
22	Hurricane Repairs	(4,051,295)	-	(4,051,295)	(4,051,295)	-	(4,051,295)
23	OPEB Payments	5,647,276	-	5,647,276	5,647,276	-	5,647,276
24	Repairs Deduction	(61,698,257)	-	(61,698,257)	(61,698,257)	-	(61,698,257)
25	Section 174	(52,008)	-	(52,008)	(52,008)	-	(52,008)
26	Tax Depreciation	(247,162,645)	(57,511,339)	(189,651,306)	(247,162,645)	(57,511,339)	(189,651,306)
27	Bonus Depreciation (State Decoupling) - Non - Current	1,034,028	-	1,034,028	1,034,028	-	1,034,028
28	Tax Gain/Loss Sale of Assets	22,174,886	-	22,174,886	22,174,886	-	22,174,886
29	Taxable CIAC	17,675,571	-	17,675,571	17,675,571	-	17,675,571
30	Total - Account No. 282	<u>(155,050,726)</u>	<u>(48,137,981)</u>	<u>(106,912,745)</u>	<u>(146,270,960)</u>	<u>(48,137,981)</u>	<u>(98,132,979)</u>
31	Accrued Legal	(8,943)	-	(8,943)	-	-	-
32	AFUDC Equity	(746,972)	-	(746,972)	-	-	-
33	AFUDC Equity Gross Up	(4,214,393)	(1,587,035)	(2,627,358)	-	-	-
34	Deferred Debits/Credits	2,320	-	2,320	-	-	-
35	FERC Annual Charge	(308,773)	-	(308,773)	-	-	-
36	Fuel Tracker	(937,972)	-	(937,972)	-	-	-
37	OPEB	(50,201)	-	(50,201)	-	-	-
38	Prepaid Expenses	(246,728)	-	(246,728)	(246,728)	-	(246,728)
39	Tax Amortization	(194,477)	-	(194,477)	-	-	-
40	Other	(235,607)	-	(235,607)	-	-	-
41	Total - Account No. 283	<u>(6,941,746)</u>	<u>(1,587,035)</u>	<u>(5,354,711)</u>	<u>(246,728)</u>	<u>-</u>	<u>(246,728)</u>
42	Total - Account Nos. 190, 282 and 283	<u>\$ (159,705,886)</u>	<u>\$ (49,725,016)</u>	<u>\$ (109,980,870)</u>	<u>\$ (146,517,688)</u>	<u>\$ (48,137,981)</u>	<u>\$ (98,379,707)</u>

TRUNKLINE GAS COMPANY, LLC

Regulatory Assets and Liabilities
Twelve Months Ended November 30, 2016, As Adjusted

Trunkline Gas is not claiming any regulatory assets or liabilities in rate base in this proceeding; therefore, this schedule is not applicable.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule C

Schedule C	Cost of Plant
Schedule C-1	Gas Plant by Functional Classification
Pages 1 - 7	Account 101 - Gas Plant In Service
Pages 8 - 14	Account 106 - Completed Construction Not Classified
Page 15	Account 107 - Construction Work In Progress
Page 16	Account 117.1 - Gas Stored Underground - Base Gas
Page 17	Account 117.2 - Gas Stored Underground - System
Schedule C-1.1	Adjustments to Gas Plant
Schedule C-2	Work Order Listing Account 106
Schedule C-3	Storage Data
Schedule C-4	Allowance for Funds Used During Construction
Schedule C-5	Utility Plant Not Used

Docket No. RP17-____-000
Schedule C

TRUNKLINE GAS COMPANY, LLC
Cost of Plant
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	FERC Account	Schedule Reference	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments (f)	Adjusted Balance (g)
1	Gas Plant in Service	101	C-1	\$ 1,416,277,274	\$ 52,328,553	\$ (103,936,416)	\$ 661,917	\$ 1,365,331,328	\$ 8,228,635	\$ 1,373,559,963
2	Completed Construction - Not Classified	106	C-1	38,526,090	(29,973,403)	-	-	8,552,687	(8,552,687)	-
3	Gas Stored Underground - Base Gas	117.1	C-1	42,131,376	-	-	-	42,131,376	-	42,131,376
4	Gas Stored Underground - System	117.2	C-1	<u>36,030,555</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>36,537,009</u>	<u>3,750,675</u>	<u>40,287,684</u>
5	Total Plant Accounts - 101, 106 and 117			1,532,965,295	22,355,150	(103,936,416)	661,917	1,452,552,400	3,426,623	1,455,979,023
6	Construction Work in Progress	107	C-1	<u>13,816,973</u>	<u>5,019,579</u>	<u>-</u>	<u>-</u>	<u>18,836,552</u>	<u>(18,836,552)</u>	<u>-</u>
7	Total Cost of Plant			<u>\$ 1,546,782,268</u>	<u>\$ 27,374,729</u>	<u>\$ (103,936,416)</u>	<u>\$ 661,917</u>	<u>\$ 1,471,388,952</u>	<u>\$ (15,409,929)</u>	<u>\$ 1,455,979,023</u>

Docket No. RP17-____-000
Schedule C-1
Page 1

TRUNKLINE GAS COMPANY, LLC
Total
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
1	301.00	Intangible Plant	\$ 11,306	\$ -	\$ -	\$ -	\$ 11,306	\$ -	\$ 11,306
2	302.00	Organization Costs	255,283	-	-	(11,337)	243,946	-	243,946
3	303.00	Franchises & Consents-LTD	186,532	-	-	-	186,532	-	186,532
4	303.00	Miscellaneous Intangibles	60,442,779	-	-	(940,000)	59,502,779	-	59,502,779
5	303.10	Miscellaneous Intangibles - CIAC's	32,428,997	215,461	(13,272)	1,251,927	33,883,113	-	33,883,113
6		Computer Software							
		Sub-Total - Intangibles	93,324,897	215,461	(13,272)	300,590	93,827,676	-	93,827,676
7	325.40	Gathering Plant							
8	327.00	Rights-of-way	31,119	-	-	(31,119)	-	-	-
9	327.00	Fid Compressor Sta Struct	-	-	-	-	-	-	-
10	328.00	Fid Meas & Reg Sta Struct	(164)	-	-	164	-	-	-
11	329.00	Other Structures	-	-	-	-	-	-	-
12	332.00	Field Lines	111,037	-	5,309	(116,346)	-	-	-
13	333.00	Fid Compressor Sta Equip	-	-	-	-	-	-	-
14	334.00	Fid Meas & Reg Sta Equip	208,796	-	-	(208,796)	-	-	-
15	336.00	Purification Equipment	-	-	-	-	-	-	-
15	339.00	ARO Asset Gathering	-	-	-	-	-	-	-
16		Sub-Total - Gathering Onshore	350,788	-	5,309	(356,097)	-	-	-
17	350.21	Storage Plant							
18	351.10	Rights-of-way	2,821,273	-	-	-	2,821,273	-	2,821,273
19	351.10	Well Structures	113,341	-	-	-	113,341	-	113,341
20	351.20	Compressor Sta Structures	379,607	7,610	-	-	387,217	-	387,217
21	351.30	Meas & Reg Sta Structures	149,785	-	-	-	149,785	-	149,785
22	351.40	Other Structures Storage	2,181,347	45,984	-	-	2,227,331	-	2,227,331
23	352.01	Strq Wells-Well Construct	7,890,063	-	-	-	7,890,063	-	7,890,063
24	352.02	Strq Wells-Well Equipment	3,984,050	379,886	(749)	-	4,363,187	-	4,363,187
25	352.11	Storage Rights	2,297,665	-	-	-	2,297,665	-	2,297,665
26	352.21	Reservoirs	339,329	-	-	-	339,329	-	339,329
27	353.00	Lines	13,473,969	156,080	-	31,406	13,661,455	-	13,661,455
28	354.00	Compressor Station Equip	5,548,166	28,557	-	-	5,576,723	32,425	5,609,148
29	355.00	Meas & Reg Sta Equipment	2,197,751	-	-	18,338	2,216,089	184,705	2,400,794
30	356.00	Purification Equipment	679,203	-	-	-	679,203	-	679,203
30	357.00	Other Equip Miscellaneous	270,518	-	-	-	270,518	-	270,518
31		Sub-Total - Storage & Processing	42,326,067	618,117	(749)	49,744	42,993,179	217,130	43,210,309
32	365.10	Transmission Plant							
33	365.20	Land Owned In Fee	1,144,755	-	-	-	1,144,755	37,945	1,182,700
34	365.20	Rights-of-way	6,274,840	555,559	(772,923)	-	6,057,476	74,424	6,131,900
35	366.10	Compressor Sta Structure	70,039,892	1,011,319	(23,910)	(8,715)	71,018,586	89,328	71,107,914
36	366.20	Meas & Reg Sta Structure	3,779,178	205,802	(151,885)	-	3,833,095	321,607	4,154,702
37	366.30	Other Structures Trans	7,393,078	56,487	(2,740)	-	7,446,825	94,658	7,541,483
38	367.00	Main Lines	639,050,090	36,391,277	(97,283,855)	(97,675)	578,059,837	2,176,587	580,236,424
39	368.00	Compressor Station Equip	470,065,744	10,793,806	(4,104,881)	(21,010)	476,733,659	2,978,763	479,712,422
40	368.05	CS Engine Components-5 Yr	3,774,682	-	-	-	3,774,682	-	3,774,682
41	368.10	Onshore CS Engine Comp-10 Yr	3,799,859	-	-	-	3,799,859	-	3,799,859
42	369.00	Measure & Regulate Sta Eq	33,963,485	587,552	(1,086,163)	144,235	33,609,109	2,270,963	35,880,072
43	371.00	Other Equipment	2,304,669	14,634	(12,898)	-	2,306,405	-	2,306,405
43	372.00	ARO Asset	324,052	-	-	-	324,052	(324,052)	-
44		Sub-Total - Transmission Onshore	1,241,914,324	49,616,436	(103,439,255)	16,835	1,188,108,340	7,720,223	1,195,828,563
45	365.30	Transmission Communication Plant							
46	366.40	Land Rights-Communications	56,862	-	-	-	56,862	-	56,862
47	370.00	Structures & Improvements	974,559	63,248	-	-	1,037,807	49,752	1,087,559
48		Communication Equipment	22,357,142	494,781	(24,602)	(23,984)	22,803,337	108,433	22,911,770
48		Sub-Total - Transmission Communication	23,388,563	558,029	(24,602)	(23,984)	23,898,006	158,185	24,056,191
49	390.00	General Plant							
50	391.00	Structures & Improvements	192,479	55,453	-	-	247,932	92,428	340,360
51	391.00	Office Furniture & Equip	173,827	-	-	-	182,997	-	182,997
52	392.10	Computer Equipment Owned	4,667,840	-	(256,266)	661,071	5,072,645	9,170	5,081,815
53	392.20	Trans Equip-Auto & Pickup	4,367,054	743,182	(116,991)	-	4,993,245	-	4,993,245
54	392.30	Trans Equip-Winch,Bed,Tlfr	12,413	-	-	-	12,413	-	12,413
55	392.40	Trans Equip - Airplanes	7,425	-	-	-	7,425	-	7,425
56	392.50	Trans Equip - Light Trucks	18,461	-	-	-	18,461	-	18,461
57	393.00	Trans Equip - Heavy Trucks	458,100	-	-	-	458,100	-	458,100
58	394.00	Stores Equipment	61,210	-	-	-	61,210	-	61,210
59	395.00	Shop Tools & Garage Equip	3,609,040	194,584	(68,635)	-	3,734,989	31,499	3,766,488
60	396.00	Laboratory Equipment	86,809	-	-	-	86,809	-	86,809
61	397.00	Power Operated Equipment	741,032	319,792	(30,138)	-	1,030,686	-	1,030,686
62	398.00	Communications Equipment	173,681	-	-	13,758	187,439	-	187,439
		Miscellaneous Equipment	403,264	7,499	(987)	-	409,776	-	409,776
63		Sub-Total - General	14,972,635	1,320,510	(463,847)	674,829	16,504,127	133,097	16,637,224
64		Total	\$ 1,416,277,274	\$ 52,328,553	\$ (103,936,416)	\$ 661,917	\$ 1,365,331,328	\$ 8,228,635	\$ 1,373,559,963

TRUNKLINE GAS COMPANY, LLC
Field Zone
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	4,236,328	-	-	(940,000)	3,296,328	-	3,296,328
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	4,236,328	-	-	(940,000)	3,296,328	-	3,296,328
		<u>Gathering Plant</u>							
7	325.40	Rights-of-way	31,119	-	-	(31,119)	-	-	-
8	327.00	Fld Compressor Sta Struct	-	-	-	-	-	-	-
9	328.00	Fld Meas & Reg Sta Struct	(164)	-	-	164	-	-	-
10	329.00	Other Structures	-	-	-	-	-	-	-
11	332.00	Field Lines	111,037	-	5,309	(116,346)	-	-	-
12	333.00	Fld Compressor Sta Equip	-	-	-	-	-	-	-
13	334.00	Fld Meas & Reg Sta Equip	208,796	-	-	(208,796)	-	-	-
14	336.00	Purification Equipment	-	-	-	-	-	-	-
15	339.00	ARO Asset Gathering	-	-	-	-	-	-	-
16		Sub-Total - Gathering Onshore	350,788	-	5,309	(356,097)	-	-	-
		<u>Transmission Plant</u>							
17	365.10	Land Owned In Fee	485,368	-	-	-	485,368	-	485,368
18	365.20	Rights-of-way	2,337,844	460,554	(81,382)	-	2,717,016	71,845	2,788,861
19	366.10	Compressor Sta Structure	8,316,572	-	-	-	8,316,572	72,957	8,389,529
20	366.20	Meas & Reg Sta Structure	1,595,573	-	(144,945)	-	1,450,628	-	1,450,628
21	366.30	Other Structures Trans	3,934,554	56,487	(2,740)	-	3,988,301	94,658	4,082,959
22	367.00	Main Lines	205,695,617	5,588,002	(8,805,804)	(97,675)	202,380,140	1,518,766	203,898,906
23	368.00	Compressor Station Equip	109,723,213	282,774	111,480	(18,172)	110,099,295	2,262,038	112,361,333
24	368.05	CS Engine Components-5 Yr	34,314	-	-	-	34,314	-	34,314
25	368.10	Onshore CS Engine Comp-10 Yr	379,269	-	-	-	379,269	-	379,269
26	369.00	Measure & Regulate Sta Eq	13,369,435	(87,446)	(995,767)	151,020	12,437,242	101,828	12,539,070
27	371.00	Other Equipment	1,169,005	-	(9,339)	-	1,159,666	-	1,159,666
28	372.00	ARO Asset	-	-	-	-	-	-	-
29		Sub-Total - Transmission Onshore	347,040,764	6,300,371	(9,928,497)	35,173	343,447,811	4,122,092	347,569,903
		<u>Transmission Communication Plant</u>							
30	365.30	Land Rights-Communications	27,941	-	-	-	27,941	-	27,941
31	366.40	Structures & Improvements	286,172	63,248	-	-	349,420	49,752	399,172
32	370.00	Communication Equipment	8,641,441	110,819	(23,196)	(23,984)	8,705,080	32,970	8,738,050
33		Sub-Total - Transmission Communication	8,955,554	174,067	(23,196)	(23,984)	9,082,441	82,722	9,165,163
34		Total	\$ 360,583,434	\$ 6,474,438	\$ (9,946,384)	\$ (1,284,908)	\$ 355,826,580	\$ 4,204,814	\$ 360,031,394

TRUNKLINE GAS COMPANY, LLC
North Texas
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	40,000,000	-	-	-	40,000,000	-	40,000,000
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	40,000,000	-	-	-	40,000,000	-	40,000,000
		<u>Transmission Plant</u>							
7	365.10	Land Owned In Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-way	-	-	-	-	-	-	-
9	366.10	Compressor Sta Structure	28,696,111	-	-	-	28,696,111	-	28,696,111
10	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
11	366.30	Other Structures Trans	-	-	-	-	-	-	-
12	367.00	Main Lines	2,073,204	-	-	-	2,073,204	-	2,073,204
13	368.00	Compressor Station Equip	174,494,404	-	-	-	174,494,404	-	174,494,404
14	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
15	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
16	369.00	Measure & Regulate Sta Eq	5,348,855	-	(42,276)	-	5,306,579	-	5,306,579
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	ARO Asset	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	210,612,574	-	(42,276)	-	210,570,298	-	210,570,298
20		Total	\$ 250,612,574	\$ -	\$ (42,276)	\$ -	\$ 250,570,298	\$ -	\$ 250,570,298

TRUNKLINE GAS COMPANY, LLC
Zone 1A
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
<u>Intangible Plant</u>									
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	8,000,000	-	-	-	8,000,000	-	8,000,000
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	8,000,000	-	-	-	8,000,000	-	8,000,000
<u>Storage Plant</u>									
7	350.21	Rights-of-way	2,821,273	-	-	-	2,821,273	-	2,821,273
8	351.10	Well Structures	113,341	-	-	-	113,341	-	113,341
9	351.20	Compressor Sta Structures	379,607	7,610	-	-	387,217	-	387,217
10	351.30	Meas & Reg Sta Structures	149,785	-	-	-	149,785	-	149,785
11	351.40	Other Structures Storage	2,181,347	45,984	-	-	2,227,331	-	2,227,331
12	352.01	Strg Wells-Well Construct	7,890,063	-	-	-	7,890,063	-	7,890,063
13	352.02	Strg Wells-Well Equipment	3,984,050	379,886	(749)	-	4,363,187	-	4,363,187
14	352.11	Storage Rights	2,297,665	-	-	-	2,297,665	-	2,297,665
15	352.21	Reservoirs	339,329	-	-	-	339,329	-	339,329
16	353.00	Lines	13,473,969	156,080	-	31,406	13,661,455	-	13,661,455
17	354.00	Compressor Station Equip	5,548,166	28,557	-	-	5,576,723	32,425	5,609,148
18	355.00	Meas & Reg Sta Equipment	2,197,751	-	-	18,338	2,216,089	184,705	2,400,794
19	356.00	Purification Equipment	679,203	-	-	-	679,203	-	679,203
20	357.00	Other Equip Miscellaneous	270,518	-	-	-	270,518	-	270,518
21		Sub-Total - Storage & Processing	42,326,067	618,117	(749)	49,744	42,993,179	217,130	43,210,309
<u>Transmission Plant</u>									
22	365.10	Land Owned In Fee	437,672	-	-	-	437,672	-	437,672
23	365.20	Rights-of-way	1,543,786	33,658	(513,901)	-	1,063,543	-	1,063,543
24	366.10	Compressor Sta Structure	19,276,807	334,525	(14,316)	(8,715)	19,588,301	(182)	19,588,119
25	366.20	Meas & Reg Sta Structure	1,104,935	92,264	-	-	1,197,199	-	1,197,199
26	366.30	Other Structures Trans	2,516,587	-	-	-	2,516,587	-	2,516,587
27	367.00	Main Lines	247,707,283	21,624,425	(60,789,968)	-	208,541,740	438,481	208,980,221
28	368.00	Compressor Station Equip	112,862,988	3,926,191	(3,236,050)	(2,838)	113,550,291	311,870	113,862,161
29	368.05	CS Engine Components-5 Yr	1,726,447	-	-	-	1,726,447	-	1,726,447
30	368.10	Onshore CS Engine Comp-10 Yr	1,489,915	-	-	-	1,489,915	-	1,489,915
31	369.00	Measure & Regulate Sta Eq	3,560,774	(70,504)	-	(6,785)	3,483,485	101,234	3,584,719
32	371.00	Other Equipment	364,442	7,851	-	-	372,293	-	372,293
33	372.00	ARO Asset	324,052	-	-	-	324,052	(324,052)	-
34		Sub-Total - Transmission Onshore	392,915,688	25,948,410	(64,554,235)	(18,338)	354,291,525	527,351	354,818,876
<u>Transmission Communication Plant</u>									
35	365.30	Land Rights-Communications	21,692	-	-	-	21,692	-	21,692
36	366.40	Structures & Improvements	349,574	-	-	-	349,574	-	349,574
37	370.00	Communication Equipment	7,674,316	383,962	(1,406)	-	8,056,872	28,384	8,085,256
38		Sub-Total - Transmission Communication	8,045,582	383,962	(1,406)	-	8,428,138	28,384	8,456,522
39		Total	\$ 451,287,337	\$ 26,950,489	\$ (64,556,390)	\$ 31,406	\$ 413,712,842	\$ 772,865	\$ 414,485,707

TRUNKLINE GAS COMPANY, LLC
Zone 1B
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Transmission Plant</u>							
1	365.10	Land Owned In Fee	\$ 65,935	\$ -	\$ -	\$ -	\$ 65,935	\$ 27,631	\$ 93,566
2	365.20	Rights-of-way	777,730	36,932	(177,640)	-	637,022	-	637,022
3	366.10	Compressor Sta Structure	9,324,080	676,794	(7,660)	-	9,993,214	16,553	10,009,767
4	366.20	Meas & Reg Sta Structure	559,592	-	-	-	559,592	300,597	860,189
5	366.30	Other Structures Trans	858,443	-	-	-	858,443	-	858,443
6	367.00	Main Lines	121,090,104	9,151,981	(27,688,083)	-	102,554,002	155,787	102,709,789
7	368.00	Compressor Station Equip	50,646,143	2,957,573	(496,802)	-	53,106,914	243,501	53,350,415
8	368.05	CS Engine Components-5 Yr	1,802,767	-	-	-	1,802,767	-	1,802,767
9	368.10	Onshore CS Engine Comp-10 Yr	1,573,174	-	-	-	1,573,174	-	1,573,174
10	369.00	Measure & Regulate Sta Eq	6,403,260	467,608	(480)	-	6,870,388	728,374	7,598,762
11	371.00	Other Equipment	686,953	-	(3,559)	-	683,394	-	683,394
12	372.00	ARO Asset	-	-	-	-	-	-	-
13		Sub-Total - Transmission Onshore	193,788,181	13,290,888	(28,374,224)	-	178,704,845	1,472,443	180,177,288
		<u>Transmission Communication Plant</u>							
14	365.30	Land Rights-Communications	2,800	-	-	-	2,800	-	2,800
15	366.40	Structures & Improvements	185,430	-	-	-	185,430	-	185,430
16	370.00	Communication Equipment	4,032,964	-	-	-	4,032,964	47,079	4,080,043
17		Sub-Total - Transmission Communication	4,221,194	-	-	-	4,221,194	47,079	4,268,273
18		Total	\$ 198,009,375	\$ 13,290,888	\$ (28,374,224)	\$ -	\$ 182,926,039	\$ 1,519,522	\$ 184,445,561

TRUNKLINE GAS COMPANY, LLC
Zone 2
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2016 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	8,206,451	-	-	-	8,206,451	-	8,206,451
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	8,206,451	-	-	-	8,206,451	-	8,206,451
		<u>Transmission Plant</u>							
7	365.10	Land Owned In Fee	155,780	-	-	-	155,780	10,314	166,094
8	365.20	Rights-of-way	1,615,480	24,415	-	-	1,639,895	2,579	1,642,474
9	366.10	Compressor Sta Structure	4,426,322	-	(1,934)	-	4,424,388	-	4,424,388
10	366.20	Meas & Reg Sta Structure	519,078	113,538	(6,940)	-	625,676	21,010	646,686
11	366.30	Other Structures Trans	83,494	-	-	-	83,494	-	83,494
12	367.00	Main Lines	62,483,882	26,869	-	-	62,510,751	63,553	62,574,304
13	368.00	Compressor Station Equip	22,338,996	3,627,268	(483,509)	-	25,482,755	161,354	25,644,109
14	368.05	CS Engine Components-5 Yr	211,154	-	-	-	211,154	-	211,154
15	368.10	Onshore CS Engine Comp-10 Yr	357,501	-	-	-	357,501	-	357,501
16	369.00	Measure & Regulate Sta Eq	5,281,161	277,894	(47,640)	-	5,511,415	1,339,527	6,850,942
17	371.00	Other Equipment	71,104	6,783	-	-	77,887	-	77,887
18	372.00	ARO Asset	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	97,543,952	4,076,767	(540,023)	-	101,080,696	1,598,337	102,679,033
		<u>Transmission Communication Plant</u>							
20	365.30	Land Rights-Communications	4,429	-	-	-	4,429	-	4,429
21	366.40	Structures & Improvements	153,383	-	-	-	153,383	-	153,383
22	370.00	Communication Equipment	1,992,421	-	-	-	1,992,421	-	1,992,421
23		Sub-Total - Transmission Communication	2,150,233	-	-	-	2,150,233	-	2,150,233
24		Total	\$ 107,900,636	\$ 4,076,767	\$ (540,023)	\$ -	\$ 111,437,380	\$ 1,598,337	\$ 113,035,717

TRUNKLINE GAS COMPANY, LLC
Allocated Facilities
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ 11,306	\$ -	\$ -	\$ -	\$ 11,306	\$ -	\$ 11,306
2	302.00	Franchises & Consents-LTD	255,283	-	-	(11,337)	243,946	-	243,946
3	303.00	Miscellaneous Intangibles	186,532	-	-	-	186,532	-	186,532
4	303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	32,428,997	215,461	(13,272)	1,251,927	33,883,113	-	33,883,113
6		Sub-Total - Intangibles	32,882,118	215,461	(13,272)	1,240,590	34,324,897	-	34,324,897
		<u>Transmission Plant</u>							
7	365.10	Land Owned In Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-way	-	-	-	-	-	-	-
9	366.10	Compressor Sta Structure	-	-	-	-	-	-	-
10	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
11	366.30	Other Structures Trans	-	-	-	-	-	-	-
12	367.00	Main Lines	-	-	-	-	-	-	-
13	368.00	Compressor Station Equip	-	-	-	-	-	-	-
14	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
15	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
16	369.00	Measure & Regulate Sta Eq	-	-	-	-	-	-	-
17	371.00	Other Equipment	13,165	-	-	-	13,165	-	13,165
18	372.00	ARO Asset	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	13,165	-	-	-	13,165	-	13,165
		<u>Transmission Communication Plant</u>							
20	365.30	Land Rights-Communications	-	-	-	-	-	-	-
21	366.40	Structures & Improvements	-	-	-	-	-	-	-
22	370.00	Communication Equipment	16,000	-	-	-	16,000	-	16,000
23		Sub-Total - Transmission Communication	16,000	-	-	-	16,000	-	16,000
		<u>General Plant</u>							
24	390.00	Structures & Improvements	192,479	55,453	-	-	247,932	92,428	340,360
25	391.00	Office Furniture & Equip	173,827	-	9,170	-	182,997	-	182,997
26	391.10	Computer Equipment Owned	4,667,840	-	(256,266)	661,071	5,072,645	9,170	5,081,815
27	392.10	Trans Equip-Auto & Pickup	4,367,054	743,182	(116,991)	-	4,993,245	-	4,993,245
28	392.20	Trans Equip-Winch,Bed,Trlr	12,413	-	-	-	12,413	-	12,413
29	392.30	Trans Equip - Airplanes	7,425	-	-	-	7,425	-	7,425
30	392.40	Trans Equip - Light Trucks	18,461	-	-	-	18,461	-	18,461
31	392.50	Trans Equip - Heavy Trucks	458,100	-	-	-	458,100	-	458,100
32	393.00	Stores Equipment	61,210	-	-	-	61,210	-	61,210
33	394.00	Shop Tools & Garage Equip	3,609,040	194,584	(68,635)	-	3,734,989	31,499	3,766,488
34	395.00	Laboratory Equipment	86,809	-	-	-	86,809	-	86,809
35	396.00	Power Operated Equipment	741,032	319,792	(30,138)	-	1,030,686	-	1,030,686
36	397.00	Communications Equipment	173,681	-	-	13,758	187,439	-	187,439
37	398.00	Miscellaneous Equipment	403,264	7,499	(987)	-	409,776	-	409,776
38		Sub-Total - General	14,972,635	1,320,510	(463,847)	674,829	16,504,127	133,097	16,637,224
39		Total	\$ 47,883,918	\$ 1,535,971	\$ (477,119)	\$ 1,915,419	\$ 50,858,189	\$ 133,097	\$ 50,991,286

Docket No. RP17-____-000
Schedule C-1
Page 8

TRUNKLINE GAS COMPANY, LLC
Total
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
1	301.00	Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Organization Costs	-	-	-	-	-	-	-
3	303.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
5	303.10	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	325.40	Gathering Plant	-	6,204	-	(6,204)	-	-	-
8	327.00	Rights-of-way	-	-	-	-	-	-	-
9	328.00	Fld Compressor Sta Struct	-	-	-	-	-	-	-
10	329.00	Fld Meas & Reg Sta Struct	-	-	-	-	-	-	-
11	329.00	Other Structures	-	-	-	-	-	-	-
12	332.00	Field Lines	-	176,943	-	(176,943)	-	-	-
12	333.00	Fld Compressor Sta Equip	-	-	-	-	-	-	-
13	334.00	Fld Meas & Reg Sta Equip	-	-	-	-	-	-	-
14	336.00	Purification Equipment	-	-	-	-	-	-	-
15	339.00	ARO Asset Gathering	-	-	-	-	-	-	-
16		Sub-Total - Gathering Onshore	-	183,147	-	(183,147)	-	-	-
17	350.21	Storage Plant	-	-	-	-	-	-	-
18	351.10	Rights-of-way	-	-	-	-	-	-	-
19	351.10	Well Structures	-	-	-	-	-	-	-
20	351.20	Compressor Sta Structures	-	-	-	-	-	-	-
21	351.30	Meas & Reg Sta Structures	-	-	-	-	-	-	-
22	351.40	Other Structures Storage	-	-	-	-	-	-	-
23	352.01	Strg Wells-Well Construct	-	-	-	-	-	-	-
24	352.02	Strg Wells-Well Equipment	365,345	(365,345)	-	-	-	-	-
25	352.11	Storage Rights	-	-	-	-	-	-	-
26	352.21	Reservoirs	-	-	-	-	-	-	-
27	353.00	Lines	242,404	(242,404)	-	-	-	-	-
28	354.00	Compressor Station Equip	-	32,425	-	-	32,425	(32,425)	-
29	355.00	Meas & Reg Sta Equipment	-	184,705	-	-	184,705	(184,705)	-
30	356.00	Purification Equipment	-	-	-	-	-	-	-
31	357.00	Other Equip Miscellaneous	-	-	-	-	-	-	-
31		Sub-Total - Storage & Processing	607,749	(390,619)	-	-	217,130	(217,130)	-
32	365.10	Transmission Plant	-	-	-	-	-	-	-
33	365.20	Land Owned In Fee	4,048	33,897	-	-	37,945	(37,945)	-
34	366.10	Rights-of-way	45,911	22,309	-	6,204	74,424	(74,424)	-
35	366.10	Compressor Sta Structure	88,088	279,271	-	(278,031)	89,328	(89,328)	-
36	366.20	Meas & Reg Sta Structure	-	43,576	-	278,031	321,607	(321,607)	-
37	366.30	Other Structures Trans	(378,486)	38,171	-	434,973	94,658	(94,658)	-
38	367.00	Main Lines	34,976,566	(33,169,445)	-	369,466	2,176,587	(2,176,587)	-
39	368.00	Compressor Station Equip	2,338,456	654,629	-	(14,322)	2,978,763	(2,978,763)	-
40	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
41	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
42	369.00	Measure & Regulate Sta Eq	40,832	2,369,647	-	(139,516)	2,270,963	(2,270,963)	-
43	371.00	Other Equipment	450,323	(7,851)	-	(442,472)	-	-	-
44	372.00	ARO Asset	-	-	-	-	-	-	-
44		Sub-Total - Transmission Onshore	37,565,738	(29,735,796)	-	214,333	8,044,275	(8,044,275)	-
45	365.30	Transmission Communication Plant	-	-	-	-	-	-	-
46	366.40	Land Rights-Communications	-	49,752	-	-	49,752	(49,752)	-
47	370.00	Structures & Improvements	39,712	107,406	-	(38,685)	108,433	(108,433)	-
48		Communication Equipment	-	-	-	-	-	-	-
48		Sub-Total - Transmission Communication	39,712	157,158	-	(38,685)	158,185	(158,185)	-
49	390.00	General Plant	-	-	-	-	-	-	-
50	391.00	Structures & Improvements	21,528	70,900	-	-	92,428	(92,428)	-
51	391.10	Office Furniture & Equip	-	-	-	-	-	-	-
52	391.10	Computer Equipment Owned	9,170	-	-	-	9,170	(9,170)	-
53	392.10	Trans Equip-Auto & Pickup	-	-	-	-	-	-	-
54	392.20	Trans Equip-Winch, Bed, Trlr	-	-	-	-	-	-	-
55	392.30	Trans Equip - Airplanes	-	-	-	-	-	-	-
56	392.40	Trans Equip - Light Trucks	-	-	-	-	-	-	-
57	392.50	Trans Equip - Heavy Trucks	-	-	-	-	-	-	-
58	393.00	Stores Equipment	-	-	-	-	-	-	-
59	394.00	Shop Tools & Garage Equip	90,541	(59,042)	-	-	31,499	(31,499)	-
60	395.00	Laboratory Equipment	-	-	-	-	-	-	-
61	396.00	Power Operated Equipment	191,652	(191,652)	-	-	-	-	-
62	397.00	Communications Equipment	-	-	-	-	-	-	-
63	398.00	Miscellaneous Equipment	-	(7,499)	-	7,499	-	-	-
63		Sub-Total - General	312,891	(187,293)	-	7,499	133,097	(133,097)	-
64		Total	\$ 38,526,090	\$ (29,973,403)	\$ -	\$ -	\$ 8,552,687	\$ (8,552,687)	\$ -

TRUNKLINE GAS COMPANY, LLC
Field
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
		<u>Gathering Plant</u>							
7	325.40	Rights-of-way	-	6,204	-	(6,204)	-	-	-
8	327.00	Fld Compressor Sta Struct	-	-	-	-	-	-	-
9	328.00	Fld Meas & Reg Sta Struct	-	-	-	-	-	-	-
10	329.00	Other Structures	-	-	-	-	-	-	-
11	332.00	Field Lines	-	36,727	-	(36,727)	-	-	-
12	333.00	Fld Compressor Sta Equip	-	-	-	-	-	-	-
13	334.00	Fld Meas & Reg Sta Equip	-	-	-	-	-	-	-
14	336.00	Purification Equipment	-	-	-	-	-	-	-
15	339.00	ARO Asset Gathering	-	-	-	-	-	-	-
16		Sub-Total - Gathering Onshore	-	42,931	-	(42,931)	-	-	-
		<u>Transmission Plant</u>							
17	365.10	Land Owned In Fee	2,412	(2,412)	-	-	-	-	-
18	365.20	Rights-of-way	-	65,641	-	6,204	71,845	(71,845)	-
19	366.10	Compressor Sta Structure	(27,467)	100,424	-	-	72,957	(72,957)	-
20	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
21	366.30	Other Structures Trans	(385,985)	38,171	-	442,472	94,658	(94,658)	-
22	367.00	Main Lines	4,499,294	(3,256,650)	-	276,122	1,518,766	(1,518,766)	-
23	368.00	Compressor Station Equip	156,132	2,105,906	-	-	2,262,038	(2,262,038)	-
24	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
25	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
26	369.00	Measure & Regulate Sta Eq	(369,150)	710,373	-	(239,395)	101,828	(101,828)	-
27	371.00	Other Equipment	442,472	-	-	(442,472)	-	-	-
28	372.00	ARO Asset	-	-	-	-	-	-	-
29		Sub-Total - Transmission Onshore	4,317,708	(238,547)	-	42,931	4,122,092	(4,122,092)	-
		<u>Transmission Communication Plant</u>							
30	365.30	Land Rights-Communications	-	-	-	-	-	-	-
31	366.40	Structures & Improvements	-	49,752	-	-	49,752	(49,752)	-
32	370.00	Communication Equipment	39,712	(6,742)	-	-	32,970	(32,970)	-
33		Sub-Total - Transmission Communication	39,712	43,010	-	-	82,722	(82,722)	-
34		Total	\$ 4,357,420	\$ (152,606)	\$ -	\$ -	\$ 4,204,814	\$ (4,204,814)	\$ -

TRUNKLINE GAS COMPANY, LLC
North Texas
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
		<u>Transmission Plant</u>							
7	365.10	Land Owned In Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-way	-	-	-	-	-	-	-
9	366.10	Compressor Sta Structure	-	-	-	-	-	-	-
10	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
11	366.30	Other Structures Trans	-	-	-	-	-	-	-
12	367.00	Main Lines	-	-	-	-	-	-	-
13	368.00	Compressor Station Equip	-	-	-	-	-	-	-
14	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
15	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
16	369.00	Measure & Regulate Sta Eq	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	ARO Asset	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	-	-	-	-	-	-	-
20		Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRUNKLINE GAS COMPANY, LLC
Zone 1A
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
<u>Intangible Plant</u>									
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
<u>Gathering Plant</u>									
7	325.40	Rights-of-way	-	-	-	-	-	-	-
8	327.00	Fld Compressor Sta Struct	-	-	-	-	-	-	-
9	328.00	Fld Meas & Reg Sta Struct	-	-	-	-	-	-	-
10	329.00	Other Structures	-	-	-	-	-	-	-
11	332.00	Field Lines	-	140,216	-	(140,216)	-	-	-
12	333.00	Fld Compressor Sta Equip	-	-	-	-	-	-	-
13	334.00	Fld Meas & Reg Sta Equip	-	-	-	-	-	-	-
14	336.00	Purification Equipment	-	-	-	-	-	-	-
15	339.00	ARO Asset Gathering	-	-	-	-	-	-	-
16		Sub-Total - Gathering Onshore	-	140,216	-	(140,216)	-	-	-
<u>Storage Plant</u>									
17	350.21	Rights-of-way	-	-	-	-	-	-	-
18	351.10	Well Structures	-	-	-	-	-	-	-
19	351.20	Compressor Sta Structures	-	-	-	-	-	-	-
20	351.30	Meas & Reg Sta Structures	-	-	-	-	-	-	-
21	351.40	Other Structures Storage	-	-	-	-	-	-	-
22	352.01	Strg Wells-Well Construct	-	-	-	-	-	-	-
23	352.02	Strg Wells-Well Equipment	365,345	(365,345)	-	-	-	-	-
24	352.11	Storage Rights	-	-	-	-	-	-	-
25	352.21	Reservoirs	-	-	-	-	-	-	-
26	353.00	Lines	242,404	(242,404)	-	-	-	-	-
27	354.00	Compressor Station Equip	-	32,425	-	-	32,425	(32,425)	-
28	355.00	Meas & Reg Sta Equipment	-	184,705	-	-	184,705	(184,705)	-
29	356.00	Purification Equipment	-	-	-	-	-	-	-
30	357.00	Other Equip Miscellaneous	-	-	-	-	-	-	-
31		Sub-Total - Storage & Processing	607,749	(390,619)	-	-	217,130	(217,130)	-
<u>Transmission Plant</u>									
32	365.10	Land Owned In Fee	1,636	(1,636)	-	-	-	-	-
33	365.20	Rights-of-way	8,779	(8,779)	-	-	-	-	-
34	366.10	Compressor Sta Structure	115,555	(115,737)	-	-	(182)	182	-
35	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
36	366.30	Other Structures Trans	7,499	-	-	(7,499)	-	-	-
37	367.00	Main Lines	21,313,333	(21,015,068)	-	140,216	438,481	(438,481)	-
38	368.00	Compressor Station Equip	815,839	(503,969)	-	-	311,870	(311,870)	-
39	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
40	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
41	369.00	Measure & Regulate Sta Eq	6,274	94,960	-	-	101,234	(101,234)	-
42	371.00	Other Equipment	7,851	(7,851)	-	-	-	-	-
43	372.00	ARO Asset	-	-	-	-	-	-	-
44		Sub-Total - Transmission Onshore	22,276,766	(21,558,080)	-	132,717	851,403	(851,403)	-
<u>Transmission Communication Plant</u>									
45	365.30	Land Rights-Communications	-	-	-	-	-	-	-
46	366.40	Structures & Improvements	-	-	-	-	-	-	-
47	370.00	Communication Equipment	-	28,384	-	-	28,384	(28,384)	-
48		Sub-Total - Transmission Communication	-	28,384	-	-	28,384	(28,384)	-
49		Total	\$ 22,884,515	\$ (21,780,099)	\$ -	\$ (7,499)	\$ 1,096,917	\$ (1,096,917)	\$ -

TRUNKLINE GAS COMPANY, LLC
Zone 1B
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Transmission Plant</u>							
1	365.10	Land Owned In Fee	\$ -	\$ 27,631	\$ -	\$ -	\$ 27,631	\$ (27,631)	\$ -
2	365.20	Rights-of-way	37,132	(37,132)	-	-	-	-	-
3	366.10	Compressor Sta Structure	-	294,584	-	(278,031)	16,553	(16,553)	-
4	366.20	Meas & Reg Sta Structure	-	22,566	-	278,031	300,597	(300,597)	-
5	366.30	Other Structures Trans	-	-	-	-	-	-	-
6	367.00	Main Lines	9,130,447	(8,927,788)	-	(46,872)	155,787	(155,787)	-
7	368.00	Compressor Station Equip	260,482	(16,981)	-	-	243,501	(243,501)	-
8	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
9	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
10	369.00	Measure & Regulate Sta Eq	42,609	588,457	-	97,308	728,374	(728,374)	-
11	371.00	Other Equipment	-	-	-	-	-	-	-
12	372.00	ARO Asset	-	-	-	-	-	-	-
13		Sub-Total - Transmission Onshore	<u>9,470,670</u>	<u>(8,048,663)</u>	<u>-</u>	<u>50,436</u>	<u>1,472,443</u>	<u>(1,472,443)</u>	<u>-</u>
		<u>Transmission Communication Plant</u>							
14	365.30	Land Rights-Communications	-	-	-	-	-	-	-
15	366.40	Structures & Improvements	-	-	-	-	-	-	-
16	370.00	Communication Equipment	-	97,515	-	(50,436)	47,079	(47,079)	-
17		Sub-Total - Transmission Communication	<u>-</u>	<u>97,515</u>	<u>-</u>	<u>(50,436)</u>	<u>47,079</u>	<u>(47,079)</u>	<u>-</u>
18		Total	<u>\$ 9,470,670</u>	<u>\$ (7,951,148)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,519,522</u>	<u>\$ (1,519,522)</u>	<u>\$ -</u>

TRUNKLINE GAS COMPANY, LLC
Zone 2
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
	<u>Intangible Plant</u>							
301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
303.10	Computer Software	-	-	-	-	-	-	-
	Sub-Total - Intangibles	-	-	-	-	-	-	-
	<u>Transmission Plant</u>							
365.10	Land Owned In Fee	-	10,314	-	-	10,314	(10,314)	-
365.20	Rights-of-way	-	2,579	-	-	2,579	(2,579)	-
366.10	Compressor Sta Structure	-	-	-	-	-	-	-
366.20	Meas & Reg Sta Structure	-	21,010	-	-	21,010	(21,010)	-
366.30	Other Structures Trans	-	-	-	-	-	-	-
367.00	Main Lines	33,492	30,061	-	-	63,553	(63,553)	-
368.00	Compressor Station Equip	1,106,003	(930,327)	-	(14,322)	161,354	(161,354)	-
368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
369.00	Measure & Regulate Sta Eq	361,099	975,857	-	2,571	1,339,527	(1,339,527)	-
371.00	Other Equipment	-	-	-	-	-	-	-
372.00	ARO Asset	-	-	-	-	-	-	-
	Sub-Total - Transmission Onshore	1,500,594	109,494	-	(11,751)	1,598,337	(1,598,337)	-
	<u>Transmission Communication Plant</u>							
365.30	Land Rights-Communications	-	-	-	-	-	-	-
366.40	Structures & Improvements	-	-	-	-	-	-	-
370.00	Communication Equipment	-	(11,751)	-	11,751	-	-	-
	Sub-Total - Transmission Communication	-	(11,751)	-	11,751	-	-	-
Total		\$ 1,500,594	\$ 97,743	\$ -	\$ -	\$ 1,598,337	\$ (1,598,337)	\$ -

TRUNKLINE GAS COMPANY, LLC
Allocated Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Sched. C-1.1 (f)	Adjusted Balance (g)
		<u>Intangible Plant</u>							
1	301.00	Organization Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents-LTD	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC's	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
		<u>Transmission Plant</u>							
7	365.10	Land Owned In Fee	-	-	-	-	-	-	-
8	365.20	Rights-of-way	-	-	-	-	-	-	-
9	366.10	Compressor Sta Structure	-	-	-	-	-	-	-
10	366.20	Meas & Reg Sta Structure	-	-	-	-	-	-	-
11	366.30	Other Structures Trans	-	-	-	-	-	-	-
12	367.00	Main Lines	-	-	-	-	-	-	-
13	368.00	Compressor Station Equip	-	-	-	-	-	-	-
14	368.05	CS Engine Components-5 Yr	-	-	-	-	-	-	-
15	368.10	Onshore CS Engine Comp-10 Yr	-	-	-	-	-	-	-
16	369.00	Measure & Regulate Sta Eq	-	-	-	-	-	-	-
17	371.00	Other Equipment	-	-	-	-	-	-	-
18	372.00	ARO Asset	-	-	-	-	-	-	-
19		Sub-Total - Transmission Onshore	-	-	-	-	-	-	-
		<u>Transmission Communication Plant</u>							
20	365.30	Land Rights-Communications	-	-	-	-	-	-	-
21	366.40	Structures & Improvements	-	-	-	-	-	-	-
22	370.00	Communication Equipment	-	-	-	-	-	-	-
23		Sub-Total - Transmission Communication	-	-	-	-	-	-	-
		<u>General Plant</u>							
24	390.00	Structures & Improvements	21,528	70,900	-	-	92,428	(92,428)	-
25	391.00	Office Furniture & Equip	-	-	-	-	-	-	-
26	391.10	Computer Equipment Owned	9,170	-	-	-	9,170	(9,170)	-
27	392.10	Trans Equip-Auto & Pickup	-	-	-	-	-	-	-
28	392.20	Trans Equip-Winch,Bed,Tlrl	-	-	-	-	-	-	-
29	392.30	Trans Equip - Airplanes	-	-	-	-	-	-	-
30	392.40	Trans Equip - Light Trucks	-	-	-	-	-	-	-
31	392.50	Trans Equip - Heavy Trucks	-	-	-	-	-	-	-
32	393.00	Stores Equipment	-	-	-	-	-	-	-
33	394.00	Shop Tools & Garage Equip	90,541	(59,042)	-	-	31,499	(31,499)	-
34	395.00	Laboratory Equipment	-	-	-	-	-	-	-
35	396.00	Power Operated Equipment	191,652	(191,652)	-	-	-	-	-
36	397.00	Communications Equipment	-	-	-	-	-	-	-
37	398.00	Miscellaneous Equipment	-	(7,499)	-	7,499	-	-	-
38		Sub-Total - General	312,891	(187,293)	-	7,499	133,097	(133,097)	-
39		Total	\$ 312,891	\$ (187,293)	\$ -	\$ 7,499	\$ 133,097	\$ (133,097)	\$ -

TRUNKLINE GAS COMPANY, LLC
Account 107 - Construction Work In Progress
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No. No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Schedule C-1.1 (f)	Adjusted Balance (g)
<u>Construction Work In Progress</u>									
1	107	Total Account 107	\$ <u>13,816,973</u>	\$ <u>5,019,579</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>18,836,552</u>	\$ <u>(18,836,552)</u>	\$ <u>-</u>

TRUNKLINE GAS COMPANY, LLC

Account 117.1 - Gas Stored Underground - Base Gas
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No. No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Schedule C-1.1 (f)	Adjusted Balance (g)
<u>Storage Plant - Epps</u>									
1	117.1	Total Account 117.1	\$ <u>42,131,376</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>42,131,376</u>	\$ <u>-</u>	\$ <u>42,131,376</u>

TRUNKLINE GAS COMPANY, LLC

Account 117.2 - Gas Stored Underground - System
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account No. No.	Description	Balance at 11/30/2015 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 11/30/2016 (e)	Adjustments Schedule C-1.1 (f)	Adjusted Balance (g)
<u>System Gas Inventory - Epps</u>									
1	117.2	Total Account 117.2	\$ <u>36,030,555</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>36,537,009</u>	\$ <u>3,750,675</u>	\$ <u>40,287,684</u>

TRUNKLINE GAS COMPANY, LLC

Description of Adjustments to Cost of Plant - Summary
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Functionalization			
				Transmission (b)	Storage (c)	General (d)	Intangible (e)
1	Account 101 Adjustment No. 1 To Transfer Completed Construction - Account 106 To Gas Plant In Service	Sch. C-2	\$ 8,552,687	\$ 8,202,460	\$ 217,130	\$ 133,097	\$ -
2	Account 106 Adjustment No. 1 To Transfer Completed Construction - Account 106 To Gas Plant In Service	Sch. C-2	(8,552,687)	(8,202,460)	(217,130)	(133,097)	-
3	Adjustment No. 2 To Provide for the Removal of the Transmission ARO's from Gas Plant in Service	Sch. C-1.1(1)	(324,052)	(324,052)	-	-	-
4	Account 107 Adjustment No. 3 To Eliminate Construction Work In Progress - Account 107	Sch. C-1	(18,836,552)	(18,166,938)	(72,434)	(597,180)	-
5	Account 117.2 Adjustment No. 4 To provide for the 13 Month Average System Gas Balance	Sch. C-1	3,750,675	-	3,750,675	-	-
6	Total Adjustments		\$ (15,409,929)	\$ (18,490,990)	\$ 3,678,241	\$ (597,180)	\$ -

TRUNKLINE GAS COMPANY, LLC

Adjustment No. 2
To Remove the Asset Retirement Obligation from Rate Base
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Gas Plant in Service (a)	Accumulated Reserve for Depreciation (b)
	Transmission Plant - ARO Asset		
1	System Facilities	\$ <u>(324,052)</u>	\$ <u>(122,139)</u>
2	Total Transmission Plant - ARO Asset	\$ <u><u>(324,052)</u></u>	\$ <u><u>(122,139)</u></u>

TRUNKLINE GAS COMPANY, LLC

Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016

Line No.	Work Order Number	Description	Claimed Balance at 11/30/2016 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
1	569000014508	COMPUTER HARDWARE	\$ 9,170	\$ -	\$ -	\$ 9,170	\$ -
2	569000919948	CTSJO13 LWM Panel #6 Reimb	741	741	-	-	-
3	569000920059	DCP Jumper Line Interconnect	(264,856)	(264,856)	-	-	-
4	569000920059	REIMB DCP Jumper Line Interconnect	(214,526)	(214,526)	-	-	-
5	569000920122	I/R Royal M & R Upgrade	327,159	327,159	-	-	-
6	569000920141	SIN-I/ Erosion Ctrl Hatchie River	(11,493)	(11,493)	-	-	-
7	569000920200	Centerpoint New Caney Interconnect	(95,714)	(95,714)	-	-	-
8	569000920200	REIMB Centerpoint New Caney Intercon	95,714	95,714	-	-	-
9	569000920205	Hardeman-Fayette Meter Station Upgr	1,409	1,409	-	-	-
10	569000920285	I/R Crossroads M&R Upgrade	22,692	22,692	-	-	-
11	569000920311	SIN - I/ DWGB R67-3D	30,990	30,990	-	-	-
12	569000920321	SCE Kaplan Unit 4629 Compressor	154,463	154,463	-	-	-
13	569000920377	I/R Meters & Regulators -Milford	10,314	10,314	-	-	-
14	569000920377	I/R Meters & Regulators -Milford	2,579	2,579	-	-	-
15	569000920377	I/R Meters & Regulators -Milford	21,009	21,009	-	-	-
16	569000920377	I/R Meters & Regulators -Milford	962,697	962,697	-	-	-
17	569000920378	I/R Meters & Regulators -Fairfield	300,599	300,599	-	-	-
18	569000920378	I/R Meters & Regulators -Fairfield	720,066	720,066	-	-	-
19	569000920380	SCE Kaplan Unit 4627 Compressor	240,031	240,031	-	-	-
20	569000920384	SCE I/R Unit Control Panel 4721	1,000,154	1,000,154	-	-	-
21	569000920387	I/R Vistula M&R Upgrade	26,979	26,979	-	-	-
22	569000920429	4627 (ASP-1639) Inspection/Repair	38,353	38,353	-	-	-
23	569000920432	Kaplan 300-1 & 300-2 Survey VS302	6,634	6,634	-	-	-
24	569000920432	Kaplan 300-1 & 300-2 Survey VS302	577,930	577,930	-	-	-
25	569000920442	Reimb R-103-3I Rectifier/ Groundbed	38,577	38,577	-	-	-
26	569000920444	Reimb R-105-3C Rectifier/Groundbed	48,181	48,181	-	-	-
27	569000920445	Reimb R-111-3A Ground bed	31,123	31,123	-	-	-
28	569000920446	Reimb R-112-3D Ground bed	37,165	37,165	-	-	-
29	569000920447	I/R R-132-1A Rectifier/Groundbed	31,228	31,228	-	-	-
30	569000920448	I/R R-128-1A Rectifier/ Groundbed	32,326	32,326	-	-	-
31	569000920449	I/Cap Small Tools- Illinois - Tus	19,529	-	-	19,529	-
32	569000920453	Reimb Groundbed & Rectifier R66-3J	55,403	55,403	-	-	-
33	569000920455	SIN I/ Groundbed & Rectifier R 66-1K	57,643	57,643	-	-	-
34	569000920456	Reimb Groundbed & Rectifier R66-3F	48,693	48,693	-	-	-
35	569000920457	Reimb DWGB & Rectifier R67-3B	49,513	49,513	-	-	-
36	569000920459	Cap Sm Tools- IN 2016	11,970	-	-	11,970	-
37	569000920466	Reimb Groundbed & Rectifier R66-3L	52,469	52,469	-	-	-
38	569000920479	I/R Unit 427 Control Panel - PAT	43,415	43,415	-	-	-

TRUNKLINE GAS COMPANY, LLC

Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016

Line No.	Work Order Number	Description	Claimed Balance at 11/30/2016 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
39	569000920480	Shaw Station GC Install	44,435	44,435	-	-	-
40	569000920486	Install FB 107 Meter 82677 Krenek	9,565	9,565	-	-	-
41	569000920489	Install FB 107 TGC Sinclair	7,793	7,793	-	-	-
42	569000920490	I/R Utility Feeder & Breaker- NJud	32,480	32,480	-	-	-
43	569000920491	SCE I/R Unit 4725 Exhaust	53,345	53,345	-	-	-
44	569000920493	SCE Pat I/R Yard Lights	23,255	23,255	-	-	-
45	569000920494	SIN I/R Dry Exhaust 5604	229,167	229,167	-	-	-
46	569000920495	SIN I/R 5706 Compressor Valves	43,186	43,186	-	-	-
47	569000920496	SCY I/ UV/IR Flame Detectors	49,701	49,701	-	-	-
48	569000920498	SCE Upgrade Control Panel Unit 4723	694,911	694,911	-	-	-
49	569000920499	SIN Epps Collection Dehy Components	184,705	-	184,705	-	-
50	569000920501	SIN-I/R Suction Valve Actuator 5703	22,773	22,773	-	-	-
51	569000920504	SCY I/R Panelview HMI MER B EO4321	15,650	15,650	-	-	-
52	569000920505	SIN Unit 5525 Long Term Storage	82,520	82,520	-	-	-
53	569000920508	SETX-VIC-I/R-MLV 19 - Operator	41,853	41,853	-	-	-
54	569000920510	SETX-VIC-I/R-MLV 18 - Operator	47,810	47,810	-	-	-
55	569000920512	SETX-BEE-I/-DWGB @ R7-1C	46,800	46,800	-	-	-
56	569000920516	SCE Cent replace mode valve operato	21,718	21,718	-	-	-
57	569000920520	SETX-BEE-I/-DWGB @ R12-1C	64,971	64,971	-	-	-
58	569000920521	SETX-BEE-I/-DWGB @ R12-1D	2,186	2,186	-	-	-
59	569000920521	SETX-BEE-I/-DWGB @ R12-1D	55,536	55,536	-	-	-
60	569000920522	SETX-BEE-I/-DWGB @ R12-1E	2,054	2,054	-	-	-
61	569000920522	SETX-BEE-I/-DWGB @ R12-1E	51,173	51,173	-	-	-
62	569000920523	SETX-BEE-I/-DWGB @ R13-1F	1,898	1,898	-	-	-
63	569000920523	SETX-BEE-I/-DWGB @ R13-1F	45,856	45,856	-	-	-
64	569000920525	SETX-BEE-I/-DWGB @ R14-1J	2,344	2,344	-	-	-
65	569000920525	SETX-BEE-I/-DWGB @ R14-1J	72,452	72,452	-	-	-
66	569000920528	SETX-BEE-I/-DWGB @ R15-1G	1,653	1,653	-	-	-
67	569000920528	SETX-BEE-I/-DWGB @ R15-1G	52,760	52,760	-	-	-
68	569000920530	SETX-VIC-I/R-DWGB @ R23-2B - replac	50,887	50,887	-	-	-
69	569000920539	Beeville Low Broad Band Radio Repai	5,818	5,818	-	-	-
70	569000920541	Cancel Dyersburg 100-3 Anomalies	(1,432)	(1,432)	-	-	-
71	569000920541	Dyersburg 100-3 Anomalies- Kentucky	1,432	1,432	-	-	-
72	569000920545	I/R 5805 Loading Valves	162,206	162,206	-	-	-
73	569000920546	SCY-Kaplan 300-1 Class Works Hydro	10,159	10,159	-	-	-
74	569000920546	SCY-Kaplan 300-1 Class Works Hydro	124,631	124,631	-	-	-
75	569000920547	SIN Epps Mueller Separator Valve	32,425	-	32,425	-	-
76	569000920559	SCY-Kaplan 300-2 Internal Anomaly	30,390	30,390	-	-	-

TRUNKLINE GAS COMPANY, LLC

Account 106 - Completed Construction Not Classified
Twelve Months Ended November 30, 2016

Line No.	Work Order Number	Description	Claimed Balance at 11/30/2016 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
77	569000920559	SCY-Kaplan 300-2 Internal Anomaly	205,192	205,192	-	-	-
78	569000920560	SIN -I/R 500' of coating 100-3 36	155,263	155,263	-	-	-
79	569000920561	Joppa CS- MER A driveway resurface	16,554	16,554	-	-	-
80	569000920562	I/R Boiler- Ambia C/S	58,935	58,935	-	-	-
81	569000920566	SCY-203A-3L Valve Replacement	3,342	3,342	-	-	-
82	569000920566	SCY-203A-3L Valve Replacement	210,294	210,294	-	-	-
83	569000920569	SCY-I/R Cypress CS Perimeter Fence	30,036	30,036	-	-	-
84	569000920573	I/R Sump Pump- Ambia	7,231	7,231	-	-	-
85	569000920574	I/ Access Road to GV 120	27,631	27,631	-	-	-
86	569000920575	I/Stairway for Drip Tank TS CS	6,216	6,216	-	-	-
87	569000920577	TGC LV 82819 Kaiser Francis EGM Upg	11,064	11,064	-	-	-
88	569000920578	TGC LV 80618/80092 LV Fuel Gas EGM	25,683	25,683	-	-	-
89	569000920579	TGC KAP 80604 Sab Henry EGM Upgrade	10,364	10,364	-	-	-
90	569000920585	Abandon 82700 BP America #1	175	175	-	-	-
91	569000920588	Abandon 81567 Nona Mills #2	1,219	1,219	-	-	-
92	569000920589	Abandon 82605 Nona Mills Blankston	272	272	-	-	-
93	569000920590	TGC-Pollock 82827 McNutt M&R	20,052	20,052	-	-	-
94	569000920592	BEE-I/R Replace Pig Trap Door	45,424	45,424	-	-	-
95	569000920593	Replace battery plant at Epps	6,644	6,644	-	-	-
96	569000920594	Replace battery plant at Pollock	6,644	6,644	-	-	-
97	569000920595	Replace Lake Arthur Microwave Build	64,622	64,622	-	-	-
98	569000920596	TGC - Longville Grounding	15,095	15,095	-	-	-
99	569000920599	I/R Joppa F&G Panel HMI	15,336	15,336	-	-	-
100	569000920600	Replace Victoria Telecom Building	49,752	49,752	-	-	-
101	569000920602	SIN I/Indep area office roof replac	92,428	-	-	92,428	-
102	569000920607	Replace Battery Plant - Moss Hill	6,522	6,522	-	-	-
103	569000920608	Replace Battery Plant - New Caney	6,522	6,522	-	-	-
104	569000920609	M-I,TGC/PEPL#80023-Repair USM	6,898	6,898	-	-	-
105	569000920610	C-I/R Loogotee Generator 2016	47,078	47,078	-	-	-
106	569000920611	New Iberia Generator Replacement	13,932	13,932	-	-	-
107	569000920613	Replace RTU at HPL to TGC Katy	72,615	72,615	-	-	-
108	569000920615	SCY 24" 100-1 Anomaly Repair	4,721	4,721	-	-	-
109	569000920615	SCY 24" 100-1 Anomaly Repair	169,484	169,484	-	-	-
110	569000920616	SCE Anomaly Remediation 300-1	6,464	6,464	-	-	-
111	569000920616	SCE Anomaly Remediation 300-1	135,096	135,096	-	-	-
112	569000920619	I/R Boiler at N.Judson	56,492	56,492	-	-	-
113		TOTAL FACILITIES	\$ 8,552,687	\$ 8,202,460	\$ 217,130	\$ 133,097	\$ -

TRUNKLINE GAS COMPANY, LLC

Storage Projects Owned
Epps Storage Field
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Month	Dt (a)	Amount (b)	Month	Dt (c)	Amount (d)
	<u>Base Storage Gas</u> (Noncurrent - Account 117.1)			<u>System Storage Gas</u> (Current - Account 117.2)		
1	November 2015	19,929,372	\$ 42,131,376	November 2015	8,331,349	\$ 36,030,555
2	December	19,929,372	42,131,376	December	10,936,814	47,478,236
3	January 2016	19,929,372	42,131,376	January 2016	11,552,372	50,289,094
4	February	19,929,372	42,131,376	February	10,445,694	45,499,456
5	March	19,929,372	42,131,376	March	9,479,965	40,881,178
6	April	19,929,372	42,131,376	April	9,458,540	41,017,698
7	May	19,929,372	42,131,376	May	7,872,144	33,968,930
8	June	19,929,372	42,131,376	June	8,965,736	39,027,078
9	July	19,929,372	42,131,376	July	9,601,575	41,992,526
10	August	19,929,372	42,131,376	August	9,470,144	40,824,814
11	September	19,929,372	42,131,376	September	9,440,433	40,640,379
12	October	19,929,372	42,131,376	October	6,966,242	29,552,938
13	November	19,929,372	42,131,376	November	8,526,849	36,537,009
14				Total	<u>121,047,857</u>	<u>\$ 523,739,891</u>
15				Average Thirteen Month Balances	<u>9,311,374</u>	<u>\$ 40,287,684</u>

TRUNKLINE GAS COMPANY, LLC

Epps Storage Field
Gas Stored Underground - System
Twelve Months Ended November 30, 2016

Line No.	Month	Volumes - Dth			Amount		
		Receipts	Deliveries	Balance	Receipts	Deliveries	Balance
		(a)	(b)	(c)	(d)	(e)	(f)
1	Balance @ November 30, 2015			8,331,349	\$	\$	\$ 36,030,555
2	December	3,724,560	1,119,095	10,936,814	16,268,136	4,820,455	47,478,236
3	January	5,056,247	4,440,689	11,552,372	22,085,553	19,274,695	50,289,094
4	February	3,948,905	5,055,583	10,445,694	17,216,170	22,005,808	45,499,456
5	March	1,491,898	2,457,627	9,479,965	5,448,327	10,066,605	40,881,178
6	April	204,715	226,140	9,458,540	1,572,502	1,435,982	41,017,698
7	May	1,028,226	2,614,622	7,872,144	4,422,396	11,471,164	33,968,930
8	June	813,100	(280,492)	8,965,736	3,674,914	(1,383,234)	39,027,078
9	July	231,027	(404,812)	9,601,575	1,008,571	(1,956,877)	41,992,526
10	August	(929,087)	(797,656)	9,470,144	(6,592,994)	(5,425,282)	40,824,814
11	September	(3,182,008)	(3,152,297)	9,440,433	(13,889,753)	(13,705,318)	40,640,379
12	October	(3,530,640)	(1,056,449)	6,966,242	(15,751,637)	(4,664,196)	29,552,938
13	November 30, 2016	(1,876,278)	(3,436,885)	8,526,849	(8,165,095)	(15,149,166)	36,537,009
14	Total	<u>6,980,665</u>	<u>6,785,165</u>	<u>121,047,857</u>	<u>\$ 27,297,090</u>	<u>\$ 26,790,636</u>	<u>\$ 523,739,891</u>

TRUNKLINE GAS COMPANY, LLC

Allowance for Funds Used During Construction (AFUDC) and Construction Overheads
For the Twelve Months Ended November 30, 2016

AFUDC is charged on all construction projects in Construction Work in Progress which have not been completed by the end of the month for which the allowance for funds used is being charged. For construction projects, an allowance for funds used during construction is charged up to the date the property is actually placed in service. The amount capitalized during the construction period is calculated pursuant to FERC rules which includes allowance for the cost of debt and equity funds. The amount is computed monthly by applying 1/12 of an annual rate to the balance of prior month plus half of the current month to each work order. Costs excluded from the AFUDC base are contract retentions, capital accruals, and purchase order accruals. The allowance for each month is credited to Allowance for Other Funds Used During Construction, Account 419.1 and Allowance for Borrowed Funds Used During Construction, Account 432.

With respect to construction overheads, direct company labor costs, including costs for supervisory personnel who devote time to capital projects, are direct-charged to work orders based on actual hours devoted to specific projects. Related employee benefit costs are charged to construction, retirement, and other work-in-progress projects monthly based on a loading rate applied to labor charges. Capitalized overhead amounts are calculated by applying a capital overhead rate to actual capital spend for the associated entity. The capital overhead rate was derived from an entity wide time study.

TRUNKLINE GAS COMPANY, LLC

Gas Utility Plant Which is Not Being Used In Rendering Gas Service
For the Twelve Months Ended November 30, 2016

All the gas utility plant recorded on Trunkline Gas Company, LLC's books is being used to render gas service.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule D

Schedule D	Accumulated Provision for Depreciation, Depletion and Amortization - Twelve Months Ended November 30, 2016, As Adjusted
Schedule D-1	Adjustments to Accumulated Provision for Depreciation, Depletion and Amortization

TRUNKLINE GAS COMPANY, LLC

Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Balance at 11/30/15 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 11/30/16 (e)	Adjustments (f)	Total, As Adjusted (g)
<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service</u>								
	Gathering							
1	Onshore	\$ 159,672	\$ 2,816	\$ 19,863	\$ (182,351)	\$ -	\$ -	\$ -
2	Offshore	13,431	-	-	(13,431)	-	-	-
3	Negative Salvage	343	-	(343)	-	-	-	-
4	Total Gathering	173,446	2,816	19,520	(195,782)	-	-	-
	Underground Storage							
5	Epps Storage Field	34,741,557	896,304	(11,964)	1,467	35,627,364	-	35,627,364
6	Total Underground Storage	34,741,557	896,304	(11,964)	1,467	35,627,364	-	35,627,364
	Transmission							
7	Onshore	659,730,308	14,559,809	(103,402,650)	14,893,260	585,780,727	-	585,780,727
8	North Texas Onshore	23,007,317	3,159,033	(42,276)	-	26,124,074	-	26,124,074
9	Offshore	198,104	(2,024)	166,130	(362,210)	-	-	-
10	Communications	20,535,971	360,253	(24,602)	(6,978)	20,864,644	-	20,864,644
11	Negative Salvage	2,978,640	(657)	254	(2,978,237)	-	-	-
12	ARO	110,895	11,244	-	-	122,139	(122,139)	-
13	Total Transmission	706,561,235	18,087,658	(103,303,144)	11,545,835	632,891,584	(122,139)	632,769,445
14	General	10,105,354	1,788,162	(463,845)	14,249	11,443,920	-	11,443,920
15	Retirement Work in Progress	(2,829,861)	-	-	2,459,856	(370,005)	370,005	-
16	Total Account 108	748,751,731	20,774,940	(103,759,433)	13,825,625	679,592,863	247,866	679,840,729
<u>Account 111 Accumulated Amortization for Amortization</u>								
17	Intangible - Organization Costs	11,306	-	-	-	11,306	-	11,306
18	Intangible - Franchises & Consents	253,671	1,048	-	(11,065)	243,654	-	243,654
19	Intangible - Miscellaneous	186,532	-	-	-	186,532	-	186,532
20	Intangible - CIAC's - Field Zone	2,057,395	74,994	-	(333,209)	1,799,180	-	1,799,180
21	Intangible - CIAC's - Zone 1A	8,000,000	-	-	-	8,000,000	-	8,000,000
22	Intangible - CIAC's - Zone 2	8,206,451	-	-	-	8,206,451	-	8,206,451
23	Intangible - CIAC's - North Texas Expansion	4,647,849	600,036	-	-	5,247,885	-	5,247,885
24	Intangible - Computer Software	27,098,886	2,749,446	(13,272)	65,364	29,900,424	-	29,900,424
25	Storage Rights	2,380,146	(82,481)	-	-	2,297,665	-	2,297,665
26	Total Account 111	52,842,236	3,343,043	(13,272)	(278,910)	55,893,097	-	55,893,097
27	Total Accumulated Provision	\$ 801,593,967	\$ 24,117,983	\$ (103,772,705)	\$ 13,546,715	\$ 735,485,960	\$ 247,866	\$ 735,733,826

TRUNKLINE GAS COMPANY, LLC

Adjustments to Accumulated Provision for Depreciation
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Functionalization Transmission (c)	General (d)	Intangible (e)
	<u>Account 108</u>						
	<u>Adjustment No. 1</u>						
1	To reflect the Removal of Depreciation and Amortization related to Transmission AROs	Sch. C-1.1(1)	\$ (122,139)	\$ -	\$ (122,139)	\$ -	\$ -
2	Total Account 108		<u>(122,139)</u>	<u>-</u>	<u>(122,139)</u>	<u>-</u>	<u>-</u>
3	Retirement Work in Progress Balance @ November 30, 2016		<u>370,005</u>	<u>(2)</u>	<u>423,921</u>	<u>(53,914)</u>	<u>-</u>
4	Total		<u>\$ 247,866</u>	<u>\$ (2)</u>	<u>\$ 301,782</u>	<u>\$ (53,914)</u>	<u>\$ -</u>

TRUNKLINE GAS COMPANY, LLC

Index of Schedule E

Schedule E	Working Capital - Twelve Months Ended November 30, 2016, As Adjusted
Schedule E-1	Cash Working Capital Claimed - Twelve Months Ended November 30, 2016, As Adjusted
Schedule E-2 Page 1	Monthly Balances for Materials and Supplies - Twelve Months Ended November 30, 2016, As Adjusted
Page 2	Monthly Balances for Prepayments - Twelve Months Ended November 30, 2016, As Adjusted
Schedule E-3	Cost of Storage Gas - Twelve Months Ended November 30, 2016, As Adjusted

TRUNKLINE GAS COMPANY, LLC

Working Capital
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total, As Adjusted (a)
1	Cash Working Capital	Schedule E-1	\$ -
2	Materials and Supplies	Schedule E-2, Page 1	7,755,977
3	Prepayments	Schedule E-2, Page 2	495,690
4	Cost of Storage Gas	Schedule E-3	<u>-</u>
5	Total		\$ <u><u>8,251,667</u></u>

TRUNKLINE GAS COMPANY, LLC

Cash Working Capital Claimed
Twelve Months Ended November 30, 2016, As Adjusted

Trunkline is not claiming a cash working capital amount in rate base in this proceeding;
therefore, this schedule is not applicable.

TRUNKLINE GAS COMPANY, LLC

Monthly Balances for Materials and Supplies
 Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Year	Month	Materials and Supplies Account 154 (a)	Undistributed Stores Exp. Account 163 (b)	Total, As Adjusted (c)
1	2015	November	\$ 7,329,216	\$ -	\$ 7,329,216
2		December	7,678,572	-	7,678,572
3	2016	January	7,700,234	-	7,700,234
4		February	7,691,727	-	7,691,727
5		March	7,679,963	-	7,679,963
6		April	7,596,003	-	7,596,003
7		May	7,623,016	-	7,623,016
8		June	7,559,561	-	7,559,561
9		July	7,574,769	-	7,574,769
10		August	7,614,970	-	7,614,970
11		September	8,269,127	-	8,269,127
12		October	8,276,101	-	8,276,101
13		November	<u>8,234,447</u>	<u>-</u>	<u>8,234,447</u>
14		Total	\$ <u>100,827,706</u>	\$ <u>-</u>	\$ <u>100,827,706</u>
15		Average - 13 Months	\$ <u>7,755,977</u>	\$ <u>-</u>	\$ <u>7,755,977</u>

TRUNKLINE GAS COMPANY, LLC

Monthly Balances for Prepayments
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Year	Month	Insurance (a)	Other (b)	Total (c)
1	2015	November	\$ 400,453	\$ 75,158	\$ 475,611
2		December	356,734	-	356,734
3	2016	January	313,015	-	313,015
4		February	269,297	-	269,297
5		March	225,578	-	225,578
6		April	181,859	599,332	781,191
7		May	138,140	524,415	662,555
8		June	94,421	449,499	543,920
9		July	185,293	374,582	559,875
10		August	142,697	299,666	442,363
11		September	500,244	224,749	724,993
12		October	454,208	149,833	604,041
13		November	<u>409,883</u>	<u>74,917</u>	<u>484,800</u>
14		Total	\$ <u>3,671,822</u>	\$ <u>2,772,151</u>	\$ <u>6,443,973</u>
15	Average - 13 months		282,448	213,242	495,690
16	Prepayments Claimed		\$ <u>282,448</u>	\$ <u>213,242</u>	\$ <u>495,690</u>

TRUNKLINE GAS COMPANY, LLC

Cost of Storage Gas
Twelve Months Ended November 30, 2016, As Adjusted

Trunkline utilizes the inventory method for system gas; therefore, this schedule is not applicable.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule F

Schedule F-1	Rate of Return Claimed
Schedule F-2	Capitalization and Rate of Return Claimed
Schedule F-3	Debt Capital
Schedule F-4	Preferred Stock Capital

TRUNKLINE GAS COMPANY, LLC

Rate of Return Claimed

The total return included in Trunkline Gas Company, LLC's ("Trunkline Gas") cost of service shown in Schedules A and B herein are based on an overall rate of return of 10.27%, applied to the net investment rate base for the period ending November 30, 2016, as adjusted. Trunkline Gas is an indirect wholly-owned subsidiary of Panhandle Eastern Pipe Line Company, LP ("Panhandle"). Trunkline Gas' capitalization per books is currently 100.00 percent equity; however, as shown on Schedule F-2, Trunkline has utilized the actual capitalization and debt cost of its parent, Panhandle, for purposes of calculating the rate of return, mentioned above.

Utilizing Trunkline Gas' parent's actual capitalization, results in an estimated rate of return on equity of 11.96%, based on the stated 15.30% pre-tax rate of return underlying the settlement cost of service from its last NGA section 4 rate proceeding in Docket No. RP96-129-000, as approved by the Commission by letter order dated April 1, 2001. The position of Trunkline Gas is that the allowed fair rate of return must reflect investor return requirements under current competitive market conditions. Trunkline Gas' transportation and storage services have been impacted by changes in supply basins, and its risks have continued to increase due to gas on gas competition and competition from other transporters, often in areas once considered "core markets." The proposed continuation of the existing equity return of 11.96% is the minimum that will ensure Trunkline Gas' financial integrity and enable it to compete for capital necessary to provide adequate service to its shippers.

Since its last rate case in Docket No. RP96-129-000, Trunkline Gas' remaining balance of \$75 million of its note payable with Panhandle was settled, leaving Trunkline Gas currently without any long-term debt. In light of this fact, Trunkline Gas has utilized the actual average cost of long-term debt of 6.98% for its parent, Panhandle Eastern Pipe Line Company, LP, as of September 30, 2016, for the debt capital portion of its capitalization.

TRUNKLINE GAS COMPANY, LLC

Resulting Return on Common Equity
From Overall Rate of Return Claimed
For the Period Ending November 30, 2016, As Adjusted

Line No.	Description	Capitalization at 9/30/2016 (a)	1/ Adjustments (b)	Capitalization at 9/30/2016 As Adjusted (c)	1/ Ratio (d)	Cost (e)	Weighted Rate (f)	Return Component (g)	Rate of Return on Equity (h)
1	Overall Rate of Return Claimed							10.27%	
2	Debt	\$ 1,086,378,000		\$ 1,086,378,000	33.86%	6.98%	3/ 2.36%	-	
3	Common Equity	2,122,081,390	2/ -	2,122,081,390	66.14%	11.96%	7.91%		11.96%
4	Total	<u>\$ 3,208,459,390</u>	<u>\$ -</u>	<u>\$ 3,208,459,390</u>	<u>100.00%</u>				

1/ Capitalization shown is Trunkline Gas' parent company, Panhandle Eastern Pipe Line Company, LP's capitalization as of September 30, 2016, as shown in Schedule L-1.

2/ Excludes Notes Receivable From Associated Companies of \$265,388,058, as shown on Statement L-1.

3/ See Schedule F-3, Page 1.

TRUNKLINE GAS COMPANY, LLC

Capitalization 1/
For the Period Ending November 30, 2016, As Adjusted

Line No.	Description	Capitalization at 9/30/2016 (a)	Adjustments				Total (g)	Capitalization 9/30/2016 As Adjusted (h)
			Net Income (b)	Debt Payments (c)	Dividends (d)	Partner Equity Infusions (e)	Other (f)	
1	Debt	\$ 1,086,378,000	\$ -	\$ -	\$ -	-	\$ -	\$ 1,086,378,000
2	Common Equity	2,122,081,390	-	-	-	-	-	2,122,081,390
3	Total	<u>\$ 3,208,459,390</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,208,459,390</u>

1/ Reflects actual capitalization of Trunkline Gas' parent, Panhandle Eastern Pipe Line Company, LP, as of September 30, 2016.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Weighted Average Cost of Debt Capital

Line No.	Description	Senior Note Due 7/15/2029 (a)	Senior Note Due 11/1/2017 (b)	Senior Note Due 6/15/2018 (c)	Senior Note Due 6/1/2019 (d)	Senior Note Due 11/1/2066 (e)	Senior Note Due 2/1/2024 (f)	Senior Note Due 11/15/2029 (g)	Total (h)	of Gain/Loss on Recaptured Debt (i)	Balance As of 9-30-2016 (j)	Adjustment (k)	Net, As Adjusted (l)	ID
1	Nominal Date of Issue	3-29-1999	10-26-2007	6-12-2008	6-2-2009	10-23-2006	1-31-1994	11-3-1999						
2	Date of Maturity	7-15-2029	11-1-2017	6-15-2018	6-1-2019	11-1-2066	2-1-2024	11-15-2029						
3	Interest Rate	7.00%	6.20%	7.00%	8.125%	FLOAT	7.600%	8.250%						
4	Principal Amount of Issue (Gross Proceeds)	\$ 66,305,000	\$ 300,000,000	\$ 400,000,000	\$ 150,000,000	\$ 54,469,000	\$ 82,279,000	\$ 33,325,000	\$ 1,086,378,000		\$ 1,086,378,000		\$ 1,086,378,000	
5	Underwriter's Discount or Commission	\$ 743,842	\$ 378,995	\$ 644,098	\$ -	\$ 6,064,452	\$ (13,333,509)	\$ (6,248,746)	\$ (11,750,868)		\$ (11,750,868)		\$ (11,750,868)	
6	Underwriter's Costs as % of Gross Proceeds	1.12%	0.13%	0.16%	0.00%	11.13%	-16.21%	-18.75%						
7	Insurance Expense	\$ 834,912	\$ 1,083,108	\$ 1,399,984	\$ 735,033	\$ -	\$ -	\$ -	\$ 4,053,037		\$ 4,053,037		\$ 4,053,037	
8	Insurance Expense as % of Gross Proceeds	1.26%	0.36%	0.35%	0.49%	0.00%	0.00%	0.00%						
9	Debt Loss Upon Retirement													
10	Net Proceeds (L4 - L5 - L7)	\$ 64,726,246	\$ 298,537,897	\$ 397,955,918	\$ 149,264,967	\$ 48,404,548	\$ 95,612,509	\$ 39,573,746	\$ 1,094,075,831	\$ 3,877,911	\$ 3,877,911		\$ 3,877,911	
11	Net Proceeds Per Unit (\$100) (L10 / L4)	97.62	99.51	99.49	99.51	88.87	116.21	118.75					\$ 1,097,953,742	
12	Term of Issue (Years)	30	10	10	10	60	30	30						
13	Remaining Term for Debt Discounts/Expenses	12.80	1.09	1.71	2.67	49.29	7.34	13.13						
14	Cost of Money (Yield to Maturity)	7.19%	6.65%	7.30%	8.31%	4.10%	5.39%	6.82%						
15	Debt Outstanding at 9-30-2016	\$ 66,305,000	\$ 300,000,000	\$ 400,000,000	\$ 150,000,000	\$ 54,469,000	\$ 82,279,000	\$ 33,325,000	\$ 1,086,378,000	\$ -	\$ 1,086,378,000		\$ 1,086,378,000	
16	Debt Due Within One Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
17	Debt Less Current Maturities (L15 - L16)	\$ 66,305,000	\$ 300,000,000	\$ 400,000,000	\$ 150,000,000	\$ 54,469,000	\$ 82,279,000	\$ 33,325,000	\$ 1,086,378,000	\$ -	\$ 1,086,378,000		\$ 1,086,378,000	
18	Annual Cost of Debt	\$ 4,764,717	\$ 19,944,251	\$ 29,197,576	\$ 12,462,949	\$ 2,231,856	\$ 4,437,260	\$ 2,273,553	\$ 75,312,161	\$ 523,562	\$ 75,835,723		\$ 75,835,723	
19	Weighted Average Cost of Debt on Issuance Principal	7.19%	6.65%	7.30%	8.31%	4.10%	5.39%	6.82%	6.93%				6.98%	

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Amortization of Loss on Reacquired Debt

Line No.	Description	7.95% Debentures Due 2023 (a)	7.20% Debentures Due 2024 (b)	7% Debentures Due 2029 (c)	Total (d)
1	Nominal Date of Issue	12/15/2001	12/15/2001	08/19/2003	
2	Date of Maturity	3/15/2023	8/15/2024	7/15/2029	
3	Interest Rate	7.95%	7.20%	7.00%	
4	Principal Amount of Issue (Gross Proceeds)	\$ 100,000,000	\$ 100,000,000	\$ 233,695,000	
5	Underwriter's Discount or Commission				
6	Underwriter's Costs as % of Gross Proceeds				
7	Issuance Expense				
8	Issuance Expense as % of Gross Proceeds				
9	Debt Loss upon Retirement	\$ 2,268,700	\$ 953,224	\$ 655,987	\$ 3,877,911
10	Net Proceeds (L4 - L5 - L7)	\$ 97,731,300	\$ 99,046,776	\$ 233,039,013	
11	Term of Issue (Years) - Remaining	6.46	7.88	12.80	
12	Cost of Money (Yield to Maturity)	-	-	-	
13	Debt Outstanding at 9-30-2016	\$ -	\$ -	\$ -	
14	Amortization of Loss on Reacquired Debt	\$ 351,326	\$ 120,976	\$ 51,260	\$ 523,562

TRUNKLINE GAS COMPANY, LLC

Preferred Stock Capital

Not applicable. Trunkline Gas Company, LLC has no preferred stock outstanding as of November 30, 2016.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule G

Schedule G	
Pages 1-3	Summary of Billing Determinants and Revenues, Twelve Months Ended November 30, 2016
Pages 4-6	Summary of Billing Determinants and Revenues, Twelve Months Ended November 30, 2016, As Adjusted
Schedule G-1(a)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Reservation
Schedule G-1(b)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Commodity
Schedule G-1(c)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Overrun
Schedule G-1(d)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Rate Schedule GPS
Schedule G-1(e)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Tabs to Tabs Transfers
Schedule G-1(f)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, Annual Charge Adjustment
Schedule G-1(g)	Revenue and Storage Billing Determinants, Twelve Months Ended November 30, 2016, Rate Schedule FSS
Schedule G-1(h)	Revenue and Storage Billing Determinants, Twelve Months Ended November 30, 2016, Rate Schedules NNS-1 and NNS-2
Schedule G-2(a)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Reservation
Schedule G-2(b)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Commodity
Schedule G-2(c)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Overrun
Schedule G-2(d)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Rate Schedule GPS
Schedule G-2(e)	Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Tabs to Tabs Transfers
Schedule G-2(f)	Revenue and Storage Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Rate Schedule FSS
Schedule G-2(g)	Revenue and Storage Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted, Rate Schedules NNS-1 and NNS-2
Schedule G-3	Adjustment to Billing Determinants, Twelve Months Ended November 30, 2016
Schedule G-4	
Page 1	Summary of At-Risk Billing Determinants and Revenues, Twelve Months Ended November 30, 2016
Page 2	Summary of At-Risk Billing Determinants and Revenues, Twelve Months Ended November 30, 2016, As Adjusted
Schedule G-4(a)	At-Risk Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016
Schedule G-4(b)	At-Risk Revenue and Transportation Billing Determinants, Twelve Months Ended November 30, 2016, As Adjusted
Schedule G-4(c)	Adjustment to At-Risk Billing Determinants, Twelve Months Ended November 30, 2016
Schedule G-5	Other Revenues, Twelve Months Ended November 30, 2016, As Adjusted
Schedule G-6	Miscellaneous Revenues, Twelve Months Ended November 30, 2016, As Adjusted

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues

Twelve Months Ended November 30, 2016

Line No.	Description	Reservation Billing	Reservation	Usage Billing	Usage	Overrun Billing	Overrun	Gathering						Total Revenue
		Determinants	Revenue	Determinants	Revenue	Determinants	Revenue	Reservation Billing	Reservation	Usage Billing	Usage	Overrun Billing	Overrun	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Transportation Service</u>														
<u>Rate Schedule FT</u>														
1	Field Zone to Zone 2	75,000	\$ 273,000	246,758	\$ 3,480	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ 276,480
2	Zone 1A to Zone 2	2,160,205	9,975,716	30,907,648	361,616	41,871	8,274	-	-	-	-	-	-	10,345,606
3	Zone 1B to Zone 2	930,000	3,514,021	14,118,254	87,532	2	-	-	-	-	-	-	-	3,601,553
4	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Field Zone to Zone 1B	2,557,739	13,669,994	17,967,451	233,573	33,638	9,389	-	-	-	-	-	-	13,912,956
6	Zone 1A to Zone 1B	613,400	2,815,313	23,330,274	247,294	21,622	3,403	-	-	-	-	-	-	3,066,010
7	Zone 1B to Zone 1B	-	-	593,584	3,028	-	-	-	-	-	-	-	-	3,028
8	Field Zone to Zone 1A	1,394,535	3,067,507	40,253,668	318,007	1,184,380	56,164	-	-	-	-	-	-	3,441,678
9	Zone 1A to Zone 1A	37,866	53,944	146,444	804	-	-	-	-	-	-	-	-	54,748
10	Field Zone to Field Zone	23,974,833	34,896,542	141,738,095	340,162	123,676	7,733	-	-	-	-	-	-	35,244,437
11	Total Rate Schedule FT	31,743,578	68,266,037	269,302,176	1,595,496	1,405,189	84,963	-	-	-	-	-	-	69,946,496
<u>Rate Schedule SST</u>														
12	Field Zone to Zone 2	-	-	1,516	829	-	-	-	-	-	-	-	-	829
13	Zone 1A to Zone 2	-	-	680,795	232,150	-	-	-	-	-	-	-	-	232,150
14	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Field Zone to Zone 1B	-	-	894,291	427,653	-	-	-	-	-	-	-	-	427,653
17	Zone 1A to Zone 1B	-	-	1,116,662	304,954	-	-	-	-	-	-	-	-	304,954
18	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Field Zone to Zone 1A	-	-	745,154	306,709	-	-	-	-	-	-	-	-	306,709
20	Zone 1A to Zone 1A	-	-	28,323	5,848	-	-	-	-	-	-	-	-	5,848
21	Field Zone to Field Zone	-	-	1,434	293	-	-	-	-	-	-	-	-	293
22	Total Rate Schedule SST	-	-	3,468,175	1,278,436	-	-	-	-	-	-	-	-	1,278,436
<u>Rate Schedule EFT</u>														
23	Field Zone to Zone 2	1,887,000	12,564,326	7,044,389	99,329	4,888	1,656	-	-	-	-	-	-	12,665,311
24	Zone 1A to Zone 2	-	(55,597)	29,185,536	341,457	-	-	-	-	-	-	-	-	285,860
25	Zone 1B to Zone 2	2,550,000	12,713,288	49,305,933	305,696	53,969	9,159	-	-	-	-	-	-	13,028,143
26	Zone 2 to Zone 2	7,667	30,994	-	-	-	-	-	-	-	-	-	-	30,994
27	Field Zone to Zone 1B	1,651,946	9,701,080	1,512,386	19,660	4,445	1,329	-	-	-	-	-	-	9,722,069
28	Zone 1A to Zone 1B	30,303	138,804	19,046,579	201,891	-	-	-	-	-	-	-	-	340,695
29	Zone 1B to Zone 1B	50,000	35,750	5,126,857	26,069	-	-	-	-	-	-	-	-	61,819
30	Field Zone to Zone 1A	51,476	403,295	3,083,510	24,357	-	-	-	-	-	-	-	-	427,652
31	Zone 1A to Zone 1A	358,164	487,332	2,798,821	15,393	5,510	774	-	-	-	-	-	-	503,499
32	Field Zone to Field Zone	-	-	1,267,985	3,042	-	-	-	-	-	-	-	-	3,042
33	Total Rate Schedule EFT	6,586,556	36,019,272	118,371,996	1,036,894	68,812	12,918	-	-	-	-	-	-	37,069,084
<u>Rate Schedule QNT</u>														
34	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Field Zone to Zone 1B	240,000	1,286,046	9,793	127	316	98	-	-	-	-	-	-	1,286,271
39	Zone 1A to Zone 1B	-	-	800,255	8,479	-	-	-	-	-	-	-	-	8,479
40	Zone 1B to Zone 1B	-	-	13,969	71	-	-	-	-	-	-	-	-	71
41	Field Zone to Zone 1A	1,260,000	6,794,905	4,636,558	36,636	5,646	1,561	-	-	-	-	-	-	6,833,102
42	Zone 1A to Zone 1A	180,000	511,758	27,235,321	149,800	4,206,603	651,599	-	-	-	-	-	-	1,313,157
43	Field Zone to Field Zone	-	-	54,076	131	-	-	-	-	-	-	-	-	131
44	Total Rate Schedule QNT	1,680,000	8,592,709	32,749,972	195,244	4,212,565	653,258	-	-	-	-	-	-	9,441,211

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues
Twelve Months Ended November 30, 2016

Line No.	Description	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Total Revenue
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	<u>Rate Schedule LFT</u>													
45	Field Zone to Zone 2	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -
46	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Zone 1A to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Field Zone to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Zone 1A to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Field Zone to Field Zone	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Total Rate Schedule LFT	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Rate Schedule IT</u>													
	<u>Peak</u>													
56	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Field Zone to Zone 1B	-	-	35,275	6,774	-	-	-	-	-	-	-	-	6,774
61	Zone 1A to Zone 1B	-	-	35,468	5,680	-	-	-	-	-	-	-	-	5,680
62	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Field Zone to Zone 1A	-	-	1,369,192	127,695	-	-	-	-	-	-	-	-	127,695
64	Zone 1A to Zone 1A	-	-	219,800	13,215	-	-	-	-	-	-	-	-	13,215
65	Field Zone to Field Zone	-	-	1,816,198	177,508	-	-	-	-	-	-	-	-	177,508
66	Total Peak	-	-	3,475,933	330,872	-	-	-	-	-	-	-	-	330,872
	<u>Off-Peak</u>													
67	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Zone 1A to Zone 2	-	-	62,639	10,812	-	-	-	-	-	-	-	-	10,812
69	Zone 1B to Zone 2	-	-	48,710	5,721	-	-	-	-	-	-	-	-	5,721
70	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Field Zone to Zone 1B	-	-	1,924	465	-	-	-	-	-	-	-	-	465
72	Zone 1A to Zone 1B	-	-	58,568	7,333	-	-	-	-	-	-	-	-	7,333
73	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Field Zone to Zone 1A	-	-	6,543,607	407,024	-	-	-	-	-	-	-	-	407,024
75	Zone 1A to Zone 1A	-	-	144,900	7,146	-	-	-	-	-	-	-	-	7,146
76	Field Zone to Field Zone	-	-	5,169,968	324,748	-	-	-	-	-	-	-	-	324,748
77	Total Off-Peak	-	-	12,030,316	763,249	-	-	-	-	-	-	-	-	763,249
78	Total Rate Schedule IT	-	-	15,506,249	1,094,121	-	-	-	-	-	-	-	-	1,094,121
	<u>Rate Schedule QNIT</u>													
79	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
82	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
83	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
84	Zone 1A to Zone 1B	-	-	251,022	50,807	-	-	-	-	-	-	-	-	50,807
85	Zone 1B to Zone 1B	-	-	1,053,989	130,794	-	-	-	-	-	-	-	-	130,794
86	Field Zone to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Zone 1A to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Field Zone to Field Zone	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Total Rate Schedule QNIT	-	-	1,305,011	181,601	-	-	-	-	-	-	-	-	181,601
90	Rate Schedule GPS	-	-	10,643,427,645	10,506,670	-	-	-	-	-	-	-	-	10,506,670
91	Rate Schedule TABS-1	-	-	-	272,641	-	-	-	-	-	-	-	-	272,641
92	Total Transportation Service	40,010,134	\$ 112,878,018	11,084,131,224	\$ 16,161,103	5,686,566	\$ 751,139	-	\$ -	-	\$ -	-	\$ -	\$ 129,790,260

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues

Twelve Months Ended November 30, 2016

Line No.	Description	Reservation	Reservation	Usage	Usage	Overrun	Overrun	Gathering						Total Revenue
		Billing	Revenue	Billing	Revenue	Billing	Revenue	Reservation	Reservation	Usage	Usage	Overrun	Overrun	
		Determinants		Determinants		Determinants		Determinants	Revenue	Determinants	Revenue	Determinants	Revenue	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Storage Service														
Rate Schedule FSS														
Reservation:														
93	Capacity	500,004	\$ 288,348	-	\$ -	-	\$ -							\$ 288,348
94	Deliverability	60,000	215,904	-	-	-	-							215,904
95	Overrun	-	-	-	-	82,500	-							-
96	Injections	-	-	411,860	207	-	-							207
97	Withdrawals	-	-	411,860	206	-	-							206
98	Total Rate Schedule FSS	<u>560,004</u>	<u>504,252</u>	<u>823,720</u>	<u>413</u>	<u>82,500</u>	<u>-</u>							<u>504,665</u>
Rate Schedule NNS-1														
99	Reservation	205,692	1,695,496	-	-	-	-							1,695,496
100	Overrun	-	-	-	-	-	-							-
101	Injections	-	-	1,271,906	635	-	-							635
102	Withdrawals	-	-	710,246	355	-	-							355
103	Total Rate Schedule NNS-1	<u>205,692</u>	<u>1,695,496</u>	<u>1,982,152</u>	<u>990</u>	<u>-</u>	<u>-</u>							<u>1,696,486</u>
Rate Schedule NNS-2														
104	Usage	-	-	1,696,711	765,901	-	-							765,901
105	Overrun	-	-	-	-	-	-							-
106	Injections	-	-	810,015	392	-	-							392
107	Withdrawals	-	-	672,471	329	-	-							329
108	Total Rate Schedule NNS-2	<u>-</u>	<u>-</u>	<u>3,179,197</u>	<u>766,622</u>	<u>-</u>	<u>-</u>							<u>766,622</u>
Rate Schedule DVS														
109	Reservation	-	-	-	-									-
110	Usage	-	-	-	-									-
111	Total Rate Schedule DVS	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>									<u>-</u>
112	Total Storage Service	<u>765,696</u>	<u>2,199,748</u>	<u>5,985,069</u>	<u>768,025</u>	<u>82,500</u>	<u>-</u>							<u>2,967,773</u>
113	Total Operating Revenues	\$ <u>115,077,766</u>			\$ <u>16,929,128</u>		\$ <u>751,139</u>		\$ <u>-</u>		\$ <u>-</u>		\$ <u>-</u>	\$ <u>132,758,033</u>

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Gathering												Total Revenue (m)
		Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Transportation Service														
Rate Schedule FT														
1	Field Zone to Zone 2	300,000	\$ 1,095,000	246,758	\$ 3,480	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ 1,098,480
2	Zone 1A to Zone 2	2,550,205	11,482,416	32,897,148	384,895	41,871	8,274	-	-	-	-	-	-	11,875,585
3	Zone 1B to Zone 2	620,000	2,101,752	7,614,322	47,210	-	-	-	-	-	-	-	-	2,148,962
4	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Field Zone to Zone 1B	1,146,230	5,879,237	17,328,058	225,261	33,638	9,389	-	-	-	-	-	-	6,113,887
6	Zone 1A to Zone 1B	613,400	2,815,313	13,639,970	144,576	21,622	3,403	-	-	-	-	-	-	2,963,292
7	Zone 1B to Zone 1B	-	-	593,584	3,028	-	-	-	-	-	-	-	-	3,028
8	Field Zone to Zone 1A	3,194,535	7,451,507	80,274,108	634,167	1,184,380	56,164	-	-	-	-	-	-	8,141,838
9	Zone 1A to Zone 1A	37,863	53,932	146,444	804	-	-	-	-	-	-	-	-	54,736
10	Field Zone to Field Zone	23,974,833	34,896,542	134,947,694	323,864	123,676	7,733	-	-	-	-	-	-	35,228,139
11	Total Rate Schedule FT	32,437,066	65,775,699	287,688,086	1,767,285	1,405,187	84,963	-	-	-	-	-	-	67,627,947
Rate Schedule SST														
12	Field Zone to Zone 2	-	-	1,516	829	-	-	-	-	-	-	-	-	829
13	Zone 1A to Zone 2	-	-	680,795	232,150	-	-	-	-	-	-	-	-	232,150
14	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Field Zone to Zone 1B	-	-	894,291	427,653	-	-	-	-	-	-	-	-	427,653
17	Zone 1A to Zone 1B	-	-	1,116,662	304,954	-	-	-	-	-	-	-	-	304,954
18	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Field Zone to Zone 1A	-	-	745,154	306,709	-	-	-	-	-	-	-	-	306,709
20	Zone 1A to Zone 1A	-	-	28,323	5,848	-	-	-	-	-	-	-	-	5,848
21	Field Zone to Field Zone	-	-	1,434	293	-	-	-	-	-	-	-	-	293
22	Total Rate Schedule SST	-	-	3,468,175	1,278,436	-	-	-	-	-	-	-	-	1,278,436
Rate Schedule EFT														
23	Field Zone to Zone 2	1,887,000	12,564,324	7,044,389	99,329	4,888	1,656	-	-	-	-	-	-	12,665,309
24	Zone 1A to Zone 2	-	(55,597)	23,135,551	270,673	-	-	-	-	-	-	-	-	215,076
25	Zone 1B to Zone 2	1,010,000	4,945,942	23,845,885	147,846	53,967	9,159	-	-	-	-	-	-	5,102,947
26	Zone 2 to Zone 2	7,667	30,994	-	-	-	-	-	-	-	-	-	-	30,994
27	Field Zone to Zone 1B	1,629,946	9,563,320	1,512,386	19,660	3,980	1,190	-	-	-	-	-	-	9,584,170
28	Zone 1A to Zone 1B	151,515	743,801	18,610,095	197,266	-	-	-	-	-	-	-	-	941,067
29	Zone 1B to Zone 1B	50,000	35,750	4,786,534	24,333	-	-	-	-	-	-	-	-	60,083
30	Field Zone to Zone 1A	82,676	652,099	3,201,770	25,290	-	-	-	-	-	-	-	-	677,389
31	Zone 1A to Zone 1A	159,586	486,515	2,798,821	15,393	5,510	774	-	-	-	-	-	-	502,682
32	Field Zone to Field Zone	-	-	1,267,985	3,042	-	-	-	-	-	-	-	-	3,042
33	Total Rate Schedule EFT	4,978,390	28,967,148	86,203,416	802,832	68,345	12,779	-	-	-	-	-	-	29,782,759
Rate Schedule QNT														
34	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Field Zone to Zone 1B	240,000	1,286,046	9,793	127	316	98	-	-	-	-	-	-	1,286,271
39	Zone 1A to Zone 1B	-	-	800,255	8,479	-	-	-	-	-	-	-	-	8,479
40	Zone 1B to Zone 1B	-	-	13,969	71	-	-	-	-	-	-	-	-	71
41	Field Zone to Zone 1A	1,260,000	6,794,905	4,636,558	36,636	5,646	1,561	-	-	-	-	-	-	6,833,102
42	Zone 1A to Zone 1A	180,000	511,758	27,235,321	149,800	4,206,603	651,599	-	-	-	-	-	-	1,313,157
43	Field Zone to Field Zone	-	-	54,076	131	-	-	-	-	-	-	-	-	131
44	Total Rate Schedule QNT	1,680,000	8,592,709	32,749,972	195,244	4,212,565	653,258	-	-	-	-	-	-	9,441,211

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Gathering												Total Revenue (m)
		Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	Rate Schedule LFT													
45	Field Zone to Zone 2	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-
46	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Zone 1A to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
51	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Field Zone to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Zone 1A to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
54	Field Zone to Field Zone	-	-	-	-	-	-	-	-	-	-	-	-	-
55	Total Rate Schedule LFT	-	-	-	-	-	-	-	-	-	-	-	-	-
	Rate Schedule IT													
	Peak													
56	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Field Zone to Zone 1B	-	-	35,275	6,774	-	-	-	-	-	-	-	-	6,774
61	Zone 1A to Zone 1B	-	-	35,468	5,680	-	-	-	-	-	-	-	-	5,680
62	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Field Zone to Zone 1A	-	-	1,369,192	127,695	-	-	-	-	-	-	-	-	127,695
64	Zone 1A to Zone 1A	-	-	219,800	13,215	-	-	-	-	-	-	-	-	13,215
65	Field Zone to Field Zone	-	-	1,816,198	177,508	-	-	-	-	-	-	-	-	177,508
66	Total Peak	-	-	3,475,933	330,872	-	-	-	-	-	-	-	-	330,872
	Off-Peak													
67	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Zone 1A to Zone 2	-	-	62,639	10,812	-	-	-	-	-	-	-	-	10,812
69	Zone 1B to Zone 2	-	-	48,710	5,721	-	-	-	-	-	-	-	-	5,721
70	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Field Zone to Zone 1B	-	-	1,924	465	-	-	-	-	-	-	-	-	465
72	Zone 1A to Zone 1B	-	-	58,568	7,333	-	-	-	-	-	-	-	-	7,333
73	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Field Zone to Zone 1A	-	-	6,543,607	407,024	-	-	-	-	-	-	-	-	407,024
75	Zone 1A to Zone 1A	-	-	144,900	7,146	-	-	-	-	-	-	-	-	7,146
76	Field Zone to Field Zone	-	-	5,169,968	324,748	-	-	-	-	-	-	-	-	324,748
77	Total Off-Peak	-	-	12,030,316	763,249	-	-	-	-	-	-	-	-	763,249
78	Total Rate Schedule IT	-	-	15,506,249	1,094,121	-	-	-	-	-	-	-	-	1,094,121
	Rate Schedule QNIT													
79	Field Zone to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
82	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-
83	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-
84	Zone 1A to Zone 1B	-	-	251,022	50,807	-	-	-	-	-	-	-	-	50,807
85	Zone 1B to Zone 1B	-	-	1,053,989	130,794	-	-	-	-	-	-	-	-	130,794
86	Field Zone to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Zone 1A to Zone 1A	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Field Zone to Field Zone	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Total Rate Schedule QNIT	-	-	1,305,011	181,601	-	-	-	-	-	-	-	-	181,601
90	Rate Schedule GPS	-	-	10,643,427,645	10,506,670	-	-	-	-	-	-	-	-	10,506,670
91	Rate Schedule TABS-1	-	-	-	272,641	-	-	-	-	-	-	-	-	272,641
92	Total Transportation Service	39,095,456	\$ 103,335,556	11,070,348,554	\$ 16,098,830	5,686,097	\$ 751,000	-	\$ -	-	\$ -	-	\$ -	\$ 120,185,386

TRUNKLINE GAS COMPANY, LLC

Summary of Operating Revenues

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reservation Billing	Reservation	Usage Billing	Usage	Overrun Billing	Overrun	Gathering						Total Revenue
		Determinants	Revenue	Determinants	Revenue	Determinants	Revenue	Reservation Billing	Reservation	Usage Billing	Usage	Overrun Billing	Overrun	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>Storage Service</u>														
<u>Rate Schedule FSS</u>														
Reservation:														
93	Capacity	500,004	\$ 288,348	-	\$ -	-	\$ -							\$ 288,348
94	Deliverability	60,000	215,904	-	-	-	-							215,904
95	Overrun	-	-	-	-	82,500	-							-
96	Injections	-	-	411,860	207	-	-							207
97	Withdrawals	-	-	411,860	206	-	-							206
98	Total Rate Schedule FSS	<u>560,004</u>	<u>504,252</u>	<u>823,720</u>	<u>413</u>	<u>82,500</u>	<u>-</u>							<u>504,665</u>
<u>Rate Schedule NNS-1</u>														
99	Reservation	236,892	1,952,676	-	-	-	-							1,952,676
100	Overrun	-	-	-	-	-	-							-
101	Injections	-	-	1,271,906	635	-	-							635
102	Withdrawals	-	-	710,246	355	-	-							355
103	Total Rate Schedule NNS-1	<u>236,892</u>	<u>1,952,676</u>	<u>1,982,152</u>	<u>990</u>	<u>-</u>	<u>-</u>							<u>1,953,666</u>
<u>Rate Schedule NNS-2</u>														
104	Usage	-	-	1,696,711	765,901	-	-							765,901
105	Overrun	-	-	-	-	-	-							-
106	Injections	-	-	810,015	392	-	-							392
107	Withdrawals	-	-	672,471	329	-	-							329
108	Total Rate Schedule NNS-2	<u>-</u>	<u>-</u>	<u>3,179,197</u>	<u>766,622</u>	<u>-</u>	<u>-</u>							<u>766,622</u>
<u>Rate Schedule DVS</u>														
109	Reservation	-	-	-	-									-
110	Usage	-	-	-	-									-
111	Total Rate Schedule DVS	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>									<u>-</u>
112	Total Storage Service	<u>796,896</u>	<u>2,456,928</u>	<u>5,985,069</u>	<u>768,025</u>	<u>82,500</u>	<u>-</u>							<u>3,224,953</u>
113	Total Operating Revenues		\$ <u>105,792,484</u>		\$ <u>16,866,855</u>		\$ <u>751,000</u>		\$ <u>-</u>		\$ <u>-</u>		\$ <u>-</u>	\$ <u>123,410,339</u>

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
Rate Schedule FT																				
Field Zone to Zone 2																				
1	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	25,000	25,000	25,000	75,000	
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	25,000	25,000	25,000	75,000	
Zone 1A to Zone 2																				
3	12538	Consumers Energy Company	NO	NO	NO	YES	-	25,000	53,532	-	39,032	107,338	39,032	155,000	174,048	115,000	153,369	-	861,351	
4	31630	NJR Energy Services Company	NO	YES	NO	YES	70,000	-	-	-	-	-	-	-	-	-	-	-	70,000	
5	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	1,935	-	-	-	-	-	-	-	-	-	-	-	1,935	
6	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	20,000	-	-	-	-	-	-	-	-	-	-	20,000	
7	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	10,000	-	-	-	-	-	-	-	-	-	-	10,000	
8	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	15,000	-	-	-	-	-	-	-	-	-	-	15,000	
9	31714	Hartree Partners, LP	NO	YES	NO	NO	323	-	-	-	-	-	-	-	-	-	-	-	323	
10	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	6,468	-	-	-	-	-	-	-	-	-	6,468	
11	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	10,000	-	-	-	-	-	-	-	-	-	10,000	
12	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	2,069	-	-	-	-	-	-	-	-	-	2,069	
13	31803	Mieco Inc.	NO	YES	NO	YES	-	-	-	6,500	-	-	-	-	-	-	-	-	6,500	
14	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	6,500	-	-	-	-	-	-	-	-	6,500	
15	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	10,000	-	-	-	-	-	-	-	-	10,000	
16	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	7,000	-	-	-	-	-	-	-	-	7,000	
17	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	10,000	-	-	-	-	-	-	-	-	10,000	
18	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	10,000	-	-	-	-	-	-	-	-	10,000	
19	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	20,000	-	-	-	-	-	-	-	-	20,000	
20	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	20,000	-	-	-	-	-	-	-	20,000	
21	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	35,968	-	-	-	-	-	-	-	35,968	
22	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	50,000	-	-	-	-	-	-	-	50,000	
23	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	25,000	-	-	-	-	-	-	-	25,000	
24	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	40,000	20,000	-	-	-	-	-	-	60,000	
25	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	10,000	-	-	-	-	-	-	-	10,000	
26	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	30,000	-	-	-	-	-	-	-	30,000	
27	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	650	-	-	-	-	-	-	-	650	
28	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	16,000	-	-	-	-	-	-	-	16,000	
29	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	12,643	14,898	-	-	-	-	-	-	27,541	
30	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	1,000	-	-	-	-	-	-	-	1,000	
31	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	6,667	15,639	-	-	-	-	-	-	22,306	
32	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	24,395	-	-	-	-	-	-	24,395	
33	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	39,032	-	-	-	-	-	-	39,032	
34	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	4,235	-	-	-	-	-	-	4,235	
35	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	10,000	10,000	10,000	10,000	10,000	10,000	60,000	
36	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	881	-	-	-	-	-	-	881	
37	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	20,000	-	-	-	-	-	20,000	
38	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	20,000	-	-	-	-	-	20,000	
39	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	65,968	-	-	-	-	-	65,968	
40	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	30,000	-	-	-	-	-	30,000	
41	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	20,000	-	-	-	-	20,000	
42	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	50,000	50,000	50,000	50,000	50,000	250,000	
43	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	10,000	10,000	10,000	10,000	40,000	
44	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	25,000	25,000	25,000	100,000	
45	32183	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	645	-	-	-	645	
46	32184	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	161	-	-	-	161	
47	32197	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	146	-	-	-	146	
48	32231	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	20,000	-	-	20,000	
49	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	20,000	-	-	20,000	
50	32240	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	20,000	-	-	20,000	
51	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	7,500	7,500	
52	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	30,000	30,000	
53	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	20,000	-	20,000	
54	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,631	-	1,631	
55	Total Zone 1A to Zone 2						72,258	70,000	72,069	70,000	286,960	226,418	185,000	235,000	270,000	270,000	270,000	132,500	2,160,205	
Zone 1B to Zone 2																				
56	12538	Consumers Energy Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	30,000	30,000	
57	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	16,876	16,876	16,876	16,859	16,907	16,907	16,894	16,926	16,926	16,926	16,897	16,886	202,756	
58	31399	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	223	223	223	223	-	-	-	-	-	-	-	-	892	
59	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	-	330,000	
60	31408	Interstate Gas Supply, Inc.	NO	YES	NO	YES	996	996	996	996	-	-	-	-	-	-	-	-	3,984	
61	31410	Just Energy Indiana Corp.	NO	YES	NO	YES	410	410	410	410	-	-	-	-	-	-	-	-	1,640	
62	31424	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
63	31430	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	62	62	62	62	-	-	-	-	-	-	-	-	248	
64	31437	EDF Trading North America, LLC	NO	YES																

TRUNKLINE GAS COMPANY, LLC

Twelve Months Ended November 30, 2016

121	13063	Delmarva Power & Light Company		NO	NO	NO	NO	5,259	5,259	5,259	5,259	5,259	5,259	5,259	5,259	5,259	5,259	-	57,849	
122	14573	Atmos Energy Corporation		NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
123	17377	Lafarge Corporation		NO	NO	NO	NO	300	300	300	300	300	300	300	300	300	300	300	3,600	
124	18122	Columbia Gas of Ohio, Inc.		NO	NO	NO	YES	4	4	4	6	-	-	-	-	-	-	6	24	
125	18876	Northern Indiana Public Service Company		NO	NO	NO	YES	29,448	29,448	29,399	15,870	10,877	10,042	10,022	10,063	10,009	10,009	10,760	10,817	186,764
126	21079	PSEG Energy Resources & Trade LLC		NO	NO	NO	NO	89,392	89,392	89,392	89,392	89,392	89,392	89,392	89,392	89,392	89,392	89,392	-	983,312
127	21273	Union Gas Limited		NO	NO	NO	YES	20,467	20,467	20,467	20,467	224	20,467	20,467	20,467	20,467	20,467	20,467	20,467	225,361
128	25178	Johns Manville International, Inc.		NO	NO	NO	NO	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	122,400
129	26676	Lima Refining Company		NO	NO	NO	YES	7,122	7,122	7,122	7,122	7,122	7,122	7,122	7,122	7,122	-	-	12,294	76,392
130	26677	Lima Refining Company		NO	NO	NO	NO	5,172	5,172	5,172	5,172	5,172	5,172	5,172	5,172	5,172	5,172	5,172	-	56,892
131	26683	INEOS Nitriles USA LLC		NO	NO	NO	NO	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	15,504
132	29279	PCS Nitrogen Fertilizer, LP		NO	NO	NO	NO	28,496	28,496	28,496	28,496	28,496	28,496	28,496	28,496	28,496	28,496	28,496	-	313,456
133	29464	DTE Gas Company		NO	NO	NO	YES	41,188	4,188	16,188	51,188	-	-	-	-	-	-	-	30,896	143,648
134	30078	Tylox, Inc.		NO	NO	NO	NO	1,200	1,200	1,200	1,200	-	-	-	-	-	-	-	-	4,800
135	31400	Constellation Energy Gas Choice, LLC		NO	YES	NO	YES	339	339	339	-	-	-	-	-	-	-	-	-	1,017
136	31401	Constellation Energy Gas Choice, LLC		NO	YES	NO	YES	-	-	-	184	-	-	-	-	-	-	-	-	184
137	31405	Interstate Gas Supply, Inc.		NO	YES	NO	YES	1,729	1,729	1,729	-	-	-	-	-	-	-	-	-	5,187
138	31406	Interstate Gas Supply, Inc.		NO	YES	NO	YES	-	-	-	938	-	-	-	-	-	-	-	-	938
139	31412	Just Energy Indiana Corp.		NO	YES	NO	YES	648	648	648	-	-	-	-	-	-	-	-	-	1,944
140	31413	Just Energy Indiana Corp.		NO	YES	NO	YES	-	-	-	352	-	-	-	-	-	-	-	-	352
141	31414	U.S. Gas & Electric, Inc.		NO	YES	NO	YES	-	-	-	24	-	-	-	-	-	-	-	-	24
142	31415	U.S. Gas & Electric, Inc.		NO	YES	NO	YES	44	44	44	-	-	-	-	-	-	-	-	-	132
143	31419	Stand Energy Corporation		NO	YES	NO	YES	529	529	529	-	-	-	-	-	-	-	-	-	1,587
144	31420	Stand Energy Corporation		NO	YES	NO	YES	-	-	-	287	-	-	-	-	-	-	-	-	287
145	31427	Nordic Energy Services, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
146	31432	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	260	260	260	-	-	-	-	-	-	-	-	-	780
147	31433	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	-	-	-	141	-	-	-	-	-	-	-	-	141
148	31439	EDF Trading North America, LLC		NO	YES	NO	YES	96	96	96	-	-	-	-	-	-	-	-	-	288
149	31440	EDF Trading North America, LLC		NO	YES	NO	YES	-	-	-	52	-	-	-	-	-	-	-	-	52
150	31444	Spark Energy Gas, LLC		NO	YES	NO	YES	630	630	630	-	-	-	-	-	-	-	-	-	1,890
151	31445	Spark Energy Gas, LLC		NO	YES	NO	YES	-	-	-	342	-	-	-	-	-	-	-	-	342
152	31450	CenterPoint Energy Services, Inc.		NO	YES	NO	YES	-	-	-	415	-	-	-	-	-	-	-	-	415
153	31451	CenterPoint Energy Services, Inc.		NO	YES	NO	YES	765	765	765	-	-	-	-	-	-	-	-	-	2,295
154	31457	Santanna Natural Gas Corporation D/B/A Santanna Energy Services		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
155	31458	Santanna Natural Gas Corporation D/B/A Santanna Energy Services		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
156	31465	Realgy, LLC		NO	YES	NO	YES	750	750	750	-	-	-	-	-	-	-	-	-	2,250
157	31468	Atmos Energy Marketing, LLC		NO	YES	NO	YES	5,000	5,000	5,000	5,000	-	-	-	-	-	-	-	-	20,000
158	31469	Atmos Energy Marketing, LLC		NO	YES	NO	YES	-	-	-	-	1,250	1,250	1,250	1,250	1,250	1,250	1,250	-	8,750
159	31489	Twin Eagle Resource Management, LLC		NO	YES	NO	YES	-	-	-	53	-	-	-	-	-	-	-	-	53
160	31493	Twin Eagle Resource Management, LLC		NO	YES	NO	YES	97	97	97	-	-	-	-	-	-	-	-	-	291
161	31495	EDF Trading North America, LLC		NO	YES	NO	YES	274	274	-	-	-	-	-	-	-	-	-	-	548
162	31613	Volunteer Energy Services Inc.		NO	YES	NO	YES	31	-	-	-	-	-	-	-	-	-	-	-	31
163	31614	DTE Energy Trading, Inc.		NO	YES	NO	YES	2,845	-	-	-	-	-	-	-	-	-	-	-	2,845
164	31615	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	5,763	-	-	-	-	-	-	-	-	-	-	-	5,763
165	31618	Agera Energy, LLC		NO	YES	NO	YES	34	-	-	-	-	-	-	-	-	-	-	-	34
166	31620	Commerce Energy, Inc.		NO	YES	NO	YES	675	-	-	-	-	-	-	-	-	-	-	-	675

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
167	31621	Dominion Retail, Inc.	NO	YES	NO	YES	203	-	-	-	-	-	-	-	-	-	-	203		
168	31622	Spark Energy Gas, LLC	NO	YES	NO	YES	32	-	-	-	-	-	-	-	-	-	-	32		
169	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	2,133	-	-	-	-	-	-	-	-	-	-	2,133		
170	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	3,513	-	-	-	-	-	-	-	-	-	-	3,513		
171	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	2	-	-	-	-	-	-	-	-	-	-	2		
172	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	135	-	-	-	-	-	-	-	-	-	-	135		
173	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	10,000	-	-	-	-	-	-	-	-	-	-	10,000		
174	31629	Everyday Energy, LLC	NO	YES	NO	YES	31	-	-	-	-	-	-	-	-	-	-	31		
175	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	642	-	-	-	-	-	-	-	-	-	-	642		
176	31632	Palmco Energy OH, LLC	NO	YES	NO	YES	7	-	-	-	-	-	-	-	-	-	-	7		
177	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	7,076	-	-	-	-	-	-	-	-	-	-	7,076		
178	31634	North American Power and Gas, LLC	NO	YES	NO	YES	71	-	-	-	-	-	-	-	-	-	-	71		
179	31635	AEP Energy, Inc	NO	YES	NO	YES	75	-	-	-	-	-	-	-	-	-	-	75		
180	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	4,905	-	-	-	-	-	-	-	-	-	-	4,905		
181	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	46	-	-	-	-	-	-	-	-	-	-	46		
182	31638	Snyder Brothers Inc.	NO	YES	NO	YES	278	-	-	-	-	-	-	-	-	-	-	278		
183	31639	Guttman Energy, Inc.	NO	YES	NO	YES	42	-	-	-	-	-	-	-	-	-	-	42		
184	31640	Energy Plus Natural Gas LLC	NO	YES	NO	YES	8	-	-	-	-	-	-	-	-	-	-	8		
185	31641	SouthStar Energy Services LLC	NO	YES	NO	YES	275	-	-	-	-	-	-	-	-	-	-	275		
186	31644	Stand Energy Corporation	NO	YES	NO	YES	17	-	-	-	-	-	-	-	-	-	-	17		
187	31647	Foster Energy Services, LLC	NO	YES	NO	YES	43	-	-	-	-	-	-	-	-	-	-	43		
188	31648	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	13	-	-	-	-	-	-	-	-	-	-	13		
189	31649	UGI Energy Services, Inc.	NO	YES	NO	YES	3	-	-	-	-	-	-	-	-	-	-	3		
190	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	82	-	-	-	-	-	-	-	-	-	-	82		
191	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	232	-	-	-	-	-	-	-	-	-	-	232		
192	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	7	-	-	-	-	-	-	-	-	-	-	7		
193	31681	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	4,666	-	-	-	-	-	-	-	-	-	4,666		
194	31682	Palmco Energy OH, LLC	NO	YES	NO	YES	-	6	-	-	-	-	-	-	-	-	-	6		
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	31	-	-	-	-	-	-	-	-	-	31		
196	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	2,075	-	-	-	-	-	-	-	-	-	2,075		
197	31686	Agera Energy, LLC	NO	YES	NO	YES	-	37	-	-	-	-	-	-	-	-	-	37		
198	31688	Guttman Energy, Inc.	NO	YES	NO	YES	-	40	-	-	-	-	-	-	-	-	-	40		
199	31690	Dominion Retail, Inc.	NO	YES	NO	YES	-	197	-	-	-	-	-	-	-	-	-	197		
200	31691	SouthStar Energy Services LLC	NO	YES	NO	YES	-	268	-	-	-	-	-	-	-	-	-	268		
201	31692	Everyday Energy, LLC	NO	YES	NO	YES	-	29	-	-	-	-	-	-	-	-	-	29		
202	31693	Spark Energy Gas, LLC	NO	YES	NO	YES	-	31	-	-	-	-	-	-	-	-	-	31		
203	31694	AEP Energy, Inc	NO	YES	NO	YES	-	81	-	-	-	-	-	-	-	-	-	81		
204	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	136	-	-	-	-	-	-	-	-	-	136		
205	31696	Foster Energy Services, LLC	NO	YES	NO	YES	-	46	-	-	-	-	-	-	-	-	-	46		
206	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	10,000	-	-	-	-	-	-	-	-	-	10,000		
207	31699	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	8	-	-	-	-	-	-	-	-	-	8		
208	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	663	-	-	-	-	-	-	-	-	-	663		
209	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	68	-	-	-	-	-	-	-	-	-	68		
210	31702	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	14	-	-	-	-	-	-	-	-	-	14		
211	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	3	-	-	-	-	-	-	-	-	-	3		
212	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	3,850	-	-	-	-	-	-	-	-	-	3,850		
213	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	612	-	-	-	-	-	-	-	-	-	612		
214	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	37,000	-	-	-	-	-	-	-	-	-	37,000		
215	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	299	-	-	-	-	-	-	-	-	-	299		
216	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	46	-	-	-	-	-	-	-	-	-	46		
217	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	10,566	-	-	-	-	-	-	-	-	-	10,566		
218	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	3,476	-	-	-	-	-	-	-	-	-	3,476		
219	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	84	-	-	-	-	-	-	-	-	-	84		
220	31713	UGI Energy Services, Inc.	NO	YES	NO	YES	-	3	-	-	-	-	-	-	-	-	-	3		
221	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	1,628	-	-	-	-	-	-	-	-	-	1,628		
222	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	231	-	-	-	-	-	-	-	-	-	231		
223	31717	Stand Energy Corporation	NO	YES	NO	YES	-	17	-	-	-	-	-	-	-	-	-	17		
224	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	8	-	-	-	-	-	-	-	-	-	8		
225	31737	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
226	31738	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
227	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	40	-	-	-	-	-	-	-	-	40		
228	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	2,111	-	-	-	-	-	-	-	-	2,111		
229	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	31	-	-	-	-	-	-	-	-	31		
230	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	5,000	-	-	-	-	-	-	-	-	5,000		
231	31743	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	6	-	-	-	-	-	-	-	-	6		
232	31744	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	4,662	-	-	-	-	-	-	-	-	4,662		
233	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	30,000	-	-	-	-	-	-	-	-	30,000		
234	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	10,477	-	-	-	-	-	-	-	-	10,477		
235	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	94	-	-	-	-	-	-	-	-	94		
236	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	3,891	-	-	-	-	-	-	-	-	3,891		
237	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	46	-	-	-	-	-	-	-	-	46		
238	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	3,440	-	-	-	-	-	-	-	-	3,440		
239	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	662	-	-	-	-	-	-	-	-	662		
240	31753	Everyday Energy, LLC	NO	YES	NO	YES	-	-	28	-	-	-	-	-	-	-	-	28		
241	31754	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	250	-	-	-	-	-	-	-	-	250		
242	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	81	-	-	-	-	-	-	-	-	81		
243	31756	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	30	-	-	-	-	-	-	-	-	30		
244	31757	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	13	-	-	-	-	-	-	-	-	13		
245	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	135	-	-	-	-	-	-	-	-	135		
246	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	69	-	-	-	-	-	-	-	-	69		
247	31760	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	9	-	-	-	-	-	-	-	-	9		
248	31761	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	45	-	-	-	-	-	-	-	-	45		
249	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	3		
250	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	300	-	-	-	-	-	-	-	-	300		
251	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	596	-	-	-	-	-	-	-	-	596		
252	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	323	-	-	-	-	-	-	-	-	323		
253	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	176	-	-	-	-	-	-	-	176		
254	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	1,638	-	-	-	-	-	-	-	-	1,638		

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

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				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
255	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	8	-	-	-	-	-	-	-	-	8		
256	31772	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	39	-	YES	-	-	-	-	-	-	39		
257	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	231	-	-	-	-	-	-	-	-	231		
258	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	264	-	YES	-	-	-	-	-	-	264		
259	31776	Stand Energy Corporation	NO	YES	NO	YES	-	-	17	-	-	-	-	-	-	-	-	17		
260	31777	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	3		
261	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	30	-	-	-	-	-	-	-	30		
262	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	2,135	-	-	-	-	-	-	-	2,135		
263	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	10,424	-	-	-	-	-	-	-	10,424		
264	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	42	-	-	-	-	-	-	-	42		
265	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	497	-	-	-	-	-	-	-	497		
266	31797	Palanco Energy OH, LLC	NO	YES	NO	YES	-	-	-	6	-	-	-	-	-	-	-	6		
267	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	45	-	-	-	-	-	-	-	45		
268	31799	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	38	-	-	-	-	-	-	-	38		
269	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	655	-	-	-	-	-	-	-	655		
270	31802	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	29	-	-	-	-	-	-	-	29		
271	31804	AEP Energy, Inc.	NO	YES	NO	YES	-	-	-	80	-	-	-	-	-	-	-	80		
272	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	3,416	-	-	-	-	-	-	-	3,416		
273	31807	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	13	-	-	-	-	-	-	-	13		
274	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	7	-	-	-	-	-	-	-	7		
275	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	584	-	-	-	-	-	-	-	584		
276	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	3,930	-	-	-	-	-	-	-	3,930		
277	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	302	-	-	-	-	-	-	-	302		
278	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	65	-	-	-	-	-	-	-	65		
279	31816	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	1,651	-	-	-	-	-	-	-	1,651		
280	31818	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	249	-	-	-	-	-	-	-	249		
281	31819	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	45	-	-	-	-	-	-	-	45		
282	31820	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	266	-	-	-	-	-	-	-	266		
283	31821	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	8	-	-	-	-	-	-	-	8		
284	31825	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	28	-	-	-	-	-	-	-	28		
285	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	134	-	-	-	-	-	-	-	134		
286	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	96	-	-	-	-	-	-	-	96		
287	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	2	-	-	-	-	-	-	-	2		
288	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	231	-	-	-	-	-	-	-	231		
289	31834	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	4,686	-	-	-	-	-	-	-	4,686		
290	31835	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	3	-	-	-	-	-	-	-	3		
291	31836	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	17	-	-	-	-	-	-	-	17		
292	31847	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
293	31848	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
294	31849	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
295	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	221	221	221	221	221	221	-	1,105		
296	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	240	-	-	-	-	-	-	-	240		
297	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	240	-	240		
298	31859	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	119	-	-	-	-	-	-	119		
299	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	110	110	110	110	110	-	-	550		
300	31862	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	119	-	119		
301	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	34	-	-	-	-	-	-	-	34		
302	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	32	32	32	32	32	32	-	160		
303	31868	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	34	-	34		
304	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	249	249	249	-	-	-	-	747		
305	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	270	-	-	-	-	-	-	-	270		
306	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	221	-	221		
307	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	204	204	204	204	204	204	-	1,020		
308	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	221	-	-	-	-	-	-	-	221		
309	31879	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	632	-	632		
310	31880	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	583	583	583	583	583	-	-	2,915		
311	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	632	-	-	-	-	-	-	-	632		
312	31887	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	200	200	-	-	-	-	-	400		
313	31888	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	217	-	-	-	-	-	-	-	217		
314	31893	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
315	31894	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
316	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	322	322	322	322	322	322	-	1,610		
317	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	349	-	-	-	-	-	-	-	349		
318	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	90	-	90		
319	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	83	83	83	83	83	-	-	415		
320	31910	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	90	-	-	-	-	-	-	-	90		
321	31912	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	16	-	-	-	-	-	-	-	16		
322	31913	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	16	-	16		
323	31914	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	15	15	15	15	15	-	-	75		
324	31918	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	33	-	33		
325	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	33	-	-	-	-	-	-	-	33		
326	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	30	30	30	30	30	-	-	150		
327	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	128	-	-	-	-	-	-	-	128		
328	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	118	-	-	-	-	-	-	118		
329	31934	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	20,243	-	-	-	-	-	-	20,243		
330	32079	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
331	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	138	138	138	138	-	-	552		
332	32116	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	159	159	159	-	-	477		
333	32117	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	173	-	173		
334	32180	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	328	-	328		
335	32181	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	303	303	-	-	606		
336	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	7,122	-	-	7,122		
337	32266	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	406	-	406		
338	32270	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
339	32275	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	174	-	174		
340	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	7,122	-	7,122		
341	32567	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	330	330		
342	32570	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	598	598		

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
421	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	303	295	295	295	295	295	148	165	148	148	148	348	2,883
422	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	18,000,000
423	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	4,032,000
424	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
425	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	55,000	40,000	29,000	30,000	30,000	55,000	14,500	10,000	263,500
426	27272	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
427	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	35,000	35,000	35,000	35,000	-	-	-	-	-	-	-	-	140,000
428	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	30,000	30,000	30,000	30,000	-	-	-	-	-	-	-	-	120,000
429	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	120,000	30,000	30,000	30,000	-	-	-	-	-	-	-	-	210,000
430	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
431	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	44,230	25,223	49,997	49,963	50,001	50,000	38,879	-	308,293
432	29678	Macquarie Energy LLC	NO	NO	NO	NO	2,837	4,839	10,290	16,322	10,893	12,180	8,418	18,274	14,840	20,001	14,129	9,314	142,337
433	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	75,000	-	-	-	-	-	-	-	-	-	-	75,000
434	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	15,000	-	-	-	-	-	-	-	-	-	-	15,000
435	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	90,000	-	-	-	-	-	-	-	-	-	90,000
436	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	90,000	-	-	-	-	-	-	-	-	90,000
437	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
438	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	20	-	-	-	-	-	-	-	20
439	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	10,000	-	-	-	-	-	-	-	10,000
440	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	5,054	2,162	-	-	-	-	-	-	7,216
441	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	15,000	-	-	-	-	-	-	15,000
442	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	10,000	-	-	-	-	-	-	10,000
443	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	876	-	-	-	-	-	-	876
444	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	10,000	-	-	-	-	-	10,000
445	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	26,000	-	-	-	-	-	26,000
446	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	25,000	-	-	-	-	25,000
447	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	10,000	-	-	-	-	10,000
448	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	47,342	47,615	49,332	19,998	-	164,287
449	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	2,000	-	667	2,667
450	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	747	928	12,887	10,883
451	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	106	3,333	8,743	1,441	13,623
452	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	15,000	-	-	-	15,000
453	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	25,000	-	-	-	25,000
454	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	10,000	-	-	-	10,000
455	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	10,000	-	-	10,000
456	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	20,000	20,000
457	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	30,000	-	30,000
458	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	166	166
459	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	10,500	-	10,500
460	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	10,000	-	10,000
461	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	25,000	25,000
462	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	10,000	10,000
463	Total Field Zone to Field Zone						2,024,140	2,026,134	2,031,585	2,037,617	1,961,492	1,941,736	1,959,563	2,016,744	2,029,457	2,026,742	1,995,784	1,923,839	23,974,833
464	Total Rate Schedule FT						2,521,495	2,517,969	2,523,417	2,511,080	2,598,978	2,553,510	2,494,072	2,626,253	2,731,986	2,930,045	2,883,722	2,851,051	31,743,578
Rate Schedule EFT																			
Field Zone to Zone 2																			
465	15040	Ameren Illinois Company	NO	NO	NO	YES	1,400	1,400	1,400	1,400	-	-	-	-	-	-	-	1,400	7,000
466	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	113,902	113,902	113,902	113,786	63,400	63,400	63,352	63,471	63,471	63,471	63,363	113,973	1,013,393
467	16634	Laclede Gas Company	NO	NO	NO	YES	40,000	40,000	40,000	40,000	(222)	222	-	-	-	-	18	40,000	200,018
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
469	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	40,000	40,000	40,000	40,000	-	-	-	-	-	-	-	-	160,000
470	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	1,507	1,507	1,507	1,507	-	-	-	-	-	-	-	-	6,028
471	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	6,724	6,724	6,724	6,724	-	-	-	-	-	-	-	-	26,896
472	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	2,768	2,768	2,768	2,768	-	-	-	-	-	-	-	-	11,072
473	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	293	293	293	293	-	-	-	-	-	-	-	-	1,172
474	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	420	420	420	420	-	-	-	-	-	-	-	-	1,680
475	31423	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
476	31436	EDF Trading North America, LLC	NO	YES	NO	YES	462	462	462	462	-	-	-	-	-	-	-	-	1,848
477	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	1,777	1,777	1,777	1,777	-	-	-	-	-	-	-	-	7,108
478	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	4,594	4,594	4,594	4,594	-	-	-	-	-	-	-	-	18,3

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

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[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
	<u>Zone 1A to Zone 2</u>																		
637	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
638	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 2</u>																		
639	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
640	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 2 to Zone 2</u>																		
641	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
642	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1B</u>																		
643	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
644	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1B</u>																		
645	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
646	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 1B</u>																		
647	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
648	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1A</u>																		
649	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
650	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1A</u>																		
651	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
652	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Field Zone</u>																		
653	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
654	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
655	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
656	Total Reservation Volumes						3,395,523	3,401,341	3,376,029	3,352,533	3,253,297	3,141,809	3,072,463	3,202,121	3,310,462	3,507,188	3,475,413	3,521,955	40,010,134

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90,000	\$ 93,000	\$ 90,000	\$ 273,000
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	90,000	93,000	90,000	273,000
Zone 1A to Zone 2																			
3	12538	Consumers Energy Company	NO	NO	NO	YES	(119,350)	136,340	267,160	234,277	185,861	570,604	185,861	916,050	921,660	581,400	914,986	-	4,794,849
4	31630	NJR Energy Services Company	NO	YES	NO	YES	488,250	-	-	-	-	-	-	-	-	-	-	-	488,250
5	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	6,000	-	-	-	-	-	-	-	-	-	-	-	6,000
6	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	103,360	-	-	-	-	-	-	-	-	-	-	103,360
7	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	51,680	-	-	-	-	-	-	-	-	-	-	51,680
8	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	77,520	-	-	-	-	-	-	-	-	-	-	77,520
9	31714	Hartree Partners, LP	NO	YES	NO	NO	1,300	-	-	-	-	-	-	-	-	-	-	-	1,300
10	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	26,260	-	-	-	-	-	-	-	-	-	26,260
11	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	51,680	-	-	-	-	-	-	-	-	-	51,680
12	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	6,000	-	-	-	-	-	-	-	-	-	6,000
13	31803	Mieco Inc.	NO	YES	NO	YES	-	-	-	12,090	-	-	-	-	-	-	-	-	12,090
14	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	10,276	-	-	-	-	-	-	-	-	10,276
15	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	20,150	-	-	-	-	-	-	-	-	20,150
16	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	8,897	-	-	-	-	-	-	-	-	8,897
17	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	21,700	-	-	-	-	-	-	-	-	21,700
18	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	13,950	-	-	-	-	-	-	-	-	13,950
19	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	47,560	-	-	-	-	-	-	-	-	47,560
20	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	103,942	-	-	-	-	-	-	-	103,942
21	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	186,929	-	-	-	-	-	-	-	186,929
22	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	259,855	-	-	-	-	-	-	-	259,855
23	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	75,000	-	-	-	-	-	-	-	75,000
24	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	120,000	68,200	-	-	-	-	-	-	188,200
25	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	30,000	-	-	-	-	-	-	-	30,000
26	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	155,913	-	-	-	-	-	-	-	155,913
27	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	3,906	-	-	-	-	-	-	-	3,906
28	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	96,154	-	-	-	-	-	-	-	96,154
29	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	43,603	56,197	-	-	-	-	-	-	99,800
30	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	4,200	-	-	-	-	-	-	-	4,200
31	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	22,692	62,129	-	-	-	-	-	-	84,821
32	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	126,783	-	-	-	-	-	-	126,783
33	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	202,853	-	-	-	-	-	-	202,853
34	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	22,010	-	-	-	-	-	-	22,010
35	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	33,000	34,100	34,100	33,000	34,100	33,000	201,300
36	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	2,307	-	-	-	-	-	-	2,307
37	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	103,942	-	-	-	-	-	103,942
38	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	103,942	-	-	-	-	-	103,942
39	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	342,842	-	-	-	-	-	342,842
40	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	155,913	-	-	-	-	-	155,913
41	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	6,200	-	-	-	-	6,200
42	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	155,000	155,000	150,000	159,355	150,000	769,355
43	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	31,000	30,000	31,000	30,000	122,000
44	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	77,500	75,001	77,500	75,000	305,001
45	32183	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	400	-	-	-	400
46	32184	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	100	-	-	-	100
47	32197	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	90	-	-	-	90
48	32231	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	103,700	-	-	103,700
49	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	103,700	-	-	103,700
50	32240	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	103,700	-	-	103,700
51	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	45,072	45,072
52	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	117,000	117,000
53	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	6,758	-	6,758
54	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	506	-	506
55	Total Zone 1A to Zone 2						376,200	368,900	351,100	368,900	1,288,055	1,111,083	925,500	1,111,350	1,219,850	1,180,501	1,224,205	450,072	9,975,716
Zone 1B to Zone 2																			
56	12538	Consumers Energy Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	343,910	343,910
57	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	41,997	41,997	38,797	41,955	40,518	42,075	40,443	42,121	42,121	40,521	42,054	40,423	495,022
58	31399	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	543	543	543	543	-	-	-	-	-	-	-	-	2,172
59	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	136,671	136,671	136,671	136,671	136,671	136,671	136,671	136,671	136,671	136,671	136,671	-	1,503,381
60	31408	Interstate Gas Supply, Inc.	NO	YES	NO	YES	2,424	2,424	2,424	2,424	-	-	-	-	-	-	-	-	9,696
61	31410	Just Energy Indiana Corp.	NO	YES	NO	YES	998	998	998	998	-	-	-	-	-	-	-	-	3,992
62	31424	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-								

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated	Capacity	2015	2016												Total
				<div>< 1 Year</div>			Rate	Release	December	January	February	March	April	May	June	July	August	September	October	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
83	31889	Spark Energy Gas, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ 569	\$ 569	\$ 569	\$ -	\$ -	\$ -	\$ -	\$ -	1,707	
84	31896	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
85	31898	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	572	572	572	572	572	572	572	-	4,004	
86	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	95	95	95	95	95	95	95	-	665	
87	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	139	139	139	139	139	139	139	-	973	
88	31925	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	197	197	-	-	-	-	-	-	394	
89	31930	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	92	92	92	92	92	92	92	-	644	
90	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	102,300	-	-	-	-	-	-	102,300	
91	32078	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
92	32082	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	229	-	-	-	-	-	-	
93	32115	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	450	450	450	450	-	1,800	
94	32126	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
95	32151	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	270	270	270	-	-	810	
96	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	93,028	90,045	99,963	82,964	366,000	
97	32269	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
98	32274	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	341	-	341	
99	32280	ETC Marketing, Ltd.	YES	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	91,114	91,114	
100	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	136,671	136,671	
101	32343	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	91,114	91,114	
102	32564	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,681	1,681	
103	32569	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,404	2,404	
104	32577	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	642	642	
105	32579	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	180	180	
106	32586	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	513	513	
107	32590	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	175	175	
108	32595	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	D/B/A	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
109	32607	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
110	32610	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	832	832	
111	32616	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	127	127	
112	32617	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	88	88	
113	32629	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	492	492	
114	32630	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	90	90	
115	32636	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	36,660	36,660	
116	32660	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	353	353	
117	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	75,000	75,000	
118	Total Zone 1B to Zone 2						186,271	186,271	183,071	186,271	207,492	311,349	207,449	209,049	302,077	297,494	309,016	928,211	3,514,021	
Zone 2 to Zone 2																				
119	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
120	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																				
121	13063	Delmarva Power & Light Company	NO	NO	NO	NO	28,318	28,665	26,492	28,318	27,405	28,318	27,405	28,318	28,318	27,405	28,334	-	307,296	
122	14573	Atmos Energy Corporation	NO	NO	NO	YES	27,512	27,512	25,738	27,512	6,656	6,878	6,656	6,878	6,878	6,656	6,878	31,950	187,704	
123	17377	Lafarge Corporation	NO	NO	NO	NO	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	30,564	
124	18122	Columbia Gas of Ohio, Inc.	NO	NO	NO	YES	17	17	14	25	-	-	-	-	-	-	-	(13)	60	
125	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	159,796	159,796	147,119	86,130	56,723	54,496	52,261	54,608	54,322	52,464	58,419	56,406	992,540	
126	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	562,820	562,820	526,510	562,820	544,666	562,820	544,666	562,820	562,820	544,666	562,820	-	6,100,248	
127	21273	Union Gas Limited	NO	NO	NO	YES	71,757	71,757	71,757	71,757	65,684	71,757	71,757	71,757	71,757	71,757	71,757	71,757	855,011	
128	25178	Johns Manville International, Inc.	NO	NO	NO	NO	68,614	68,534	64,240	68,278	66,429	68,665	66,368	68,559	68,564	66,363	68,625	82,620	825,859	
129	26676	Lima Refining Company	NO	NO	NO	YES	60,459	60,459	60,459	60,459	60,459	60,459	60,459	60,459	60,459	55,117	54,939	68,490	722,677	
130	26677	Lima Refining Company	NO	NO	NO	NO	23,694	23,720	22,184	23,612	22,660	23,679	22,935	23,719	23,714	22,591	23,360	-	255,868	
131	26683	INEOS Nitriles USA LLC	NO	NO	NO	NO	5,927	5,927	5,545	5,894	5,736	5,912	5,699	5,889	5,889	5,699	5,893	7,641	71,651	
132	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	103,750	103,750	97,502	104,180	100,802	104,220	100,858	104,218	103,843	100,377	103,845	-	1,127,345	
133	29464	DTE Gas Company	NO	NO	NO	YES	256,214	245,985	237,074	275,124	-	-	-	-	-	-	-	254,074	1,268,471	
134	30078	Tylex, Inc.	NO	NO	NO	NO	6,696	6,696	6,264	6,696	-	-	-	-	-	-	-	-	26,352	
135	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	1,798	1,798	1,798	-	-	-	-	-	-	-	-	-	5,394	
136	31401	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	976	-	-	-	-	-	-	-	-	976	
137	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	9,169	9,169	9,169	-	-	-	-	-	-	-	-	-	27,507	
138	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	4,974	-	-	-	-	-	-	-	-	4,974	
139	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	3,437	3,437	3,437	-	-	-	-	-	-	-	-	-	10,311	
140	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	1,86										

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated	Capacity	2016												Total (q)
				Term	Rate (c)	Release (d)	2015	January	February	March	April	May	June	July	August	September	October	November	
				< 1 Year (b)			December (e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
167	31621	Dominion Retail, Inc.	NO	YES	NO	YES	\$ 833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 833
168	31622	Spark Energy Gas, LLC	NO	YES	NO	YES	131	-	-	-	-	-	-	-	-	-	-	-	131
169	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	8,755	-	-	-	-	-	-	-	-	-	-	-	8,755
170	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	14,419	-	-	-	-	-	-	-	-	-	-	-	14,419
171	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	8	-	-	-	-	-	-	-	-	-	-	-	8
172	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	554	-	-	-	-	-	-	-	-	-	-	-	554
173	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	18,910	-	-	-	-	-	-	-	-	-	-	-	18,910
174	31629	Everyday Energy, LLC	NO	YES	NO	YES	127	-	-	-	-	-	-	-	-	-	-	-	127
175	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	2,635	-	-	-	-	-	-	-	-	-	-	-	2,635
176	31632	Palmco Energy OH, LLC	NO	YES	NO	YES	29	-	-	-	-	-	-	-	-	-	-	-	29
177	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	29,043	-	-	-	-	-	-	-	-	-	-	-	29,043
178	31634	North American Power and Gas, LLC	NO	YES	NO	YES	291	-	-	-	-	-	-	-	-	-	-	-	291
179	31635	AEP Energy, Inc	NO	YES	NO	YES	308	-	-	-	-	-	-	-	-	-	-	-	308
180	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	20,132	-	-	-	-	-	-	-	-	-	-	-	20,132
181	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	189	-	-	-	-	-	-	-	-	-	-	-	189
182	31638	Snyder Brothers Inc.	NO	YES	NO	YES	1,141	-	-	-	-	-	-	-	-	-	-	-	1,141
183	31639	Guttman Energy, Inc.	NO	YES	NO	YES	172	-	-	-	-	-	-	-	-	-	-	-	172
184	31640	Energy Plus Natural Gas LLC	NO	YES	NO	YES	33	-	-	-	-	-	-	-	-	-	-	-	33
185	31641	SouthStar Energy Services LLC	NO	YES	NO	YES	1,129	-	-	-	-	-	-	-	-	-	-	-	1,129
186	31644	Stand Energy Corporation	NO	YES	NO	YES	70	-	-	-	-	-	-	-	-	-	-	-	70
187	31647	Foster Energy Services, LLC	NO	YES	NO	YES	176	-	-	-	-	-	-	-	-	-	-	-	176
188	31648	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	53	-	-	-	-	-	-	-	-	-	-	-	53
189	31649	UGI Energy Services, Inc.	NO	YES	NO	YES	12	-	-	-	-	-	-	-	-	-	-	-	12
190	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	337	-	-	-	-	-	-	-	-	-	-	-	337
191	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	952	-	-	-	-	-	-	-	-	-	-	-	952
192	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	29	-	-	-	-	-	-	-	-	-	-	-	29
193	31681	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	19,151	-	-	-	-	-	-	-	-	-	-	19,151
194	31682	Palmco Energy OH, LLC	NO	YES	NO	YES	-	25	-	-	-	-	-	-	-	-	-	-	25
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	127	-	-	-	-	-	-	-	-	-	-	127
196	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	8,517	-	-	-	-	-	-	-	-	-	-	8,517
197	31686	Agera Energy, LLC	NO	YES	NO	YES	-	152	-	-	-	-	-	-	-	-	-	-	152
198	31688	Guttman Energy, Inc.	NO	YES	NO	YES	-	164	-	-	-	-	-	-	-	-	-	-	164
199	31690	Dominion Retail, Inc.	NO	YES	NO	YES	-	809	-	-	-	-	-	-	-	-	-	-	809
200	31691	SouthStar Energy Services LLC	NO	YES	NO	YES	-	1,100	-	-	-	-	-	-	-	-	-	-	1,100
201	31692	Everyday Energy, LLC	NO	YES	NO	YES	-	119	-	-	-	-	-	-	-	-	-	-	119
202	31693	Spark Energy Gas, LLC	NO	YES	NO	YES	-	127	-	-	-	-	-	-	-	-	-	-	127
203	31694	AEP Energy, Inc	NO	YES	NO	YES	-	332	-	-	-	-	-	-	-	-	-	-	332
204	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	558	-	-	-	-	-	-	-	-	-	-	558
205	31696	Foster Energy Services, LLC	NO	YES	NO	YES	-	189	-	-	-	-	-	-	-	-	-	-	189
206	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	6,200	-	-	-	-	-	-	-	-	-	-	6,200
207	31699	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	33	-	-	-	-	-	-	-	-	-	-	33
208	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	2,721	-	-	-	-	-	-	-	-	-	-	2,721
209	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	279	-	-	-	-	-	-	-	-	-	-	279
210	31702	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	57	-	-	-	-	-	-	-	-	-	-	57
211	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	12	-	-	-	-	-	-	-	-	-	-	12
212	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	15,802	-	-	-	-	-	-	-	-	-	-	15,802
213	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	2,512	-	-	-	-	-	-	-	-	-	-	2,512
214	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	22,940	-	-	-	-	-	-	-	-	-	-	22,940
215	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	1,227	-	-	-	-	-	-	-	-	-	-	1,227
216	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	189	-	-	-	-	-	-	-	-	-	-	189
217	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	43,367	-	-	-	-	-	-	-	-	-	-	43,367
218	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	14,267	-	-	-	-	-	-	-	-	-	-	14,267
219	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	345	-	-	-	-	-	-	-	-	-	-	345
220	31713	UGI Energy Services, Inc.	NO	YES	NO	YES	-	12	-	-	-	-	-	-	-	-	-	-	12
221	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	6,682	-	-	-	-	-	-	-	-	-	-	6,682
222	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	948	-	-	-	-	-	-	-	-	-	-	948
223	31717	Stand Energy Corporation	NO	YES	NO	YES	-	70	-	-	-	-	-	-	-	-	-	-	70
224	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	33	-	-	-	-	-	-	-	-	-	-	33
225	31737	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
226	31738	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
227	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	154	-	-	-	-	-	-	-	-	-	154
228	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	8,105	-	-	-	-	-	-	-	-	-	8,105
229	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	119	-	-	-	-	-	-	-	-	-	119
230	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	2,900	-	-	-	-	-	-	-	-	-	2,900
231	31743	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	23	-	-	-	-	-	-	-	-	-	23
232	31744	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	17,900	-	-	-	-	-	-	-	-	-	17,900
233	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	17,400	-	-	-	-	-	-	-	-	-	17,400
234	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	40,227	-	-	-	-	-	-	-	-	-	40,227
235	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	361	-	-	-	-	-	-	-	-	-	361
236	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	14,940	-	-	-	-	-	-	-	-	-	14,940
237	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	177	-	-	-	-	-	-	-	-	-	177
238	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	13,208	-	-	-	-	-	-	-	-	-	13,208
239	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	2,542	-	-	-	-	-	-	-	-	-	2,542
240	31753	Everyday Energy, LLC	NO	YES	NO	YES	-	-	108	-	-	-	-	-	-	-	-	-	108
241	31754	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	960	-	-	-	-	-	-	-	-	-	960
242	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	311	-	-	-	-	-	-	-	-	-	311
243	31756	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	115	-	-	-	-	-	-	-	-	-	115
244	31757	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	50	-	-	-	-	-	-	-	-	-	50
245	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	518	-	-	-	-	-	-	-	-	-	518
246	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	265	-	-	-	-	-	-	-	-	-	265
247	31760	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	35	-	-	-	-	-	-	-	-	-	35
248	31761	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	173	-	-	-	-	-	-	-	-	-	173
249	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	12	-	-	-	-	-	-	-	-	-	12
250	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	1,152	-	-	-	-	-	-	-	-	-	1,152
251	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	2,288	-	-	-	-	-	-	-	-	-	2,288
252	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	1,713	-	-	-	-	-	-	-	-	-	1,713
253	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	933	-	-	-	-	-	-	-	-	933
254	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	6,289	-	-	-	-	-	-	-	-	-	6,289

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015		2016												Total (q)	
				Term			2015	January	February	March	April	May	June	July	August	September	October	November				
				< 1 Year (b)			December (e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)				
255	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ 31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	31
256	31772	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	150	-	-	-	-	-	-	-	-	-	-	-	-	150
257	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	887	-	-	-	-	-	-	-	-	-	-	-	-	887
258	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	1,014	-	-	-	-	-	-	-	-	-	-	-	-	1,014
259	31776	Stand Energy Corporation	NO	YES	NO	YES	-	-	65	-	-	-	-	-	-	-	-	-	-	-	-	65
260	31777	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	12	-	-	-	-	-	-	-	-	-	-	-	-	12
261	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	123	-	-	-	-	-	-	-	-	-	-	-	123
262	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	8,763	-	-	-	-	-	-	-	-	-	-	-	8,763
263	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	42,784	-	-	-	-	-	-	-	-	-	-	-	42,784
264	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	172	-	-	-	-	-	-	-	-	-	-	-	172
265	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	2,636	-	-	-	-	-	-	-	-	-	-	-	2,636
266	31797	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	25	-	-	-	-	-	-	-	-	-	-	-	25
267	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	185	-	-	-	-	-	-	-	-	-	-	-	185
268	31799	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	156	-	-	-	-	-	-	-	-	-	-	-	156
269	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	2,688	-	-	-	-	-	-	-	-	-	-	-	2,688
270	31802	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	119	-	-	-	-	-	-	-	-	-	-	-	119
271	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	328	-	-	-	-	-	-	-	-	-	-	-	328
272	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	14,021	-	-	-	-	-	-	-	-	-	-	-	14,021
273	31807	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	53	-	-	-	-	-	-	-	-	-	-	-	53
274	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	29	-	-	-	-	-	-	-	-	-	-	-	29
275	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	2,397	-	-	-	-	-	-	-	-	-	-	-	2,397
276	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	16,130	-	-	-	-	-	-	-	-	-	-	-	16,130
277	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	1,240	-	-	-	-	-	-	-	-	-	-	-	1,240
278	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	267	-	-	-	-	-	-	-	-	-	-	-	267
279	31816	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	6,776	-	-	-	-	-	-	-	-	-	-	-	6,776
280	31818	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	1,022	-	-	-	-	-	-	-	-	-	-	-	1,022
281	31819	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	185	-	-	-	-	-	-	-	-	-	-	-	185
282	31820	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	1,092	-	-	-	-	-	-	-	-	-	-	-	1,092
283	31821	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	33	-	-	-	-	-	-	-	-	-	-	-	33
284	31825	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	115	-	-	-	-	-	-	-	-	-	-	-	115
285	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	550	-	-	-	-	-	-	-	-	-	-	-	550
286	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	394	-	-	-	-	-	-	-	-	-	-	-	394
287	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	8	-	-	-	-	-	-	-	-	-	-	-	8
288	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	948	-	-	-	-	-	-	-	-	-	-	-	948
289	31834	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	19,233	-	-	-	-	-	-	-	-	-	-	-	19,233
290	31835	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	12	-	-	-	-	-	-	-	-	-	-	-	12
291	31836	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	70	-	-	-	-	-	-	-	-	-	-	-	70
292	31847	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
293	31848	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
294	31849	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
295	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	1,172	1,172	1,172	1,172	1,172	-	-	-	-	5,860	
296	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	1,273	-	-	-	-	-	-	-	-	-	-	1,273
297	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,273	-	-	-	1,273
298	31859	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	631	-	-	-	-	-	-	-	1,273	-	-	631
299	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	583	583	583	583	583	583	-	-	-	-	2,915
300	31862	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	631	-	-	-	631
301	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	180	-	-	-	-	-	-	-	-	-	-	180
302	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	170	170	170	170	170	170	-	-	-	-	850
303	31868	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	180	-	-	-	180
304	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	1,321	1,321	1,321	-	-	-	-	-	-	-	3,963
305	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	1,432	-	-	-	-	-	-	-	-	-	-	1,432
306	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,172	-	-	-	1,172
307	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	1,082	1,082	1,082	1,082	1,082	1,082	-	-	-	5,410
308	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	1,172	-	-	-	-	-	-	-	-	-	-	1,172
309	31879	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	3,352	-	-	3,352
310	31880	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	3,092	3,092	3,092	3,092	3,092	3,092	-	-	-	15,460
311	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	3,352	-	-	-	-	-	-	-	-	-	-	3,352
312	31887	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	1,061	1,061	-	-	-	-	-	-	-	2,122
313	31888	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	1,151	-	-	-	-	-	-	-	-	-	-	1,151
314	31893	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
315	31894	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
316	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	1,708	1,708	1,708	1,708	1,708	1,708	-	-	-	8,540
317	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	1,851	-	-	-	-	-	-	-	-	-	-	1,851
318	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	477	-	-	477
319	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	440	440	440	440	440	440	-	-	-	2,200
320	31910	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	477	-	-	-	-	-	-	-	-	-	-	477
321	31912	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	85	-	-	-	-	-	-	-	-	-	-	85
322	31913	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	85	-	-	85
323	31914	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	80	80	80	80	80	80	-	-	-	400
324	31918	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	175	-	-	175
325	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	175	-	-	-	-	-	-	-	-	-	-	175
326	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	159	159	159	159	159	159	159	-	-	-	795
327	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	679	-	-	-	-	-	-	-	-	-	-	679
328	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	626	-	-	-	-	-	-	-	-	626
329	31934	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	6,073	-	-	-	-	-	-	-	-	-	-	6,073
330	32079	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
331	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	732	732	732	732	732	732	-	-	-	2,928
332	32116	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	843	843	843	843	-	-	-	-	2,529
333	32117	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	917	-	-	917
334	32180	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	1,739	-	-	1,739
335	32181	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1,607	1,607	1,607	-	-	-	3,214
336	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	5,342	-	-	-	-	5,342
337	32266	Realgy, LLC	NO	YES	NO																	

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2016													Total
							2015 December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
343	32576	Realgy, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,233	\$ 2,233	
344	32581	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,236	1,236	
345	32584	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	636	636	
346	32591	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	170	170	
347	32596	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
348	32601	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	445	445	
349	32604	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
350	32611	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,071	1,071	
351	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	159	159	
352	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	12,020	12,020	
353	32624	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	107	107	
354	32625	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	907	907	
355	32632	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	74	74	
356	32635	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	19,338	19,338	
357	32637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	179	179	
358	32638	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	111	111	
359	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,246	2,246	
360	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	14,481	14,481	
361	32641	National Gas and Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	20	20	
362	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	13,877	13,877	
363	32643	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,371	3,371	
364	32644	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	135	135	
365	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,266	2,266	
366	32646	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	83	83	
367	32647	Peninsula Energy Services Company, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,009	3,009	
368	32648	American Power & Gas of Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	549	549	
369	32649	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,125	1,125	
370	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	525	525	
371	32651	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,084	1,084	
372	32652	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	36	36	
373	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	30,985	30,985	
374	32655	Elevation Energy Group, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,030	1,030	
375	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	923	923	
376	32661	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	32	32	
377	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	99	99	
378	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	286	286	
379	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,901	6,901	
380	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,069	1,069	
381	32674	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	183	183	
382	32676	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	76	76	
383	32677	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	576	576	
384	32684	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	12,175	12,175	
385	32686	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	68	68	
386	32687	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	227	227	
387	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
388	32689	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	80	80	
389	Total Field Zone to Zone 1B						1,549,629	1,549,923	1,458,868	1,461,625	978,298	1,001,245	973,211	1,001,154	1,000,779	972,652	1,006,014	716,596	13,669,994	
<u>Zone 1A to Zone 1B</u>																				
390	14730	Honeywell International Inc.	NO	NO	NO	NO	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	68,964	
391	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	225,000	232,533	225,000	232,500	232,500	225,000	232,720	-	1,605,253	
392	29678	Macquarie Energy LLC	NO	NO	NO	NO	93,000	93,000	87,000	93,000	90,000	93,000	90,000	93,000	93,000	90,000	93,000	90,000	1,098,000	
393	30078	Tylex, Inc.	NO	NO	NO	NO	-	-	-	-	4,310	4,310	4,310	4,310	4,310	4,310	4,310	4,310	34,480	
394	30941	ConocoPhillips Company	NO	NO	NO	NO	718	718	718	718	718	718	718	718	718	718	718	718	8,616	
395	Total Zone 1A to Zone 1B						99,465	99,465	93,465	99,465	325,775	336,308	325,775	336,275	336,275	325,775	336,495	100,775	2,815,313	
<u>Zone 1B to Zone 1B</u>																				
396	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
397	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Field Zone to Zone 1A</u>																				
398	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	93,000	93,000	87,628	93,000	90,000	93,000	91,082	93,000	93,678	90,378	95,259	96,000	1,109,025	
399	27603	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	NO	NO	NO	NO	58,339	58,339	54,575	58,339	-	-	-	-	-	-	-	-	229,592	
400	29542	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
401	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	480,000	475,000	480,000	1,435,000	
402	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	34,010	31,542	-	-	-	65,552	
403	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
404	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	21,000	-	21,000	
405	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	105,000	105,000	
406	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	72,800	72,800	
407	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	29,538	29,538	
408	Total Field Zone to Zone 1A						151,339	151,339	142,203	151,339	90,000	93,000	91,082	127,010	125,220	570,378	591,259	783,338	3,067,507	
<u>Zone 1A to Zone 1A</u>																				
409	12497	AOC, LLC	NO	NO	NO	NO	2,384	2,384	2,384	2,384	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,384	27,320	
410	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	22,008	
411	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
412	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
413	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
414	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	3,150	3,150	
415	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	12	-	12	
416	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
417	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
418	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	1,454	1,454	
419	Total Zone 1A to Zone 1A						4,218	4,218	4,218	4,218	4,034	4,034	4,034	4,034	4,034	4,046	4,034	8,822	53,944	
<u>Field Zone to Field Zone</u>																				
420	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	75	75	

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015		2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)			
421	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	\$ 1,119	\$ 1,092	\$ 1,092	\$ 1,092	\$ 1,092	\$ 1,092	\$ 548	\$ 610	\$ 548	\$ 548	\$ 548	\$ 1,289	\$ 10,670		
422	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,905,533	1,906,087	1,783,446	1,906,446	1,728,000	1,785,600	1,728,000	1,785,600	1,785,600	1,728,000	1,790,250	1,822,500	21,655,062		
423	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	797,866	797,866	746,390	797,866	772,128	797,866	772,128	797,866	761,304	731,470	758,004	732,015	9,262,769		
424	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
425	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	148,319	148,319	138,751	148,319	185,370	168,299	(150,290)	(120,776)	158,224	179,370	125,829	128,030	1,257,764		
426	27272	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	417,384	417,384	390,456	417,384	-	-	-	-	-	-	-	-	1,642,608		
427	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	46,330	46,330	43,340	46,330	-	-	-	-	-	-	-	-	182,330		
428	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
429	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	(139,500)	(130,500)	(139,500)	-	-	-	-	-	-	-	-	(409,500)		
430	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
431	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	882	-	-	-	-	3,581	-	4,463		
432	29678	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
433	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	116,250	-	-	-	-	-	-	-	-	-	-	116,250		
434	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	23,250	-	-	-	-	-	-	-	-	-	-	23,250		
435	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	130,500	-	-	-	-	-	-	-	-	-	130,500		
436	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	139,500	-	-	-	-	-	-	-	-	139,500		
437	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
438	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	74	-	-	-	-	-	-	-	74		
439	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	3,000	-	-	-	-	-	-	-	3,000		
440	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	36	1,184	-	-	-	-	-	-	1,220		
441	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	23,250	-	-	-	-	-	-	23,250		
442	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	3,100	-	-	-	-	-	-	3,100		
443	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
444	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	315,000	-	-	-	-	-	315,000		
445	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	23,660	-	-	-	-	-	23,660		
446	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	27,125	-	-	-	-	27,125		
447	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	288,300	-	-	-	-	288,300		
448	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
449	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
450	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	131	98	18,602	(18,829)	2		
451	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	2	-	-	2		
452	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	21,483		
453	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	21,483	-	-	-	27,125		
454	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	27,125	-	-	-	27,125		
455	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	9,300	-	-	-	9,300		
456	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	9,000		
457	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	21,140	21,140		
458	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
459	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	13,020	-	13,020		
460	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	9,300	-	9,300		
461	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	30,200	30,200		
462	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	9,000	9,000		
463	Total Field Zone to Field Zone						3,316,551	3,317,078	3,103,475	3,317,437	2,689,700	2,781,273	2,689,046	2,778,725	2,763,715	2,648,488	2,765,634	2,725,420	34,896,542		
464	Total Rate Schedule FT						5,683,673	5,677,194	5,336,400	5,589,255	5,583,354	5,638,292	5,216,097	5,567,597	5,751,950	6,089,334	6,329,657	5,803,234	68,266,037		
Rate Schedule EFT																					
Field Zone to Zone 2																					
465	15040	Ameren Illinois Company	NO	NO	NO	YES	8,640	8,639	8,081	8,634	-	(2)	-	-	-	-	-	8,357	42,349		
466	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	680,685	680,923	628,944	680,147	364,827	378,860	364,173	379,290	379,544	365,836	378,704	655,151	5,937,084		
467	16634	Laclede Gas Company	NO	NO	NO	YES	421,816	421,986	379,633	421,827	281,200	290,980	281,400	290,780	290,780	281,400	290,922	504,565	4,157,289		
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
469	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	237,120	237,120	237,120	237,120	-	-	-	-	-	-	-	-	948,480		
470	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	8,806	8,806	8,806	8,806	-	-	-	-	-	-	-	-	35,224		
471	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	39,288	39,288	39,288	39,288	-	-	-	-	-	-	-	-	157,152		
472	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	16,173	16,173	16,173	16,173	-	-	-	-	-	-	-	-	64,692		
473	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	1,712	1,712	1,712	1,712	-	-	-	-	-	-	-	-	6,848		
474	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	2,454	2,454	2,454	2,454	-	-	-	-	-	-	-	-	9,816		
475	31423	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
476	31436	EDF Trading North America, LLC	NO	YES	NO	YES	2,700	2,700	2,700	2,700	-	-	-	-	-	-	-	-	10,800		
477	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	10,383	10,383	10,383	10,383	-	-	-	-	-	-	-	-	41,532		
478	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	26,843	26,843	26,843	26,843	-	-	-	-	-	-	-	-	107,372		
479	31461	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO																

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

[illegible]

Page 17

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016												Total
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	(q)	
579	Total Field Zone to Zone 1A						\$ -	\$ -	\$ -	\$ -	\$ 46,850	\$ 46,850	\$ 46,850	\$ 46,850	\$ 46,850	\$ 49,612	\$ 56,373	\$ 63,060	\$ 403,295	
<u>Zone 1A to Zone 1A</u>																				
580	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	70,122	70,122	65,598	70,122	-	-	-	-	-	-	-	67,920	343,884	
581	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	84,874	34,543	219	-	-	1	3,249	36	3,829	1,110	-	-	127,861	
582	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	7,270	7,268	232	-	-	-	-	-	-	-	-	14,770	
583	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	817	-	-	-	-	-	-	-	-	817	
584	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
585	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
586	Total Zone 1A to Zone 1A						154,996	111,935	73,085	71,171	-	1	3,249	36	3,829	1,110	-	67,920	487,332	
<u>Field Zone to Field Zone</u>																				
587	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
588	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-	
589	Total Rate Schedule EFT						3,950,447	3,851,991	3,682,564	3,869,093	2,702,397	2,503,455	2,441,210	2,493,294	2,497,734	2,442,354	2,579,387	3,005,346	36,019,272	
<u>Rate Schedule QNT</u>																				
<u>Field Zone to Zone 2</u>																				
590	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
591	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Zone 1A to Zone 2</u>																				
592	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
593	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Zone 1B to Zone 2</u>																				
594	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
595	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Zone 2 to Zone 2</u>																				
596	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
597	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Field Zone to Zone 1B</u>																				
598	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	80,191	82,298	75,748	108,885	105,274	106,954	105,301	109,111	108,916	105,313	108,856	105,420	1,202,267	
599	31357	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
600	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
601	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
602	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
603	31475	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
604	31608	Mieco Inc.	NO	YES	NO	YES	2,641	-	-	-	-	-	-	-	-	-	-	-	2,641	
605	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	26,040	-	-	-	-	-	-	-	-	-	-	-	26,040	
606	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	26,040	-	-	-	-	-	-	-	-	-	-	26,040	
607	31720	Mieco Inc.	NO	YES	NO	YES	-	288	-	-	-	-	-	-	-	-	-	-	288	
608	31726	Mieco Inc.	NO	YES	NO	YES	-	246	-	-	-	-	-	-	-	-	-	-	246	
609	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	26,100	-	-	-	-	-	-	-	-	-	26,100	
610	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	98	-	-	-	-	-	-	-	98	
611	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	93	-	-	-	-	-	-	93	
612	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	98	-	-	-	-	-	-	98	
613	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	150	-	-	-	-	-	-	150	
614	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	121	-	-	-	-	-	-	121	
615	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	1,034	-	-	-	-	-	-	1,034	
616	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	422	-	-	-	-	-	-	422	
617	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	90	-	-	-	-	-	90	
618	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	93	-	-	-	-	93	
619	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	93	-	-	-	93	
620	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	54	-	-	54	
621	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	78	-	78	
622	Total Field Zone to Zone 1B						108,872	108,872	101,848	108,885	105,372	108,872	105,391	109,204	109,009	105,367	108,934	105,420	1,286,046	
<u>Zone 1A to Zone 1B</u>																				
623	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
624	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Zone 1B to Zone 1B</u>																				
625	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
626	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
<u>Field Zone to Zone 1A</u>																				
627	22516	Tennessee Valley Authority	NO	NO	NO	NO	209,110	209,061	195,753	209,425	201,498	208,474	202,755	209,518	209,516	202,609	208,700	200,779	2,467,198	
628	22517	Tennessee Valley Authority	NO	NO	NO	NO	371,927	385,212	358,458	387,083	334,266	346,832	370,954	381,796	374,046	368,938	351,271	296,924	4,327,707	
629	Total Field Zone to Zone 1A						581,037	594,273	554,211	596,508	535,764	555,306	573,709	591,314	583,562	571,547	559,971	497,703	6,794,905	
<u>Zone 1A to Zone 1A</u>																				
630	23083	CLECO Power LLC	NO	NO	NO	NO	43,357	43,297	40,503	43,317	41,949	43,344	41,960	43,413	43,317	41,934	43,402	41,965	511,758	
631	Total Zone 1A to Zone 1A						43,357	43,297	40,503	43,317	41,949	43,344	41,960	43,413	43,317	41,934	43,402	41,965	511,758	
<u>Field Zone to Field Zone</u>																				
632	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
633	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-	
634	Total Rate Schedule QNT						733,266	746,442	696,562	748,710	683,085	707,522	721,060	743,931	735,888	718,848	712,307	645,088	8,592,709	
<u>Rate Schedule LFT</u>																				
<u>Field Zone to Zone 2</u>																				
635	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
636	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	

TRUNKLINE GAS COMPANY, LLC
Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
	<u>Zone 1A to Zone 2</u>																		
637		NONE					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
638		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 2</u>																		
639		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
640		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 2 to Zone 2</u>																		
641		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
642		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1B</u>																		
643		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
644		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1B</u>																		
645		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
646		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 1B</u>																		
647		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
648		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1A</u>																		
649		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
650		Total Field Zone to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1A</u>																		
651		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
652		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Field Zone</u>																		
653		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
654		Total Field Zone to Field Zone					-	-	-	-	-	-	-	-	-	-	-	-	-
655		Total Rate Schedule LFT					-	-	-	-	-	-	-	-	-	-	-	-	-
656		Total Reservation Revenue					\$ 10,367,386	\$ 10,275,627	\$ 9,715,526	\$ 10,207,058	\$ 8,968,836	\$ 8,849,269	\$ 8,378,367	\$ 8,804,822	\$ 8,985,572	\$ 9,250,536	\$ 9,621,351	\$ 9,453,668	\$ 112,878,018

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December	January	February	March	April	May	June	July	August	September	October	November	
							(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
84	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																			
85	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	17,559	-	-	-	-	-	-	-	-	-	17,559	
86	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	607	607	
87	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	65,770	-	14,504	20,182	19,990	-	-	-	54,380	15,164	189,990	
88	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	158,007	158,007	147,813	158,007	-	-	-	-	-	-	-	621,834	
89	21273	Union Gas Limited	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	59,905	59,905	
90	25178	Johns Manville International, Inc.	NO	NO	NO	NO	-	53,219	-	165,475	-	-	-	12,152	-	-	40,800	271,646	
91	29464	DTE Gas Company	NO	NO	NO	YES	111,910	111,910	-	111,908	-	-	-	-	-	-	-	335,728	
92	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	1,327,769	781,729	1,507,181	1,550,092	1,550,271	1,500,000	1,175,273	9,392,315	
93	29678	Macquarie Energy LLC	NO	NO	NO	NO	87,925	150,000	298,415	505,990	326,800	377,600	252,557	566,499	460,000	599,999	438,000	4,343,185	
94	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	830	-	-	-	-	-	-	-	-	830	
95	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	7,172	-	-	-	-	-	-	-	-	-	7,172	
96	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	13,113	-	-	-	-	-	-	-	13,113	
97	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	9,083	-	-	-	-	-	-	-	-	-	-	9,083	
98	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	3,003	3,007	-	-	-	-	-	-	-	-	-	6,010	
99	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	35,028	-	-	-	-	-	-	-	-	-	-	35,028	
100	31618	Agera Energy, LLC	NO	YES	NO	YES	418	-	-	-	-	-	-	-	-	-	-	418	
101	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	41,806	-	-	-	-	-	-	-	-	-	-	41,806	
102	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	6,830	-	-	-	-	-	-	-	-	-	-	6,830	
103	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	62	-	-	-	-	-	-	-	-	-	-	62	
104	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	7,026	-	-	-	-	-	-	-	-	-	-	7,026	
105	31634	North American Power and Gas, LLC	NO	YES	NO	YES	668	-	-	-	-	-	-	-	-	-	-	668	
106	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	97,063	-	-	-	-	-	-	-	-	-	-	97,063	
107	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	4,791	-	-	-	-	-	-	-	-	-	-	4,791	
108	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	183	-	-	-	-	-	-	-	-	-	-	183	
109	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	45,266	-	-	-	-	-	-	-	-	-	45,266	
110	31686	Agera Energy, LLC	NO	YES	NO	YES	-	1,006	-	-	-	-	-	-	-	-	-	1,006	
111	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	1,638	-	-	-	-	-	-	-	-	-	1,638	
112	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	93	-	-	-	-	-	-	-	-	-	93	
113	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	100,035	-	-	-	-	-	-	-	-	-	100,035	
114	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	15,244	-	-	-	-	-	-	-	-	-	15,244	
115	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	447,027	-	-	-	-	-	-	-	-	-	447,027	
116	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	31,754	-	-	-	-	-	-	-	-	-	31,754	
117	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	337	-	-	-	-	-	-	-	-	-	337	
118	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	248	-	-	-	-	-	-	-	-	-	248	
119	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	830	-	-	-	-	-	-	-	-	830	
120	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	36,879	-	-	-	-	-	-	-	-	36,879	
121	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	528,634	-	-	-	-	-	-	-	-	528,634	
122	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	102,870	-	-	-	-	-	-	-	-	102,870	
123	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	82,721	-	-	-	-	-	-	-	-	82,721	
124	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	1,218	-	-	-	-	-	-	-	-	1,218	
125	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	87	-	-	-	-	-	-	-	-	87	
126	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	15,763	-	-	-	-	-	-	-	-	15,763	
127	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	6,528	-	-	-	-	-	-	-	-	6,528	
128	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	218	-	-	-	-	-	-	-	-	218	
129	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	14,828	-	-	-	-	-	-	-	14,828	
130	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	441	-	-	-	-	-	-	-	441	
131	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	1,922	-	-	-	-	-	-	-	1,922	
132	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	147	-	-	-	-	-	-	-	147	
133	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	9,172	-	-	-	-	-	-	-	9,172	
134	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	69,992	-	-	-	-	-	-	-	69,992	
135	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	87	-	-	-	-	-	-	-	87	
136	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	46	-	-	-	-	-	-	-	-	46	
137	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	3,162	-	-	-	3,162	
138	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	2,263	-	2,263	
139	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	987	-	-	-	-	-	-	987	
140	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	930	900	930	930	900	-	4,590	
141	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	581,481	142,638	10,349	33,780	768,248	
142	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	9,961	-	9,964	
143	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	15,365	-	15,365	
144	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	55,085	55,085	
145	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	900	900	
146	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	33,973	
147	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5,390	
148	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	22,617	
149	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38,086	
150	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-		

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016											Total
				Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
171	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	13,683	19,006	18,792	-	-	-	-	-	-	-	-	-	51,481
172	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	10,912	-	-	-	-	-	-	-	-	10,912
173	31419	Stand Energy Corporation	NO	YES	NO	YES	15,841	15,841	14,819	-	-	-	-	-	-	-	-	-	46,501
174	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	7,502	-	-	-	-	-	-	-	-	7,502
175	31439	EDF Trading North America, LLC	NO	YES	NO	YES	2,976	2,976	2,784	-	-	-	-	-	-	-	-	-	8,736
176	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	1,612	-	-	-	-	-	-	-	-	1,612
177	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	8,745	-	-	-	-	-	-	-	-	8,745
178	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	12,152	3,134	19,894	-	-	-	-	-	-	-	-	-	35,180
179	31465	Realgy, LLC	NO	YES	NO	YES	23,250	23,250	21,750	-	-	-	-	-	-	-	-	-	68,250
180	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	128,000	155,000	145,000	90,000	-	-	-	-	-	-	-	-	518,000
181	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	37,500	38,750	500	15,500	23,700	-	-	-	115,950
182	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	1,643	-	-	-	-	-	-	-	-	1,643
183	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	2,813	-	-	-	-	-	-	-	-	-	2,813
184	31495	EDF Trading North America, LLC	NO	YES	NO	YES	8,494	8,494	-	-	-	-	-	-	-	-	-	-	16,988
185	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	591	-	-	-	-	-	-	-	-	-	-	-	591
186	31620	Commerce Energy, Inc.	NO	YES	NO	YES	8,581	-	-	-	-	-	-	-	-	-	-	-	8,581
187	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	3,221	-	-	-	-	-	-	-	-	-	-	-	3,221
188	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	255,250	-	-	-	-	-	-	-	-	-	-	-	255,250
189	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	128,581	-	-	-	-	-	-	-	-	-	-	-	128,581
190	31635	AEP Energy, Inc	NO	YES	NO	YES	2,325	-	-	-	-	-	-	-	-	-	-	-	2,325
191	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	440	-	-	-	-	-	-	-	-	-	-	-	440
192	31638	Snyder Brothers Inc.	NO	YES	NO	YES	695	-	-	-	-	-	-	-	-	-	-	-	695
193	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	2,096	-	-	-	-	-	-	-	-	-	-	-	2,096
194	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	141	-	-	-	-	-	-	-	-	-	-	-	141
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	891	-	-	-	-	-	-	-	-	-	-	891
196	31694	AEP Energy, Inc	NO	YES	NO	YES	-	2,480	-	-	-	-	-	-	-	-	-	-	2,480
197	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	3,966	-	-	-	-	-	-	-	-	-	-	3,966
198	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	195,061	-	-	-	-	-	-	-	-	-	-	195,061
199	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	14,803	-	-	-	-	-	-	-	-	-	-	14,803
200	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	24,823	-	-	-	-	-	-	-	-	-	-	24,823
201	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	2,990	-	-	-	-	-	-	-	-	-	-	2,990
202	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	1,235	-	-	-	-	-	-	-	-	-	-	1,235
203	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	314,098	-	-	-	-	-	-	-	-	-	-	314,098
204	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	2,549	-	-	-	-	-	-	-	-	-	-	2,549
205	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	6,548	-	-	-	-	-	-	-	-	-	-	6,548
206	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	753	-	-	-	-	-	-	-	-	-	753
207	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	144,999	-	-	-	-	-	-	-	-	-	144,999
208	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	207,850	-	-	-	-	-	-	-	-	-	207,850
209	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	300,332	-	-	-	-	-	-	-	-	-	300,332
210	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	2,378	-	-	-	-	-	-	-	-	-	2,378
211	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	865	-	-	-	-	-	-	-	-	-	865
212	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	10,966	-	-	-	-	-	-	-	-	-	10,966
213	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	2,320	-	-	-	-	-	-	-	-	-	2,320
214	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	3,600	-	-	-	-	-	-	-	-	-	3,600
215	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	937	-	-	-	-	-	-	-	-	-	937
216	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	9,338	-	-	-	-	-	-	-	-	-	9,338
217	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	5,456	-	-	-	-	-	-	-	-	5,456
218	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	5,610	-	-	-	-	-	-	-	-	-	5,610
219	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	392	-	-	-	-	-	-	-	-	-	392
220	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	226	-	-	-	-	-	-	-	-	226
221	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	155,002	-	-	-	-	-	-	-	-	155,002
222	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	15,407	-	-	-	-	-	-	-	-	15,407
223	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	410	-	-	-	-	-	-	-	-	410
224	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	5,964	-	-	-	-	-	-	-	-	5,964
225	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	2,449	-	-	-	-	-	-	-	-	2,449
226	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	131	-	-	-	-	-	-	-	-	131
227	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	1,855	-	-	-	-	-	-	-	-	1,855
228	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	2,046	-	-	-	-	-	-	-	-	2,046
229	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	3,141	-	-	-	-	-	-	-	-	3,141
230	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	6,231	1,080	1,333	-	2,940	-	-	11,584
231	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	7,170	-	-	-	-	-	-	-	7,170
232	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-							

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
262	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,766	6,766	
263	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,611	2,611	
264	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	120,605	120,605	
265	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5,220	5,220	
266	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	809	809	
267	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	75,000	75,000	
268	Total Zone 1A to Zone 1B						3,476,314	2,701,979	3,053,060	2,212,700	1,590,652	1,597,887	2,011,973	1,540,587	1,392,900	1,314,983	1,264,342	1,172,897	23,330,274	
Zone 1B to Zone 1B																				
269	29678	Macquarie Energy LLC	NO	NO	NO	NO	7,500	-	1,500	-	13,800	122,402	288,200	15,000	-	-	-	-	448,402	
270	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	57	-	57	
271	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	102,320	-	-	-	-	-	102,320	
272	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	9,489	-	-	-	-	9,489	
273	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	33,316	33,316	
274	Total Zone 1B to Zone 1B						7,500	-	1,500	-	13,800	122,402	390,520	24,489	-	-	57	33,316	593,584	
Field Zone to Zone 1A																				
275	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	9,377	9,145	8,555	9,145	8,850	9,145	4,440	5,104	4,588	4,440	4,588	10,456	87,833	
276	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	176,003	74,869	9,955	9,966	-	-	-	-	-	-	-	-	270,793	
277	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	2,988	-	2,988	
278	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
279	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	1,144,871	1,240,970	1,055,222	1,195,106	1,151,180	1,164,325	760,117	1,038,019	914,085	1,055,762	1,143,628	1,081,782	12,945,067	
280	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	7,446	-	-	-	-	-	-	7,446	
281	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	3,062,606	4,101,348	6,000,000	13,163,954	
282	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	3,870	-	-	-	-	-	3,870	
283	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	1,364,469	1,326,138	-	-	-	2,690,607	
284	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	886,064	1,333,493	1,469,651	586,164	-	4,275,372	
285	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	50,039	-	10,036	60,075	
286	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	868,664	863,700	210,000	282,373	2,224,737	
287	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	3,287	99,977	249,980	-	353,244	
288	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	194,662	-	-	194,662	
289	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	153,833	-	153,833	
290	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	500,925	-	500,925	
291	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,092,614	2,092,614	
292	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	662,835	662,835	
293	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	562,813	562,813	
294	Total Field Zone to Zone 1A						1,330,251	1,324,984	1,073,732	1,214,217	1,160,030	1,180,916	768,427	3,293,656	4,450,255	6,800,837	6,953,454	10,702,909	40,253,668	
Zone 1A to Zone 1A																				
295	12497	AOC, LLC	NO	NO	NO	NO	11,430	13,779	12,123	11,666	10,912	10,669	8,750	9,943	10,092	9,987	11,239	12,354	132,944	
296	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	13,500	-	13,500	
297	Total Zone 1A to Zone 1A						11,430	13,779	12,123	11,666	10,912	10,669	8,750	9,943	10,092	9,987	24,739	12,354	146,444	
Field Zone to Field Zone																				
298	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	3,460	-	-	-	-	-	-	-	-	-	-	3,460	
299	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	166,952	362,487	135,906	374,653	604,911	465,925	1,005,305	832,980	949,152	889,830	920,302	891,808	7,600,211	
300	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
301	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	9,684,576	10,356,557	9,448,446	9,317,488	9,062,083	9,306,030	7,172,461	7,482,795	7,200,981	6,683,542	7,022,629	6,713,172	99,450,760	
302	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	579,251	1,056,538	737,062	1,020,819	1,163,708	1,205,357	1,026,457	892,770	713,420	735,262	689,582	869,888	10,690,114	
303	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	136,881	306,000	5,000	-	-	-	447,881	
304	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	620,650	605,254	304,500	-	-	-	-	-	-	-	-	1,530,404	
305	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	155,320	242,267	460,788	-	-	-	-	-	-	-	-	858,375	
306	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	2,120,560	775,000	727,602	775,000	-	-	-	-	-	-	-	-	4,398,162	
307	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	58,767	-	58,767	
308	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	18,112	98,869	-	116,981	
309	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	2,319,998	-	-	-	-	-	-	-	-	-	-	2,319,998	
310	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	463,508	-	-	-	-	-	-	-	-	-	-	463,508	
311	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	9	-	-	-	-	-	-	-	-	-	-	9	
312	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	2,592,244	-	-	-	-	-	-	-	-	-	2,592,244	
313	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	2,796,214	(18,654)	-	-	-	-	-	-	-	2,777,560	
314	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
315	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
316	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	600	-	-	-	-	-	-	-	600	
317	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	300,000	-	-	-	-	-	-	-	300,000	
318	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	452,592	-	-	-	-	-	-	452,592	
319	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	231,700	-	-	-	-	-	-	231,700	
320	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	300,000	-	-	-	-	-	300,000	
321	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	689,484	-	-	-	-	-	-	689,484	
322	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	775,000	-	-	-	-	775,000	
323	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	309,910	-	-	-	-	-	309,910	
324	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	25,098	-	-	-	-	25,098	
325	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	58,851	36,183	430,209	327,643	852,886	
326	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	13	21,037	42,234	63,284	
327	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	561,929	
328	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	561,929	-	-	-	561,929	
329	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	759,300	-	-	-	759,300	
330	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	309,996	-	-	-	309,996	
331	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	299,998	-	-	299,998	
332	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	989	-	-	989	
333	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	121,086	121,086	
334	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	930,000	-	930,000	
335	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	4,969	4,969	
336	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	63,347	-	63,347	
337	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	310,000	-	310,000	
338	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	11,864	-	11,864	
339	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	767,618	767,618	
340	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
341	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	287,820	287,820	
342	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	191	191	
343	Total Field Zone to Field Zone						12,551,339	16,113,527	14,488,781	15,049,462	11,112,648	11,661,604	10,330,588	10,624,553	10,558,6					

TRUNKLINE GAS COMPANY, LLC																			
Transmission - Usage Volumes - MMBtu Twelve Months Ended November 30, 2016																			
Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
344	Total Rate Schedule FT						20,401,298	24,462,482	22,838,276	22,636,924	25,673,631	24,746,740	17,224,934	18,267,828	20,710,804	25,195,900	21,997,057	25,146,302	269,302,176
Rate Schedule SST																			
Field Zone to Zone 2																			
345	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	175	308	398	272	168	56	35	18	13	18	19	36	1,516
346	Total Field Zone to Zone 2						175	308	398	272	168	56	35	18	13	18	19	36	1,516
Zone 1A to Zone 2																			
347	12399	Village of Milford, IL	NO	NO	NO	NO	9,734	15,696	12,680	6,912	5,220	2,469	1,294	607	1,759	3,508	5,956	6,243	72,078
348	12432	City of Rensselaer	NO	NO	NO	NO	65,522	99,791	85,214	63,333	58,773	30,388	24,397	31,463	28,620	29,035	36,248	55,933	608,717
349	Total Zone 1A to Zone 2						75,256	115,487	97,894	70,245	63,993	32,857	25,691	32,070	30,379	32,543	42,204	62,176	680,795
Zone 1B to Zone 2																			
350	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
351	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
352	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
353	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
354	12396	Village of Karnak	NO	NO	NO	NO	1,409	2,616	1,986	953	488	257	148	127	116	127	308	998	9,533
355	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2,068	3,618	2,818	1,376	787	310	156	52	47	562	482	1,320	13,596
356	12412	Village of Belle Rive	NO	NO	NO	NO	1,145	1,983	1,593	846	477	222	91	91	86	100	212	745	7,591
357	12413	Village of Bluford	NO	NO	NO	NO	761	10,541	5,130	2,574	1,490	780	372	355	359	408	752	2,253	25,775
358	12416	Village of Dahlgren, IL	NO	NO	NO	NO	2,571	4,441	3,467	1,785	1,052	536	266	254	259	937	475	1,539	17,582
359	12418	Village of Toledo	NO	NO	NO	NO	5,347	9,001	6,990	3,607	2,392	1,089	527	519	503	675	901	-	31,551
360	12424	City of Arlington	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	208	-	-	208
361	12429	City of Hickman	NO	NO	NO	NO	15,011	22,665	19,884	13,409	9,837	7,970	6,986	6,753	6,888	7,254	7,880	11,535	136,072
362	12439	Lake County Utility District	NO	NO	NO	NO	19,218	36,577	27,596	12,879	10,073	4,959	4,609	5,454	5,609	6,306	8,930	17,368	159,578
363	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	18,870	37,931	30,147	16,163	9,735	6,890	5,381	5,202	5,757	6,343	6,887	13,333	162,639
364	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	42,644	76,181	59,055	32,958	21,729	15,265	10,406	9,829	9,930	9,998	12,703	29,468	330,166
365	Total Field Zone to Zone 1B						109,044	205,554	158,666	86,550	58,060	38,278	28,942	28,636	29,554	32,918	39,530	78,559	894,291
Zone 1A to Zone 1B																			
366	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	1,559	2,783	2,225	1,170	709	346	158	151	150	1,129	751	1,036	12,167
367	12392	Village of Greenup	NO	NO	NO	NO	10,276	17,534	13,845	6,998	4,531	2,349	1,160	1,129	1,105	1,515	1,915	6,234	68,591
368	12401	Village of Louisville	NO	NO	NO	NO	5,130	8,724	6,923	3,455	2,188	1,065	483	496	488	1,588	1,029	3,383	34,952
369	12414	Village of Cisne	NO	NO	NO	NO	3,708	6,403	5,101	2,663	1,641	761	353	358	371	392	718	2,391	24,860
370	12415	Village of Clay City	NO	NO	NO	NO	4,537	7,740	6,036	3,075	1,908	909	247	409	347	751	805	2,741	29,505
371	12417	Village of Wayne City	NO	NO	NO	NO	5,633	10,245	8,731	4,564	2,438	1,401	806	716	801	1,187	2,051	3,610	42,183
372	12418	Village of Toledo	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,921	2,921
373	12419	Village of Sims	NO	NO	NO	NO	907	1,524	1,185	650	395	199	94	89	87	79	179	618	6,006
374	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	914	1,610	1,254	712	427	255	173	155	159	160	226	618	6,663
375	12424	City of Arlington	NO	NO	NO	NO	2,954	5,869	4,403	2,200	1,100	525	291	321	336	2,065	514	1,940	22,518
376	12425	City of Bardwell	NO	NO	NO	NO	4,863	9,315	6,996	3,476	1,819	964	601	619	670	1,148	940	3,275	34,686
377	12426	City of Clinton	NO	NO	NO	NO	6,210	13,156	9,282	4,634	2,221	1,077	1,314	586	679	1,362	1,151	4,170	45,842
378	12427	City of Fairfield, IL	NO	NO	NO	NO	33,294	56,989	45,379	24,016	14,956	8,217	4,597	4,186	4,097	4,562	7,610	23,188	231,091
379	12428	City of Flora, IL	NO	NO	NO	NO	32,346	57,907	46,195	22,979	15,210	8,482	5,140	4,793	5,005	5,462	8,111	21,629	233,259
380	12430	City of LA Center, Ky	NO	NO	NO	NO	10,104	20,214	15,110	7,504	3,896	2,095	1,201	1,096	1,198	1,667	1,921	6,476	72,482
381	12431	City of McLeansboro, IL	NO	NO	NO	NO	16,777	28,839	22,984	12,666	7,863	4,914	3,127	3,035	3,128	3,487	4,623	11,517	122,960
382	12434	City of Vienna	NO	NO	NO	NO	7,328	11,388	8,879	4,612	2,616	1,624	1,070	1,052	968	1,047	1,522	4,495	46,601
383	12435	City of Wickliffe	NO	NO	NO	NO	3,175	6,279	4,770	2,297	1,307	724	432	432	423	432	668	2,099	23,038
384	12446	Town of Obion	NO	NO	NO	NO	2,653	5,451	4,045	1,908	1,025	489	311	294	429	480	460	1,832	19,377
385	12448	Town of Trimble	NO	NO	NO	NO	1,142	2,431	1,871	860	348	219	134	83	75	81	183	680	8,107
386	12449	Town of Troy	NO	NO	NO	NO	4,146	8,636	6,438	3,044	1,324	627	333	329	389	448	626	2,513	28,853
387	Total Zone 1A to Zone 1B						157,656	283,037	221,652	113,483	67,922	37,242	22,025	20,329	20,905	29,042	36,003	107,366	1,116,662
Zone 1B to Zone 1B																			
388	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
389	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
390	12421	Atmos Energy Corporation	NO	NO	NO	NO	6,995	11,319	9,622	7,900	5,538	4,930	5,702	5,385	7,319	5,957	5,161	6,288	82,116
391	12433	City of Splendor	NO	NO	NO	NO	1,214	1,858	982	746	593	500	483	492	499	500	407	741	9,015
392	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	13,428	19,861	15,477	9,709	5,873	4,497	3,748	3,274	3,223	3,266	4,158	7,512	94,026
393	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	42,186	82,060	58,938	30,290	17,178	14,246	9,436	8,662	9,009	9,255	12,556	39,125	332,941
394	12440	Atmos Energy Corporation	NO	NO	NO	NO	569	1,178	873	408	241	208	168	158	159	172	232	423	4,789
395	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	23,404	39,723	34,019	20,043	12,110	11,662	10,585	9,003	13,090	11,735	14,189	22,704	222,267
396	Total Field Zone to Zone 1A						87,796	155,999	119,911	69,096	41,533	36,043	30,122	26,974	33,299	30,885	36,703	76,793	745,154
Zone 1A to Zone 1A																			
397	12444	Town of Mason	NO	NO	NO	NO	3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
398	Total Zone 1A to Zone 1A						3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
Field Zone to Field Zone																			
399	12433	City of Splendor	NO	NO	NO	NO	102	47	268	54	95	138	118	91	113	88	231	89	1,434
400	Total Field Zone to Field Zone						102	47	268	54	95	138	118	91	113	88	231	89	1,434
401	Total Rate Schedule SST						433,726	768,007	604,494	342,426	233,134	145,489	107,653	108,851	115,030	126,253	155,615	327,497	3,468,175
Rate Schedule EFT																			

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
410	31462	Realgy, LLC	NO	YES	NO	YES	-	20,921	18,560	-	-	-	-	-	-	-	-	-	39,481
411	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	6,417	-	-	-	-	-	-	-	-	-	-	-	6,417
412	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	20,826	11,268	10,685	30,793	36,088	9,740	9,052	-	128,452
413	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	5,757	-	5,757
414	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,100	-	1,100
415	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	18,391	14,385	5,767	-	-	-	-	-	38,543
416	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	137	-	-	-	-	833	-	970
417	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	4,320	4,464	4,320	4,464	4,464	4,320	-	-	26,352
418	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	1,550	900	5,155	-	7,605
419	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	7,802	7,802
420	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	8,400	8,400
421	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,728	6,728
422	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,930	3,930
423	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	261	261
424	Total Field Zone to Zone 2						1,038,115	1,497,827	974,665	864,775	598,353	540,768	166,772	316,929	246,698	67,308	239,949	492,230	7,044,389
Zone 1A to Zone 2																			
425	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	725,108	958,700	768,906	714,402	659,203	791,784	763,463	255,660	876,103	554,547	1,072,254	770,319	8,910,449
426	16634	Laclede Gas Company	NO	NO	NO	YES	1,240,000	647,300	840,000	1,238,100	-	-	-	-	-	-	-	97,877	4,063,277
427	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	15,618	5,240	32	-	-	-	-	-	-	20,890
428	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
429	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	611,066	729,165	4,368	-	-	5	2,989	604	65,326	14,877	-	-	1,428,400
430	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	154,996	144,994	4,953	-	-	-	-	-	-	-	-	304,943
431	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	1,140,360	864,684	854,502	1,220,282	-	-	-	-	-	-	-	-	4,079,828
432	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	41,367	9,435	1,071	12,059	-	-	-	-	-	-	-	-	63,932
433	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	105,617	147,638	150,846	-	-	-	-	-	-	-	-	404,101
434	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	42,345	68,614	39,764	36,318	-	-	-	-	-	-	-	-	187,041
435	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	7,902	5,976	2,581	7,564	-	-	-	-	-	-	-	-	24,023
436	31436	EDF Trading North America, LLC	NO	YES	NO	YES	14,322	14,322	13,398	14,322	-	-	-	-	-	-	-	-	56,364
437	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	138,791	138,787	129,833	136,163	-	-	-	-	-	-	-	-	543,574
438	31462	Realgy, LLC	NO	YES	NO	YES	40,650	21,576	21,837	41,984	-	-	-	-	-	-	-	-	126,047
439	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	2,325	7,614	8,178	8,742	-	-	-	-	-	-	-	-	26,859
440	31498	EDF Trading North America, LLC	NO	YES	NO	YES	11,718	11,718	10,962	-	-	-	-	-	-	-	-	-	34,398
441	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	17,413	-	-	-	-	-	-	-	-	17,413
442	31542	J. Aron & Company	NO	NO	NO	NO	915,649	929,318	661,994	930,000	898,530	307,714	3,513	-	-	-	-	-	4,646,718
443	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	464,999	465,000	435,000	15,000	-	-	5,855	-	-	-	-	-	1,385,854
444	31646	Stand Energy Corporation	NO	YES	NO	YES	15,187	15,190	14,210	15,190	-	-	-	-	-	-	-	-	59,777
445	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	15,314	-	-	-	-	-	-	-	-	15,314
446	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	441,198	371,039	54,765	40,558	37,159	598	144,027	-	1,089,344
447	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	31,082	15,049	4,200	1,976	-	-	-	-	52,307
448	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	23,430	24,211	23,429	24,140	24,211	23,430	20,890	-	163,741
449	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	1,830	6,510	6,300	-	-	-	-	-	14,640
450	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	48,679	47,418	390	-	-	-	21,951	-	118,438
451	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	75,273	41,953	-	-	-	-	-	-	117,226
452	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	74,760	18,368	-	-	-	-	-	-	93,128
453	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	8,250	8,521	8,250	8,525	8,525	8,250	8,525	-	58,846
454	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	55,766	60,000	-	-	-	-	-	-	115,766
455	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	25,650	27,311	2,643	27,311	5,286	26,430	27,311	-	141,942
456	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	4,320	-	-	-	-	-	-	-	4,320
457	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	516,855	516,855
458	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	516,855	516,855
459	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	88,170	88,170
460	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	15,060	15,060
461	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	29,056	29,056
462	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	40,010	40,010
463	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38,220	38,220
464	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	29,400	29,400
465	Total Zone 1A to Zone 2						5,411,789	5,148,012	4,099,236	4,594,270	2,353,211	1,719,915	875,797	358,774	1,016,610	628,132	1,294,958	1,684,832	29,185,536
Zone 1B to Zone 2																			
466	16634	Laclede Gas Company	NO	NO	NO	YES	-	-	-	1,900	-	-	-	-	-	-	-	-	1,900
467	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	3,425	-	-	-	-	-	-	-	-	3,425
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
469	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	1,008,335	1,090,887	1,593,239	1,804,377	1,769,108	742,813	281,838	395,223	277,269	211,062	458,584	612,197	10,244,932
470	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	154,996	-	-	143,83									

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Zone 1A to Zone 1B																			
492	15040	Ameren Illinois Company	NO	NO	NO	YES	95,284	253,141	211,021	68,762	116,237	131,889	19,483	143,678	152,157	144,137	145,255	-	1,481,044
493	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	19,646	72,689	29,470	-	150,392	272,197
494	16634	Laclede Gas Company	NO	NO	NO	YES	-	455,005	313,376	-	-	-	-	-	-	-	-	368,565	1,136,946
495	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	156,829	146,880	132,192	124,221	136,422	91,707	76,710	-	-	-	86,371	151,650	1,102,982
496	28737	The Energy Authority, Inc.	NO	NO	NO	YES	1,037,408	1,129,930	1,097,118	425,094	956,222	1,119,721	609,116	674,734	934,754	493,110	-	-	8,477,207
497	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	2,946	-	-	-	-	-	-	-	2,946
498	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	275,995	276,952	262,345	240,567	250,963	277,268	263,925	273,562	274,907	258,260	277,616	232,360	3,164,720
499	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
500	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	4,481	7,384	-	-	-	-	64,059	178	16,298	8,029	-	-	100,429
501	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	51,080	62,000	58,132	60,512	60,000	62,000	15,249	11,130	11,253	17,383	27,745	-	436,484
502	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	344	-	-	-	-	-	-	-	-	-	-	344
503	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	46,111	364,793	279,200	5,000	-	-	-	-	-	-	-	-	695,104
504	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	10,672	8,964	-	-	-	-	-	-	-	-	19,636
505	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	155	719	910	1,150	-	-	-	-	-	-	-	-	2,934
506	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	173,462	244,833	279,484	191,591	-	-	-	-	-	-	-	-	889,370
507	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	2,615	-	-	-	-	-	-	-	-	-	2,615
508	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	1,128	-	-	-	-	-	-	-	-	-	-	1,128
509	31626	Mieco Inc.	NO	YES	NO	YES	136,927	-	-	-	-	-	-	-	-	-	-	-	136,927
510	31642	Mieco Inc.	NO	YES	NO	YES	314,835	-	-	-	-	-	-	-	-	-	-	-	314,835
511	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	5,423	-	-	-	-	-	-	-	-	-	-	-	5,423
512	31698	Mieco Inc.	NO	YES	NO	YES	-	50,504	-	-	-	-	-	-	-	-	-	-	50,504
513	31706	Mieco Inc.	NO	YES	NO	YES	-	406,952	-	-	-	-	-	-	-	-	-	-	406,952
514	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	4,743	-	-	-	-	-	-	-	-	-	-	4,743
515	31762	Mieco Inc.	NO	YES	NO	YES	-	-	119,364	-	-	-	-	-	-	-	-	-	119,364
516	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	1,450	-	-	-	-	-	-	-	-	-	1,450
517	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	4,898	-	-	-	-	-	-	-	-	4,898
518	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	6,666	15,338	660	28,993	62	6,000	1,500	-	59,219
519	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	11,640	-	-	-	-	-	-	-	11,640
520	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	1,530	1,581	1,530	-	-	-	-	-	4,641
521	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	9,459	26,587	5,108	18,259	-	-	-	-	59,413
522	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	35,524	2,118	4,549	-	786	6,188	-	-	49,165
523	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	64	40	35	155	1,960	6,420	469	-	9,143
524	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	21,000	21,000
525	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	35	35
526	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,140	1,140
527	Total Zone 1A to Zone 1B						2,297,990	3,405,309	2,765,264	1,133,374	1,587,673	1,728,249	1,060,424	1,170,335	1,464,080	963,595	545,144	925,142	19,046,579
Zone 1B to Zone 1B																			
528	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	24,160	27,605	79,622	53,046	29,006	234,170	647,487	564,739	588,797	433,413	279,362	323,117	3,284,524
529	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	664	-	-	11,832	5,318	289	16,057	273,745	277,934	328,528	337,000	236,416	1,487,783
530	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	50,000	21,000	141,323	128,000	-	340,323
531	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
532	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	4,212	-	4,212
533	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	15	-	-	-	-	-	-	-	15
534	Total Zone 1B to Zone 1B						34,824	27,605	79,622	64,878	34,339	234,459	663,544	888,484	887,731	903,264	748,574	559,533	5,126,857
Field Zone to Zone 1A																			
535	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	204,303	44,847	79,728	195,333	77,641	194,809	158,379	99,509	34,137	131,184	228,163	39,856	1,487,889
536	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	9,961	-	39,856	49,817
537	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	16,078	57,281	5,000	78,359
538	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	29,216	-	7,326	-	-	-	-	-	-	-	-	-	36,542
539	31462	Realgy, LLC	NO	YES	NO	YES	1,767	-	-	-	-	-	-	-	-	-	-	-	1,767
540	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	60,000	-	60,000
541	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	27,711	38,526	4,340	-	-	3,000	2,668	-	76,245
542	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	36,267	28,884	44,820	21,607	20,181	20,160	19,356	-	191,275
543	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	3,984	-	3,984	15,936	124,000	64,000	124,000	-	335,904
544	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	11,687	-	-	-	11,687
545	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	142,031	-	-	-	-	-	-	-	142,031
546	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	28,113	26,273	20,965	22,575	23,999	23,564	21,803	-	167,292
547	31945	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	19,727	19,727
548	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	281,865	281,865
549	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	23,872	23,872
550	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	119,238	119,238
551	Total Field Zone to Zone 1A						235,286	44,847	87,054	195,333	288,036	277,677	266,674	163,967	214,004	267,947	513,271	529,414	3,083,510
Zone 1A to Zone 1A																			
552	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
553	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	610,678	610,833	571,710	-	-	-	-	-	-	-	-	593,740	2,386,961
554	Total Zone 1A to Zone 1A						610,678	610,833	571,710	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	593,740	2,798,821
Field Zone to Field Zone																			
555	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	9,885	-	-	29,655	34,604	24,717	-	131,001	2,059	64,265	65,534	9,909	371,629
556	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	7,950	5,541	7,476	-	-	-	-	-	20,967
557	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	32,034	-	40,583	124,000	124,000	120,000	124,000	-	564,617
558	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	1,200	1,230	1,240	1,023	1,020	351	-	6,064
559	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	150,000	-	-	-	-	-	-	-	150,000
560	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	4,557	5,010	7,006	-	16,573
561	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	18,135	18,135
562	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	120,000	120,000
563	Total Field Zone to Field Zone						9,885	-	-	29,655	224,588	31,458	49,289	256,241	131,639	190,295	196,891	148,044	1,267,985
564	Total Rate Schedule EFT						13,496,134	15,359,701	13,717,918	13,111,483	12,011,363	10,415,190	6,780,427	5,741,174	7,483,309	7,859,589	6,013,893	6,381,815	118,371,996
Rate Schedule QNT																			
Field Zone to Zone 2																			
565	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
566	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
567	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016												Total
				Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
689	22817	United Energy Trading, LLC	NO	NO	NO	NO	1,692	1,716	900	295	-	-	-	-	-	-	-	-	4,603	
690	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	1,332	479	303	1,127	-	-	-	-	-	-	-	2,952	6,193	
691	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	140,627	425,429	100,834	-	-	-	-	-	-	-	-	666,890	
692	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	12,800	12,800	
693	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
694	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	330,453	-	-	-	-	-	-	-	-	-	330,453	
695	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
696	Total Field Zone to Field Zone						381,862	176,160	796,447	382,509	-	-	-	-	-	-	-	79,220	1,816,198	
697	Total Peak						689,152	294,206	1,345,902	998,605	-	-	-	-	-	-	-	148,068	3,475,933	
Off-Peak																				
Field Zone to Zone 2																				
698	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
699	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 2																				
700	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	6,405	-	-	-	-	-	-	-	6,405	
701	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	56,234	-	-	-	-	-	-	-	56,234	
702	Total Zone 1A to Zone 2						-	-	-	-	62,639	-	-	-	-	-	-	-	62,639	
Zone 1B to Zone 2																				
703	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	18,493	-	-	-	-	18,493	
704	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	9,063	-	21,154	-	-	-	-	30,217	
705	Total Zone 1B to Zone 2						-	-	-	-	-	9,063	-	39,647	-	-	-	-	48,710	
Zone 2 to Zone 2																				
706	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
707	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																				
708	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	1,868	-	-	1,868	
709	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	56	-	-	56	
710	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	1,924	-	-	1,924	
Zone 1A to Zone 1B																				
711	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	1,775	1,750	1,531	1,600	2,021	1,909	1,949	-	12,535	
712	15113	Lafarge Corporation	NO	NO	NO	NO	-	-	-	-	8,597	3,917	3,838	-	-	-	-	-	16,352	
713	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	20,000	-	-	-	-	20,000	
714	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	4,414	-	-	-	-	-	-	-	4,414	
715	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	5,267	-	-	-	-	-	-	5,267	
716	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
717	Total Zone 1A to Zone 1B						-	-	-	-	14,786	10,934	5,369	21,600	2,021	1,909	1,949	-	58,568	
Zone 1B to Zone 1B																				
718	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
719	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																				
720	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	57,954	31,200	14,393	13,132	-	-	116,679	
721	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	11,700	-	11,700	
722	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	224,281	-	-	224,281	
723	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	78,723	20,000	-	98,723	
724	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	14,317	11,134	53,640	208,987	13,416	-	29,884	-	331,378	
725	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	47,740	131,766	191,276	62,341	11,063	-	-	444,186	
726	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	943	-	-	-	-	-	943	
727	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
728	17655	Trunkline Field Services LLC	YES	NO	NO	NO	-	YES	-	-	-	1,612	2,978	942	3,971	3,006	2,496	-	15,005	
729	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	-	-	-	-	6,836	1,968	6,353	-	-	2,179	2,183	-	19,519	
730	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	7,120	24,005	-	43,329	-	74,454	
731	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	2,000	-	-	-	2,100	9,000	-	-	13,100	
732	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	-	-	-	-	518,100	206,132	415,445	10,000	144,356	707,251	-	-	2,001,284	
733	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
734	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
735	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	-	-	629,047	72,019	99,973	864,695	1,414,721	-	-	-	3,080,455	
736	31131	CERF Shelby, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
737	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	5,000	43,149	-	-	-	48,149	
738	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	38,849	-	-	-	-	38,849	
739	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	24,902	-	-	-	24,902	
740	Total Field Zone to Zone 1A						-	-	-	-	1,170,300	340,605	769,052	1,358,069	1,747,354	1,048,635	109,592	-	6,543,607	
Zone 1A to Zone 1A																				
741	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	31,000	7,000	14,500	-	-	30,500	61,900	-	144,900	
742	Total Zone 1A to Zone 1A						-	-	-	-	31,000	7,000	14,500	-	-	30,500	61,900	-	144,900	
Field Zone to Field Zone																				
743	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	6,922	16,116	5,437	-	-	-	-	-	28,475	
744	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	(2,800)	-	-	24,583	92,947	136,128	77,712	16,258	102,629	21,499	-	468,956	
745	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	-	-	-	-	5,472	12,890	19,533	19,701	19,975	11,716	17,297	-	106,584	
746	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
747	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	37,701	17,797	274	12,655	12,136	42,041	3,737	-	126,341	
748	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	5,184	-	-	-	-	-	5,184	
749	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,744	3,165	72,475	33,714	65,140	24,229	17,202	-	231,669	
750	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	123	590	1,317	2,948	3,379	1,697	893	-	10,947	
751	17713	Southwest Energy, L.P.	NO	NO	NO	NO	-	-	-	-	17,413	16,386	20,138	16,718	19,468	18,107	15,027	-	123,257	
752	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	4,943	-	-	-	-	-	4,943	
753	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	194,624	166,447	130,726	37,022	-	-	10,655	-	539,474	
754	22817	United Energy Trading, LLC	NO	NO	NO	NO	-	-	-	-	400	102	-	-	-	-	-	-	502	
755	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	1,236	1,630	307	8,594	5,440	2,925	2,706	-	22,838	
756	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	-	-	-	109,262	321,959	471,001	896,021	286,323	5,368	-	-	2,089,934	
757	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	79,531	5,000	459,509	318,800	-	862,844	

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract		Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016											Total
					Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November	
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
758	30123	Wells Fargo Commodities, LLC		NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	29,400	-	29,400
759	30982	Sabine Pass Liquefaction, LLC		NO	NO	NO	NO	-	-	-	-	-	78,774	147,210	84,055	148,304	50,000	-	-	508,343
760	32157	Noble Americas Gas & Power Corp.		NO	NO	NO	NO	-	-	-	-	-	-	-	10,281	-	-	-	-	10,281
761	Total Field Zone to Field Zone							-	(2,800)	-	-	413,480	728,803	1,014,673	1,278,952	581,423	718,221	437,216	-	5,169,968
762	Total Off-Peak							-	(2,800)	-	-	1,692,205	1,096,405	1,803,594	2,698,268	2,330,798	1,801,189	610,657	-	12,030,316
763	Total Rate Schedule IT							689,152	291,406	1,345,902	998,605	1,692,205	1,096,405	1,803,594	2,698,268	2,330,798	1,801,189	610,657	148,068	15,506,249
Rate Schedule QNIT																				
Field Zone to Zone 2																				
764	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
765	Total Field Zone to Zone 2							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																				
766	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
767	Total Zone 1A to Zone 2							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																				
768	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
769	Total Zone 1B to Zone 2							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																				
770	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
771	Total Zone 2 to Zone 2							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																				
772	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
773	Total Field Zone to Zone 1B							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																				
774	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	NO	-	-	-	-	-	-	-	-	6,622	-	-	-	6,622
775	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	NO	-	-	-	-	-	-	-	7,269	17,681	219,450	-	-	244,400
776	Total Zone 1A to Zone 1B							-	-	-	-	-	-	-	7,269	24,303	219,450	-	-	251,022
Zone 1B to Zone 1B																				
777	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	NO	563	2,419	288	700	5,327	289	21,587	2,244	1,617	4,110	-	648	39,792
778	26702	Illinois Power Generating Company	NO	NO	NO	NO	NO	-	-	-	-	-	-	-	407	-	-	-	-	407
779	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	NO	-	-	-	-	120	17,376	18,413	383,012	453,297	141,524	48	-	1,013,790
780	Total Zone 1B to Zone 1B							563	2,419	288	700	5,447	17,665	40,000	385,663	454,914	145,634	48	648	1,053,989
Field Zone to Zone 1A																				
781	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
782	Total Field Zone to Zone 1A							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																				
783	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
784	Total Zone 1A to Zone 1A							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																				
785	NONE							-	-	-	-	-	-	-	-	-	-	-	-	-
786	Total Field Zone to Field Zone							-	-	-	-	-	-	-	-	-	-	-	-	-
787	Total Rate Schedule QNIT							563	2,419	288	700	5,447	17,665	40,000	392,932	479,217	365,084	48	648	1,305,011
788	Total Usage Volumes							38,073,788	43,760,067	41,218,538	40,210,547	42,295,299	38,961,366	29,096,312	30,772,128	34,070,814	38,122,176	31,696,914	32,425,630	440,703,579

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015												2016					Total (q)
				Term < 1 Year (b)			2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)						
Rate Schedule FT																								
Field Zone to Zone 2																								
1	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ 2,138	\$ 945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,083					
2	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	383	-	-	-	-	-	-	383					
3	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	14	14					
4	Total Field Zone to Zone 2						-	-	-	-	2,138	1,328	-	-	-	-	-	14	3,480					
Zone 1A to Zone 2																								
5	12538	Consumers Energy Company	NO	NO	NO	YES	-	9,068	18,163	-	13,700	38,932	13,700	-	-	-	40,366	-	133,929					
6	31630	NJR Energy Services Company	NO	YES	NO	YES	17,894	-	-	-	-	-	-	-	-	-	-	-	17,894					
7	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	702	-	-	-	-	-	-	-	-	-	-	-	702					
8	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	7,254	-	-	-	-	-	-	-	-	-	-	7,254					
9	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	3,627	-	-	-	-	-	-	-	-	-	-	3,627					
10	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	5,440	-	-	-	-	-	-	-	-	-	-	5,440					
11	31714	Hartree Partners, LP	NO	YES	NO	NO	117	-	-	-	-	-	-	-	-	-	-	-	117					
12	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	760	760					
13	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	2,194	-	-	-	-	-	-	-	-	-	2,194					
14	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	3,393	-	-	-	-	-	-	-	-	-	3,393					
15	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	702	-	-	-	-	-	-	-	-	-	702					
16	31803	Mieco Inc.	NO	YES	NO	YES	-	-	-	2,358	-	-	-	-	-	-	-	-	2,358					
17	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	2,358	-	-	-	-	-	-	-	-	2,358					
18	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	3,597	-	-	-	-	-	-	-	-	3,597					
19	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	2,539	-	-	-	-	-	-	-	-	2,539					
20	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	3,252	-	-	-	-	-	-	-	-	3,252					
21	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	3,627	-	-	-	-	-	-	-	-	3,627					
22	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	7,113	-	-	-	-	-	-	-	-	7,113					
23	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	7,020	-	-	-	-	-	-	-	7,020					
24	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	12,540	-	-	-	-	-	-	-	12,540					
25	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	10,731	-	-	-	-	-	-	-	10,731					
26	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	8,775	-	-	-	-	-	-	-	8,775					
27	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	14,040	7,254	-	-	-	-	-	-	21,294					
28	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	3,510	-	-	-	-	-	-	-	3,510					
29	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	10,530	-	-	-	-	-	-	-	10,530					
30	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	228	-	-	-	-	-	-	-	228					
31	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	5,616	-	-	-	-	-	-	-	5,616					
32	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	2,664	4,617	-	-	-	-	-	-	7,281					
33	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	276	-	-	-	-	-	-	-	276					
34	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	2,340	5,672	-	-	-	-	-	-	8,012					
35	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	2,121	-	-	-	-	-	-	2,121					
36	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	8,848	-	-	-	-	-	-	8,848					
37	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	11,567	-	-	-	-	-	-	11,567					
38	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	1,478	-	-	-	-	-	-	1,478					
39	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	114	-	228	2,555	2,897					
40	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	2	-	-	-	-	-	-	2					
41	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	3,232	-	-	-	-	-	3,232					
42	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	91	-	-	-	-	-	91					
43	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	2,275	-	-	-	-	-	2,275					
44	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	165	-	-	-	-	-	165					
45	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	641	2,340	3,954					
46	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	6	1,011	-	3,110	3,319	7,446					
47	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	292	-	-	1,642	1,934					
48	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	2,045	74	2,119					
49	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	4,800	70	1,809	1,122	7,801					
50	32183	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	234	-	-	-	234					
51	32184	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	58	-	-	-	58					
52	32231	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	702	-	702					
53	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	6,669	-	6,669					
54	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	411	411					
55	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	592	-	592					
56	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	351	351					
57	Total Zone 1A to Zone 2						18,713	25,389	24,452	24,844	91,970	80,491	19,463	6	6,509	48,448	10,124	11,207	361,616					
Zone 1B to Zone 2																								
58	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	167	-	2,907	-	-	-	-	-	356	-	3,430					
59	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	5,340	5,759	5,390	5,765	5,522	5,757	930	-	930	5,580	614	-	41,587					
60	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	924	930	31	-	91	73	91	-	2,140					
61	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	186	-	-	-	-	-	-	-	-	186					
62	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	45	-	-	-	-	-	-	-	45					
63	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	3,606	-	-	-	-	-	-	-	3,606					
64	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	4,570	-	-	-	-	-	-	4,570					
65	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	1,236	-	-	-	-	-	-	1,236					
66	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	26	-	-	-	-	-	-	26					
67	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	89	243	785	991	-	-	2,108					
68	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	271	-	-	-	-	-	271					
69	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	480	-	-	-	-	-	480					
70	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	65	-	-	-	-	65					
71	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	82	6,435	4,002	698	603	11,820					

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
72	32161	Hartree Partners, LP	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124	\$ -	\$ -	\$ 246	\$ 370
73	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	1,281	2,553	62	362	4,258
74	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	184	-	-	427	611
75	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	316	316
76	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,736	-	1,736
77	32280	ETC Marketing, Ltd.	YES	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	698	698
78	32343	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	3,561	3,561
79	32564	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	69	69
80	32636	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,720	3,720
81	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	623	623
82	Total Zone 1B to Zone 2						5,340	5,759	5,557	5,951	13,004	12,519	1,801	390	9,830	13,199	3,557	10,625	87,532
Zone 2 to Zone 2																			
83	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
84	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
85	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	228	-	-	-	-	-	-	-	-	-	-	228
86	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	8	8
87	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	855	-	189	262	260	-	-	-	-	707	197	2,470
88	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	2,054	2,054	1,922	2,054	-	-	-	-	-	-	-	-	8,084
89	21273	Union Gas Limited	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	779	779
90	25178	Johns Manville International, Inc.	NO	NO	NO	NO	-	692	-	2,151	-	-	-	158	-	-	-	530	3,531
91	29464	DTE Gas Company	NO	NO	NO	YES	1,455	1,455	-	1,455	-	-	-	-	-	-	-	-	4,365
92	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	17,261	10,163	19,593	20,151	20,154	19,500	15,278	-	122,100
93	29678	Macquarie Energy LLC	NO	NO	NO	NO	1,143	1,950	3,879	6,578	4,248	4,909	3,283	7,365	5,980	7,800	5,694	3,632	56,461
94	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	11	-	-	-	-	-	-	-	-	-	11
95	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	93	-	-	-	-	-	-	-	-	-	-	93
96	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	170	-	-	-	-	-	-	-	-	170
97	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	118	-	-	-	-	-	-	-	-	-	-	-	118
98	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	39	39	-	-	-	-	-	-	-	-	-	-	78
99	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	455	-	-	-	-	-	-	-	-	-	-	-	455
100	31618	Agera Energy, LLC	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	-	5
101	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	543	-	-	-	-	-	-	-	-	-	-	-	543
102	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	89	-	-	-	-	-	-	-	-	-	-	-	89
103	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	-	1
104	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	91	-	-	-	-	-	-	-	-	-	-	-	91
105	31634	North American Power and Gas, LLC	NO	YES	NO	YES	9	-	-	-	-	-	-	-	-	-	-	-	9
106	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	1,262	-	-	-	-	-	-	-	-	-	-	-	1,262
107	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	62	-	-	-	-	62	-	-	-	-	-	-	62
108	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	2	-	-	-	-	-	-	-	-	-	-	-	2
109	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	588	-	-	-	-	-	-	-	-	-	-	588
110	31686	Agera Energy, LLC	NO	YES	NO	YES	-	13	-	-	-	-	-	-	-	-	-	-	13
111	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	21	-	-	-	-	-	-	-	-	-	-	21
112	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
113	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	1,300	-	-	-	-	-	-	-	-	-	-	1,300
114	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	198	-	-	-	-	-	-	-	-	-	-	198
115	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	5,811	-	-	-	-	-	-	-	-	-	-	5,811
116	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	413	-	-	-	-	-	-	-	-	-	-	413
117	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	4
118	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	3	-	-	-	-	-	-	-	-	-	-	3
119	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	11	-	-	-	-	-	-	-	-	-	11
120	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	479	-	-	-	-	-	-	-	-	-	479
121	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	6,872	-	-	-	-	-	-	-	-	-	6,872
122	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	1,337	-	-	-	-	-	-	-	-	-	1,337
123	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	1,075	-	-	-	-	-	-	-	-	-	1,075
124	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	16	-	-	-	-	-	-	-	-	-	16
125	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1
126	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	205	-	-	-	-	-	-	-	-	-	205
127	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	85	-	-	-	-	-	-	-	-	-	85
128	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	-	3
129	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	193	-	-	-	-	-	-	-	-	193
130	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	6	-	-	-	-	-	-	-	-	6
131	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	25	-	-	-	-	-	-	-	-	25
132	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	2	-	-	-	-	-	-	-	-	2
133	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	119	-	-	-	-	-	-	-	-	119
134	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	910	-	-	-	-	-	-	-	-	910
135	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1
136	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1
137	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	41	-	-	-	41	
138	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	29	-	29	
139	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	13	-	-	-	-	-	-	-	13
140	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	12	12	12	12	12	-	60	
141	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	7,559	1,855	134	439	-	9,987	
142	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	129	-	130	259
143	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	200	-	-	200
144	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	716	-	716

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated	Capacity	2015												Total
				Term			Rate	Release	December	January	February	March	April	May	June	July	August	September	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
145	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	12	\$ 12
146	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	442	442
147	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	70	70
148	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	294	294
149	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	495	495
150	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3	3
151	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	8	8
152	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	193	193
153	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	43	43
154	Total Field Zone to Zone 1B						7,328	15,718	15,896	13,854	21,784	15,344	22,888	35,245	28,042	27,775	22,863	6,836	233,573
Zone 1A to Zone 1B																			
155	14730	Honeywell International Inc.	NO	NO	NO	NO	379	415	356	340	307	282	261	273	271	247	77	78	3,286
156	17377	Lafarge Corporation	NO	NO	NO	NO	94	87	8	53	63	93	94	223	183	167	94	94	1,253
157	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	110	-	-	-	85	936	624	-	1,755
158	21273	Union Gas Limited	NO	NO	NO	YES	6,676	6,676	6,245	6,676	-	-	6,437	-	-	3,218	-	4,059	39,987
159	25178	Johns Manville International, Inc.	NO	NO	NO	NO	1,947	1,594	2,058	463	2,013	2,174	1,741	1,705	1,728	1,718	1,856	1,820	20,817
160	26676	Lima Refining Company	NO	NO	NO	YES	1,103	1,589	1,687	1,617	859	2,158	1,435	2,321	2,226	-	-	-	14,995
161	26677	Lima Refining Company	NO	NO	NO	NO	1,544	1,657	1,526	1,181	302	1,479	1,516	1,654	1,631	-	-	-	12,490
162	26683	INEOS Nitriles USA LLC	NO	NO	NO	NO	422	422	395	274	408	355	247	254	255	247	255	245	3,779
163	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	7,208	7,208	8,709	9,108	8,735	9,284	8,985	9,275	7,618	6,860	7,238	-	90,228
164	29464	DTE Gas Company	NO	NO	NO	YES	9,751	-	1,114	-	-	-	-	-	-	-	-	-	10,865
165	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	1,750	14	-	-	-	-	1,272	-	3,036
166	29678	Macquarie Energy LLC	NO	NO	NO	NO	754	-	-	-	1,165	-	-	-	-	-	-	1,172	3,091
167	30078	Tylex, Inc.	NO	NO	NO	NO	394	395	372	394	286	296	286	248	263	286	296	286	3,802
168	30941	ConocoPhillips Company	NO	NO	NO	NO	38	42	39	36	32	33	28	28	36	35	37	36	420
169	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	111	-	-	-	-	-	-	-	-	-	-	-	111
170	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	106	141	-	-	-	-	-	-	-	-	-	247
171	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	145	201	199	-	-	-	-	-	-	-	-	-	545
172	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	116	-	-	-	-	-	-	-	-	116
173	31419	Stand Energy Corporation	NO	YES	NO	YES	168	168	157	-	-	-	-	-	-	-	-	-	493
174	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	80	-	-	-	-	-	-	-	-	80
175	31439	EDF Trading North America, LLC	NO	YES	NO	YES	32	32	30	-	-	-	-	-	-	-	-	-	94
176	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	17	-	-	-	-	-	-	-	-	17
177	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	93	-	-	-	-	-	-	-	-	93
178	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	129	33	211	-	-	-	-	-	-	-	-	-	373
179	31465	Realgy, LLC	NO	YES	NO	YES	246	246	231	-	-	-	-	-	-	-	-	-	723
180	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	1,357	1,643	1,537	954	-	-	-	-	-	-	-	-	5,491
181	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	398	411	5	164	251	-	-	-	1,229
182	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	17	-	-	-	-	-	-	-	-	17
183	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	30	-	-	-	-	-	-	-	-	-	30
184	31495	EDF Trading North America, LLC	NO	YES	NO	YES	90	90	-	-	-	-	-	-	-	-	-	-	180
185	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	6	-	-	-	-	-	-	-	-	-	-	-	6
186	31620	Commerce Energy, Inc.	NO	YES	NO	YES	91	-	-	-	-	-	-	-	-	-	-	-	91
187	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	34	-	-	-	-	-	-	-	-	-	-	-	34
188	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	2,706	-	-	-	-	-	-	-	-	-	-	-	2,706
189	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	1,363	-	-	-	-	-	-	-	-	-	-	-	1,363
190	31635	AEP Energy, Inc	NO	YES	NO	YES	25	-	-	-	-	-	-	-	-	-	-	-	25
191	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	-	5
192	31638	Snyder Brothers Inc.	NO	YES	NO	YES	7	-	-	-	-	-	-	-	-	-	-	-	7
193	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	22	-	-	-	-	-	-	-	-	-	-	-	22
194	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	-	1
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	9	-	-	-	-	-	-	-	-	-	-	9
196	31694	AEP Energy, Inc	NO	YES	NO	YES	-	26	-	-	-	-	-	-	-	-	-	-	26
197	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	42	-	-	-	-	-	-	-	-	-	-	42
198	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	2,068	-	-	-	-	-	-	-	-	-	-	2,068
199	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	157	-	-	-	-	-	-	-	-	-	-	157
200	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	263	-	-	-	-	-	-	-	-	-	-	263
201	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	32	-	-	-	-	-	-	-	-	-	-	32
202	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	13	-	-	-	-	-	-	-	-	-	-	13
203	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	3,329	-	-	-	-	-	-	-	-	-	-	3,329
204	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	27	-	-	-	-	-	-	-	-	-	-	27
205	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	69	-	-	-	-	-	-	-	-	-	-	69
206	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	8	-	-	-	-	-	-	-	-	-	8
207	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	1,537	-	-	-	-	-	-	-	-	-	1,537
208	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	2,203	-	-	-	-	-	-	-	-	-	2,203
209	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	3,184	-	-	-	-	-	-	-	-	-	3,184
210	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	25	-	-	-	-	-	-	-	-	-	25
211	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	9	-	-	-	-	-	-	-	-	-	9
212	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	116	-	-	-	-	-	-	-	-	-	116
213	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	25	-	-	-	-	-	-	-	-	-	25
214	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	38	-	-	-	-	-	-	-	-	-	38
215	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	10	-	-	-	-	-	-	-	-	-	10
216	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	99	-	-	-	-	-	-	-	-	-	99
217	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	58	-	-	-	-	-	-	-	-	58
218	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	59	-	-	-	-	-	-	-	-	-	59
219	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	4	-	-	-	-	-	-	-	-	-	4

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
293	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,446	\$ 4,446
294	Total Field Zone to Zone 1A						10,509	10,466	8,483	9,592	9,165	9,330	6,072	26,020	35,157	53,727	54,932	84,554	318,007
Zone 1A to Zone 1A																			
295	12497	AOC, LLC	NO	NO	NO	NO	63	75	67	64	60	58	48	54	56	55	62	68	730
296	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	74	-	74
297	Total Zone 1A to Zone 1A						63	75	67	64	60	58	48	54	56	55	136	68	804
Field Zone to Field Zone																			
298	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	9	-	-	-	-	-	-	-	-	-	-	9
299	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	401	870	326	900	1,452	1,118	2,413	1,999	2,278	2,136	2,210	2,140	18,243
300	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
301	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	23,242	24,854	22,677	22,362	21,749	22,335	17,212	17,958	17,282	16,040	16,855	16,108	238,674
302	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	1,389	2,536	1,768	2,449	2,794	2,893	2,462	2,143	1,714	1,765	1,654	2,086	25,653
303	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	329	734	12	-	-	-	1,075
304	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	1,490	1,453	731	-	-	-	-	-	-	-	-	3,674
305	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	373	581	1,106	-	-	-	-	-	-	-	-	2,060
306	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	5,089	1,860	1,746	1,860	-	-	-	-	-	-	-	-	10,555
307	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	141	-	141
308	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	43	237	-	280
309	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	5,568	-	-	-	-	-	-	-	-	-	-	5,568
310	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	1,112	-	-	-	-	-	-	-	-	-	-	1,112
311	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
312	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	6,221	-	-	-	-	-	-	-	-	-	6,221
313	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	6,711	(45)	-	-	-	-	-	-	-	6,666
314	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
315	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
316	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	1	-	-	-	-	-	-	-	1
317	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	720	-	-	-	-	-	-	-	720
318	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	1,086	-	-	-	-	-	-	1,086
319	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	556	-	-	-	-	-	-	556

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												2016							Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)								
354	12396	Village of Karnak	NO	NO	NO	NO	\$ 674	\$ 1,251	\$ 950	\$ 455	\$ 233	\$ 123	\$ 71	\$ 61	\$ 56	\$ 61	\$ 147	\$ 477	\$ 4,559							
355	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	988	1,730	1,347	658	376	148	75	25	22	269	231	632	6,501							
356	12412	Village of Belle Rive	NO	NO	NO	NO	548	948	761	405	228	106	43	44	40	48	102	356	3,629							
357	12413	Village of Bluford	NO	NO	NO	NO	364	5,041	2,453	1,232	712	372	178	170	172	196	360	1,077	12,327							
358	12416	Village of Dahlgren, IL	NO	NO	NO	NO	1,230	2,125	1,658	854	504	257	128	122	124	448	227	736	8,413							
359	12418	Village of Toledo	NO	NO	NO	NO	2,557	4,304	3,342	1,725	1,144	521	252	247	240	323	431	-	15,086							
360	12424	City of Arlington	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	99	-	-	99							
361	12429	City of Hickman	NO	NO	NO	NO	7,179	10,838	9,508	6,413	4,704	3,811	3,340	3,229	3,294	3,469	3,768	5,517	65,070							
362	12439	Lake County Utility District	NO	NO	NO	NO	9,189	17,491	13,196	6,159	4,817	2,371	2,204	2,609	2,682	3,015	4,270	8,306	76,309							
363	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	9,023	18,139	14,416	7,728	4,655	3,295	2,573	2,488	2,753	3,033	3,293	6,376	77,772							
364	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	20,392	36,430	28,240	15,761	10,391	7,300	4,976	4,701	4,749	4,782	6,074	14,092	157,888							
365	Total Field Zone to Zone 1B						52,144	98,297	75,871	41,390	27,764	18,304	13,840	13,696	14,132	15,743	18,903	37,569	427,653							
Zone 1A to Zone 1B																										
366	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	426	760	608	319	194	94	43	41	41	309	205	283	3,323							
367	12392	Village of Greenup	NO	NO	NO	NO	2,806	4,789	3,781	1,911	1,237	642	317	308	302	414	523	1,703	18,733							
368	12401	Village of Louisville	NO	NO	NO	NO	1,401	2,383	1,891	943	597	291	132	136	133	433	281	924	9,545							
369	12414	Village of Cisne	NO	NO	NO	NO	1,013	1,749	1,393	728	448	208	96	97	101	107	197	653	6,790							
370	12415	Village of Clay City	NO	NO	NO	NO	1,239	2,114	1,649	840	521	249	67	112	95	205	220	749	8,060							
371	12417	Village of Wayne City	NO	NO	NO	NO	1,538	2,798	2,385	1,246	666	383	220	196	218	324	560	986	11,520							
372	12418	Village of Toledo	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	798	798							
373	12419	Village of Sims	NO	NO	NO	NO	248	416	324	177	108	54	26	24	24	21	49	168	1,639							
374	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	249	439	342	194	117	70	47	42	43	44	61	168	1,816							
375	12424	City of Arlington	NO	NO	NO	NO	807	1,603	1,202	601	300	143	79	88	92	564	140	530	6,149							
376	12425	City of Bardwell	NO	NO	NO	NO	1,328	2,544	1,911	949	497	263	164	169	183	314	257	894	9,473							
377	12426	City of Clinton	NO	NO	NO	NO	1,696	3,593	2,535	1,266	607	294	359	160	185	372	314	1,139	12,520							
378	12427	City of Fairfield, IL	NO	NO	NO	NO	9,093	15,564	12,393	6,559	4,084	2,244	1,255	1,143	1,119	1,246	2,078	6,333	63,111							
379	12428	City of Flora, IL	NO	NO	NO	NO	8,833	15,814	12,615	6,275	4,154	2,316	1,403	1,309	1,367	1,492	2,215	5,907	63,700							
380	12430	City of LA Center, Ky	NO	NO	NO	NO	2,759	5,520	4,127	2,049	1,064	572	328	299	327	455	525	1,769	19,794							
381	12431	City of McLeansboro, IL	NO	NO	NO	NO	4,582	7,876	6,277	3,459	2,147	1,342	854	829	854	952	1,262	3,145	33,579							
382	12434	City of Vienna	NO	NO	NO	NO	2,001	3,110	2,425	1,259	714	444	292	287	264	286	416	1,228	12,726							
383	12435	City of Wickliffe	NO	NO	NO	NO	867	1,715	1,303	627	357	198	118	118	116	118	182	573	6,292							
384	12446	Town of Obion	NO	NO	NO	NO	725	1,489	1,105	521	280	134	85	80	117	131	126	500	5,293							
385	12448	Town of Trimble	NO	NO	NO	NO	312	664	511	235	95	60	37	23	20	22	50	186	2,215							
386	12449	Town of Troy	NO	NO	NO	NO	1,132	2,358	1,758	831	362	171	91	90	106	122	171	686	7,878							
387	Total Zone 1A to Zone 1B						43,055	77,298	60,535	30,989	18,549	10,172	6,013	5,551	5,707	7,931	9,832	29,322	304,954							
Zone 1B to Zone 1B																										
388	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-							
389	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-							
Field Zone to Zone 1A																										
390	12421	Atmos Energy Corporation	NO	NO	NO	NO	2,879	4,659	3,961	3,251	2,279	2,030	2,347	2,217	3,013	2,452	2,124	2,588	33,800							
391	12433	City of Splendor	NO	NO	NO	NO	499	765	405	307	245	206	198	202	206	205	168	305	3,711							
392	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	5,527	8,175	6,371	3,997	2,417	1,851	1,543	1,348	1,326	1,345	1,711	3,092	38,703							
393	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	17,363	33,776	24,260	12,468	7,070	5,864	3,884	3,565	3,708	3,810	5,168	16,104	137,040							
394	12440	Atmos Energy Corporation	NO	NO	NO	NO	234	485	359	168	99	85	69	65	65	71	95	174	1,969							
395	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	9,633	16,350	14,002	8,250	4,984	4,800	4,357	3,706	5,388	4,830	5,840	9,346	91,486							
396	Total Field Zone to Zone 1A						36,135	64,210	49,358	28,441	17,094	14,836	12,398	11,103	13,706	12,713	15,106	31,609	306,709							
Zone 1A to Zone 1A																										
397	12444	Town of Mason	NO	NO	NO	NO	763	1,564	1,178	563	281	181	149	151	158	157	191	512	5,848							
398	Total Zone 1A to Zone 1A						763	1,564	1,178	563	281	181	149	151	158	157	191	512	5,848							
Field Zone to Field Zone																										
399	12433	City of Splendor	NO	NO	NO	NO	21	10	55	11	19	28	24	19	23	18	47	18	293							
400	Total Field Zone to Field Zone						21	10	55	11	19	28	24	19	23	18	47	18	293							
401	Total Rate Schedule SST						157,876	280,928	220,596	125,497	85,621	54,756	41,203	41,466	44,092	47,669	58,480	120,252	1,278,436							
Rate Schedule EFT																										
Field Zone to Zone 2																										
402	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	11,793	17,831	11,497	10,205	7,824	7,198	2,059	3,972	2,884	739	3,075	6,558	85,635							
403	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-							
404	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	168	146	237	155	-	-	-	-	-	-	-	-	706							
405	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	478	276	462	-	-	-	-	-	-	-	-	1,216							
406	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	1,894	1,391	621	182	-	-	-	-	-	-	-	-	4,088							
407	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	217	198	445	-	-	-	-	-	-	-	-	860							
408	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	2	41	44	4	-	-	-	-	-	-	-	-	91							
409	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	690	720	609	741	-	-	-	-	-	-	-	-	2,760							
410	31462	Realgy, LLC	NO	YES	NO	YES	-	295	262	-	-	-	-	-	-	-	-	-	557							
411	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	90	-	-	-	-	-	-	-	-	-	-	-	90							
412	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	293	159	150	435	509	137	128	-	1,811							
413	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	81	-	81							
414	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-											

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015												2016					Total
							December	January	February	March	April	May	June	July	August	September	October	November						
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)					
417	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ 61	\$ 63	\$ 61	\$ 63	\$ 63	\$ 61	\$ -	\$ -	\$ 372					
418	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	21	13	73	-	107					
419	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	110	110					
420	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	118	118					
421	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	95	95					
422	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	56	56					
423	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	4	4					
424	Total Field Zone to Zone 2						14,637	21,119	13,744	12,194	8,437	7,625	2,351	4,470	3,477	950	3,384	6,941	99,329					
Zone 1A to Zone 2																								
425	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	8,484	11,216	8,996	8,359	7,711	9,263	8,933	2,991	10,253	6,488	12,545	9,011	104,250					
426	16634	Laclede Gas Company	NO	NO	NO	YES	14,507	7,572	9,827	14,485	-	-	-	-	-	-	-	1,145	47,536					
427	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	183	61	-	-	-	-	-	-	-	244					
428	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
429	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	7,149	8,531	51	-	-	-	35	7	764	174	-	-	16,711					
430	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	1,813	1,696	58	-	-	-	-	-	-	-	-	3,567					
431	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	13,342	10,117	9,998	14,277	-	-	-	-	-	-	-	-	47,734					
432	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	484	110	12	141	-	-	-	-	-	-	-	-	747					
433	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	1,235	1,728	1,764	-	-	-	-	-	-	-	-	4,727					
434	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	495	803	465	425	-	-	-	-	-	-	-	-	2,188					
435	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	93	69	30	88	-	-	-	-	-	-	-	-	280					
436	31436	EDF Trading North America, LLC	NO	YES	NO	YES	168	168	157	168	-	-	-	-	-	-	-	-	661					
437	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	1,624	1,624	1,519	1,593	-	-	-	-	-	-	-	-	6,360					
438	31462	Realgy, LLC	NO	YES	NO	YES	476	252	256	491	-	-	-	-	-	-	-	-	1,475					
439	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	27	89	95	102	-	-	-	-	-	-	-	-	313					
440	31498	EDF Trading North America, LLC	NO	YES	NO	YES	137	137	128	-	-	-	-	-	-	-	-	-	402					
441	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	204	-	-	-	-	-	-	-	-	204					
442	31542	J. Aron & Company	NO	NO	NO	NO	10,713	10,873	7,745	10,881	10,513	3,600	41	-	-	-	-	-	54,366					
443	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	5,440	5,440	5,089	176	-	-	69	-	-	-	-	-	16,214					
444	31646	Stand Energy Corporation	NO	YES	NO	YES	178	178	166	178	-	-	-	-	-	-	-	-	700					
445	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	179	-	-	-	-	-	-	-	-	179					
446	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	5,162	4,341	640	475	435	7	1,685	-	12,745					
447	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	364	177	50	23	-	-	-	-	614					
448	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	275	283	274	283	283	275	244	-	1,917					
449	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	21	77	73	-	-	-	-	-	171					
450	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	569	555	4	-	-	-	257	-	1,385					
451	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	881	491	-	-	-	-	-	-	1,372					
452	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	875	215	-	-	-	-	-	-	1,090					
453	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	96	100	96	100	100	96	100	-	688					
454	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	652	702	-	-	-	-	-	-	1,354					
455	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	300	319	31	319	62	309	319	-	1,659					
456	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	50	-	-	-	-	-	-	-	50					
457	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,047	6,047					
458	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	701	701					
459	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,031	1,031					
460	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	176	176					
461	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	340	340					
462	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	468	468					
463	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	447	447					
464	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	344	344					
465	Total Zone 1A to Zone 2						63,317	60,227	47,958	53,752	27,530	20,123	10,246	4,198	11,897	7,349	15,150	19,710	341,457					
Zone 1B to Zone 2																								
466	16634	Laclede Gas Company	NO	NO	NO	YES	-	-	-	12	-	-	-	-	-	-	-	-	12					
467	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	21	-	-	-	-	-	-	-	-	21					
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
469	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	6,252	6,763	9,878	11,187	10,968	4,605	1,747	2,450	1,719	1,309	2,843	3,796	63,517					
470	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	961	-	892	-	-	-	-	-	-	-	-	-	1,853					
471	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	2,859	2,863	2,632	2,771	2,761	2,839	2,698	1,874	2,812	2,790	1,977	2,215	31,091					
472	31510	J. Aron & Company	NO	NO	NO	NO	192	-	1,317	2,571	3,661	1,726	-	40	621	97	-	-	10,225					
473	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	4,791	8,500	8,968	9,308	9,267	9,610	5,984	1,612	4,584	9,300	1,612	-	73,536					
474	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	5,394	5,740	5,394	5,765	5,574	5,757	930	-	558	5,580	106	-	40,798					
475	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	9	170	-	-	-	-	-	-	179					
476	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	2,824	2,835	2,636	2,883	2,736	2,883	2,305	1,585	2,808	2,775	1,717	-	27,987					
477	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	2,790	2,773	2,851	1,225	1,098	1,850	1,097	1,666	-	15,350					
478	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	4,576	5,271	7,032	6,545	6,183	6,352	5,163	-	41,122					
479	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5	5					
480	Total Zone 1B to Zone 2						23,273	26,701	30,825	38,200	42,325	35,712	21,921	15,204	21,135	29,300	15,084	6,016	305,696					
Zone 2 to Zone 2																								
481	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-					
482	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Field Zone to Zone 1B																								
483	15040	Ameren Illinois Company	NO	NO	NO	YES	1,346	3,951	2,184	882	893	748	1,099	678	468	500	199	2,088	15,036					
484	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,469	3,469					
485	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	190	-	-	-	-	-	-	-	-	-	637	827					

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Field Zone to Field Zone																			
555	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	\$ 24	\$ -	\$ -	\$ 71	\$ 83	\$ 59	\$ -	\$ 314	\$ 5	\$ 154	\$ 157	\$ 24	\$ 891
556	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	19	13	18	-	-	-	-	-	50
557	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	77	-	97	298	298	288	298	-	1,356
558	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	3	3	3	2	2	-	-	13
559	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	360	-	-	-	-	-	-	-	360
560	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	11	12	17	-	40
561	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	44	44
562	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	288	288
563	Total Field Zone to Field Zone						24	-	-	71	539	75	118	615	316	456	472	356	3,042
564	Total Rate Schedule EFT						132,350	152,139	128,269	118,931	99,275	86,352	52,913	43,865	59,456	55,904	48,088	59,352	1,036,894
Rate Schedule QNT																			
Field Zone to Zone 2																			
565	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
566	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
567	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
568	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
569	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
570	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
571	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
572	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
573	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	127	-	-	-	-	127
574	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	127	-	-	-	-	127
Zone 1A to Zone 1B																			
575	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	21	34	-	52	647	297	18	-	-	1,069
576	31357	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
577	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
578	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
579	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
580	31475	Mieco Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1
581	31608	Mieco Inc.	NO	YES	NO	YES	224	-	-	-	-	-	-	-	-	-	-	-	224
582	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	1,436	-	-	-	-	-	-	-	-	-	-	-	1,436
583	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	2,149	-	-	-	-	-	-	-	-	-	-	2,149
584	31720	Mieco Inc.	NO	YES	NO	YES	-	51	-	-	-	-	-	-	-	-	-	-	51
585	31726	Mieco Inc.	NO	YES	NO	YES	-	43	-	-	-	-	-	-	-	-	-	-	43
586	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	2,770	-	-	-	-	-	-	-	-	-	2,770
587	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	21	-	-	-	-	-	-	-	21
588	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	32	-	-	-	-	-	-	32
589	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	26	-	-	-	-	-	-	26
590	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	53	-	-	-	-	-	-	53
591	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	43	-	-	-	-	-	-	43
592	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	365	-	-	-	-	-	-	365
593	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	93	-	-	-	-	-	-	93
594	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	17	-	-	-	-	-	17
595	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	30	-	-	-	-	30
596	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	27	-	-	-	27
597	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	18	-	-	18
598	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	10	-	10
599	Total Zone 1A to Zone 1B						1,660	2,244	2,771	21	55	612	69	677	324	36	10	-	8,479
Zone 1B to Zone 1B																			
600	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	4	-	-	11	20	36	-	-	-	71
601	Total Zone 1B to Zone 1B						-	-	-	4	-	-	11	20	36	-	-	-	71
Field Zone to Zone 1A																			
602	22516	Tennessee Valley Authority	NO	NO	NO	NO	1,162	1,485	850	298	1,175	1,843	-	-	-	436	859	480	8,588
603	22517	Tennessee Valley Authority	NO	NO	NO	NO	5,238	3,942	3,630	2,470	1,063	1,251	2,658	3,572	1,179	1,748	910	387	28,048
604	Total Field Zone to Zone 1A						6,400	5,427	4,480	2,768	2,238	3,094	2,658	3,572	1,179	2,184	1,769	867	36,636
Zone 1A to Zone 1A																			
605	22516	Tennessee Valley Authority	NO	NO	NO	NO	5,043	4,931	4,990	5,760	2,892	3,524	5,775	5,968	5,968	5,388	3,851	993	55,083
606	22517	Tennessee Valley Authority	NO	NO	NO	NO	3,572	5,834	5,285	6,984	3,429	3,612	6,204	5,703	6,492	6,601	4,300	46	58,062
607	23083	CLECO Power LLC	NO	NO	NO	NO	2,797	57	82	2,476	6,750	4,323	3,391	4,980	2,747	1,732	6,644	676	36,655
608	Total Zone 1A to Zone 1A						11,412	10,822	10,357	15,220	13,071	11,459	15,370	16,651	15,207	13,721	14,795	1,715	149,800

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term	Negotiated	Capacity	2015	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	Total
			(a)	< 1 Year	Rate	Release	December	January	February	March	April	May	June	July	August	September	October	November	(q)
				(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Field Zone to Field Zone																			
609	22517	Tennessee Valley Authority	NO	NO	NO	NO	\$ 28	\$ 24	\$ -	\$ -	\$ 36	\$ 17	\$ -	\$ 14	\$ -	\$ -	\$ 12	\$ -	\$ 131
610	Total Field Zone to Field Zone						28	24	-	-	36	17	-	14	-	-	12	-	131
611	Total Rate Schedule QNT						19,500	18,517	17,608	18,013	15,400	15,182	18,108	21,061	16,746	15,941	16,586	2,582	195,244
Rate Schedule LFT																			
Field Zone to Zone 2																			
612	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
613	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
614	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
615	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
616	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
617	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
618	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
619	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
620	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
621	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
622	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
623	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
624	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
625	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
626	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
627	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
628	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
629	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
630	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
631	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
632	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule IT																			
Peak																			
Field Zone to Zone 2																			
633	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
634	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
635	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
636	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
637	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
638	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
639	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
640	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
641	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
642	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
643	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
644	17645	NJR Energy Services Company	NO	NO	NO	NO	-	6,774	-	-	-	-	-	-	-	-	-	-	6,774
645	Total Field Zone to Zone 1B						-	6,774	-	-	-	-	-	-	-	-	-	-	6,774
Zone 1A to Zone 1B																			
646	12089	ConocoPhillips Company	NO	NO	NO	NO	499	464	430	322	-	-	-	-	-	-	-	372	2,087
647	15113	Lafarge Corporation	NO	NO	NO	NO	1,326	562	145	1,508	-	-	-	-	-	-	-	335	3,876

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
648	16986	Macquarie Energy LLC	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
649	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
650	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
651	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	(283)	-	-	-	-	-	-	-	-	-	-	-	(283)
652	Total Zone 1A to Zone 1B						1,542	1,026	575	1,830	-	-	-	-	-	-	-	707	5,680
Zone 1B to Zone 1B																			
653	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
654	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
655	10436	BP Energy Company	NO	NO	NO	NO	-	1,481	-	-	-	-	-	-	-	-	-	-	1,481
656	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
657	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
658	12089	ConocoPhillips Company	NO	NO	NO	NO	48	-	-	-	-	-	-	-	-	-	-	-	48
659	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	149	2,767	14,079	(2,490)	-	-	-	-	-	-	-	14,505
660	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	2,752	(1,585)	-	1,079	-	-	-	-	-	-	-	66	2,312
661	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	122	-	-	-	-	-	-	-	-	122
662	17645	NJR Energy Services Company	NO	NO	NO	NO	600	-	-	-	-	-	-	-	-	-	-	-	600
663	17655	Trunkline Field Services LLC	YES	NO	NO	NO	1,060	139	1,065	1,301	-	-	-	-	-	-	-	1,521	5,086
664	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	65	387	247	291	-	-	-	-	-	-	-	-	990
665	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
666	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	205	-	-	-	-	-	-	-	-	-	-	205
667	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	20,875	-	52,262	8,513	-	-	-	-	-	-	-	-	81,650
668	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	8,711	(7,018)	-	-	-	-	-	-	-	1,693
669	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	124	-	-	-	-	-	-	-	-	-	-	-	124
670	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	24,123	(6,534)	-	-	-	-	-	-	-	-	17,589
671	31131	CERF Shelby, LLC	NO	NO	NO	NO	827	463	-	-	-	-	-	-	-	-	-	-	1,290
672	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
673	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
674	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
675	Total Field Zone to Zone 1A						26,351	1,239	80,464	27,562	(9,508)	-	-	-	-	-	-	1,587	127,695
Zone 1A to Zone 1A																			
676	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	1,519	4,666	214	3,998	(406)	-	-	-	-	-	-	3,224	13,215
677	Total Zone 1A to Zone 1A						1,519	4,666	214	3,998	(406)	-	-	-	-	-	-	3,224	13,215
Field Zone to Field Zone																			
678	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
679	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	1,794	3,076	1,975	3,845	-	-	-	-	-	-	-	2,463	13,153
680	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	639	768	707	761	-	-	-	-	-	-	-	1,845	4,720
681	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	141	141
682	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	718	5	-	-	-	-	-	-	-	-	-	407	1,130
683	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
684	17645	NJR Energy Services Company	NO	NO	NO	NO	1,513	(43)	1,838	(969)	-	-	-	-	-	-	-	-	2,339
685	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	40	40
686	17713	Southwest Energy, L.P.	NO	NO	NO	NO	96	40	361	1,317	-	-	-	-	-	-	-	2,901	4,715
687	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
688	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	39,460	-	-	28,828	-	-	-	-	-	-	-	-	68,288
689	22817	United Energy Trading, LLC	NO	NO	NO	NO	210	213	112	37	-	-	-	-	-	-	-	-	572
690	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	165	60	38	139	-	-	-	-	-	-	-	366	768
691	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	17,437	38,233	5,986	-	-	-	-	-	-	-	-	61,656
692	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	623	623
693	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
694	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	20,667	(1,304)	-	-	-	-	-	-	-	-	19,363
695	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
696	Total Field Zone to Field Zone						44,595	21,556	63,931	38,640	-	-	-	-	-	-	-	8,786	177,508
697	Total Peak						74,007	35,261	145,184	72,030	(9,914)	-	-	-	-	-	-	14,304	330,872
Off-Peak																			
Field Zone to Zone 2																			
698	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
699	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
700	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	1,106	-	-	-	-	-	-	-	1,106
701	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	9,706	-	-	-	-	-	-	-	9,706
702	Total Zone 1A to Zone 2						-	-	-	-	10,812	-	-	-	-	-	-	-	10,812
Zone 1B to Zone 2																			
703	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	1,823	-	-	-	-	1,823
704	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	1,169	-	2,729	-	-	-	-	3,898
705	Total Zone 1B to Zone 2						-	-	-	-	-	1,169	-	4,552	-	-	-	-	5,721
Zone 2 to Zone 2																			
706	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Zone 1A to Zone 2																			
766	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
767	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
768	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
769	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
770	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
771	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
772	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
773	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
774	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	-	-	-	-	-	1,340	-	-	-	1,340
775	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	1,471	3,579	44,417	-	-	49,467
776	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	1,471	4,919	44,417	-	-	50,807
Zone 1B to Zone 1B																			
777	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
778	26702	Illinois Power Generating Company	NO	NO	NO	NO	-	-	-	-	-	-	-	61	-	-	-	-	61
779	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	53,865	60,091	16,777	-	-	130,733
780	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	53,926	60,091	16,777	-	-	130,794
Field Zone to Zone 1A																			
781	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
782	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
783	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
784	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
785	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
786	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
787	Total Rate Schedule QNIT						-	-	-	-	-	-	-	55,397	65,010	61,194	-	-	181,601
788	Total Usage Revenue						\$ 492,694	\$ 611,277	\$ 633,254	\$ 448,349	\$ 490,350	\$ 418,525	\$ 348,356	\$ 401,105	\$ 420,195	\$ 476,881	\$ 295,013	\$ 345,793	\$ 5,381,792

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2016														Total (q)
							2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)			
Rate Schedule FT																					
Field Zone to Zone 2																					
1	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 2																					
3	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1		
4	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	41,718	-	-	-	41,718		
5	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	152	152		
6	Total Zone 1A to Zone 2						-	-	-	1	-	-	-	-	41,718	-	-	152	41,871		
Zone 1B to Zone 2																					
7	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	2	-	-	-	2		
8	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	2	-	-	-	2		
Zone 2 to Zone 2																					
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
10	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1B																					
11	17377	Lafarge Corporation	NO	NO	NO	NO	-	956	-	40	233	959	-	12,078	8,513	7,045	2,114	1,317	33,255		
12	30078	Tylex, Inc.	NO	NO	NO	NO	-	103	279	-	-	-	-	-	-	-	-	-	382		
13	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1		
14	Total Field Zone to Zone 1B						-	1,059	280	40	233	959	-	12,078	8,513	7,045	2,114	1,317	33,638		
Zone 1A to Zone 1B																					
15	14730	Honeywell International Inc.	NO	NO	NO	NO	506	3,136	395	206	-	-	-	-	-	-	-	-	4,243		
16	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	877	7,731	7,269	1,203	271	-	-	-	17,351		
17	29678	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	1	-	-	-	-	-	-	1		
18	30941	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	27	-	-	-	-	-	-	-	-	27		
19	Total Zone 1A to Zone 1B						506	3,136	395	233	877	7,732	7,269	1,203	271	-	-	-	21,622		
Zone 1B to Zone 1B																					
20	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
21	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1A																					
22	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	-	3,241	6,542	6,807	5,161	10,369	2,281	927	1,076	-	1,358	1,639	39,401		
23	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	593,743	551,236	-	-	-	1,144,979		
24	Total Field Zone to Zone 1A						-	3,241	6,542	6,807	5,161	10,369	2,281	594,670	552,312	-	1,358	1,639	1,184,380		
Zone 1A to Zone 1A																					
25	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
26	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Field Zone																					
27	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	877	7,308	7,269	1,203	271	-	-	-	16,928		
28	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
29	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
30	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	18,654	(18,654)	-	-	-	-	-	-	-	-		
31	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
32	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	96,929	-	-	-	96,929		
33	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	9,819	9,819		
34	Total Field Zone to Field Zone						-	-	-	18,654	(17,777)	7,308	7,269	1,203	97,200	-	-	9,819	123,676		
35	Total Rate Schedule FT						506	7,436	7,217	25,735	(11,506)	26,368	16,819	609,154	700,016	7,045	3,472	12,927	1,405,189		
Rate Schedule SST																					
Field Zone to Zone 2																					
36	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
37	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 2																					
38	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
39	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1B to Zone 2																					
40	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
41	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Zone 2 to Zone 2																					
42	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
43	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1B																					
44	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
45	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 1B																					
46	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
47	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-		

Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

No.	Contract	Shipper	Affiliate	Term	Negotiated	Capacity	2016											Total	
			(a)	< 1 Year	Rate	Release	December	January	February	March	April	May	June	July	August	September	October		November
				(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>Zone 2 to Zone 2</u>																			
91	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
92	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
93	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	-	1	-	-	-	1
94	31357	Mieco Inc.	NO	YES	NO	YES	-	26	-	-	-	-	-	-	-	-	-	-	26
95	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	137	-	-	-	-	-	-	-	-	-	-	137
96	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
97	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	23	-	-	-	-	-	-	-	-	-	23
98	31475	Mieco Inc.	NO	YES	NO	YES	-	-	128	-	-	-	-	-	-	-	-	-	128
99	Total Field Zone to Zone 1B						-	164	151	-	-	-	-	-	1	-	-	-	316
<u>Zone 1A to Zone 1B</u>																			
100	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
101	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
102	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
103	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
104	22517	Tennessee Valley Authority	NO	NO	NO	NO	-	4,449	1,197	-	-	-	-	-	-	-	-	-	5,646
105	Total Field Zone to Zone 1A						-	4,449	1,197	-	-	-	-	-	-	-	-	-	5,646
<u>Zone 1A to Zone 1A</u>																			
106	23083	CLECO Power LLC	NO	NO	NO	NO	329,924	-	-	285,420	837,351	528,987	356,716	520,755	307,088	168,095	813,140	59,127	4,206,603
107	Total Zone 1A to Zone 1A						329,924	-	-	285,420	837,351	528,987	356,716	520,755	307,088	168,095	813,140	59,127	4,206,603
<u>Field Zone to Field Zone</u>																			
108	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
109	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
110	Total Rate Schedule QNT						329,924	4,613	1,348	285,420	837,351	528,987	356,716	520,755	307,089	168,095	813,140	59,127	4,212,565
<u>Rate Schedule LFT</u>																			
<u>Field Zone to Zone 2</u>																			
111	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
112	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
113	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
114	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
115	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
116	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
117	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
118	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
119	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
120	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1B</u>																			
121	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
122	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
123	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
124	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
125	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
126	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1A</u>																			
127	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
128	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Field Zone</u>																			
129	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
130	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
131	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
132	Total Overrun Volumes						330,448	14,135	9,030	311,155	829,180	555,395	383,855	1,143,785	1,037,099	175,140	821,199	76,145	5,686,566

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016

[illegible]

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
43	Total Zone 2 to Zone 2						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Field Zone to Zone 1B																			
44	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
45	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1B																			
46	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
47	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 1B																			
48	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
49	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																			
50	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
51	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1A																			
52	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
53	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Field Zone																			
54	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
55	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	
56	Total Rate Schedule SST						-	-	-	-	-	-	-	-	-	-	-	-	
Rate Schedule EFT																			
Field Zone to Zone 2																			
57	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1,555	-	1,555	
58	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	13	13	-	-	-	-	-	26	
59	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	75	-	-	-	75	
60	Total Field Zone to Zone 2						-	-	-	-	13	13	-	-	75	-	1,555	1,656	
Zone 1A to Zone 2																			
61	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
62	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																			
63	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	1,751	2,355	5,053	-	-	-	9,159	
64	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
65	Total Zone 1B to Zone 2						-	-	-	-	-	1,751	2,355	5,053	-	-	-	9,159	
Zone 2 to Zone 2																			
66	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
67	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																			
68	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	881	-	-	-	-	-	-	881	
69	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	-	105	-	-	-	-	-	96	201	
70	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	139	-	-	-	-	-	-	-	-	139	
71	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	103	-	-	-	-	-	-	-	-	-	103	
72	31642	Mieco Inc.	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	5	
73	Total Field Zone to Zone 1B						5	103	139	-	986	-	-	-	-	-	96	1,329	
Zone 1A to Zone 1B																			
74	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
75	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 1B																			
76	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
77	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																			
78	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
79	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1A																			
80	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	-	245	-	-	-	-	-	-	-	-	529	774	
81	Total Zone 1A to Zone 1A						-	245	-	-	-	-	-	-	-	-	529	774	

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June	2016 July	2016 August	2016 September	2016 October	2016 November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>Field Zone to Field Zone</u>																			
82	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
84	Total Rate Schedule EFT						5	348	139	-	999	13	1,751	2,355	5,128	-	1,555	625	12,918
<u>Rate Schedule QNT</u>																			
<u>Field Zone to Zone 2</u>																			
85	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
86	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
87	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
88	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
89	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
90	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
91	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
92	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
93	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
94	31357	Mieco Inc.	NO	YES	NO	YES	-	8	-	-	-	-	-	-	-	-	-	-	8
95	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	43	-	-	-	-	-	-	-	-	-	-	43
96	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
97	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	7	-	-	-	-	-	-	-	-	-	7
98	31475	Mieco Inc.	NO	YES	NO	YES	-	-	40	-	-	-	-	-	-	-	-	-	40
99	Total Field Zone to Zone 1B						-	51	47	-	-	-	-	-	-	-	-	-	98
<u>Zone 1A to Zone 1B</u>																			
100	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
101	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
102	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
103	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
104	22517	Tennessee Valley Authority	NO	NO	NO	NO	-	1,230	331	-	-	-	-	-	-	-	-	-	1,561
105	Total Field Zone to Zone 1A						-	1,230	331	-	-	-	-	-	-	-	-	-	1,561
<u>Zone 1A to Zone 1A</u>																			
106	23083	CLECO Power LLC	NO	NO	NO	NO	51,105	-	-	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	651,599
107	Total Zone 1A to Zone 1A						51,105	-	-	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	651,599
<u>Field Zone to Field Zone</u>																			
108	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
109	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
110	Total Rate Schedule QNT						51,105	1,281	378	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	653,258
<u>Rate Schedule LFT</u>																			
<u>Field Zone to Zone 2</u>																			
111	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
112	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
113	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
114	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
115	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
116	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
117	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
118	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2016												Total
			(a)	(b)	(c)	(d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	(q)
<u>Field Zone to Zone 1B</u>																			
119	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	Total Field Zone to Zone 1B						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Zone 1A to Zone 1B</u>																			
121	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
122	Total Zone 1A to Zone 1B						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Zone 1B to Zone 1B</u>																			
123	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
124	Total Zone 1B to Zone 1B						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Field Zone to Zone 1A</u>																			
125	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
126	Total Field Zone to Zone 1A						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Zone 1A to Zone 1A</u>																			
127	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
128	Total Zone 1A to Zone 1A						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Field Zone to Field Zone</u>																			
129	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
130	Total Field Zone to Field Zone						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
131	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
132	Total Overrun Revenue						\$ 51,190	\$ 3,204	\$ 2,241	\$ 48,177	\$ 129,996	\$ 86,839	\$ 59,586	\$ 111,134	\$ 90,564	\$ 28,005	\$ 128,429	\$ 11,774	\$ 751,139

Note: Includes both forward haul and backhaul transactions with respect to each path.

Docket No. RP17-____-000
Schedule G-1(d)
Page 1

TRUNKLINE GAS COMPANY, LLC
Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016											Total
				Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule GPS																			
1	17362	Southern Illinois Power Cooperative	NO	NO	NO	NO	1,669	7,649	1,140	3,404	22,883	1,028	69,910	8,226	4,851	17,728	832	1,455	140,775
2	18360	Tenaska Marketing Ventures	NO	NO	NO	NO	1,514	-	12	8	-	-	-	-	-	-	-	-	1,534
3	18405	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	235,270	-	12	-	-	16	-	-	-	22	-	16,648	251,968
4	18619	BP Energy Company	NO	NO	NO	NO	-	-	-	52	-	-	4,000	-	-	-	-	-	4,052
5	18871	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	18,961	12,124	-	-	-	1,835	-	-	-	-	-	362	33,282
6	19014	J. Aron & Company	NO	NO	NO	NO	64,334,556	66,340,000	62,080,619	66,349,270	68,677,375	69,228,511	57,600,000	50,065,000	40,273,700	30,000,000	22,434,200	15,100,800	612,484,031
7	19687	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	1,200	-	-	1,200
8	20559	NJR Energy Services Company	NO	NO	NO	NO	163,114,940	179,645,000	168,630,112	178,495,210	164,887,500	172,027,440	173,789,420	188,689,010	186,852,500	164,812,500	133,946,777	115,350,220	1,990,240,629
9	20804	BNP Paribas Energy Trading GP	NO	NO	NO	NO	33,169,876	33,169,876	31,029,884	33,169,876	50,026,880	66,649,876	64,499,880	66,649,876	66,649,876	64,499,880	66,649,884	73,013,120	649,178,784
10	21028	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	84	336	1,296	2,972	2,610	3,273	2,860	1,325	881	1,398	23,806	6,165	47,006
11	21089	EDF Trading North America, LLC	NO	NO	NO	NO	30,100	111	342	37	280	27	7	-	-	-	-	682	31,586
12	21680	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	123	798	-	-	10	-	-	-	-	-	-	931	-
13	21681	Tenaska Marketing Ventures	NO	NO	NO	NO	12,288	385	74	11	-	-	-	732	60	30,000	59,999	82,521	186,070
14	21693	Shell Energy North America (US), L.P.	NO	NO	NO	NO	252,313	-	-	-	-	-	15,000	-	-	-	77,904	-	345,217
15	21789	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	2,507	8,307	-	-	-	-	-	-	-	-	-	-	10,814
16	21849	CIMA Energy, LTD	NO	NO	NO	NO	-	-	-	-	-	312	-	-	-	-	-	4,944	5,256
17	21872	Sequent Energy Management, L.P.	NO	NO	NO	NO	117	10,583	5,433	2,440	32,194	1,771	8	3,676	-	496	-	-	56,718
18	22104	BG Energy Merchants, LLC	NO	NO	NO	NO	-	6	-	9,156	15	-	-	450	-	-	-	-	9,627
19	22182	Laclede Energy Resources, Inc.	NO	NO	NO	NO	-	4	74,759	33,129	-	86,292	830	-	-	-	26,196	-	221,210
20	22188	United Energy Trading, LLC	NO	NO	NO	NO	72,192	9,720	-	-	-	-	-	-	-	-	-	-	81,912
21	22288	BP Energy Company	NO	NO	NO	NO	11,093	20,041	3,294	61,993	12,384	12,830	48,394	24,790	64,700	98,631	43,258	95,659	497,067
22	22563	Tennessee Valley Authority	NO	NO	NO	NO	205,576	228,879	182,689	86,107	68,271	126,975	293,342	238,453	122,349	166,411	68,582	2,003,825	68,582
23	22650	CLECO Power LLC	NO	NO	NO	NO	518,761	21,530	13,650	386,470	319,536	505,083	608,405	917,839	342,132	386,081	455,088	135,520	4,610,095
24	23286	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	3,462	12,988	-	14,875	47,535	31,242	13,722	-	-	123,824
25	23499	Macquarie Energy LLC	NO	NO	NO	NO	63,426,000	52,970,940	29,992,380	11,151,630	-	-	-	152,700	-	-	-	-	157,693,650
26	23900	Hartree Partners, LP	NO	NO	NO	NO	27,284,898	77,039,730	93,089,826	99,509,814	98,602,175	95,169,814	96,029,977	109,069,970	102,145,000	85,125,000	94,131,012	76,615,860	1,053,813,076
27	24260	Hartree Partners, LP	NO	NO	NO	NO	521	17,311	1,393	527	9,355	927	518	7,245	1,781	34,874	1,271	7,146	82,869
28	24324	Macquarie Energy LLC	NO	NO	NO	NO	720	2,792	2,290	2,020	738	-	-	1,728	1,674	1,620	1,674	1,620	16,876
29	24327	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	29	3,500	10,609	237	52	77	-	14,504
30	24675	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	484	-	-	-	-	-	-	5,093	5,578	1,380	4,262	10,423	27,220
31	24827	J. Aron & Company	NO	NO	NO	NO	26,074	15,686	14,674	16,764	12,537	11,948	2,040	2,108	2,108	2,040	2,108	2,040	110,127
32	25659	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	738	216	3,816	6,517	645	2,759	3,519	7,338	5,464	6,375	3,731	4,830	45,948
33	25685	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	24,335	6,968	6,389	15,233	47,898	68,605	211,855	59,260	440,543
34	25869	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	279	279	261	279	270	279	270	279	279	270	279	270	3,294
35	25871	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	62	62	52	-	-	-	-	-	-	-	357	1,020	1,553
36	26009	Mieco Inc.	NO	NO	NO	NO	6,402	-	-	-	-	-	-	-	-	-	-	-	6,402
37	26010	Mieco Inc.	NO	NO	NO	NO	580	3,741	-	-	-	-	-	-	-	-	-	-	4,321
38	26480	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	-	6	-	-	-	-	-	-	-	-	-	6
39	26490	WGL Midstream, Inc.	NO	NO	NO	NO	155	5	-	-	-	-	-	-	-	-	-	-	160
40	26753	Wells Fargo Commodities, LLC	NO	NO	NO	NO	380,162,613	392,964,355	380,401,339	403,615,629	380,317,210	385,567,410	373,319,565	364,905,995	316,355,310	252,792,075	206,305,048	187,857,555	4,024,564,104
41	27110	Spark Energy Gas, LLC	NO	NO	NO	NO	3,131	3,131	2,929	3,131	3,030	3,131	3,288	3,410	3,410	3,300	3,410	3,300	38,601
42	27144	Wells Fargo Commodities, LLC	NO	NO	NO	NO	2,620	4,111	167	4,385	51,698	29,284	3,223	7,306	2,869	20,006	81,625	37,457	244,751
43	27167	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,878	2,878
44	27297	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	1,322	17,714	24,209	47,074	49,436	32,668	36,875	21,586	12,476	243,360
45	27299	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	340	340
46	27509	J. Aron & Company	NO	NO	NO	NO	1,705	1,705	1,595	1,705	1,650	1,705	1,650	1,705	1,705	1,650	1,705	1,650	20,130
47	27661	Illinois Power Generating Company	NO	NO	NO	NO	83,090	44,854	56,773	33,773	51,133	187,012	191,560	200,260	327,984	199,095	192,462	322,011	1,890,007
48	27689	BNP Paribas Energy Trading GP	NO	NO	NO	NO	1,488	1,488	1,392	1,488	1,440	1,488	1,440	1,488	1,440	1,488	1,488	1,440	17,568
49	28639	DTE Energy Trading, Inc.	NO	NO	NO	NO	806	806	754	806	780	806	780	806	806	780	806	780	9,516
50	28648	Repsol Energy North America Corporation	NO	NO	NO	NO	527	7,144	1,102	1,178	1,140	1,178	17,223	11,387	3,429	1,770	90,497	2,230	138,805
51	29198	Wells Fargo Commodities, LLC	NO	NO	NO	NO	31	31	29	31	30	31	30	31	31	30	31	30	366
52	29347	ETC Marketing, Ltd.	YES	NO	NO	NO	203,929,660	220,514,666	213,294,710	228,004,690	227,270,849	226,299,690	196,124,700	174,374,690	140,739,690	104,174,700	62,929,846	32,100,300	2,0

TRUNKLINE GAS COMPANY, LLC
Transmission - Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
Rate Schedule GPS																			
1	17362	Southern Illinois Power Cooperative	NO	NO	NO	NO	\$ 47	\$ 234	\$ 47	\$ 167	\$ 1,019	\$ 37	\$ 2,227	\$ 311	\$ 135	\$ 792	\$ 35	\$ 34	\$ 5,085
2	18360	Tenaska Marketing Ventures	NO	NO	NO	NO	60	-	-	-	-	-	-	-	-	-	-	-	60
3	18405	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	9,192	-	-	-	-	-	-	-	-	1	-	595	9,788
4	18619	BP Energy Company	NO	NO	NO	NO	-	-	-	2	-	-	165	-	-	-	-	-	167
5	18871	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	806	529	-	-	-	66	-	-	-	-	-	14	1,415
6	19014	J. Aron & Company	NO	NO	NO	NO	101,650	-	1,581	571	278,200	-	-	-	-	-	16,660	(16,660)	382,002
7	19687	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	32	-	-	32
8	20559	NJR Energy Services Company	NO	NO	NO	NO	133,750	6,750	1,562	-	21,000	631,600	288,500	578,100	21,700	21,000	30,708	288,900	2,023,570
9	20804	BNP Paribas Energy Trading GP	NO	NO	NO	NO	-	-	-	-	694,500	54,250	52,500	54,250	54,250	52,500	54,250	149,810	1,166,310
10	21028	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	3	11	43	105	130	164	142	64	43	70	840	254	1,869
11	21089	EDF Trading North America, LLC	NO	NO	NO	NO	803	4	12	1	13	1	-	-	-	-	-	25	859
12	21680	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	5	34	-	-	-	-	-	-	-	-	-	-	39
13	21681	Tenaska Marketing Ventures	NO	NO	NO	NO	399	11	2	-	-	-	-	22	2	1,150	2,700	1,932	6,218
14	21693	Shell Energy North America (US), L.P.	NO	NO	NO	NO	7,894	-	-	-	-	-	400	-	-	-	2,532	-	10,826
15	21789	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	91	398	-	-	-	-	-	-	-	-	-	-	489
16	21849	CIMA Energy, LTD	NO	NO	NO	NO	-	-	-	-	-	8	-	-	-	-	-	190	198
17	21872	Sequent Energy Management, L.P.	NO	NO	NO	NO	3	432	183	102	1,155	66	-	141	-	21	-	-	2,103
18	22104	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	298	-	-	-	17	-	-	-	-	315
19	22182	Laclede Energy Resources, Inc.	NO	NO	NO	NO	-	-	2,502	883	-	2,804	29	-	-	-	851	-	7,069
20	22188	United Energy Trading, LLC	NO	NO	NO	NO	2,746	335	-	-	-	-	-	-	-	-	-	-	3,081
21	22288	BP Energy Company	NO	NO	NO	NO	456	659	99	2,022	435	485	1,667	871	2,104	3,263	1,930	4,237	18,228
22	22563	Tennessee Valley Authority	NO	NO	NO	NO	8,924	9,884	6,545	3,467	2,678	8,429	4,375	16,973	9,995	4,683	8,245	4,461	88,659
23	22650	CLECO Power LLC	NO	NO	NO	NO	23,104	1,259	673	20,767	12,206	27,068	33,513	51,975	19,867	21,126	17,712	7,588	236,858
24	23286	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	144	541	-	886	2,060	867	857	-	-	5,355
25	23499	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	1,018	-	-	-	-	1,018
26	23900	Hartree Partners, LP	NO	NO	NO	NO	302,275	302,275	-	-	267,500	-	545,703	267,500	-	-	69,175	15	1,754,443
27	24260	Hartree Partners, LP	NO	NO	NO	NO	24	850	25	26	358	41	26	293	75	1,050	64	285	3,117
28	24324	Macquarie Energy LLC	NO	NO	NO	NO	35	112	105	101	33	-	-	86	84	81	84	81	802
29	24327	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	1	149	460	10	2	4	-	626
30	24675	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	12	-	-	-	-	-	-	200	217	69	154	484	1,136
31	24827	J. Aron & Company	NO	NO	NO	NO	1,284	784	734	775	570	487	102	105	105	102	105	102	5,255
32	25659	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	29	9	158	255	31	118	120	279	183	231	140	153	1,706
33	25685	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	705	314	261	520	2,319	3,353	9,171	207	16,850
34	25869	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	14	14	13	14	14	14	14	14	14	14	14	14	167
35	25871	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	3	3	2	-	-	-	-	-	-	-	17	51	76
36	26009	Mieco Inc.	NO	NO	NO	NO	208	-	-	-	-	-	-	-	-	-	-	-	208
37	26010	Mieco Inc.	NO	NO	NO	NO	5	112	-	-	-	-	-	-	-	-	-	-	117
38	26480	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
39	26490	WGL Midstream, Inc.	NO	NO	NO	NO	8	-	-	-	-	-	-	-	-	-	-	-	8
40	26753	Wells Fargo Commodities, LLC	NO	NO	NO	NO	428,537	168,783	26,750	-	534,000	1,073,425	978,050	321,750	54,250	52,500	54,250	165,870	3,858,165
41	27110	Spark Energy Gas, LLC	NO	NO	NO	NO	157	157	146	157	152	157	164	170	170	165	170	165	1,930
42	27144	Wells Fargo Commodities, LLC	NO	NO	NO	NO	106	144	8	171	1,822	960	159	313	103	867	3,132	1,614	9,399
43	27167	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	140	140
44	27297	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	47	692	1,050	1,896	2,057	1,476	1,655	987	588	10,448
45	27299	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	11	11
46	27509	J. Aron & Company	NO	NO	NO	NO	85	85	80	85	82	85	82	85	85	82	85	82	1,003
47	27661	Illinois Power Generating Company	NO	NO	NO	NO	4,790	2,332	2,867	1,363	2,338	10,608	9,675	10,137	16,381	9,835	10,200	18,003	98,529
48	27689	BNP Paribas Energy Trading GP	NO	NO	NO	NO	74	74	70	74	72	74	72	74	74	72	74	72	876
49	28639	DTE Energy Trading, Inc.	NO	NO	NO	NO	40	40	38	40	39	40	39	40	40	39	40	39	474
50	28648	Repsol Energy North America Corporation	NO	NO	NO	NO	26	281	55	59	57	59	795	522	151	88	3,109	106	5,308
51	29198	Wells Fargo Commodities, LLC	NO	NO	NO	NO	2	2	1	2	2	2	2	2	2	2	2	2	23
52	29347	ETC Marketing, Ltd.	YES	NO	NO	NO	93,625	58,850	-	-	497,550	-	-	-	-	-	-	25	650,050
53	29460	DTE Energy Trading, Inc.	NO	NO	NO	NO	111	83	-	3,335	-	-	-	887	-	-	-	-	4,416
54	29618	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	205	-	-	-	-	-	-	-	-	205
55	29655	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	61	-	3	-	-	304	200	600	1,168
56	29659	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	1,165	46	1,211
57	29660	DTE Energy Trading, Inc.	NO	NO	NO	NO	40	40	38	40	39	40	39	40	40	39	40	39	474
58	29785	Constellation Energy Gas Choice, LLC	NO	NO	NO	NO	17	20	-	1	-	-	-	-	-	-	-	-	38
59																			

TRUNKLINE GAS COMPANY, LLC

Tabs to Tabs Transfers
Transfer Fees
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule TABS-1																			
1	12759	BP Energy Company	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ 326	\$ 42	\$ 52	\$ 21	\$ -	\$ -	\$ 10	\$ 21	\$ -	\$ 472
2	13094	ConocoPhillips Company	NO	NO	NO	NO	924	651	830	651	346	326	304	-	-	-	-	724	4,756
3	13347	Superior Natural Gas Corporation	NO	NO	NO	NO	-	63	74	-	273	126	294	326	326	315	326	10	2,133
4	16042	BP Energy Company	NO	NO	NO	NO	326	1,869	378	704	976	1,186	840	682	1,008	651	1,522	598	10,740
5	17095	Tenaska Marketing Ventures	NO	NO	NO	NO	326	326	315	326	315	326	315	326	326	315	326	315	3,857
6	17097	Tenaska Marketing Ventures	NO	NO	NO	NO	420	472	693	609	714	766	420	525	378	420	242	42	5,701
7	17156	Shell Energy North America (US), L.P.	NO	NO	NO	NO	326	326	-	326	-	-	-	-	-	-	-	-	978
8	17260	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	10	-	10	-	-	-	-	-	20
9	17482	Upstream Energy Services LLC	NO	NO	NO	NO	326	326	304	326	273	326	315	326	326	315	326	-	3,489
10	17497	Chevron U.S.A. Inc.	NO	NO	NO	NO	10	168	10	-	42	42	52	-	10	-	21	52	407
11	17571	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	1,648	1,060	1,092	1,197	315	514	315	336	326	315	326	336	7,780
12	17572	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	273	10	-	10	-	21	-	-	-	-	-	10	324
13	17573	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
14	17753	Southwest Energy, L.P.	NO	NO	NO	NO	-	-	-	200	84	-	10	-	-	-	32	-	326
15	17774	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	-	-	-	-	94	32	10	-	-	-	10	-	146
16	18073	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	32	-	-	32
17	18179	United Energy Trading, LLC	NO	NO	NO	NO	189	536	10	-	-	-	-	-	-	32	32	-	799
18	18449	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
19	18597	NJR Energy Services Company	NO	NO	NO	NO	84	32	52	-	74	94	284	116	178	158	441	262	1,775
20	18598	NJR Energy Services Company	NO	NO	NO	NO	42	-	-	-	94	-	21	21	84	52	10	116	440
21	18660	Laclede Energy Resources, Inc.	NO	NO	NO	NO	346	1,071	273	116	746	210	284	536	105	441	315	326	4,769
22	19587	Spark Energy Gas, LLC	NO	NO	NO	NO	10	-	10	-	-	-	32	-	-	-	-	-	52
23	19686	Atmos Energy Marketing, LLC	NO	NO	NO	NO	714	704	724	514	578	651	336	346	326	326	326	378	5,923
24	19810	Texla Energy Management, Inc.	NO	NO	NO	NO	158	189	-	32	10	10	-	-	-	-	-	-	399
25	20689	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	326	-	42	-	-	-	-	-	-	-	-	-	368
26	21026	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	126	504	399	399	976	346	326	336	346	326	357	998	5,439
27	21075	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,134	1,260	1,533	714	735	294	231	483	1,281	840	934	640	10,079
28	21087	EDF Trading North America, LLC	NO	NO	NO	NO	578	556	357	651	336	326	346	-	-	32	-	388	3,570
29	21319	SWN Energy Services Company, LLC	NO	NO	NO	NO	10	10	136	168	74	147	662	147	189	630	410	52	2,635
30	21536	CIMA Energy, LTD	NO	NO	NO	NO	10	32	262	10	620	21	-	-	-	52	52	336	1,395
31	21549	Texla Energy Management, Inc.	NO	NO	NO	NO	94	200	147	116	84	10	74	-	-	-	136	-	861
32	21554	NJR Energy Services Company	NO	NO	NO	NO	2,194	326	378	388	336	1,334	336	861	819	1,082	63	882	8,999
33	21567	Tenaska Marketing Ventures	NO	NO	NO	NO	1,040	924	472	1,984	1,092	756	682	1,176	504	368	746	830	10,574
34	21574	Enstor Energy Services, LLC	NO	NO	NO	NO	21	-	-	-	-	-	-	-	-	630	-	-	651
35	21578	BG Energy Merchants, LLC	NO	NO	NO	NO	147	136	651	210	494	945	452	934	-	-	-	-	3,969
36	21587	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	976	368	609	326	315	326	105	336	-	-	126	326	3,813
37	21669	ConocoPhillips Company	NO	NO	NO	NO	472	1,166	1,102	136	672	452	1,365	578	336	766	620	525	8,190
38	21773	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	651	399	304	714	315	326	315	378	388	315	840	346	5,291
39	21871	Sequent Energy Management, L.P.	NO	NO	NO	NO	609	1,428	231	609	525	830	210	483	410	357	294	336	6,322
40	22021	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	21	21
41	22220	Targa Gas Marketing LLC	NO	NO	NO	NO	231	126	262	273	231	105	126	136	200	74	220	178	2,162
42	22472	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	10	-	-	-	-	-	-	-	10
43	22734	Interstate Gas Supply, Inc.	NO	NO	NO	NO	10	10	-	-	-	-	-	-	-	-	-	-	20
44	22735	Interstate Gas Supply, Inc.	NO	NO	NO	NO	336	94	346	326	-	-	-	-	-	-	-	315	1,417
45	22905	United Energy Trading, LLC	NO	NO	NO	NO	-	-	-	10	-	-	-	-	10	-	-	-	20
46	23108	EP Energy E&P Company, L.P.	NO	NO	NO	NO	-	-	158	-	-	-	-	-	-	-	-	-	158
47	23120	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	42	-	-	-	-	42
48	23123	Macquarie Energy LLC	NO	NO	NO	NO	651	609	-	735	326	-	-	1,113	10	326	336	399	4,505
49	23151	Upstream Energy Services LLC	NO	NO	NO	NO	-	-	-	32	-	-	-	32	-	32	-	-	96
50	23899	Hartree Partners, LP	NO	NO	NO	NO	1,648	651	-	-	956	326	640	326	388	357	746	-	6,038
51	24292	Jefferson Island Storage & Hub L.L.C.	NO	NO	NO	NO	-	10	-	-	-	-	-	-	-	-	-	-	10
52	24368	DCP Midstream Marketing, LLC	NO	NO	NO	NO	136	-	168	220	-	-	-	-	-	-	-	-	524
53	24473	Constellation Energy Services - Natural Gas, LLC	NO	NO	NO	NO	158	326	304	326	-	-	-	-	-	-	-	210	1,324
54	24530	J. Aron & Company	NO	NO	NO	NO	724	651	1,260	693	924	714	315	494	578	410	-	94	6,857
55	24922	Targa Gas Marketing LLC	NO	NO	NO	NO	168	-	-	-	-	-	-	-	-	-	-	-	168
56	24932	Tennessee Valley Authority	NO	NO	NO	NO	158	200	262	-	52	10	210	220	74	21	10	10	1,227
57	24933	Tennessee Valley Authority	NO	NO	NO	NO	-	-	-	-	10	-	-	-	-	10	-	-	20
58	24934	Tennessee Valley Authority	NO	NO	NO	NO	1,260	1,942	1,544	2,079	861	987	1,449	1,260	1,281	1,470	1,166	284	15,583
59	25176	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	556	651	-	336	388	357	441	326	546	399	399	504	4,903
60	25571	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	578	1,796	472	808	1,166	1,092	788	903	7,603
61	25870	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
62	26003	Mieco Inc.	NO	NO	NO	NO	-	10	10	-	-	-	-	-	-	-	-	-	20
63	26004	Mieco Inc.	NO	NO	NO	NO	74	-	-	-	-	-	-	-	-	-	-	-	74
64	26005	Mieco Inc.	NO	NO	NO	NO	1,144	682	609	1,018	630	116	-	-	42	-	-	-	4,241
65	26039	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	63	136	10	-	32	74	-	84	588	147	1,134
66	26477	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	94	388	126	147	74	-	-	-	42	52	74	997
67	26479	Natural Gas Exchange Inc.	NO	NO	NO	NO	777	441	378	368	1,134	945	315	620	1,354	914	1,018	567	8,831
68	26488	WGL Midstream, Inc.	NO	NO	NO	NO	-	-	304	651	-	-	-	-	-	-	-	-	955
69	26756	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	210	126	-	-	-	-	-	-	336
70	26757	Wells Fargo Commodities, LLC	NO	NO	NO	NO	504	651	609	116	472	630	315	10	10	84	63	640	4,104

TRUNKLINE GAS COMPANY, LLC
Tabs to Tabs Transfers
Transfer Fees
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016												Total
							December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
71	27553	ETC Marketing, Ltd.	YES	NO	NO	NO	\$ 336	\$ 388	\$ 410	\$ 1,208	\$ 514	\$ -	\$ -	\$ 651	\$ -	\$ -	\$ -	\$ -	\$ 3,507	
72	28371	Just Energy Indiana Corp.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	-	315	21	315	3,215	
73	28644	Repsol Energy North America Corporation	NO	NO	NO	NO	630	326	620	326	315	326	336	336	420	315	326	116	4,392	
74	29357	Cargill, Incorporated	NO	NO	NO	NO	-	1,302	-	-	-	-	-	-	-	-	-	-	1,302	
75	29456	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	273	304	914	945	-	-	-	-	399	882	872	4,589	
76	29573	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	32	-	-	21	220	368	326	326	326	315	336	63	2,333	
77	29644	Volunteer Energy Services Inc.	NO	NO	NO	NO	336	808	609	598	-	-	-	-	-	-	-	388	2,739	
78	29784	Constellation Energy Gas Choice, LLC	NO	NO	NO	NO	640	861	420	336	-	-	-	-	-	-	-	189	2,446	
79	29852	CNE Gas Supply, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	158	158	
80	30249	Constellation Energy Gas Choice, LLC	NO	NO	NO	NO	326	326	10	326	315	326	315	326	326	315	326	315	3,552	
81	30301	Direct Energy Business Marketing, LLC	NO	NO	NO	NO	32	-	-	-	-	-	-	-	-	10	-	-	42	
82	30318	ENI Trading & Shipping Inc.	NO	NO	NO	NO	-	-	-	-	-	21	-	-	-	-	-	-	21	
83	30455	Interstate Gas Supply, Inc.	NO	NO	NO	NO	-	388	388	326	399	452	315	326	326	315	326	315	3,876	
84	30529	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	399	850	74	-	147	326	326	315	326	420	3,183	
85	30530	Exelon Generation Company, LLC	NO	NO	NO	NO	74	378	32	-	462	178	21	42	326	388	819	514	3,234	
86	30540	Mercuria Energy Gas Trading LLC	NO	NO	NO	NO	1,092	1,250	1,386	777	273	105	116	273	-	-	-	-	5,272	
87	30758	DTE Gas Company	NO	NO	NO	NO	326	326	-	326	-	-	-	-	-	-	-	-	978	
88	30760	DTE Gas Company	NO	NO	NO	NO	1,302	-	304	-	-	-	-	-	-	-	-	-	1,606	
89	30861	Snyder Brothers Inc.	NO	NO	NO	NO	368	378	304	63	-	-	-	-	-	-	-	-	1,113	
90	30898	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	315	-	-	315	
91	30981	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	326	420	504	315	326	315	378	630	1,018	1,071	1,166	6,469	
92	31210	Laclede Gas Company	NO	NO	NO	NO	-	10	-	-	-	-	-	-	-	-	-	10	20	
93	31585	Alpha Gas & Electric, LLC	NO	NO	NO	NO	-	10	10	-	-	-	-	-	-	-	-	-	20	
94	31780	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	168	42	220	116	220	242	242	147	105	126	1,628	
95	31932	Mercuria Energy Gas Trading LLC	NO	NO	NO	NO	-	-	-	10	-	-	-	-	-	-	-	-	10	
96	32025	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	21	10	-	-	-	-	-	-	31	
97	32038	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	52	84	136	
98	32041	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	462	462	777	704	2,405	
99	32123	Mercuria Energy America, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	294	178	21	682	1,175	
100	32145	AEP Energy, Inc	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	315	315	
101	32158	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	63	-	-	-	-	63	
102	32164	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	74	-	-	-	-	74	
103	32671	Pacific Summit Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	10	-	10	
104	Total Rate Schedule TABS-1						29,843	30,914	25,053	27,138	23,832	20,513	16,653	19,380	17,981	19,847	20,616	20,871	272,641	
105	Total Tabs to Tabs Transfers Revenue						\$ 29,843	\$ 30,914	\$ 25,053	\$ 27,138	\$ 23,832	\$ 20,513	\$ 16,653	\$ 19,380	\$ 17,981	\$ 19,847	\$ 20,616	\$ 20,871	\$ 272,641	

Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule FT																			
1	12497	AOC, LLC	NO	NO	NO	NO	11,430	13,779	12,123	11,666	10,912	10,669	8,750	9,943	10,092	9,987	11,239	12,354	132,944
2	12538	Consumers Energy Company	NO	NO	NO	YES	-	775,000	1,552,399	-	1,170,960	3,327,478	1,170,959	-	-	3,449,970	-	-	11,446,766
3	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	21,019	-	-	-	-	-	-	-	-	-	-	21,019
4	14730	Honeywell International Inc.	NO	NO	NO	NO	35,777	39,135	33,623	32,104	28,963	26,649	24,634	25,726	25,547	23,287	7,218	7,920	310,583
5	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	9,377	9,145	8,555	9,145	8,850	9,145	4,440	5,104	4,588	4,440	4,588	10,456	87,833
6	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	27,006	-	468,796	-	-	-	-	-	57,462	-	553,264
7	17377	Lafarge Corporation	NO	NO	NO	NO	8,876	8,228	792	5,003	5,988	8,797	8,836	21,052	17,278	15,757	8,869	8,843	118,319
8	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	342,955	437,356	145,861	384,619	604,911	465,925	1,005,305	832,980	949,152	889,830	920,302	891,808	7,871,004
9	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	65,770	-	14,504	30,594	19,990	-	-	8,055	88,407	116,306	15,164	358,790
10	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
11	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	158,007	158,007	147,813	158,007	-	-	-	-	-	-	-	-	621,834
12	21273	Union Gas Limited	NO	NO	NO	YES	629,827	629,827	589,164	629,827	-	-	607,289	-	-	303,630	-	442,855	3,832,419
13	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	9,684,576	10,356,557	9,448,446	9,317,488	9,062,083	9,306,030	7,172,461	7,482,795	7,200,981	6,683,542	7,022,629	6,713,172	99,450,760
14	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
15	25178	Johns Manville International, Inc.	NO	NO	NO	NO	183,706	203,575	194,155	209,145	189,924	205,127	164,280	172,980	162,998	162,120	175,119	212,460	2,235,589
16	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	1,724,122	2,297,508	1,792,284	2,215,925	2,314,888	2,369,682	1,786,574	1,930,789	1,627,505	1,791,024	1,833,210	1,951,670	23,635,181
17	26676	Lima Refining Company	NO	NO	NO	YES	104,086	149,886	159,157	152,593	81,039	203,540	135,411	218,984	209,955	-	-	-	1,414,651
18	26677	Lima Refining Company	NO	NO	NO	NO	145,658	156,367	143,976	111,399	28,485	139,554	143,005	156,010	153,840	-	-	-	1,178,294
19	26683	INEOS Nitriles USA LLC	NO	NO	NO	NO	39,835	39,835	37,265	25,854	38,460	33,480	23,309	23,985	24,087	23,310	24,082	23,100	356,602
20	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	136,881	306,000	5,000	-	-	-	447,881
21	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	620,650	605,254	304,500	-	-	-	-	-	-	-	-	1,530,404
22	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	155,320	242,267	460,788	-	-	-	-	-	-	-	-	858,375
23	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	2,120,560	775,000	727,602	775,000	-	-	-	-	-	-	-	-	4,398,162
24	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
25	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	679,968	679,968	821,628	859,196	824,044	875,905	847,619	875,015	718,706	647,155	682,806	-	8,512,010
26	29464	DTE Gas Company	NO	NO	NO	YES	1,031,773	111,910	105,067	111,908	-	-	-	-	-	-	-	-	1,360,658
27	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	1,492,855	790,479	1,507,181	1,550,092	1,550,271	1,500,000	1,367,543	-	9,758,421
28	29678	Macquarie Energy LLC	NO	NO	NO	NO	161,490	150,000	299,915	505,990	444,286	477,761	512,354	581,499	460,000	599,999	438,000	390,000	5,021,294
29	30078	Tylex, Inc.	NO	NO	NO	NO	37,200	37,303	35,079	37,200	27,000	27,900	27,000	23,400	24,800	27,000	27,900	27,000	358,782
30	30941	ConocoPhillips Company	NO	NO	NO	NO	3,623	3,939	3,642	3,353	3,065	3,076	2,675	2,687	3,422	3,317	3,444	3,381	39,624
31	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	3,080,718	4,200,217	6,000,000	13,280,935
32	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
33	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
34	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	10,478	-	830	-	-	-	-	-	-	-	-	-	11,308
35	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	861,223	928,921	869,315	929,915	890,707	928,626	150,000	-	150,002	900,000	99,108	-	6,707,817
36	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	17,162	13,320	-	-	-	-	-	-	-	-	-	30,482
37	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	13,113	-	-	-	-	-	-	-	-	13,113
38	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	13,683	19,006	18,792	-	-	-	-	-	-	-	-	-	51,481
39	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	10,912	-	-	-	-	-	-	-	-	10,912
40	31419	Stand Energy Corporation	NO	YES	NO	YES	15,841	15,841	14,819	-	-	-	-	-	-	-	-	-	46,501
41	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	7,502	-	-	-	-	-	-	-	-	7,502
42	31439	EDF Trading North America, LLC	NO	YES	NO	YES	2,976	2,976	2,784	-	-	-	-	-	-	-	-	-	8,736
43	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	1,612	-	-	-	-	-	-	-	-	1,612
44	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	8,745	-	-	-	-	-	-	-	-	8,745
45	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	21,235	3,134	19,894	-	-	-	-	-	-	-	-	-	44,263
46	31465	Realgy, LLC	NO	YES	NO	YES	23,250	23,250	21,750	-	-	-	-	-	-	-	-	-	68,250
47	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	128,000	155,000	145,000	90,000	-	-	-	-	-	-	-	-	518,000
48	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	37,500	38,750	500	15,500	23,700	-	-	-	115,950
49	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	1,643	-	-	-	-	-	-	-	-	1,643
50	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	3,003	3,007	2,813	-	-	-	-	-	-	-	-	-	8,823
51	31495	EDF Trading North America, LLC	NO	YES	NO	YES	8,494	8,494	-	-	-	-	-	-	-	-	-	-	16,988
52	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	591	-	-	-	-	-	-	-	-	-	-	-	591
53	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	35,028	-	-	-	-	-	-	-	-	-	-	-	35,028
54	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
55	31618	Agera Energy, LLC	NO	YES	NO	YES	418	-	-	-	-	-	-	-	-	-	-	-	418
56	31620	Commerce Energy, Inc.	NO	YES	NO	YES	8,581	-	-	-	-	-	-	-	-	-	-	-	8,581
57	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	41,806	-	-	-	-	-	-	-	-	-	-	-	41,806
58	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	6,830	-	-	-	-	-	-	-	-	-	-	-	6,830
59	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	62	-	-	-	-	-	-	-	-	-	-	-	62
60	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	3,221	-	-	-	-	-	-	-	-	-	-	-	3,221
61	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	255,250	-	-	-	-	-	-	-	-	-	-	-	255,250
62	31630	NJR Energy Services Company	NO	YES	NO	YES	1,529,438	-	-	-	-	-	-	-	-	-	-	-	1,529,438
63	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	7,026	-	-	-	-	-	-	-	-	-	-	-	7,026
64	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	128,581	-	-	-	-	-	-	-	-	-	-	-	128,581
65	31634	North American Power and Gas, LLC	NO	YES	NO	YES	668	-	-	-	-	-	-	-	-	-	-	-	668
66	31635	AEP Energy, Inc	NO	YES	NO	YES	2,325	-	-	-	-	-	-	-	-	-	-	-	2,325
67	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	97,063	-	-	-	-	-	-	-	-	-	-	-	97,063
68	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	440	-	-	-	-	-	-	-	-	-	-	-	440
69	31638	Snyder Brothers Inc.	NO	YES	NO	YES	695	-	-	-	-	-	-	-	-	-	-	-	695
70	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	2,096	-	-	-	-	-	-	-	-	-	-	-	2,096
71	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	4,932	-	-	-	-	-	-	-	-	-	-	-	4,932
72	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	183	-	-	-	-	-	-	-	-	-	-	-	183
73	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	2,319,998	-	-	-	-	-	-	-	-	-	-	2,319,998
74	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	60,000	-	-	-	-	-	-	-	-	-	-	-	60,000
75	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	620,000	-	-	-	-	-	-	-	-	-	-	620,000
76	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	310,000	-	-	-	-	-	-	-	-	-	-	310,000
77	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	891	-	-	-	-	-	-	-	-	-	-	891
78	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	465,000	-	-	-	-	-	-	-	-	-	-	465,000
79	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	45,266	-	-	-	-	-	-	-	-	-	-	45,266
80	31686	Agera Energy, LLC	NO	YES	NO	YES	-	1,006	-	-	-	-	-	-	-				

Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
88	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	100,035	-	-	-	-	-	-	-	-	-	100,035	
89	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	15,244	-	-	-	-	-	-	-	-	-	15,244	
90	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	471,859	-	-	-	-	-	-	-	-	-	471,859	
91	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	2,990	-	-	-	-	-	-	-	-	-	2,990	
92	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	1,235	-	-	-	-	-	-	-	-	-	1,235	
93	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	314,098	-	-	-	-	-	-	-	-	-	314,098	
94	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	31,754	-	-	-	-	-	-	-	-	-	31,754	
95	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	2,549	-	-	-	-	-	-	-	-	-	2,549	
96	31714	Hartree Partners, LP	NO	YES	NO	NO	10,000	-	-	-	-	-	-	-	-	-	-	10,000	
97	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	337	-	-	-	-	-	-	-	-	-	337	
98	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	6,548	-	-	-	-	-	-	-	-	-	6,548	
99	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	248	-	-	-	-	-	-	-	-	-	248	
100	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
101	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	149,123	150,001	5,000	-	14,706	11,765	14,608	65,000	410,203
102	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	830	-	-	-	-	-	-	-	-	-	830
103	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	36,879	-	-	-	-	-	-	-	-	-	36,879
104	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	753	-	-	-	-	-	-	-	-	-	753
105	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	144,999	-	-	-	-	-	-	-	-	-	144,999
106	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	736,484	-	-	-	-	-	-	-	-	-	736,484
107	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	2,592,244	-	-	-	-	-	-	-	-	-	2,592,244
108	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	300,332	-	-	-	-	-	-	-	-	-	300,332
109	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	2,378	-	-	-	-	-	-	-	-	-	2,378
110	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	102,870	-	-	-	-	-	-	-	-	-	102,870
111	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	865	-	-	-	-	-	-	-	-	-	865
112	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	82,721	-	-	-	-	-	-	-	-	-	82,721
113	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	10,966	-	-	-	-	-	-	-	-	-	10,966
114	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	2,320	-	-	-	-	-	-	-	-	-	2,320
115	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	3,600	-	-	-	-	-	-	-	-	-	3,600
116	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	1,218	-	-	-	-	-	-	-	-	-	1,218
117	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	87	-	-	-	-	-	-	-	-	-	87
118	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	187,554	-	-	-	-	-	-	-	-	-	187,554
119	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	937	-	-	-	-	-	-	-	-	-	937
120	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	15,763	-	-	-	-	-	-	-	-	-	15,763
121	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	9,338	-	-	-	-	-	-	-	-	-	9,338
122	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	5,456	-	-	-	-	-	-	-	-	5,456
123	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	6,528	-	-	-	-	-	-	-	-	-	6,528
124	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	218	-	-	-	-	-	-	-	-	-	218
125	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	290,000	-	-	-	-	-	-	-	-	-	290,000
126	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	5,610	-	-	-	-	-	-	-	-	-	5,610
127	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	392	-	-	-	-	-	-	-	-	-	392
128	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	2,796,214	(18,654)	-	-	-	-	-	-	-	2,777,560
129	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	60,000	-	-	-	-	-	-	-	-	-	60,000
130	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	226	-	-	-	-	-	-	-	-	226
131	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	14,828	-	-	-	-	-	-	-	-	14,828
132	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	155,002	-	-	-	-	-	-	-	-	155,002
133	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	441	-	-	-	-	-	-	-	-	441
134	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	15,407	-	-	-	-	-	-	-	-	15,407
135	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	410	-	-	-	-	-	-	-	-	410
136	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
137	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	5,964	-	-	-	-	-	-	-	-	5,964
138	31803	Mico Inc.	NO	YES	NO	YES	-	-	-	201,500	-	-	-	-	-	-	-	-	201,500
139	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	2,449	-	-	-	-	-	-	-	-	2,449
140	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	1,922	-	-	-	-	-	-	-	-	1,922
141	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	201,500	-	-	-	-	-	-	-	-	201,500
142	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	307,469	-	-	-	-	-	-	-	-	307,469
143	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	217,000	-	-	-	-	-	-	-	-	217,000
144	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	147	-	-	-	-	-	-	-	-	147
145	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	9,172	-	-	-	-	-	-	-	-	9,172
146	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	69,992	-	-	-	-	-	-	-	-	69,992
147	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	131	-	-	-	-	-	-	-	-	131
148	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	87	-	-	-	-	-	-	-	-	87
149	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	307,930	-	-	-	-	-	-	-	-	307,930
150	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	310,000	-	-	-	-	-	-	-	-	310,000
151	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
152	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	607,933	-	-	-	-	-	-	-	-	607,933
153	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	1,855	-	-	-	-	-	-	-	-	1,855
154	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	2,046	-	-	-	-	-	-	-	-	2,046
155	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	46	-	-	-	-	-	-	-	-	46
156	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	3,141	-	-	-	-	-	-	-	-	3,141
157	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
158	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	6,231	4,950	1,333	3,162	2,940	-	-	-	18,616
159	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	7,170
160	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	2,263	-	2,263
161	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	600,000	-	-	-	-	-	-	-	600,000
162	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	71	-	-	-	-	-	71
163	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	1,079,040	-	-	-	-	-	-	-	-	1,079,040
164	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	1,020	-	-	-	-	-	-	-	-	1,020
165	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	992	960	-	-	-	-	-	-	1,952
166	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	6,341	1,372	-	-	-	-	-	-	7,713
167	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	7,138	-	-	-	-	-	-	-	7,138
168	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	1,498,830	-	-	-	-	-	-	-	-	1,498,830
169	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	6,634	-	6,634
170	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	5,887	5,820	6,014	6,014	5,820	-	-	-	29,555
171	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	6,270
172	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	4,860	-	-	-	-	-	-	-	-	4,860
173	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	9,982	9,660	9,982	9,982	9,660	-	-	-	49,266
174	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	10,470	-	-	-	-	-	-	-	10,470
175	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Volumes - MMBtu

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015												2016						Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)							
176	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	90	-	90						
177	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	2,488	-	2,488							
178	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	600	-	-	-	-	-	-	600							
179	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	750,000	-	-	-	-	-	-	750,000							
180	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	987	-	-	-	-	-	-	987							
181	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	930	900	930	930	900	-	4,590							
182	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	92	57	149							
183	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	1,200,000	620,000	-	-	-	-	-	1,820,000							
184	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	300,000	-	-	-	-	-	-	300,000							
185	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	3,840	-	-	-	-	-	-	3,840							
186	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	3,658	-	-	-	-	-	3,658							
187	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	900,000	-	-	-	-	-	-	900,000							
188	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	300,000	-	-	-	-	-	-	300,000							
189	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-							
190	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	19,500	-	-	-	-	-	-	19,500							
191	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	480,000	-	-	-	-	-	-	480,000							
192	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	379,300	461,600	-	-	-	-	-	840,900							
193	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	23,595	-	-	-	-	-	-	23,595							
194	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	200,000	484,800	-	-	-	-	-	684,800							
195	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	452,592	-	-	-	-	-	452,592							
196	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	231,700	-	-	-	-	-	231,700							
197	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	918,362	-	-	-	-	-	918,362							
198	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	756,245	-	-	-	-	-	756,245							
199	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	1,188,030	-	-	-	-	-	1,188,030							
200	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	131,285	-	-	-	-	-	131,285							
201	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	14,314	39,216	136,426	159,802	19,516	218,429							
202	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	27,300	-	-	-	-	-	27,300							
203	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	320,000	-	-	-	-	320,000							
204	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	85,175	-	-	-	-	85,175							
205	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	4,140	-	-	-	-	4,140							
206	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	300,000	-	-	-	-	300,000							
207	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	689,484	-	-	-	-	689,484							
208	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	194,480	-	-	-	-	194,480							
209	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	120,813	-	-	-	-	120,813							
210	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	54,800	200,000	83,200							
211	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	20,023	-	-	-	20,023							
212	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	775,000	-	-	-	775,000							
213	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	309,910	-	-	-	309,910							
214	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	1,389,567	1,326,138	-	-	2,715,705							
215	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	1,481,240	2,600,520	2,125,453	998,368	380,915							
216	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	45,000	60,000	-	200,001							
217	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	1,134,048	1,311,683	825,009	674,772							
218	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	443,158	105,990	425,617	208,034							
219	32183	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	20,000	-	-	20,000							
220	32184	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	5,000	-	-	5,000							
221	32197	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	4,516	-	-	4,516							
222	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	561,929	-	-	561,929							
223	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	759,300	-	-	759,300							
224	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-							
225	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	309,996	-	-	309,996							
226	32231	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	60,000	-	60,000							
227	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	299,998	-	299,998							
228	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	570,000	-	570,000							
229	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	211,016	-	211,016							
230	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	121,086							
231	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	263,063							
232	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	930,000	930,000							
233	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	40,113	40,113							
234	32266	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	12,586	12,586							
235	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	63,347	63,347							
236	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	370,000	370,000							
237	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	50,								

Docket No. RP17-____-000
Schedule G-1(f)
Page 4

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015										2016							Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)						
264	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	100,460	100,460					
265	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	223	223					
266	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	594	594					
267	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	14,816	14,816					
268	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	4,153	4,153					
269	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
270	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,092,614	2,092,614					
271	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	662,835	662,835					
272	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	563,004	563,004					
273	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	75,000	75,000					
274	Total Rate Schedule FT						20,396,263	24,462,482	22,838,276	22,636,924	25,667,399	24,724,499	17,196,531	18,267,827	20,710,804	25,195,900	21,950,404	25,146,302	269,193,611					
Rate Schedule SST																								
275	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	1,559	2,783	2,225	1,170	709	346	158	151	150	1,129	751	1,036	12,167					
276	12392	Village of Greenup	NO	NO	NO	NO	10,276	17,534	13,845	6,998	4,531	2,349	1,160	1,129	1,105	1,515	1,915	6,234	68,591					
277	12396	Village of Karnak	NO	NO	NO	NO	1,409	2,616	1,986	953	488	257	148	127	116	127	308	998	9,533					
278	12399	Village of Milford, IL	NO	NO	NO	NO	9,734	15,696	12,680	6,912	5,220	2,469	1,294	607	1,759	3,508	5,956	6,243	72,078					
279	12401	Village of Louisville	NO	NO	NO	NO	5,130	8,724	6,923	3,455	2,188	1,065	483	496	488	1,588	1,029	3,383	34,952					
280	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2,068	3,618	2,818	1,376	787	310	156	52	47	562	482	1,320	13,596					
281	12412	Village of Belle Rive	NO	NO	NO	NO	1,145	1,983	1,593	846	477	222	91	91	86	100	212	745	7,591					
282	12413	Village of Bluford	NO	NO	NO	NO	761	10,541	5,130	2,574	1,490	780	372	355	359	408	752	2,253	25,775					
283	12414	Village of Cisne	NO	NO	NO	NO	3,708	6,403	5,101	2,663	1,641	761	353	358	371	392	718	2,391	24,860					
284	12415	Village of Clay City	NO	NO	NO	NO	4,537	7,740	6,036	3,075	1,908	909	247	409	347	751	805	2,741	29,505					
285	12416	Village of Dahlgren, IL	NO	NO	NO	NO	2,571	4,441	3,467	1,785	1,052	536	266	254	259	937	475	1,539	17,582					
286	12417	Village of Wayne City	NO	NO	NO	NO	5,633	10,245	8,731	4,564	2,438	1,401	806	716	801	1,187	2,051	3,610	42,183					
287	12418	Village of Toledo	NO	NO	NO	NO	5,347	9,001	6,990	3,607	2,392	1,089	527	519	503	675	901	2,921	34,472					
288	12419	Village of Sims	NO	NO	NO	NO	907	1,524	1,185	650	395	199	94	89	87	79	179	618	6,006					
289	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	914	1,610	1,254	712	427	255	173	155	159	160	226	618	6,663					
290	12421	Atmos Energy Corporation	NO	NO	NO	NO	6,995	11,319	9,622	7,900	5,538	4,930	5,702	5,385	7,319	5,957	5,161	6,288	82,116					
291	12424	City of Arlington	NO	NO	NO	NO	2,954	5,869	4,403	2,200	1,100	525	291	321	336	2,273	514	1,940	22,726					
292	12425	City of Bardwell	NO	NO	NO	NO	4,863	9,315	6,996	3,476	1,819	964	601	619	670	1,148	940	3,275	34,686					
293	12426	City of Clinton	NO	NO	NO	NO	6,210	13,156	9,282	4,634	2,221	1,077	1,314	586	679	1,362	1,151	4,170	45,842					
294	12427	City of Fairfield, IL	NO	NO	NO	NO	33,294	56,989	45,379	24,016	14,956	8,217	4,597	4,186	4,097	4,562	7,610	23,188	231,091					
295	12428	City of Flora, IL	NO	NO	NO	NO	32,346	57,907	46,195	22,979	15,210	8,482	5,140	4,793	5,005	5,462	8,111	21,629	233,259					
296	12429	City of Hickman	NO	NO	NO	NO	15,011	22,665	19,884	13,409	9,837	7,970	6,986	6,753	6,888	7,254	7,880	11,535	136,072					
297	12430	City of LA Center, Ky	NO	NO	NO	NO	10,104	20,214	15,110	7,504	3,896	2,095	1,201	1,096	1,198	1,667	1,921	6,476	72,482					
298	12431	City of McLeansboro, IL	NO	NO	NO	NO	16,777	28,839	22,984	12,666	7,863	4,914	3,127	3,035	3,128	3,487	4,623	11,517	122,960					
299	12432	City of Rensselaer	NO	NO	NO	NO	65,522	99,791	85,214	63,333	58,773	30,388	24,397	31,463	28,620	29,035	36,248	55,933	608,717					
300	12433	City of Splendor	NO	NO	NO	NO	1,316	1,905	1,250	800	688	601	583	612	588	638	830	10,449	10,449					
301	12434	City of Vienna	NO	NO	NO	NO	7,328	11,388	8,879	4,612	2,616	1,624	1,070	1,052	968	1,047	1,522	4,495	46,601					
302	12435	City of Wickliffe	NO	NO	NO	NO	3,175	6,279	4,770	2,297	1,307	724	432	432	423	432	668	2,099	23,038					
303	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	13,428	19,861	15,477	9,709	5,873	4,497	3,748	3,274	3,223	3,266	4,158	7,512	94,026					
304	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	42,186	82,060	58,938	30,290	17,178	14,246	9,436	8,662	9,009	9,255	12,556	39,125	332,941					
305	12439	Lake County Utility District	NO	NO	NO	NO	19,218	36,577	27,596	12,879	10,073	4,959	4,609	5,454	5,609	6,306	8,930	17,368	159,578					
306	12440	Atmos Energy Corporation	NO	NO	NO	NO	569	1,178	873	408	241	208	168	158	159	172	232	423	4,789					
307	12444	Town of Mason	NO	NO	NO	NO	3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323					
308	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	18,870	37,931	30,147	16,163	9,735	6,890	5,381	5,202	5,757	6,343	6,887	13,333	162,639					
309	12446	Town of Obion	NO	NO	NO	NO	2,653	5,451	4,045	1,908	1,025	489	311	294	429	480	460	1,832	19,377					
310	12448	Town of Trimble	NO	NO	NO	NO	1,142	2,431	1,871	860	348	219	134	83	75	81	183	680	8,107					
311	12449	Town of Troy	NO	NO	NO	NO	4,146	8,636	6,438	3,044	1,324	627	333	329	389	448	626	2,513	28,853					
312	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	42,819	76,489	59,453	33,230	21,897	15,321	10,441	9,847	9,943	10,016	12,722	29,504	331,682					
313	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	23,404	39,723	34,019	20,043	12,110	11,662	10,585	9,003	13,090	11,735	14,189	22,704	222,267					
314	Total Rate Schedule SST						433,726	768,007	604,494	342,426	233,134	145,489	107,653	108,851	115,030	126,253	155,615	327,497	3,468,175					
Rate Schedule EFT																								
315	15040	Ameren Illinois Company	NO																					

Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
348	31626	Mieco Inc.	NO	YES	NO	YES	136,927	-	-	-	-	-	-	-	-	-	-	-	136,927
349	31642	Mieco Inc.	NO	YES	NO	YES	313,367	-	-	-	-	-	-	-	-	-	-	-	313,367
350	31646	Stand Energy Corporation	NO	YES	NO	YES	15,187	15,190	14,210	15,190	-	-	-	-	-	-	-	-	59,777
351	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	5,423	-	-	-	-	-	-	-	-	-	-	-	5,423
352	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
353	31698	Mieco Inc.	NO	YES	NO	YES	-	50,504	-	-	-	-	-	-	-	-	-	-	50,504
354	31706	Mieco Inc.	NO	YES	NO	YES	-	406,952	-	-	-	-	-	-	-	-	-	-	406,952
355	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	4,743	-	-	-	-	-	-	-	-	-	-	4,743
356	31762	Mieco Inc.	NO	YES	NO	YES	-	-	119,364	-	-	-	-	-	-	-	-	-	119,364
357	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	1,450	-	-	-	-	-	-	-	-	-	1,450
358	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	15,314	-	-	-	-	-	-	-	-	15,314
359	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	4,898	-	-	-	-	-	-	-	-	4,898
360	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	1,206,666	1,247,693	1,200,255	1,160,450	1,070,507	1,040,775	1,051,515	-	7,977,861
361	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	42,722	42,760	42,726	6,316	-	3,000	8,425	-	145,949
362	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	23,430	24,211	23,429	24,140	24,211	23,430	21,990	-	164,841
363	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	3,360	8,091	7,830	-	-	-	-	-	19,281
364	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	58,138	74,005	5,498	18,259	-	-	21,951	-	177,851
365	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	111,540	70,837	44,820	21,607	20,181	20,160	19,356	-	308,501
366	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	110,299	20,486	4,549	-	786	6,188	-	-	142,308
367	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	8,250	8,521	8,250	8,525	8,525	8,250	8,525	-	58,846
368	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	26,341	19,926	13,243	-	-	-	-	-	59,510
369	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	91,784	60,000	44,567	139,936	248,000	184,000	248,000	-	1,016,287
370	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	25,650	27,311	2,643	27,311	16,973	26,430	27,311	-	153,629
371	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	64	40	35	155	1,960	6,420	469	-	9,143
372	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	4,320	1,337	1,230	1,240	1,023	1,020	1,184	-	11,354
373	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	4,320	4,464	4,320	4,464	4,320	4,320	-	-	26,352
374	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	297,011	-	-	-	-	-	-	-	297,011
375	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	28,113	26,273	20,965	22,575	23,999	23,564	21,803	-	167,292
376	31945	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	19,727	19,727
377	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	6,107	5,910	12,161	-	24,178
378	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	845,657	845,657
379	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	35	35
380	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	60,741	60,741
381	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	96,570	96,570
382	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	15,060	15,060
383	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	52,928	52,928
384	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	40,010	40,010
385	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38,220	38,220
386	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,728	6,728
387	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,930	3,930
388	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,382	2,382
389	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	29,400	29,400
390	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	239,238	239,238
391	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,140	1,140
392	Total Rate Schedule EFT						13,486,396	15,204,707	13,575,870	12,966,412	12,006,663	10,414,929	6,775,419	5,697,319	7,417,871	7,816,139	5,980,923	6,329,148	117,671,796
Rate Schedule QNT																			
393	22516	Tennessee Valley Authority	NO	NO	NO	NO	1,063,824	1,084,658	1,004,226	1,083,491	673,728	854,994	1,050,000	1,081,988	1,083,069	1,017,905	807,060	237,304	11,042,247
394	22517	Tennessee Valley Authority	NO	NO	NO	NO	1,314,826	1,574,642	1,433,610	1,582,517	775,866	840,413	1,462,890	1,482,119	1,354,407	1,432,665	905,235	58,110	14,217,300
395	23083	CLECO Power LLC	NO	NO	NO	NO	431,633	9,297	13,493	424,025	1,238,383	752,961	613,810	872,439	497,202	297,243	1,203,001	128,790	6,482,277
396	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	1,959	3,247	-	4,937	69,846	27,965	1,714	-	-	109,668
397	31357	Mieco Inc.	NO	YES	NO	YES	-	26	-	-	-	-	-	-	-	-	-	-	26
398	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	137	-	-	-	-	-	-	-	-	-	-	137
399	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	7	-	-	-	-	-	-	-	-	-	-	7
400	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	23	-	-	-	-	-	-	-	-	-	23
401	31475	Mieco Inc.	NO	YES	NO	YES	-	-	128	-	-	-	-	-	-	-	-	-	128
402	31608	Mieco Inc.	NO	YES	NO	YES	21,160	-	-	-	-	-	-	-	-	-	-	-	21,160
403	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	135,487	-	-	-	-	-	-	-	-	-	-	-	135,487
404	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	202,690	-	-	-	-	-	-	-	-	-	-	202,690
405	31720	Mieco Inc.	NO	YES	NO	YES	-	2,832	-	-	-	-	-	-	-	-	-	-	2,832
406	31726	Mieco Inc.	NO	YES	NO	YES	-	4,072	-	-	-	-	-	-	-	-	-	-	4,072
407	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	261,367	-	-	-	-	-	-	-	-	-	261,367
408	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	1,950	-	-	-	-	-	-	-	1,950
409	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	3,007	-	-	-	-	-	-	3,007
410	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	2,456	-	-	-	-	-	-	2,456
411	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	5,010	-	-	-	-	-	-	5,010
412	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	4,027	-	-	-	-	-	-	4,027
413	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	34,449	-	-	-	-	-	-	34,449
414	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	8,780	-	-	-	-	-	-	8,780
415	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	1,620	-	-	-	-	-	1,620
416	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	2,821	-	-	-	-	2,821
417	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	2,542	-	-	-	2,542
418	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1,710	-	-	1,710
419	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	924	-	924
420	Total Rate Schedule QNT						2,966,930	2,878,361	2,712,847	3,091,992	2,693,174	2,506,097	3,133,257	3,509,213	2,965,185	2,751,237	2,916,220	424,204	32,548,717
Rate Schedule LFT																			
421	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
422	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule IT																			
423	10436	BP Energy Company	NO	NO	NO	NO	-	21,589	-	-	6,922	16,116	63,391	31,200	14,393	15,000	-	-	168,611
424	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	27,452	22,006	15,925	31,019	24,583	92,947	136,128	77,712	16,258	102,629	33,199	19,863	599,721
425	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	224,281	-	-	224,281
426	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	5,151	6,193	5,702	6,138	5,472	12,890	19,533	19,701	19,975	11,716	17,297	14,880	144,648
427	12089	ConocoPhillips Company	NO	NO	NO	NO	3,160	2,760	2,559	1,914	1,775	1,750	1,531	20,093	2,021	80,632	21,949	3,929	144,073
428	15113	Lafarge Corporation	NO	NO	NO	NO	7,886	3,345	863	8,969	8,597	3,917	3,838	-	-	-	-	1,990	39,405
429	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	18,090	-	-	-	-	18,090

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2016												Total (q)
				Term < 1 Year (b)			2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
430	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	5,786	636	11,063	197,375	52,018	28,931	53,914	221,642	25,552	42,041	33,621	3,281	675,860
431	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	18,213	-	-	7,608	6,405	47,740	131,766	191,276	62,341	11,063	-	8,263	484,675
432	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	15,393	-	-	6,127	-	-	-	-	-	21,520
433	17645	NJR Energy Services Company	NO	NO	NO	NO	31,690	37,251	14,826	-	15,744	3,165	72,475	33,714	65,140	24,285	17,202	-	315,492
434	17655	Trunkline Field Services LLC	YES	NO	NO	NO	4,240	556	4,258	5,202	-	1,612	2,978	942	3,971	3,006	2,496	6,083	35,344
435	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	123	590	1,317	2,948	3,379	1,697	893	324	11,271
436	17713	Southwest Energy, L.P.	NO	NO	NO	NO	776	324	2,909	10,615	17,413	16,386	20,138	16,718	19,468	18,107	15,027	23,403	161,284
437	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	4,943	-	-	-	-	-	4,943
438	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	260	1,547	987	1,162	6,836	1,968	6,353	-	-	2,179	2,183	-	23,475
439	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	318,222	-	-	232,481	194,624	166,447	130,726	44,142	24,005	-	53,984	-	1,164,631
440	22817	United Energy Trading, LLC	NO	NO	NO	NO	1,692	1,716	900	295	400	102	-	-	-	-	-	-	5,105
441	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	36,832	49,979	29,303	60,127	34,236	8,630	14,807	8,594	7,540	42,425	64,606	53,252	410,331
442	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	223,990	-	336,286	121,000	518,100	206,132	415,445	10,000	144,356	707,251	-	-	2,682,560
443	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	140,627	425,429	100,834	109,262	321,959	471,001	896,021	286,323	5,368	-	-	2,756,824
444	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	79,531	5,000	459,509	318,800	12,800	875,640
445	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	4,414	-	-	-	-	-	-	-	4,414
446	29674	Mico Inc.	NO	NO	NO	NO	-	-	-	-	-	5,267	-	-	-	-	-	-	5,267
447	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	34,830	-	-	-	-	-	29,400	-	64,230
448	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	56,234	9,063	-	21,154	-	-	-	-	86,451
449	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
450	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	496	-	-	-	-	-	-	-	-	-	-	-	496
451	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	494,892	163,643	629,047	150,793	247,183	948,750	1,563,025	50,000	-	-	4,247,333
452	31131	CERF Shelby, LLC	NO	NO	NO	NO	3,306	2,877	-	-	-	-	-	-	-	-	-	-	6,183
453	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	5,000	43,149	-	-	-	48,149
454	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	49,130	-	-	-	-	49,130
455	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	24,902	-	-	-	24,902
456	Total Rate Schedule IT						689,152	291,406	1,345,902	998,605	1,692,205	1,096,405	1,803,594	2,696,358	2,330,798	1,801,189	610,657	148,068	15,504,339
Rate Schedule QNIT																			
457	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	543	2,419	288	702	5,327	289	21,587	2,244	1,617	4,110	416	400	39,942
458	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	-	-	-	-	-	6,622	-	-	-	6,622
459	26702	Illinois Power Generating Company	NO	NO	NO	NO	11,475	6,777	12,505	7,444	12,135	31,506	38,069	37,215	65,886	37,566	37,036	53,212	350,826
460	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	134	6,954	15,032	387,283	472,543	362,298	-	-	1,244,244
461	Total Rate Schedule QNIT						12,018	9,196	12,793	8,146	17,596	38,749	74,688	426,742	546,668	403,974	37,452	53,612	1,641,634
462	Total ACA Volumes						37,984,485	43,614,159	41,090,182	40,044,505	42,310,171	38,926,168	29,091,142	30,706,310	34,086,356	38,094,692	31,651,271	32,428,831	440,028,272

Transmission - ACA Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015												Total
							2016												
							December	January	February	March	April	May	June	July	August	September	October	November	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)			
Rate Schedule FT																			
1	12497	AOC, LLC	NO	NO	NO	NO	\$ 16	\$ 19	\$ 17	\$ 16	\$ 15	\$ 14	\$ 12	\$ 14	\$ 14	\$ 14	\$ 16	181	
2	12538	Consumers Energy Company	NO	NO	NO	YES	-	1,085	2,173	-	1,639	4,658	1,639	-	-	4,831	-	16,025	
3	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	29	-	-	-	-	-	-	-	-	-	29	
4	14730	Honeywell International Inc.	NO	NO	NO	NO	50	55	47	45	41	37	34	36	33	9	10	433	
5	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	13	13	12	13	12	13	6	7	6	6	14	121	
6	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	38	-	656	-	-	-	-	75	-	769	
7	17377	Lafarge Corporation	NO	NO	NO	NO	12	12	1	7	8	12	12	29	24	22	11	162	
8	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	479	613	204	538	847	653	1,408	1,166	1,329	1,246	1,196	10,838	
9	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	92	-	20	43	28	-	-	11	124	152	490	
10	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
11	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	221	221	207	221	-	-	-	-	-	-	-	870	
12	21273	Union Gas Limited	NO	NO	NO	YES	881	882	825	881	-	-	850	-	-	425	576	5,320	
13	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	13,562	14,499	13,228	13,043	12,686	13,027	10,041	10,475	10,081	9,357	9,130	137,856	
14	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
15	25178	Johns Manville International, Inc.	NO	NO	NO	NO	257	285	272	293	266	287	230	242	228	227	228	3,091	
16	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	2,414	3,215	2,511	3,100	3,242	3,317	2,501	2,706	2,280	2,506	2,386	32,715	
17	26676	Lima Refining Company	NO	NO	NO	YES	146	210	223	214	113	285	190	307	294	-	-	1,982	
18	26677	Lima Refining Company	NO	NO	NO	NO	204	219	202	156	40	195	200	218	215	-	-	1,649	
19	26683	INEOS Nitriles USA LLC	NO	NO	NO	NO	56	56	52	36	54	47	33	34	34	33	31	496	
20	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	192	428	7	-	-	627	
21	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	869	847	426	-	-	-	-	-	-	-	2,142	
22	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	217	339	645	-	-	-	-	-	-	-	1,201	
23	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	2,969	1,085	1,019	1,085	-	-	-	-	-	-	-	6,158	
24	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
25	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	953	952	1,150	1,202	1,153	1,226	1,187	1,225	1,006	906	888	11,848	
26	29464	DTE Gas Company	NO	NO	NO	YES	1,445	157	147	157	-	-	-	-	-	-	-	1,906	
27	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	2,090	1,107	2,110	2,171	2,170	2,100	1,777	13,525	
28	29678	Macquarie Energy LLC	NO	NO	NO	NO	226	210	420	708	622	669	717	814	644	840	569	6,946	
29	30078	Tylex, Inc.	NO	NO	NO	NO	52	52	50	52	38	39	38	33	35	38	36	498	
30	30941	ConocoPhillips Company	NO	NO	NO	NO	5	6	5	5	4	4	4	4	5	5	4	55	
31	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	4,312	5,461	17,573	
32	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
33	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
34	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	15	-	1	-	-	-	-	-	-	-	-	16	
35	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	1,206	1,300	1,217	1,302	1,247	1,300	210	-	210	1,260	129	9,381	
36	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	24	19	-	-	-	-	-	-	-	-	43	
37	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	18	-	-	-	-	-	-	-	18	
38	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	19	27	26	-	-	-	-	-	-	-	-	72	
39	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	15	-	-	-	-	-	-	-	15	
40	31419	Stand Energy Corporation	NO	YES	NO	YES	22	22	21	-	-	-	-	-	-	-	-	65	
41	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	11	-	-	-	-	-	-	-	11	
42	31439	EDF Trading North America, LLC	NO	YES	NO	YES	4	4	4	-	-	-	-	-	-	-	-	12	
43	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	2	-	-	-	-	-	-	-	2	
44	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	12	-	-	-	-	-	-	-	12	
45	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	30	4	28	-	-	-	-	-	-	-	-	62	
46	31465	Realgy, LLC	NO	YES	NO	YES	33	33	30	-	-	-	-	-	-	-	-	96	
47	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	179	217	203	126	-	-	-	-	-	-	-	725	
48	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	52	54	1	22	33	-	-	162	
49	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	2	-	-	-	-	-	-	-	2	
50	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	4	4	4	-	-	-	-	-	-	-	-	12	
51	31495	EDF Trading North America, LLC	NO	YES	NO	YES	12	12	-	-	-	-	-	-	-	-	-	24	
52	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	1	
53	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	49	-	-	-	-	-	-	-	-	-	-	49	
54	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
55	31618	Agera Energy, LLC	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	1	
56	31620	Commerce Energy, Inc.	NO	YES	NO	YES	12	-	-	-	-	-	-	-	-	-	-	12	
57	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	59	-	-	-	-	-	-	-	-	-	-	59	
58	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	10	-	-	-	-	-	-	-	-	-	-	10	
59	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
60	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	5	
61	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	357	-	-	-	-	-	-	-	-	-	-	357	
62	31630	NJR Energy Services Company	NO	YES	NO	YES	2,141	-	-	-	-	-	-	-	-	-	-	2,141	
63	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	10	-	-	-	-	-	-	-	-	-	-	10	
64	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	180	-	-	-	-	-	-	-	-	-	-	180	
65	31634	North American Power and Gas, LLC	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	1	
66	31635	AEP Energy, Inc	NO	YES	NO	YES	3	-	-	-	-	-	-	-	-	-	-	3	
67	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	136	-	-	-	-	-	-	-	-	-	-	136	
68	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	1	
69	31638	Snyder Brothers Inc.	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	1	
70	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	3	-	-	-	-	-	-	-	-	-	-	3	
71	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	7	-	-	-	-	-	-	-	-	-	-	7	
72	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
73	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	3,248	-	-	-	-	-	-	-	-	-	3,248	
74	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	84	-	-	-	-	-	-	-	-	-	-	84	
75	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	868	-	-	-	-	-	-	-	-	-	868	

Transmission - ACA Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015														Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)			
76	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	\$ -	\$ 434	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 434	
77	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	-	1	
78	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	651	-	-	-	-	-	-	-	-	-	-	-	651	
79	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	63	-	-	-	-	-	-	-	-	-	-	-	63	
80	31686	Agera Energy, LLC	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	-	1	
81	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	649	-	-	-	-	-	-	-	-	-	-	-	649	
82	31694	AEP Energy, Inc	NO	YES	NO	YES	-	3	-	-	-	-	-	-	-	-	-	-	-	3	
83	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	6	-	-	-	-	-	-	-	-	-	-	-	6	
84	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	273	-	-	-	-	-	-	-	-	-	-	-	273	
85	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	21	-	-	-	-	-	-	-	-	-	-	-	21	
86	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	2	-	-	-	-	-	-	-	-	-	-	-	2	
87	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
88	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	140	-	-	-	-	-	-	-	-	-	-	-	140	
89	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	21	-	-	-	-	-	-	-	-	-	-	-	21	
90	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	661	-	-	-	-	-	-	-	-	-	-	-	661	
91	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	-	4	
92	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	2	-	-	-	-	-	-	-	-	-	-	-	2	
93	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	440	-	-	-	-	-	-	-	-	-	-	-	440	
94	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	44	-	-	-	-	-	-	-	-	-	-	-	44	
95	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	-	4	
96	31714	Hartree Partners, LP	NO	YES	NO	NO	14	-	-	-	-	-	-	-	-	-	-	-	-	14	
97	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
98	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	9	-	-	-	-	-	-	-	-	-	-	-	9	
99	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
100	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
101	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	209	210	7	-	21	16	19	84	566	1	
102	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	-	1	
103	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	52	-	-	-	-	-	-	-	-	-	-	52	
104	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	-	1	
105	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	203	-	-	-	-	-	-	-	-	-	-	203	
106	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	1,031	-	-	-	-	-	-	-	-	-	-	1,031	
107	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	3,629	-	-	-	-	-	-	-	-	-	-	3,629	
108	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	420	-	-	-	-	-	-	-	-	-	-	420	
109	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	-	-	3	
110	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	144	-	-	-	-	-	-	-	-	-	-	144	
111	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	-	1	
112	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	116	-	-	-	-	-	-	-	-	-	-	116	
113	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	15	-	-	-	-	-	-	-	-	-	-	15	
114	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	-	-	3	
115	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	5	-	-	-	-	-	-	-	-	-	-	5	
116	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	2	-	-	-	-	-	-	-	-	-	-	2	
117	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
118	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	263	-	-	-	-	-	-	-	-	-	-	263	
119	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	-	1	
120	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	22	-	-	-	-	-	-	-	-	-	-	22	
121	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	13	-	-	-	-	-	-	-	-	-	-	13	
122	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	8	-	-	-	-	-	-	-	-	-	8	
123	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	9	-	-	-	-	-	-	-	-	-	-	9	
124	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
125	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	406	-	-	-	-	-	-	-	-	-	-	406	
126	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	8	-	-	-	-	-	-	-	-	-	-	8	
127	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	-	1	
128	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	3,915	(26)	-	-	-	-	-	-	-	-	3,889	
129	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	84	-	-	-	-	-	-	-	-	-	-	84	
130	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
131	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	21	-	-	-	-	-	-	-	-	-	21	
132	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	217	-	-	-	-	-	-	-	-	-	217	
133	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	-	1	
134	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	22	-	-	-	-	-	-	-	-	-	22	
135	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	-	1	
136	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
137	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	8	-	-	-	-	-	-	-	-	-	8	
138	31803	Mieco Inc.	NO	YES	NO	YES	-	-	-	282	-	-	-	-	-	-	-	-	-	282	
139	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	3	-	-	-	-	-	-	-	-	-	3	
140	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	3	YES	-	-	-	-	-	-	-	-	3	
141	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	282	-	-	-	-	-	-	-	-	-	282	
142	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	430	-	-	-	-	-	-	-	-	-	430	
143	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	304	-	-	-	-	-	-	-	-	-	304	
144	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
145	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	13	-	-	-	-	-	-	-	-	-	13	
146	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	98	-	-	-	-	-	-	-	-	-	98	
147	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
148	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
149	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	431	-	-	-	-	-	-	-	-	-	431	
150	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	434	-	-	-	-	-	-	-	-	-	434	
151	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)													
152	31823	WGL Midstream, Inc.	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ 851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 851												
153	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	3	-	-	-	-	-	-	-	-	3												
154	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	3	-	-	-	-	-	-	-	-	3												
155	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
156	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	4	-	-	-	-	-	-	-	-	4												
157	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
158	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	9	7	2	4	4	-	-	26												
159	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	10	-	-	-	-	-	-	-	10												
160	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	3	-	3												
161	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	840	-	-	-	-	-	-	-	840												
162	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
163	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	1,511	-	-	-	-	-	-	-	1,511												
164	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	1	-	-	-	-	-	-	-	1												
165	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	1	1	-	-	-	-	-	2												
166	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	9	2	-	-	-	-	-	11												
167	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	10	-	-	-	-	-	-	-	10												
168	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	2,098	-	-	-	-	-	-	-	2,098												
169	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	9	-	9												
170	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	8	8	8	8	8	-	-	40												
171	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	9	-	-	-	-	-	-	-	9												
172	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	7	-	-	-	-	-	-	-	7												
173	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	14	14	14	14	14	-	-	70												
174	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	15	-	-	-	-	-	-	-	15												
175	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
176	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
177	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	3	-	-	3												
178	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	1	-	-	-	-	-	-	-	1												
179	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	1,050	-	-	-	-	-	-	-	1,050												
180	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	1	-	-	-	-	-	-	-	1												
181	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	1	1	1	1	1	-	-	5												
182	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
183	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	1,681	868	-	-	-	-	-	-	2,549												
184	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	420	-	-	-	-	-	-	-	420												
185	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	5	-	-	-	-	-	-	-	5												
186	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	5	-	-	-	-	-	-	5												
187	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	1,260	-	-	-	-	-	-	-	1,260												
188	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	420	-	-	-	-	-	-	-	420												
189	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-												
190	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	27	-	-	-	-	-	-	-	27												
191	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	672	-	-	-	-	-	-	-	672												
192	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	531	646	-	-	-	-	-	-	1,177												
193	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	33	-	-	-	-	-	-	-	33												
194	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	280	679	-	-	-	-	-	-	959												
195	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	634	-	-	-	-	-	-	634												
196	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	324	-	-	-	-	-	-	324												
197	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	1,286	-	-	-	-	-	-	1,286												
198	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	1,059	-	-	-	-	-	-	1,059												
199	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	1,663	-	-	-	-	-	-	1,663												
200	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	184	-	-	-	-	-	-	-	184												
201	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	20	55	191	224	25	284	799												
202	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	38	-	-	-	-	-	-	38												
203	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	448	-	-	-	-	-	448												
204	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	119	-	-	-	-	-	119												
205	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	6	-	-	-	-	-	6												
206	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	420	-	-	-	-	-	420												
207	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	965	-	-	-	-	-	965												
208	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	272	-	-	-	-	-	272												
209	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	169	-	-	-	-	-	169												
210	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	77	260	108	445												
211	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	28	-	-	-	-	28												
212	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	1,085	-	-	-	-	1,085												
213	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	434	-	-	-	-	-	434												
214	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	1,945	1,857	-	-	-	3,802												
215	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	2,073	3,640	2,976	1,298	495	10,482												
216	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	63	84	-	260	407												
217	32165	NJR Energy																													

TRUNKLINE GAS COMPANY, LLC
Transmission - ACA Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)	
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
228	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	798	\$ -	\$ -	\$ 798
229	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	295	-	-	295
230	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	157	157
231	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	342	342
232	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,209	-	1,209
233	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	52	52
234	32266	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	16	-	16
235	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	82	-	82
236	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	481	-	481
237	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	66	-	66
238	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	403	-	403
239	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	287	-	287
240	32280	ETC Marketing, Ltd.	YES	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	146	146
241	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	998	998
242	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	39	39
243	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	651	-	651
244	32343	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	747	747
245	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	32564	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	14	14
247	32576	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	16	16
248	32581	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	8	8
249	32584	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	5	5
250	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	1	1
251	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	44	44
252	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	374	374
253	32636	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	780	780
254	32637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	32638	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	7	7
257	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	29	29
258	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	50	50
259	32643	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	33	33
260	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	9	9
261	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	3	3
262	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	157	157
263	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	7	7
264	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	131	131
265	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
266	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	1	1
267	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	19	19
268	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	5	5
269	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	2,720	2,720
271	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	862	862
272	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	731	731
273	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	98	98
274	Total Rate Schedule FT						28,560	34,245	31,975	31,685	35,933	34,610	24,074	25,576	28,995	35,275	28,538	32,685	372,151	
Rate Schedule SST																				
275	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	2	4	4	2	1	-	-	-	-	2	1	2	18	
276	12392	Village of Greenup	NO	NO	NO	NO	14	25	19	10	6	3	2	2	2	2	2	8	95	
277	12396	Village of Karnak	NO	NO	NO	NO	3	3	3	1	-	-	-	-	-	-	-	1	11	
278	12399	Village of Milford, IL	NO	NO	NO	NO	14	22	18	10	7	3	2	1	3	5	8	8	101	
279	12401	Village of Louisville	NO	NO	NO	NO	8	12	10	4	4	2	-	-	-	2	2	4	48	
280	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	3	5	3	2	1	-	-	-	-	1	1	2	18	
281	12412	Village of Belle Rive	NO	NO	NO	NO	1	3	2	-	-	-	-	-	-	-	-	1	7	
282	12413	Village of Bluford	NO	NO	NO	NO	-	15	8	4	2	1	-	-	-	-	1	4	35	
283	12414	Village of Cisne	NO	NO	NO	NO	6	8	8	4	2	2	-	-	-	-	-	4	34	
284	12415	Village of Clay City	NO	NO	NO	NO	6	10	8	4	2	2	-	-	-	2	2	4	40	
285	12416	Village of Dahlgren, IL	NO	NO	NO	NO	3	6	4	3	1	-	-	-	-	1	-	2	20	
286	12417	Village of Wayne City	NO	NO	NO	NO	8	14	12	6	4	2	2	1	2	2	2	4	59	
287	12418	Village of Toledo	NO	NO	NO	NO	7	13	10	5	4	1	-	-	-	-	1	4	45	
288	12419	Village of Sims	NO	NO	NO	NO	2	2	2	-	-	-	-	-	-	-	-	-	6	
289	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2	2	2	1	-	-	-	-	-	-	-	-	7	
290	12421	Atmos Energy Corporation	NO	NO	NO	NO	10	16	13	11	8	7	8	7	11	8	7	8	114	
291	12424	City of Arlington	NO	NO	NO	NO	4	8	6	3	2	1	-	-	-	3	1	3	31	
292	12425	City of Bardwell	NO	NO	NO	NO	7	13	10	5	3	1	1	1	1	2	1	4	49	
293	12426	City of Clinton	NO	NO	NO	NO	9	18	13	6	3	2	2	1	1	2	1	5	63	
294	12427	City of Fairfield, IL	NO	NO	NO	NO	47	80	64	34	21	12	6	6	6	6	10	30	322	
295	12428	City of Flora, IL	NO	NO	NO	NO	46	82	64	32	22	12	8	6	7	8	10	28	325	
296	12429	City of Hickman	NO	NO	NO	NO	21	32	27	19	14	11	10	9	10	10	11	15	189	
297	12430	City of LA Center, Ky	NO	NO	NO	NO	14	28	21	11	5	3	2	2	2	2	2	8	100	
298	12431	City of McLeansboro, IL	NO	NO	NO	NO	24	40	32	18	11	6	4	4	4	4	6	14	167	
299	12432	City of Rensselaer	NO	NO	NO	NO	92	140	120	88	82	42	34	44	40	40	48	72	842	
300	12433	City of Splendor	NO	NO	NO	NO	1	3	-	-	-	-	-	-	-	-	-	1	5	
301	12434	City of Vienna	NO	NO	NO	NO	10	16	12	6	4	2	2	2	2	2	2	6	66	

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term ≤ 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
302	12435	City of Wickliffe	NO	NO	NO	NO	\$ 4	\$ 9	\$ 7	\$ 3	\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 3	\$ 34
303	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	19	27	21	14	9	6	6	4	4	6	6	10	132
304	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	58	115	82	43	24	20	12	12	12	12	16	51	457
305	12439	Lake County Utility District	NO	NO	NO	NO	28	51	39	19	15	8	7	8	8	9	12	23	227
306	12440	Atmos Energy Corporation	NO	NO	NO	NO	-	2	-	-	-	-	-	-	-	-	-	1	3
307	12444	Town of Mason	NO	NO	NO	NO	5	11	8	4	2	1	1	1	1	1	1	3	39
308	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	27	52	42	22	13	10	8	7	8	9	9	18	225
309	12446	Town of Obion	NO	NO	NO	NO	4	8	6	3	1	1	-	-	1	1	1	2	28
310	12448	Town of Trimble	NO	NO	NO	NO	2	3	3	1	-	-	-	-	-	-	-	1	10
311	12449	Town of Troy	NO	NO	NO	NO	6	12	9	4	2	1	-	-	1	1	1	3	40
312	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	59	107	84	46	31	21	14	14	14	14	16	38	458
313	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	32	56	47	27	16	17	15	13	18	16	19	30	306
314	Total Rate Schedule SST						608	1,073	843	475	324	201	147	146	159	174	201	425	4,776
Rate Schedule EFT																			
315	15040	Ameren Illinois Company	NO	NO	NO	YES	278	779	530	191	260	267	145	274	263	256	208	209	3,660
316	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	2,487	3,176	2,329	2,328	1,858	2,131	1,495	1,104	1,667	1,164	2,057	2,212	24,008
317	16634	Laclede Gas Company	NO	NO	NO	YES	1,736	1,543	1,615	1,736	-	-	-	-	-	-	-	607	7,237
318	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	220	-	-	-	212	219	212	108	108	105	147	197	1,528
319	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	855	855	800	-	-	-	-	-	-	-	-	772	3,282
320	28737	The Energy Authority, Inc.	NO	NO	NO	YES	1,452	1,603	1,536	596	1,338	1,568	852	944	1,308	704	-	115	12,016
321	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	4	-	-	-	-	-	-	-	4
322	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	386	388	368	363	372	388	373	383	385	362	361	302	4,431
323	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
324	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	2,297	2,586	2,334	2,586	2,511	1,367	1,388	1,302	1,235	902	921	1,148	20,577
325	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	217	217	203	208	-	-	-	-	-	-	-	-	845
326	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	646	646	594	627	631	641	632	799	1,024	1,098	923	778	9,039
327	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	72	87	82	84	84	87	21	16	16	24	36	-	609
328	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
329	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	1,678	1,736	1,611	1,731	-	-	-	-	-	-	-	-	6,756
330	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	57	60	29	63	-	-	-	-	-	-	-	-	209
331	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	188	286	269	229	-	-	-	-	-	-	-	-	972
332	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	100	117	101	108	-	-	-	-	-	-	-	-	426
333	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	11	12	8	11	-	-	-	-	-	-	-	-	42
334	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	1	1	1	-	-	-	-	-	-	-	-	3
335	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	243	343	391	268	-	-	-	-	-	-	-	-	1,245
336	31436	EDF Trading North America, LLC	NO	YES	NO	YES	20	20	19	20	-	-	-	-	-	-	-	-	79
337	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	68	71	60	74	-	-	-	-	-	-	-	-	273
338	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	194	194	181	194	-	-	-	-	-	-	-	-	763
339	31462	Realgy, LLC	NO	YES	NO	YES	60	60	56	59	-	-	-	-	-	-	-	-	235
340	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	12	12	11	12	-	-	-	-	-	-	-	-	47
341	31498	EDF Trading North America, LLC	NO	YES	NO	YES	16	16	15	-	-	-	-	-	-	-	-	-	47
342	31510	J. Aron & Company	NO	NO	NO	NO	43	-	297	581	827	390	-	9	140	22	-	-	2,309
343	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	1,082	1,919	2,025	2,126	2,093	2,170	1,351	364	1,035	2,100	338	-	16,603
344	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	1,218	1,296	1,218	1,302	1,259	1,300	210	-	126	1,260	22	-	9,211
345	31542	J. Aron & Company	NO	NO	NO	NO	1,282	1,301	927	1,302	1,260	469	5	-	-	-	-	-	6,546
346	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	638	640	595	651	618	651	521	417	663	810	526	-	6,730
347	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	651	651	609	651	626	644	286	248	418	247	349	-	5,380
348	31626	Mieco Inc.	NO	YES	NO	YES	192	-	-	-	-	-	-	-	-	-	-	-	192
349	31642	Mieco Inc.	NO	YES	NO	YES	439	-	-	-	-	-	-	-	-	-	-	-	439
350	31646	Stand Energy Corporation	NO	YES	NO	YES	22	22	20	22	-	-	-	-	-	-	-	-	86
351	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	8	-	-	-	-	-	-	-	-	-	-	-	8
352	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	14	-	-	-	-	-	-	-	-	-	-	-	14
353	31698	Mieco Inc.	NO	YES	NO	YES	-	71	-	-	-	-	-	-	-	-	-	-	71
354	31706	Mieco Inc.	NO	YES	NO	YES	-	570	-	-	-	-	-	-	-	-	-	-	570
355	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	7	-	-	-	-	-	-	-	-	-	-	7
356	31762	Mieco Inc.	NO	YES	NO	YES	-	-	167	-	-	-	-	-	-	-	-	-	167
357	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	2	-	-	-	-	-	-	-	-	-	2
358	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	22	-	-	-	-	-	-	-	-	22
359	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	7	-	-	-	-	-	-	-	-	7
360	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	1,689	1,747	1,680	1,624	1,499	1,457	1,367	-	11,063
361	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	60	60	60	9	-	4	11	-	204
362	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	33	34	33	34	34	33	29	-	230
363	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	4	11	11	-	-	-	-	-	26
364	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	81	104	8	25	-	-	29	-	247
365	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	156	100	63	31	29	29	25	-	433
366	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	154	29	6	-	-	1	8	-	198
367	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	12	12	12	12	12	12	11	-	83
368	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	37	28	19	-	-	-	-	-	84
369	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	128	84	62	196	347	258	322	-	1,397
370																			

TRUNKLINE GAS COMPANY, LLC

Transmission - ACA Revenue

Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
376	31945	BP Energy Company	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26	\$ 26
377	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	8	8	16	-	32
378	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	YES	-	-	-	-	-	-	1,099	1,099
379	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
380	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	79	79
381	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	125	125
382	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	19	19
383	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	68	68
384	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	52	52
385	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	49	49
386	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	YES	-	-	-	-	-	-	8	8
387	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5	5
388	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3	3
389	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38	38
390	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	311	311
391	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1	1
392	Total Rate Schedule EFT						18,882	21,285	19,003	18,153	16,810	14,584	9,486	7,977	10,384	10,943	7,771	8,223	163,501
Rate Schedule QNT																			
393	22516	Tennessee Valley Authority	NO	NO	NO	NO	1,490	1,518	1,406	1,517	943	1,196	1,470	1,515	1,516	1,425	1,049	308	15,353
394	22517	Tennessee Valley Authority	NO	NO	NO	NO	1,840	2,205	2,007	2,216	1,087	1,177	2,048	2,074	1,896	2,005	1,177	76	19,808
395	23083	CLECO Power LLC	NO	NO	NO	NO	605	12	19	594	1,734	1,053	859	1,221	695	416	1,563	167	8,938
396	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	3	5	-	7	98	40	2	-	-	155
397	31357	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
398	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
399	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
400	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
401	31475	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
402	31608	Mieco Inc.	NO	YES	NO	YES	30	-	-	-	-	-	-	-	-	-	-	-	30
403	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	190	-	-	-	-	-	-	-	-	-	-	-	190
404	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	284	-	-	-	-	-	-	-	-	-	-	284
405	31720	Mieco Inc.	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	4
406	31726	Mieco Inc.	NO	YES	NO	YES	-	6	-	-	-	-	-	-	-	-	-	-	6
407	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	366	-	-	-	-	-	-	-	-	-	366
408	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	3	-	-	-	-	-	-	-	3
409	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	4	-	-	-	-	-	-	4
410	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	3	-	-	-	-	-	-	3
411	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	7	-	-	-	-	-	-	7
412	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	6	-	-	-	-	-	-	6
413	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	48	-	-	-	-	-	-	48
414	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	12	-	-	-	-	-	-	12
415	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	2	-	-	-	-	-	2
416	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	4	-	-	-	-	4
417	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	4	-	-	-	4
418	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	2	-	-	2
419	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1	-	1
420	Total Rate Schedule QNT						4,155	4,030	3,798	4,330	3,772	3,506	4,386	4,912	4,151	3,850	3,790	551	45,231
Rate Schedule LFT																			
421	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
422	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule IT																			
423	10436	BP Energy Company	NO	NO	NO	NO	-	30	-	-	10	23	90	44	20	21	-	-	238
424	10499	Cokinoss Natural Gas Company	NO	NO	NO	NO	38	31	22	43	35	131	191	110	23	144	43	26	837
425	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	314	-	-	314
426	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	7	9	8	9	8	18	27	28	28	16	22	19	199
427	12089	ConocoPhillips Company	NO	NO	NO	NO	4	4	4	3	2	2	2	28	3	113	29	5	199
428	15113	Lafarge Corporation	NO	NO	NO	NO	11	5	1	13	12	5	5	-	-	-	-	3	55
429	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	25	-	-	-	-	25
430	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	8	1	15	277	72	40	75	311	36	58	44	4	941
431	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	25	-	-	11	9	67	185	268	87	15	-	11	678
432	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	22	-	-	8	-	-	-	-	-	30
433	17645	NJR Energy Services Company	NO	NO	NO	NO	44	52	21	-	22	4	102	47	91	34	22	-	439
434	17655	Trunkline Field Services LLC	YES	NO	NO	NO	6	1	6	7	-	2	4	1	6	4	3	8	48
435	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	-	1	2	4	5	3	1	-	16
436	17713	Southwest Energy, L.P.	NO	NO	NO	NO	1	-	4	15	25	23	27	24	27	25	18	31	220
437	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	7	-	-	-	-	-	7
438	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	-	2	1	2	10	3	9	-	-	3	3	-	33
439	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	445	-	-	326	272	233	183	62	34	-	70	-	1,625
440	22817	United Energy Trading, LLC	NO	NO	NO	NO	2	2	1	-	1	-	-	-	-	-	-	-	6
441	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	50	71	41	84	48	12	20	12	11	60	84	69	562
442	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	314	-	471	169	725	289	580	14	202	991	-	-	3,755
443	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	197	596	141	154	451	660	1,253	401	7	-	-	3,860
444	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	112	7	643	415	17	1,194
445	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	6	-	-	-	-	-	-	-	6

TRUNKLINE GAS COMPANY, LLC
Transmission - ACA Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
446	29674	Mieco Inc.	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7
447	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	49	-	-	-	-	-	-	38	-	87
448	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	79	13	-	30	-	-	-	-	122
449	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
450	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	1	-	-	-	-	-	-	-	-	-	-	-	1
451	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	693	229	881	211	346	1,329	2,189	70	-	-	5,948
452	31131	CERF Shelby, LLC	NO	NO	NO	NO	5	4	-	-	-	-	-	-	-	-	-	-	9
453	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	7	60	-	-	-	67
454	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	68	-	-	-	-	68
455	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	35	-	-	-	35
456	Total Rate Schedule IT						961	409	1,884	1,400	2,371	1,535	2,523	3,777	3,265	2,521	792	193	21,631
Rate Schedule QNIT																			
457	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	1	3	-	1	7	-	30	3	2	6	1	1	55
458	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	-	-	-	-	-	9	-	-	-	9
459	26702	Illinois Power Generating Company	NO	NO	NO	NO	16	9	17	10	17	44	53	52	92	53	48	69	480
460	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	10	21	542	662	507	-	-	1,742
461	Total Rate Schedule QNIT						17	12	17	11	24	54	104	597	765	566	49	70	2,286
462	Total ACA Revenue						\$ 53,183	\$ 61,054	\$ 57,520	\$ 56,054	\$ 59,234	\$ 54,490	\$ 40,720	\$ 42,985	\$ 47,719	\$ 53,329	\$ 41,141	\$ 42,147	\$ 609,576

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Capacity Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Capacity Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Deliverability Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Deliverability Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Injection Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	<u>Rate Schedule FSS</u>																		
1	21768	Ohio Gas Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
2	Total Rate Schedule FSS						-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
3	Total Injection Volumes						-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Injection Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
							(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Rate Schedule FSS																			
1	21768	Ohio Gas Energy Services Company	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 32	\$ 38	\$ 39	\$ 39	\$ 38	\$ 13	\$ -	\$ 207
2	Total Rate Schedule FSS						-	-	-	-	8	32	38	39	39	38	13	-	207
3	Total Injection Revenue						\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 32	\$ 38	\$ 39	\$ 39	\$ 38	\$ 13	\$ -	\$ 207

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Withdrawal Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Withdrawal Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Overrun Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Reservation Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
Rate Schedule NNS-2																			
1	12110	Lake County Utility District	NO	NO	NO	NO	19,218	36,577	27,596	12,879	10,073	4,959	4,609	5,454	5,609	6,306	8,930	17,368	159,578
2	12116	Village of Milford, IL	NO	NO	NO	NO	9,734	15,696	12,680	6,912	5,220	2,469	1,294	607	1,135	3,508	5,956	6,243	71,454
3	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	13,428	19,861	15,477	9,709	5,873	4,497	3,748	3,274	3,223	3,266	4,158	7,512	94,026
4	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	42,186	82,060	58,938	30,290	17,178	14,246	9,436	8,662	9,009	9,255	12,556	39,125	332,941
5	12158	City of Splendor	NO	NO	NO	NO	1,316	1,905	1,250	800	688	638	601	583	612	588	638	830	10,449
6	12159	City of Wickliffe	NO	NO	NO	NO	3,175	6,279	4,770	2,297	1,307	724	432	432	423	432	668	2,099	23,038
7	12163	City of LA Center, Ky	NO	NO	NO	NO	10,104	20,214	15,110	7,504	3,896	2,095	1,201	1,096	1,198	1,667	1,921	6,476	72,482
8	12205	City of Arlington	NO	NO	NO	NO	2,954	5,869	4,403	2,200	1,100	525	291	321	336	2,273	514	1,940	22,726
9	12209	City of Bardwell	NO	NO	NO	NO	4,863	9,315	6,996	3,476	1,819	964	601	619	670	1,148	940	3,275	34,686
10	12211	City of Clinton	NO	NO	NO	NO	6,210	13,156	9,282	4,634	2,221	1,077	1,314	586	679	1,362	1,151	4,170	45,842
11	12216	Village of Toledo	NO	NO	NO	NO	5,347	9,001	6,990	3,607	2,392	1,089	527	519	503	675	901	2,921	34,472
12	12220	Village of Greenup	NO	NO	NO	NO	10,276	17,534	13,845	6,998	4,531	2,349	1,160	1,129	1,105	1,515	1,915	6,234	68,591
13	12221	Village of Dahlgren, IL	NO	NO	NO	NO	2,571	4,441	3,467	1,785	1,052	536	266	254	259	937	475	1,539	17,582
14	12223	Village of Belle Rive	NO	NO	NO	NO	1,145	1,983	1,593	846	477	222	91	91	86	100	212	745	7,591
15	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	42,819	76,489	59,453	33,230	21,897	15,321	10,441	9,847	9,943	10,016	12,722	29,504	331,682
16	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2,068	3,618	2,818	1,376	787	310	156	52	47	562	482	1,320	13,596
17	12226	Atmos Energy Corporation	NO	NO	NO	NO	6,995	11,319	9,622	7,900	5,538	4,930	5,702	5,385	7,319	5,957	5,161	6,288	82,116
18	12227	Town of Troy	NO	NO	NO	NO	4,146	8,636	6,438	3,044	1,324	627	333	329	389	448	626	2,513	28,853
19	12228	Town of Trimble	NO	NO	NO	NO	1,142	2,431	1,871	860	348	219	134	83	75	81	183	680	8,107
20	12230	Town of Obion	NO	NO	NO	NO	2,653	5,451	4,045	1,908	1,025	489	311	294	429	480	460	1,832	19,377
21	12232	Town of Mason	NO	NO	NO	NO	3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
22	12236	Atmos Energy Corporation	NO	NO	NO	NO	569	1,178	873	408	241	208	168	158	159	172	232	423	4,789
23	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	18,870	37,931	30,147	16,163	9,735	6,890	5,381	5,202	5,757	6,343	6,887	13,333	162,639
24	23217	Village of Bluford	NO	NO	NO	NO	761	6,537	5,130	2,574	1,490	780	372	355	359	408	752	2,253	21,771
25	Total Rate Schedule NNS-2						216,247	405,056	308,499	164,126	101,575	67,039	49,289	46,065	50,091	58,258	69,365	161,101	1,696,711
26	Total Usage Volumes						216,247	405,056	308,499	164,126	101,575	67,039	49,289	46,065	50,091	58,258	69,365	161,101	1,696,711

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Usage Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-2																			
1	12110	Lake County Utility District	NO	NO	NO	NO	\$ 8,675	\$ 16,511	\$ 12,457	\$ 5,813	\$ 4,547	\$ 2,239	\$ 2,080	\$ 2,461	\$ 2,532	\$ 2,847	\$ 4,031	\$ 7,840	\$ 72,033
2	12116	Village of Milford, IL	NO	NO	NO	NO	4,394	7,085	5,724	3,120	2,357	1,115	585	274	512	1,584	2,689	2,818	32,257
3	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	6,061	8,965	6,986	4,382	2,651	2,030	1,692	1,478	1,454	1,474	1,877	3,391	42,441
4	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	19,043	37,042	26,605	13,673	7,754	6,431	4,259	3,910	4,067	4,178	5,668	17,661	150,291
5	12158	City of Splendor	NO	NO	NO	NO	594	860	564	361	311	288	271	263	276	266	288	374	4,716
6	12159	City of Wickliffe	NO	NO	NO	NO	1,433	2,835	2,153	1,037	590	327	195	195	190	195	301	948	10,399
7	12163	City of LA Center, Ky	NO	NO	NO	NO	4,561	9,125	6,821	3,387	1,758	946	543	495	540	753	867	2,923	32,719
8	12205	City of Arlington	NO	NO	NO	NO	1,334	2,650	1,987	993	496	237	131	145	152	1,026	232	875	10,258
9	12209	City of Bardwell	NO	NO	NO	NO	2,195	4,205	3,158	1,569	821	435	271	279	303	518	424	1,479	15,657
10	12211	City of Clinton	NO	NO	NO	NO	2,803	5,939	4,190	2,092	1,002	486	593	264	307	614	520	1,883	20,693
11	12216	Village of Toledo	NO	NO	NO	NO	2,414	4,063	3,155	1,628	1,080	492	238	234	227	305	407	1,319	15,562
12	12220	Village of Greenup	NO	NO	NO	NO	4,639	7,915	6,250	3,159	2,046	1,060	524	510	499	684	864	2,814	30,964
13	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1,161	2,005	1,565	806	475	242	120	115	117	423	214	695	7,938
14	12223	Village of Belle Rive	NO	NO	NO	NO	517	895	719	381	215	100	41	41	39	45	96	336	3,425
15	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	19,328	34,527	26,838	15,000	9,885	6,916	4,713	4,445	4,488	4,521	5,743	13,318	149,722
16	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	934	1,633	1,272	621	356	140	70	23	21	254	218	595	6,137
17	12226	Atmos Energy Corporation	NO	NO	NO	NO	3,157	5,109	4,343	3,566	2,500	2,226	2,574	2,431	3,304	2,689	2,329	2,839	37,067
18	12227	Town of Troy	NO	NO	NO	NO	1,872	3,899	2,907	1,374	598	283	150	149	176	202	283	1,134	13,027
19	12228	Town of Trimble	NO	NO	NO	NO	515	1,097	845	388	157	99	61	37	34	37	83	307	3,660
20	12230	Town of Obion	NO	NO	NO	NO	1,198	2,460	1,826	862	463	221	140	133	194	217	208	827	8,749
21	12232	Town of Mason	NO	NO	NO	NO	1,669	3,419	2,575	1,230	615	395	325	331	347	342	418	1,119	12,785
22	12236	Atmos Energy Corporation	NO	NO	NO	NO	257	532	394	184	108	94	75	71	71	77	104	190	2,157
23	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	8,518	17,123	13,609	7,296	4,395	3,110	2,429	2,348	2,598	2,863	3,109	6,019	73,417
24	23217	Village of Bluford	NO	NO	NO	NO	343	2,951	2,316	1,162	673	352	168	160	162	184	339	1,017	9,827
25	Total Rate Schedule NNS-2						97,615	182,845	139,259	74,084	45,853	30,264	22,248	20,792	22,610	26,298	31,312	72,721	765,901
26	Total Usage Revenue						\$ 97,615	\$ 182,845	\$ 139,259	\$ 74,084	\$ 45,853	\$ 30,264	\$ 22,248	\$ 20,792	\$ 22,610	\$ 26,298	\$ 31,312	\$ 72,721	\$ 765,901

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Injection Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	1,262	190	216	-	634	1,033	2,540	1,837	1,624	1,455	873	201	11,865
2	13891	City of Hickman	NO	NO	NO	NO	1,759	2,271	1,590	3,811	1,616	245	392	391	116	679	254	972	14,096
3	15158	Ameren Illinois Company	NO	NO	NO	NO	13,452	8,457	4,147	7,514	40,049	86,750	111,895	81,759	110,951	54,920	77,980	4,296	602,170
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	9,881	7,762	8,155	7,512	653	2,114	2,505	5,381	1,763	6,701	4,410	1,938	58,775
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	105,826	153,550	114,640	13,304	7,001	83,237	107,442	-	585,000
6	Total Rate Schedule NNS-1						26,354	18,680	14,108	18,837	148,778	243,692	231,972	102,672	121,455	146,992	190,959	7,407	1,271,906
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	3,158	402	5,133	23,897	4,863	319	1,177	731	1,510	1,409	1,961	4,577	49,137
8	12116	Village of Milford, IL	NO	NO	NO	NO	2,442	49	6,834	3,329	-	7,302	-	15	-	-	-	13,489	33,460
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	2,007	15	1,569	8,794	2,477	324	254	423	8	612	197	1,211	17,891
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	875	685	48	91	24,278	28,594	32,022	34,180	33,832	32,202	3,115	254	190,176
11	12158	City of Splendor	NO	NO	NO	NO	486	642	218	254	7	-	17	8	1	-	193	159	1,985
12	12159	City of Wickliffe	NO	NO	NO	NO	1,292	27	476	4,496	2,045	101	333	100	98	203	6	366	9,543
13	12163	City of LA Center, Ky	NO	NO	NO	NO	1,851	1,609	2,725	6,839	2,477	294	681	132	62	423	150	1,050	18,293
14	12205	City of Arlington	NO	NO	NO	NO	789	16	370	4,928	1,536	87	187	84	96	1,083	5	232	9,413
15	12209	City of Bardwell	NO	NO	NO	NO	1,714	164	1,089	6,003	2,574	108	500	356	10	412	20	366	13,316
16	12211	City of Clinton	NO	NO	NO	NO	1,722	259	1,583	6,740	2,680	168	274	701	165	709	145	502	15,648
17	12216	Village of Toledo	NO	NO	NO	NO	-	-	-	-	4,588	4,636	5,742	10,021	5,356	28	125	-	30,496
18	12220	Village of Greenup	NO	NO	NO	NO	-	-	-	-	-	7,453	9,310	9,456	9,900	11,448	12,054	-	59,621
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	51	-	615	1,320	3,869	720	904	986	361	3,983	1,967	-	14,776
20	12223	Village of Belle Rive	NO	NO	NO	NO	36	94	65	215	43	1,390	389	-	69	53	408	388	3,150
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	717	157	53	977	15,928	20,093	22,621	6,628	18,922	24,519	27,813	1,452	139,880
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	25	-	-	31	902	1,240	1,494	723	1,193	781	1,386	115	7,890
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1,731	50	187	77	1,149	4,397	1,718	4,294	2,963	5,874	1,876	1,089	25,405
24	12227	Town of Troy	NO	NO	NO	NO	533	187	178	785	2,064	2,278	1,887	1,965	1,905	1,772	1,666	3,390	18,610
25	12228	Town of Trimble	NO	NO	NO	NO	469	183	287	904	1,530	22	75	63	46	95	9	70	3,753
26	12230	Town of Obion	NO	NO	NO	NO	438	37	161	813	-	-	2,059	2,155	2,019	1,889	1,987	768	12,326
27	12232	Town of Mason	NO	NO	NO	NO	1,432	1,632	747	1,640	1,512	51	120	40	23	136	28	287	7,648
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	122	3	19	28	212	105	135	155	247	281	391	29	1,727
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	7,649	7,347	5,561	8,799	1,884	-	-	-	-	-	38,790	30,926	100,956
30	23217	Village of Bluford	NO	NO	NO	NO	2,090	1,631	-	3,330	10,299	716	3,568	48	168	609	1,198	1,258	24,915
31	Total Rate Schedule NNS-2						31,629	15,189	27,918	84,290	86,917	80,398	85,467	73,264	78,954	88,521	95,490	61,978	810,015
32	Total Injection Volumes						57,983	33,869	42,026	103,127	235,695	324,090	317,439	175,936	200,409	235,513	286,449	69,385	2,081,921

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Injection Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ -	\$ 6
2	13891	City of Hickman	NO	NO	NO	NO	1	1	1	2	1	-	-	-	-	-	-	-	6
3	15158	Ameren Illinois Company	NO	NO	NO	NO	7	4	2	4	20	43	56	41	55	27	39	2	300
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	5	4	4	4	-	1	1	3	1	3	2	1	29
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	53	77	57	7	4	42	54	-	294
6	Total Rate Schedule NNS-1						14	9	7	10	74	122	115	52	61	73	95	3	635
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	2	-	3	12	2	-	1	-	1	1	1	2	25
8	12116	Village of Milford, IL	NO	NO	NO	NO	1	-	3	2	-	4	-	-	-	-	-	7	17
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	1	-	1	4	1	-	-	-	-	-	-	1	8
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	-	-	-	-	12	14	16	17	17	16	2	-	94
11	12158	City of Splendora	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
12	12159	City of Wickliffe	NO	NO	NO	NO	1	-	-	2	1	-	-	-	-	-	-	-	4
13	12163	City of LA Center, Ky	NO	NO	NO	NO	1	1	1	3	1	-	-	-	-	-	-	1	8
14	12205	City of Arlington	NO	NO	NO	NO	-	-	-	2	1	-	-	-	-	1	-	-	4
15	12209	City of Bardwell	NO	NO	NO	NO	1	-	1	3	1	-	-	-	-	-	-	-	6
16	12211	City of Clinton	NO	NO	NO	NO	1	-	1	3	1	-	-	-	-	-	-	-	6
17	12216	Village of Toledo	NO	NO	NO	NO	-	-	-	-	2	2	3	5	3	-	-	-	15
18	12220	Village of Greenup	NO	NO	NO	NO	-	-	-	-	-	4	5	5	5	6	6	-	31
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	-	-	-	1	2	-	-	-	-	2	1	-	6
20	12223	Village of Belle Rive	NO	NO	NO	NO	-	-	-	-	-	1	-	-	-	-	-	-	1
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	-	-	-	-	8	10	11	3	9	12	14	1	68
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	-	-	-	-	-	1	1	-	1	-	1	-	4
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1	-	-	-	1	2	1	2	1	3	1	1	13
24	12227	Town of Troy	NO	NO	NO	NO	-	-	-	-	1	1	1	1	1	1	1	2	9
25	12228	Town of Trimble	NO	NO	NO	NO	-	-	-	-	1	-	-	-	-	-	-	-	1
26	12230	Town of Obion	NO	NO	NO	NO	-	-	-	-	-	-	1	1	1	1	1	-	5
27	12232	Town of Mason	NO	NO	NO	NO	1	1	-	1	1	-	-	-	-	-	-	-	4
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	4	4	3	4	1	-	-	-	-	-	19	15	50
30	23217	Village of Bluford	NO	NO	NO	NO	1	1	-	2	5	-	2	-	-	-	1	1	13
31	Total Rate Schedule NNS-2						15	7	13	39	42	39	42	34	39	43	48	31	392
32	Total Injection Revenue						\$ 29	\$ 16	\$ 20	\$ 49	\$ 116	\$ 161	\$ 157	\$ 86	\$ 100	\$ 116	\$ 143	\$ 34	\$ 1,027

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Withdrawal Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	1,222	1,725	1,465	3,114	756	75	36	152	89	191	332	1,121	10,278
2	13891	City of Hickman	NO	NO	NO	NO	3,241	3,143	2,712	665	161	405	121	383	372	391	638	1,579	13,811
3	15158	Ameren Illinois Company	NO	NO	NO	NO	103,525	186,893	110,737	67,882	33,609	668	5,015	-	-	8,056	2,018	91,452	609,855
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	4,733	6,416	4,995	3,083	6,856	6,157	5,705	3,679	7,225	5,132	6,390	9,802	70,173
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	6,129	6,129
6	Total Rate Schedule NNS-1						112,721	198,177	119,909	74,744	41,382	7,305	10,877	4,214	7,686	13,770	9,378	110,083	710,246
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	6,122	23,008	5,118	1,833	2,491	502	76	783	599	1,260	1,982	5,346	49,120
8	12116	Village of Milford, IL	NO	NO	NO	NO	2,428	6,021	35	508	5,190	-	1,264	559	1,104	3,478	5,925	134	26,646
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	3,707	9,033	1,165	495	33	50	127	392	351	248	533	2,052	18,186
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	24,790	49,250	41,958	15,145	-	-	-	-	-	-	368	24,616	156,127
11	12158	City of Splendor	NO	NO	NO	NO	102	47	268	54	95	138	118	91	113	88	231	89	1,434
12	12159	City of Wickliffe	NO	NO	NO	NO	1,904	4,707	1,500	553	19	151	-	22	1	32	317	1,273	10,479
13	12163	City of LA Center, Ky	NO	NO	NO	NO	4,013	6,748	3,301	1,097	437	540	10	57	83	223	517	1,812	18,838
14	12205	City of Arlington	NO	NO	NO	NO	1,561	4,470	1,593	470	16	130	-	18	6	881	295	1,184	10,624
15	12209	City of Bardwell	NO	NO	NO	NO	2,603	7,155	1,764	306	20	259	-	73	81	317	337	1,220	14,135
16	12211	City of Clinton	NO	NO	NO	NO	3,015	7,829	2,179	397	21	277	600	16	-	424	401	1,382	16,541
17	12216	Village of Toledo	NO	NO	NO	NO	5,333	9,001	6,986	3,584	-	-	-	-	-	193	716	2,900	28,713
18	12220	Village of Greenup	NO	NO	NO	NO	10,285	17,563	13,863	6,992	4,515	-	-	-	-	-	-	6,225	59,443
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1,568	2,654	592	71	-	5	-	-	-	-	-	1,509	6,399
20	12223	Village of Belle Rive	NO	NO	NO	NO	873	558	672	176	280	-	-	60	-	3	-	38	2,660
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	23,295	48,281	41,670	11,873	194	1	-	-	-	-	-	7,422	132,736
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	1,315	2,843	2,818	787	39	-	-	-	-	142	10	535	8,489
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1,551	6,812	5,543	4,938	2,250	177	1,510	531	1,134	18	931	1,464	26,859
24	12227	Town of Troy	NO	NO	NO	NO	1,335	3,958	3,486	791	-	-	-	-	-	-	-	-	9,570
25	12228	Town of Trimble	NO	NO	NO	NO	674	1,812	781	82	15	87	2	9	13	11	106	572	4,164
26	12230	Town of Obion	NO	NO	NO	NO	668	3,069	1,939	294	1,025	489	-	-	-	-	-	233	7,717
27	12232	Town of Mason	NO	NO	NO	NO	2,168	2,767	1,553	377	86	65	-	67	10	34	329	1,211	8,667
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	129	740	544	122	-	-	-	-	-	-	-	151	1,686
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	881	2,777	4,470	676	1,302	6,890	5,381	5,202	5,756	6,343	-	-	39,678
30	23217	Village of Bluford	NO	NO	NO	NO	49	8,253	5,101	14	-	33	-	-	-	20	-	90	13,560
31	Total Rate Schedule NNS-2						100,369	229,356	148,899	51,635	18,028	9,794	9,088	7,880	9,251	13,715	12,998	61,458	672,471
32	Total Withdrawal Volumes						213,090	427,533	268,808	126,379	59,410	17,099	19,965	12,094	16,937	27,485	22,376	171,541	1,382,717

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Withdrawal Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
Rate Schedule NNS-1																				
1	12099	AOC, LLC	NO	NO	NO	NO	\$ 1	\$ 1	\$ 1	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 6	
2	13891	City of Hickman	NO	NO	NO	NO	2	2	1	-	-	-	-	-	-	-	-	1	6	
3	15158	Ameren Illinois Company	NO	NO	NO	NO	52	93	55	34	17	-	3	-	-	4	1	46	305	
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	2	3	2	2	3	3	3	2	4	3	3	5	35	
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	3	3	
6	Total Rate Schedule NNS-1						57	99	59	38	20	3	6	2	4	7	4	56	355	
Rate Schedule NNS-2																				
7	12110	Lake County Utility District	NO	NO	NO	NO	3	12	3	1	1	-	-	-	-	1	1	3	25	
8	12116	Village of Milford, IL	NO	NO	NO	NO	1	3	-	-	3	-	1	-	1	2	3	-	14	
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	2	5	1	-	-	-	-	-	-	-	-	1	9	
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	12	25	21	8	-	-	-	-	-	-	-	12	78	
11	12158	City of Splendora	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	12159	City of Wickliffe	NO	NO	NO	NO	1	2	1	-	-	-	-	-	-	-	-	1	5	
13	12163	City of LA Center, Ky	NO	NO	NO	NO	2	3	2	1	-	-	-	-	-	-	-	1	9	
14	12205	City of Arlington	NO	NO	NO	NO	1	2	1	-	-	-	-	-	-	-	-	1	5	
15	12209	City of Bardwell	NO	NO	NO	NO	1	4	1	-	-	-	-	-	-	-	-	1	7	
16	12211	City of Clinton	NO	NO	NO	NO	2	4	1	-	-	-	-	-	-	-	-	1	8	
17	12216	Village of Toledo	NO	NO	NO	NO	3	5	3	2	-	-	-	-	-	-	-	1	14	
18	12220	Village of Greenup	NO	NO	NO	NO	5	9	7	3	2	-	-	-	-	-	-	3	29	
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1	1	-	-	-	-	-	-	-	-	-	1	3	
20	12223	Village of Belle Rive	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	12	24	21	6	-	-	-	-	-	-	-	4	67	
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	1	1	1	-	-	-	-	-	-	-	-	-	3	
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1	3	3	2	1	-	1	-	1	-	-	1	13	
24	12227	Town of Troy	NO	NO	NO	NO	1	2	2	-	-	-	-	-	-	-	-	-	5	
25	12228	Town of Trimble	NO	NO	NO	NO	-	1	-	-	-	-	-	-	-	-	-	-	1	
26	12230	Town of Obion	NO	NO	NO	NO	-	2	1	-	1	-	-	-	-	-	-	-	4	
27	12232	Town of Mason	NO	NO	NO	NO	1	1	1	-	-	-	-	-	-	-	-	1	4	
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	-	1	2	-	1	3	3	3	3	3	-	-	19	
30	23217	Village of Bluford	NO	NO	NO	NO	-	4	3	-	-	-	-	-	-	-	-	-	7	
31	Total Rate Schedule NNS-2						50	114	75	23	9	3	5	3	5	6	4	32	329	
32	Total Withdrawal Revenue						\$ 107	\$ 213	\$ 134	\$ 61	\$ 29	\$ 6	\$ 11	\$ 5	\$ 9	\$ 13	\$ 8	\$ 88	\$ 684	

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Overrun Revenue
Twelve Months Ended November 30, 2016

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016										Total	
							December	January	February	March	April	May	June	July	August	September	October		November
							(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		(p)
(a)	(b)	(c)	(d)																
83	31889	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
84	31896	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
85	31898	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
86	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
87	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
88	31925	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
89	31930	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
90	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	30,000	-	-	-	-	-	-	30,000	
91	32078	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
92	32082	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
93	32115	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
94	32126	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
95	32151	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
96	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	30,000	30,000	30,000	30,000	120,000	-	
97	32269	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
98	32274	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
99	32280	ETC Marketing, Ltd.	YES	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	20,000	20,000	
100	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	30,000	30,000	
101	32343	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	20,000	20,000	
102	32564	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
103	32569	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
104	32577	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
105	32579	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
106	32586	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
107	32590	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
108	32595	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
109	32607	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
110	32610	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
111	32616	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
112	32617	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
113	32629	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
114	32630	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
115	32636	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
116	32660	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
117	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
118	Total Zone 1B to Zone 2						25,000	25,000	25,000	25,000	25,000	55,000	25,000	25,000	55,000	55,000	225,000	620,000	
Zone 2 to Zone 2																			
119	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
120	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																			
121	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
122	14573	Atmos Energy Corporation	NO	NO	NO	YES	5,000	5,000	5,000	5,000	1,250	1,250	1,250	1,250	1,250	1,250	6,000	34,750	
123	17377	Lafarge Corporation	NO	NO	NO	NO	300	300	300	300	300	300	300	300	300	300	300	3,600	
124	18122	Columbia Gas of Ohio, Inc.	NO	NO	NO	YES	29,223	29,223	29,223	29,223	-	-	-	-	-	-	29,223	146,115	
125	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	35,609	35,609	35,609	19,331	13,226	12,209	12,209	12,209	12,209	12,209	13,226	226,881	
126	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
127	21273	Union Gas Limited	NO	NO	NO	YES	20,467	20,467	20,467	20,467	20,467	20,467	20,467	20,467	20,467	20,467	20,467	245,604	
128	25178	Johns Manville International, Inc.	NO	NO	NO	NO	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	10,200	122,400	
129	26676	Lima Refining Company	NO	NO	NO	YES	7,122	7,122	7,122	7,122	7,122	7,122	7,122	7,122	7,122	7,122	12,294	90,636	
130	26677	Lima Refining Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
131	26683	INEOS Nitriels USA LLC	NO	NO	NO	NO	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	1,292	15,504	
132	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
133	29464	DTE Gas Company	NO	NO	NO	YES	51,188	51,188	51,188	51,188	-	-	-	-	-	-	51,188	255,940	
134	30078	Tylex, Inc.	NO	NO	NO	NO	1,200	1,200	1,200	1,200	-	-	-	-	-	-	-	4,800	
135	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
136	31401	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
137	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
138	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
139	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
140	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
141	31414	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
142	31415	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
143	31419	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
144	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
145	31427	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
146	31432	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
147	31433	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
148	31439	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
149	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
150	31444	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
151	31445	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
152	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
153	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
154	31457	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
155	31458	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
156	31465	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
157	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
158	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
159	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
160	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
161	31495	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
162	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
163	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
164	31615	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
165	31618	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	
166	31620	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
				Term			2015	January	February	March	April	May	June	July	August	September	October	November		
				< 1 Year (b)			December (e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
167	31621	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
168	31622	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
169	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
170	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
171	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
172	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
173	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
174	31629	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
175	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
176	31632	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
177	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
178	31634	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
179	31635	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
180	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
181	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
182	31638	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
183	31639	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
184	31640	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
185	31641	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
186	31644	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
187	31647	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
188	31648	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
189	31649	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
190	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
191	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
192	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
193	31681	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
194	31682	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
196	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
197	31686	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
198	31688	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
199	31690	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
200	31691	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
201	31692	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
202	31693	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
203	31694	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
204	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
205	31696	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
206	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
207	31699	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
208	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
209	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
210	31702	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
211	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
212	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
213	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
214	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
215	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
216	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
217	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
218	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
219	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
220	31713	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
221	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
222	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
223	31717	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
224	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
225	31737	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
226	31738	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
227	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
228	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
229	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
230	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
231	31743	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
232	31744	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
233	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
234	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
235	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
236	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
237	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
238	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
239	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
240	31753	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
241	31754	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
242	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
243	31756	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
244	31757	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
245	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
246	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
247	31760	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
248	31761	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
249	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
250	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
251	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
252	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
253	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		
254	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-		

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term	Negotiated	Capacity	2015	2016												Total
				< 1 Year	Rate	Release	December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
255	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
256	31772	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
257	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
258	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
259	31776	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
260	31777	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
261	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
262	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
263	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
264	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
265	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
266	31797	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
267	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
268	31799	Guttman Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
269	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
270	31802	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
271	31804	AEP Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
272	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
273	31807	Continuum Energy Services, L.L.C.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
274	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
275	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
276	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
277	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
278	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
279	31816	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
280	31818	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
281	31819	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
282	31820	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
283	31821	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
284	31825	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
285	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
286	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
287	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
288	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
289	31834	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
290	31835	UGI Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
291	31836	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
292	31847	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
293	31848	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
294	31849	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
295	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
296	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
297	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
298	31859	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
299	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
300	31862	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
301	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
302	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
303	31868	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
304	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
305	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
306	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
307	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
308	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
309	31879	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
310	31880	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
311	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
312	31887	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
313	31888	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
314	31893	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
315	31894	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
316	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
317	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
318	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
319	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
320	31910	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
321	31912	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
322	31913	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
323	31914	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
324	31918	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
325	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
326	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
327	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
328	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
329	31934	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
330	32079	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
331	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
332	32116	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
333	32117	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
334	32180	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
335	32181	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
336	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
337	32266	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
338	32270	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
339	32275	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
340	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
341	32567	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
342	32570	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016												Total
							December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
343	32576	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
344	32581	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
345	32584	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
346	32591	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
347	32596	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
348	32601	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
349	32604	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
350	32611	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
351	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
352	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
353	32624	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
354	32625	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
355	32632	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
356	32635	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
357	32637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
358	32638	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
359	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
360	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
361	32641	National Gas and Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
362	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
363	32643	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
364	32644	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
365	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
366	32646	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
367	32647	Peninsula Energy Services Company, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
368	32648	American Power & Gas of Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
369	32649	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
370	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
371	32651	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
372	32652	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
373	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
374	32655	Elevation Energy Group, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
375	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
376	32661	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
377	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
378	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
379	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
380	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
381	32674	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
382	32676	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
383	32677	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
384	32684	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
385	32686	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
386	32687	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
387	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
388	32689	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
389	Total Field Zone to Zone 1B						161,601	161,601	161,601	145,323	53,857	52,840	52,840	52,840	52,840	52,840	53,857	144,190	1,146,230	
Zone 1A to Zone 1B																				
390	14730	Honeywell International Inc.	NO	NO	NO	NO	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	14,400	
391	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	50,000	50,000	50,000	50,000	50,000	50,000	50,000	-	350,000	
392	29678	Macquarie Energy LLC	NO	NO	NO	NO	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	
393	30078	Tylex, Inc.	NO	NO	NO	NO	-	-	-	-	900	900	900	900	900	900	900	900	7,200	
394	30941	ConocoPhillips Company	NO	NO	NO	NO	150	150	150	150	150	150	150	150	150	150	150	150	1,800	
395	Total Zone 1A to Zone 1B						21,350	21,350	21,350	21,350	72,250	72,250	72,250	72,250	72,250	72,250	72,250	22,250	613,400	
Zone 1B to Zone 1B																				
396	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
397	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																				
398	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	
399	27603	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	NO	NO	NO	NO	17,000	17,000	17,000	17,000	-	-	-	-	-	-	-	-	68,000	
400	29542	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
401	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000	
402	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	25,000	25,000	-	-	-	-	50,000	
403	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	27,859	28,494	6,774	9,076	72,203		
404	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
405	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	70,000	70,000	
406	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	34,666	34,666	
407	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	19,666	19,666	
408	Total Field Zone to Zone 1A						257,000	257,000	257,000	257,000	240,000	240,000	240,000	265,000	292,859	268,494	246,774	373,408	3,194,535	
Zone 1A to Zone 1A																				
409	12497	AOC, LLC	NO	NO	NO	NO	650	650	650	650	600	600	600	600	600	600	600	650	7,450	
410	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	500	500	500	500	500	500	500	500	500	500	500	500	6,000	
411	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	5,677	2,415	343	321	-	-	-	-	-	-	-	-	8,756	
412	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
413	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
414	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,167	2,167	
415	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
416	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	5,847	-	-	-	-	-	-	5,847	
417	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	161	297	5,638	547	6,643	
418	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	1,000	1,000	
419	Total Zone 1A to Zone 1A						6,827	3,565	1,493	1,471	1,100	6,947	1,100	1,100	1,261	1,397	6,738	4,864	37,863	
Field Zone to Field Zone																				
420	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	20	20	

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate (a)	Term ≤ 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
421	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	303	295	295	295	295	295	148	165	148	148	148	348	2,883
422	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	18,000,000
423	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	336,000	4,032,000
424	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
425	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	780,000
426	27272	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	120,000	120,000	120,000	120,000	-	-	-	-	-	-	-	-	480,000
427	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
428	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
429	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
430	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
431	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	44,230	25,223	49,997	49,963	50,001	50,000	38,879	-	308,293
432	29678	Macquarie Energy LLC	NO	NO	NO	NO	2,837	4,839	10,290	16,322	10,893	12,180	8,418	-	14,840	20,001	14,129	9,314	142,337
433	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
434	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	YES	-	-	-	-	-	-	-	-
435	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
436	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
437	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
438	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	20	-	-	-	-	-	-	-	20
439	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
440	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	5,054	2,162	-	-	-	-	-	-	7,216
441	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
442	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
443	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	876	-	-	-	-	-	-	876
444	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
445	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
446	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
447	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
448	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	47,342	47,615	49,332	19,998	-	-	164,287
449	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	2,000	2,667	667	-	2,667
450	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	747	928	12,887	10,883	25,445
451	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	106	3,333	8,743	1,441	13,623
452	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	15,000	-	-	-	-	15,000
453	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
454	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	YES	-	-	-	-	-	-	-	-
455	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
456	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
457	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
458	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	166	166
459	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
460	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
461	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
462	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
463	Total Field Zone to Field Zone						2,024,140	2,026,134	2,031,585	2,037,617	1,961,492	1,941,736	1,959,563	2,016,744	2,029,457	2,026,742	1,995,784	1,923,839	23,974,833
464	Total Rate Schedule FT						2,633,176	2,629,650	2,635,098	2,622,761	2,705,659	2,660,191	2,590,753	2,722,934	2,828,667	2,801,723	2,755,403	2,851,051	32,437,066

Field Zone to Zone 2

465	15040	Ameren Illinois Company	NO	NO	NO	YES	1,400	1,400	1,400	1,400	-	-	-	-	-	-	1,400	7,000
466	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	135,000	135,000	135,000	135,000	75,000	75,000	75,000	75,000	75,000	75,000	135,000	1,200,000
467	16634	Laclede Gas Company	NO	NO	NO	YES	80,000	80,000	80,000	80,000	40,000	40,000	40,000	40,000	40,000	40,000	80,000	680,000
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
469	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
470	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
471	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
472	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
473	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
474	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
475	31423	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
476	31436	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
477	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
478	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
479	31461	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
480	31462	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
481	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
482	31498	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
483	31646	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
484	31793	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
485	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
486	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
487	31851	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
488	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
489	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
490	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
491	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
492	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
493	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
494	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
495	31892	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
496	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
497	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
498	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
499	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
500	31924	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
501	32077	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
502	32081	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
503	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
504	32125	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term ≤ 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
505	32150	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
506	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
507	32268	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
508	32273	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
509	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
510	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
511	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
512	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
513	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
514	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
515	32589	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
516	32594	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
517	32608	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
518	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
519	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
520	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
521	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
522	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
523	Total Field Zone to Zone 2						216,400	216,400	216,400	216,400	115,000	115,000	115,000	115,000	115,000	115,000	115,000	216,400	1,887,000	
Zone 1A to Zone 2																				
524	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
525	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																				
526	16634	Laclede Gas Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
527	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	60,000	60,000	60,000	60,000	60,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	510,000	
528	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	5,000	5,000	5,000	5,000	-	-	-	-	-	-	-	-	20,000	
529	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	
530	31510	J. Aron & Company	NO	NO	NO	NO	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	
531	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
532	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
533	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
534	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
535	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
536	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
537	Total Zone 1B to Zone 2						105,000	105,000	105,000	105,000	100,000	70,000	70,000	70,000	70,000	70,000	70,000	70,000	1,010,000	
Zone 2 to Zone 2																				
538	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	613	175	1	-	-	-	-	-	-	789	
539	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	2,491	593	-	-	-	-	-	-	3,084	
540	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	1,859	1,935	-	-	-	-	-	-	3,794	
541	Total Zone 2 to Zone 2						-	-	-	613	4,525	2,529	-	-	-	-	-	-	7,667	
Field Zone to Zone 1B																				
542	15040	Ameren Illinois Company	NO	NO	NO	YES	117,000	117,000	117,000	117,000	53,142	39,142	39,142	39,142	39,142	39,142	53,142	117,000	886,994	
543	19436	Green Plains Holdings II LLC	NO	NO	NO	YES	-	-	-	-	4,592	4,592	4,592	4,592	4,592	4,592	4,592	-	32,144	
544	20061	Green Plains Obion LLC	NO	NO	NO	YES	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	112,800	
545	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	5,085	61,020	
546	22493	American Municipal Power, Inc.	NO	NO	NO	YES	40,683	40,683	40,683	40,683	40,683	40,683	40,683	40,683	40,683	40,683	40,683	40,683	488,196	
547	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
548	30110	Dominion Retail, Inc.	NO	NO	NO	YES	4,066	4,066	4,066	4,066	4,066	4,066	4,066	4,066	4,066	4,066	4,066	4,066	48,792	
549	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
550	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
551	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
552	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
553	31626	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
554	31642	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
555	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
556	31698	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
557	31706	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
558	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
559	31762	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
560	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
561	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
562	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
563	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
564	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
565	32347	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
566	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
567	Total Field Zone to Zone 1B						176,234	176,234	176,234	176,234	116,968	102,968	102,968	102,968	102,968	102,968	116,968	176,234	1,629,946	
Zone 1A to Zone 1B																				
568	31051	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	30,303	30,303	30,303	30,303	-	-	-	-	-	-	-	30,303	151,515	
569	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
570	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
571	Total Zone 1A to Zone 1B						30,303	30,303	30,303	30,303	-	-	-	-	-	-	-	30,303	151,515	
Zone 1B to Zone 1B																				
572	29223	Laclede Gas Company	NO	NO	NO	YES	10,000	10,000	10,000	10,000	-	-	-	-	-	-	-	10,000	50,000	
573	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
574	Total Zone 1B to Zone 1B						10,000	10,000	10,000	10,000	-	-	-	-	-	-	-	10,000	50,000	
Field Zone to Zone 1A																				
575	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	536	1,848	2,551	
576	31778	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	NO	NO	NO	YES	7,800	7,800	7,800	7,800	5,875	5,875	5,875	5,875	5,875	5,875	5,875	7,800	80,125	
577	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
578	31945	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	

Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
	<u>Zone 1A to Zone 2</u>																		
637	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
638	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 2</u>																		
639	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
640	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 2 to Zone 2</u>																		
641	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
642	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1B</u>																		
643	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
644	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1B</u>																		
645	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
646	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1B to Zone 1B</u>																		
647	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
648	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Zone 1A</u>																		
649	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
650	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Zone 1A to Zone 1A</u>																		
651	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
652	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>Field Zone to Field Zone</u>																		
653	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
654	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
655	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
656	Total Reservation Volumes						<u>2,773,176</u>	<u>2,769,650</u>	<u>2,775,098</u>	<u>2,762,761</u>	<u>2,845,659</u>	<u>2,800,191</u>	<u>2,730,753</u>	<u>2,862,934</u>	<u>2,968,667</u>	<u>2,941,723</u>	<u>2,895,403</u>	<u>2,991,051</u>	<u>39,095,456</u>

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

Twelve Months Ended November 30, 2016, As Adjusted

121	13063	Delmarva Power & Light Company		NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-
122	14573	Atmos Energy Corporation		NO	NO	NO	YES	27,512	27,512	25,738	27,512	6,656	6,878	6,656	6,878	6,656	6,878	31,950
123	17377	Lafarge Corporation		NO	NO	NO	NO	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	2,547	30,564
124	18122	Columbia Gas of Ohio, Inc.		NO	NO	NO	YES	119,943	119,943	112,205	119,943	-	-	-	-	-	116,161	588,195
125	18876	Northern Indiana Public Service Company		NO	NO	NO	YES	192,468	192,468	180,051	104,485	69,181	65,990	63,861	65,990	65,990	64,132	71,496
126	21079	PSEG Energy Resources & Trade LLC		NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	69,181
127	21273	Union Gas Limited		NO	NO	NO	YES	71,757	71,757	71,757	71,757	71,757	71,757	71,757	71,757	71,757	71,757	71,757
128	25178	Johns Manville International, Inc.		NO	NO	NO	NO	68,614	68,634	64,240	68,278	66,429	68,665	66,368	68,559	68,564	66,363	68,625
129	26676	Lima Refining Company		NO	NO	NO	YES	60,459	60,459	60,459	60,459	60,459	60,459	60,459	60,459	60,459	60,459	68,490
130	26677	Lima Refining Company		NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-
131	26683	INEOS Nitriles USA LLC		NO	NO	NO	NO	5,927	5,927	5,545	5,894	5,736	5,912	5,699	5,889	5,889	5,699	5,893
132	29279	PCS Nitrogen Fertilizer, LP		NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	7,641
133	29464	DTE Gas Company		NO	NO	NO	YES	275,124	275,125	257,374	275,124	-	-	-	-	-	-	266,249
134	30078	Tylox, Inc.		NO	NO	NO	NO	6,696	6,696	6,264	6,696	-	-	-	-	-	-	-
135	31400	Constellation Energy Gas Choice, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
136	31401	Constellation Energy Gas Choice, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
137	31405	Interstate Gas Supply, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
138	31406	Interstate Gas Supply, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
139	31412	Just Energy Indiana Corp.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
140	31413	Just Energy Indiana Corp.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
141	31414	U.S. Gas & Electric, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
142	31415	U.S. Gas & Electric, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
143	31419	Stand Energy Corporation		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
144	31420	Stand Energy Corporation		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
145	31427	Nordic Energy Services, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
146	31432	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
147	31433	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
148	31439	EDF Trading North America, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
149	31440	EDF Trading North America, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
150	31444	Spark Energy Gas, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
151	31445	Spark Energy Gas, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
152	31450	CenterPoint Energy Services, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
153	31451	CenterPoint Energy Services, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
154	31457	Santanna Natural Gas Corporation D/B/A Santanna Energy Services		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
155	31458	Santanna Natural Gas Corporation D/B/A Santanna Energy Services		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
156	31465	Realgy, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
157	31468	Atmos Energy Marketing, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
158	31469	Atmos Energy Marketing, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
159	31489	Twin Eagle Resource Management, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
160	31493	Twin Eagle Resource Management, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
161	31495	EDF Trading North America, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
162	31613	Volunteer Energy Services Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
163	31614	DTE Energy Trading, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
164	31615	Direct Energy Business Marketing, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
165	31618	Agera Energy, LLC		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-
166	31620	Commerce Energy, Inc.		NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate (a)	Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015													Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
343	32576	Realgy, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
344	32581	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
345	32584	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
346	32591	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
347	32596	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
348	32601	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
349	32604	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
350	32611	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
351	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
352	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
353	32624	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
354	32625	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
355	32632	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
356	32635	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
357	32637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
358	32638	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
359	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
360	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
361	32641	National Gas and Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
362	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
363	32643	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
364	32644	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
365	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
366	32646	Everyday Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
367	32647	Peninsula Energy Services Company, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
368	32648	American Power & Gas of Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
369	32649	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
370	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
371	32651	Dominion Retail, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
372	32652	Palmco Energy OH, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
373	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
374	32655	Elevation Energy Group, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
375	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
376	32661	Energy Plus Natural Gas LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
377	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
378	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
379	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
380	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
381	32674	Foster Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
382	32676	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
383	32677	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
384	32684	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
385	32686	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
386	32687	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
387	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
388	32689	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
389	Total Field Zone to Zone 1B						831,047	830,968	786,180	742,695	282,765	282,208	277,347	282,079	282,084	277,613	287,655	716,596	5,879,237	
Zone 1A to Zone 1B																				
390	14730	Honeywell International Inc.	NO	NO	NO	NO	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	5,747	68,964	
391	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	225,000	232,533	225,000	232,500	232,500	225,000	232,720	-	1,605,253	-	
392	29678	Macquarie Energy LLC	NO	NO	NO	NO	93,000	93,000	87,000	93,000	90,000	93,000	90,000	93,000	90,000	93,000	90,000	1,098,000	-	
393	30078	Tylex, Inc.	NO	NO	NO	NO	-	-	-	4,310	4,310	4,310	4,310	4,310	4,310	4,310	4,310	34,480	-	
394	30941	ConocoPhillips Company	NO	NO	NO	NO	718	718	718	718	718	718	718	718	718	718	718	8,616	-	
395	Total Zone 1A to Zone 1B						99,465	99,465	93,465	99,465	325,775	336,308	325,775	336,275	336,275	325,775	336,495	100,775	2,815,313	
Zone 1B to Zone 1B																				
396	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
397	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																				
398	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	93,000	93,000	87,628	93,000	90,000	93,000	91,082	93,000	93,678	90,378	95,259	96,000	1,109,025	
399	27603	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	NO	NO	NO	NO	58,339	58,339	54,575	58,339	-	-	-	-	-	-	-	-	229,592	
400	29542	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
401	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	496,000	496,000	448,000	496,000	480,000	496,000	480,000	496,000	496,000	480,000	496,000	480,000	5,840,000	
402	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	34,010	31,542	-	-	-	65,552	
403	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
404	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
405	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	105,000	105,000	
406	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	72,800	72,800	
407	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	29,538	29,538	
408	Total Field Zone to Zone 1A						647,339	647,339	590,203	647,339	570,000	589,000	571,082	623,010	621,220	570,378	591,259	783,338	7,451,507	
Zone 1A to Zone 1A																				
409	12497	AOC, LLC	NO	NO	NO	NO	2,384	2,384	2,384	2,384	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,384	27,320	
410	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	22,008	
411	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
412	20843	ETC Marketing, LLC	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
413	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
414	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	3,150	3,150	
415	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	
416	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
417	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
418	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	1,454	1,454	
419	Total Zone 1A to Zone 1A						4,218	4,218	4,218	4,218	4,034	4,034	4,034	4,034	4,034	4,034	4,034	8,822	53,932	
Field Zone to Field Zone																				
420	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	75	75	

Twelve Months Ended November 30, 2016, As Adjusted

466	15040	Ameren Illinois Company	NO	NO	NO	YES	8,640	8,639	8,081	8,634	-	(2)	-	-	-	-	8,357	42,349
467	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	803,961	804,199	752,220	804,100	432,605	446,638	432,231	446,654	446,908	433,200	446,698	778,010
468	16634	Laclede Gas Company	NO	NO	NO	YES	658,936	659,106	616,753	658,947	317,400	327,980	317,400	327,980	327,980	317,400	328,104	636,565
469	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
470	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
471	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
472	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
473	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
474	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
475	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
476	31423	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
477	31436	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
478	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
479	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
480	31461	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
481	31462	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
482	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
483	31498	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
484	31646	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
485	31793	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
486	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
487	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
488	31851	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
489	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
490	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
491	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
492	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
493	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
494	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
495	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
496	31892	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
497	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
498	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
499	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
500	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
501	31924	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
502	32077	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
503	32081	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
504	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-
	32125	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-

Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term ≤ 1 Year	Negotiated Rate	Capacity Release	2016														Total
							2015 December	January	February	March	April	May	June	July	August	September	October	November			
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
505	32150	EDF Trading North America, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
506	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
507	32268	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
508	32273	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
509	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
510	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
511	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
512	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
513	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
514	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
515	32589	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
516	32594	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
517	32608	Nordic Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
518	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
519	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
520	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
521	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
522	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
523	Total Field Zone to Zone 2						1,471,537	1,471,944	1,377,054	1,471,681	750,005	774,616	749,631	774,634	774,888	750,600	774,802	1,422,932	12,564,324		
Zone 1A to Zone 2																					
524	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	(55,597)	-	-	-	-	-	-	-	-	-	-	(55,597)		
525	Total Zone 1A to Zone 2						-	(55,597)	-	-	-	-	-	-	-	-	-	-	(55,597)		
Zone 1B to Zone 2																					
526	16634	Laclede Gas Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
527	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	309,714	309,714	309,714	309,714	309,714	154,857	154,857	154,857	154,857	154,857	154,857	154,857	2,632,569		
528	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	25,809	25,809	25,809	25,809	-	-	-	-	-	-	-	-	103,236		
529	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	77,428	77,428	77,429	77,428	77,428	77,428	77,428	77,428	77,428	77,428	77,428	77,428	929,137		
530	31510	J. Aron & Company	NO	NO	NO	NO	108,500	108,500	101,500	108,500	105,000	108,500	105,000	108,500	108,500	105,000	108,500	105,000	1,281,000		
531	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
532	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
533	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
534	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
535	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
536	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
537	Total Zone 1B to Zone 2						521,451	521,451	514,452	521,451	492,142	340,785	337,285	340,785	340,785	337,285	340,785	337,285	4,945,942		
Zone 2 to Zone 2																					
538	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	2,483	706	4	-	-	-	-	-	-	3,193		
539	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	10,073	2,394	-	-	-	-	-	-	12,467		
540	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	7,512	7,822	-	-	-	-	-	-	15,334		
541	Total Zone 2 to Zone 2						-	-	-	2,483	18,291	10,220	-	-	-	-	-	-	30,994		
Field Zone to Zone 1B																					
542	15040	Ameren Illinois Company	NO	NO	NO	YES	636,667	636,565	595,382	636,144	299,944	214,638	207,858	214,595	215,037	207,336	290,911	615,745	4,770,822		
543	19436	Green Plains Holdings II LLC	NO	NO	NO	YES	-	-	-	-	29,907	32,243	31,203	32,243	32,243	31,203	32,257	-	221,299		
544	20061	Green Plains Obion LLC	NO	NO	NO	YES	54,084	54,359	50,595	54,450	52,463	54,084	52,339	54,084	54,084	52,339	54,113	52,367	639,361		
545	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	46,249	46,249	46,249	46,249	46,249	46,249	46,249	46,249	46,249	46,249	46,249	46,249	554,988		
546	22493	American Municipal Power, Inc.	NO	NO	NO	YES	298,015	298,015	278,789	298,015	216,393	223,606	216,393	223,606	223,606	216,393	223,732	216,515	2,933,078		
547	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
548	30110	Dominion Retail, Inc.	NO	NO	NO	YES	36,981	36,981	36,981	36,981	36,981	36,981	36,981	36,981	36,981	36,981	36,981	36,981	443,772		
549	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
550	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
551	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
552	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
553	31626	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
554	31642	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
555	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
556	31698	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
557	31706	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
558	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
559	31762	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
560	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
561	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
562	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
563	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
564	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
565	32347	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
566	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
567	Total Field Zone to Zone 1B						1,071,996	1,072,169	1,007,996	1,071,839	681,937	607,801	591,023	607,758	608,200	590,501	684,243	967,857	9,563,320		
Zone 1A to Zone 1B																					
568	31051	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	154,999	154,999	140,000	154,999	-	-	-	-	-	-	-	139,212	744,209		
569	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	(408)	-	-	-	-	-	-	-	-	-	-	(408)		
570	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
571	Total Zone 1A to Zone 1B						154,999	154,591	140,000	154,999	-	-	-	-	-	-	-	139,212	743,801		
Zone 1B to Zone 1B																					
572	29223	Laclede Gas Company	NO	NO	NO	YES	7,285	7,285	6,815	7,285	-	-	-	-	-	-	-	7,080	35,750		
573	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
574	Total Zone 1B to Zone 1B						7,285	7,285	6,815	7,285	-	-	-	-	-	-	-	7,080	35,750		
Field Zone to Zone 1A																					
575	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	2,762	9,523	859	13,144		
576	31778	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	NO	NO	NO	YES	62,201	62,201	62,201	62,201	46,850	46,850	46,850	46,850	46,850	46,850	46,850	62,201	638,955		
577	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
578	31945	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		

Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term < 1 Year	Negotiated Rate	Capacity Release	2015		2016										Total
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
579	Total Field Zone to Zone 1A						\$ 62,201	\$ 62,201	\$ 62,201	\$ 62,201	\$ 46,850	\$ 46,850	\$ 46,850	\$ 46,850	\$ 46,850	\$ 49,612	\$ 56,373	\$ 63,060	\$ 652,099
<u>Zone 1A to Zone 1A</u>																			
580	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	70,122	70,122	65,598	70,122	-	-	-	-	-	-	-	67,920	343,884
581	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	84,874	34,543	219	-	-	1	3,249	36	3,829	1,110	-	-	127,861
582	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	7,270	7,268	232	-	-	-	-	-	-	-	-	14,770
583	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
584	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
585	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
586	Total Zone 1A to Zone 1A						154,996	111,935	73,085	70,354	-	1	3,249	36	3,829	1,110	-	67,920	486,515
<u>Field Zone to Field Zone</u>																			
587	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
588	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
589	Total Rate Schedule EFT						3,444,465	3,345,979	3,181,603	3,362,293	1,989,225	1,780,273	1,728,038	1,770,063	1,774,552	1,729,108	1,856,203	3,005,346	28,967,148
<u>Rate Schedule QNT</u>																			
<u>Field Zone to Zone 2</u>																			
590	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
591	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
592	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
593	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
594	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
595	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
596	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
597	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
598	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	108,872	108,872	101,848	108,885	105,372	108,872	105,391	109,204	109,009	105,367	108,934	105,420	1,286,046
599	31357	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
600	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
601	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
602	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
603	31475	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
604	31608	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
605	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
606	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
607	31720	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
608	31726	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
609	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
610	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
611	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
612	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
613	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
614	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
615	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
616	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
617	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
618	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
619	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
620	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
621	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
622	Total Field Zone to Zone 1B						108,872	108,872	101,848	108,885	105,372	108,872	105,391	109,204	109,009	105,367	108,934	105,420	1,286,046
<u>Zone 1A to Zone 1B</u>																			
623	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
624	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
625	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
626	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
627	22516	Tennessee Valley Authority	NO	NO	NO	NO	209,110	209,061	195,753	209,425	201,498	208,474	202,755	209,518	209,516	202,609	208,700	200,779	2,467,198
628	22517	Tennessee Valley Authority	NO	NO	NO	NO	371,927	385,212	358,458	387,083	334,266	346,832	370,954	381,796	374,046	368,938	351,271	296,924	4,327,707
629	Total Field Zone to Zone 1A						581,037	594,273	554,211	596,508	535,764	555,306	573,709	591,314	583,562	571,547	559,971	497,703	6,794,905
<u>Zone 1A to Zone 1A</u>																			
630	23083	CLECO Power LLC	NO	NO	NO	NO	43,357	43,297	40,503	43,317	41,949	43,344	41,960	43,413	43,317	41,934	43,402	41,965	511,758
631	Total Zone 1A to Zone 1A						43,357	43,297	40,503	43,317	41,949	43,344	41,960	43,413	43,317	41,934	43,402	41,965	511,758
<u>Field Zone to Field Zone</u>																			
632	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
633	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
634	Total Rate Schedule QNT						733,266	746,442	696,562	748,710	683,085	707,522	721,060	743,931	735,888	718,848	712,307	645,088	8,592,709
<u>Rate Schedule LFT</u>																			
<u>Field Zone to Zone 2</u>																			
635	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
636	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Transmission - Reservation Revenue

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
637	<u>Zone 1A to Zone 2</u>																		
	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
638	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
639	<u>Zone 1B to Zone 2</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
640	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
641	<u>Zone 2 to Zone 2</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
642	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
643	<u>Field Zone to Zone 1B</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
644	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
645	<u>Zone 1A to Zone 1B</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
646	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
647	<u>Zone 1B to Zone 1B</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
648	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
649	<u>Field Zone to Zone 1A</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
650	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
651	<u>Zone 1A to Zone 1A</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
652	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
653	<u>Field Zone to Field Zone</u>						-	-	-	-	-	-	-	-	-	-	-	-	-
654	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
655	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
656	Total Reservation Revenue						\$ 9,772,929	\$ 9,680,767	\$ 9,099,984	\$ 9,611,435	\$ 8,143,460	\$ 8,014,379	\$ 7,519,660	\$ 7,935,745	\$ 8,116,924	\$ 7,822,568	\$ 8,164,037	\$ 9,453,668	\$ 103,335,556

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated	Capacity	2015	2016											Total	
				Term			Release	January	February	March	April	May	June	July	August	September	October	November		
				< 1 Year			(d)	December	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		(p)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)				
84	Total Zone 2 to Zone 2							-	-	-	-	-	-	-	-	-	-			
Field Zone to Zone 1B																				
85	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-			
86	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	607	607			
87	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	65,770	-	14,504	20,182	19,990	-	-	54,380	15,164	189,990			
88	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-			
89	21273	Union Gas Limited	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	59,905	59,905			
90	25178	Johns Manville International, Inc.	NO	NO	NO	NO	-	53,219	-	165,475	-	-	12,152	-	-	40,800	271,646			
91	29464	DTE Gas Company	NO	NO	NO	YES	111,910	111,910	-	111,908	-	-	-	-	-	-	335,728			
92	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	1,327,769	781,729	1,507,181	1,550,092	1,550,271	1,500,000	9,392,315			
93	29678	Macquarie Energy LLC	NO	NO	NO	NO	87,925	150,000	298,415	505,990	326,800	377,600	252,557	566,499	460,000	599,999	4,343,185			
94	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	830	-	-	-	-	-	-	-	830			
95	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	7,172	-	-	-	-	-	-	-	-	7,172			
96	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	13,113	-	-	-	-	-	-	13,113			
97	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	9,083	-	-	-	-	-	-	-	-	-	9,083			
98	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	3,003	3,007	-	-	-	-	-	-	-	-	6,010			
99	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	35,028	-	-	-	-	-	-	-	-	-	35,028			
100	31618	Agera Energy, LLC	NO	YES	NO	YES	418	-	-	-	-	-	-	-	-	-	418			
101	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	41,806	-	-	-	-	-	-	-	-	-	41,806			
102	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	6,830	-	-	-	-	-	-	-	-	-	6,830			
103	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	62	-	-	-	-	-	-	-	-	-	62			
104	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	7,026	-	-	-	-	-	-	-	-	-	7,026			
105	31634	North American Power and Gas, LLC	NO	YES	NO	YES	668	-	-	-	-	-	-	-	-	-	668			
106	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	97,063	-	-	-	-	-	-	-	-	-	97,063			
107	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	4,791	-	-	-	-	-	-	-	-	-	4,791			
108	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	183	-	-	-	-	-	-	-	-	-	183			
109	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	45,266	-	-	-	-	-	-	-	-	45,266			
110	31686	Agera Energy, LLC	NO	YES	NO	YES	-	1,006	-	-	-	-	-	-	-	-	1,006			
111	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	1,638	-	-	-	-	-	-	-	-	1,638			
112	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	93	-	-	-	-	-	-	-	-	93			
113	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	100,035	-	-	-	-	-	-	-	-	100,035			
114	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	15,244	-	-	-	-	-	-	-	-	15,244			
115	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	447,027	-	-	-	-	-	-	-	-	447,027			
116	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	31,754	-	-	-	-	-	-	-	-	31,754			
117	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	337	-	-	-	-	-	-	-	-	337			
118	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	248	-	-	-	-	-	-	-	-	248			
119	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	830	-	-	-	-	-	-	-	830			
120	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	36,879	-	-	-	-	-	-	-	36,879			
121	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	528,634	-	-	-	-	-	-	-	528,634			
122	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	102,870	-	-	-	-	-	-	-	102,870			
123	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	82,721	-	-	-	-	-	-	-	82,721			
124	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	1,218	-	-	-	-	-	-	-	1,218			
125	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	87	-	-	-	-	-	-	-	87			
126	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	15,763	-	-	-	-	-	-	-	15,763			
127	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	6,528	-	-	-	-	-	-	-	6,528			
128	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	218	-	-	-	-	-	-	-	218			
129	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	14,828	-	-	-	-	-	-	14,828			
130	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	441	-	-	-	-	-	-	441			
131	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	1,922	-	-	-	-	-	-	1,922			
132	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	147	-	-	-	-	-	-	147			
133	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	9,172	-	-	-	-	-	-	9,172			
134	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	69,992	-	-	-	-	-	-	69,992			
135	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	87	-	-	-	-	-	-	87			
136	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	46	-	-	-	-	-	-	46			
137	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	3,162	-	-	-	3,162			
138	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	2,263	-	2,263			
139	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	987	-	-	-	-	-	987			
140	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	930	900	930	930	900	-	4,590			
141	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	581,481	142,638	10,349	33,780	768,248			
142	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	9,961	-	19,925			
143	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	15,365	-	15,365			
144	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	55,085	55,085			
145	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	900	900			
146	32622	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	33,973	33,973			
147	32639	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	5,390	5,390			
148	32640	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	22,617	22,617			
149	32642	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	38,086	38,086			
150	32665	Ambit New York, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	223	223			
151	32666	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	594	594			
152	32672	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	14,816	14,816			
153	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	3,344	3,344			
154	Total Field Zone to Zone 1B							405,796	1,033,726	1,074,993	907,625	1,675,738	1,180,249	1,760,638	2,711,154	2,157,001	2,136,574	1,758,781	525,783	17,328,058
Zone 1A to Zone 1B																				
155	14730	Honeywell International Inc.	NO	NO	NO	NO	35,777	39,135	33,623	32,104	28,963	26,649	24,634	25,726	25,547	23,287	7,218	7,313	309,976	
156	17377	Lafarge Corporation	NO	NO	NO	NO	8,876	8,228	792	5,003	5,988	8,797	8,836	21,052	17,278	15,757	8,869	8,843	118,319	
157	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	10,412	-	-	8,055	88,407	58,938	-	-	165,812	
158	21273	Union Gas Limited	NO	NO	NO	YES	629,827	629,827	589,164	629,827	-	-	607,289	-	-	303,630	-	382,950	3,772,514	
159	25178	Johns Manville International, Inc.	NO	NO	NO	NO	183,706	150,356	194,155	43,670	189,924	205,127	164,280	160,828	162,998	162,120	175,119	171,660	1,963,943	
160	26676	Lima Refining Company	NO	NO	NO	YES	104,086	149,886	159,157	152,593	81,039	203,540	135,411	218,984	209,955	-	-	-	1,414,651	
161	26677	Lima Refining Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
162	26683	INEOS Nitriles USA LLC	NO	NO	NO	NO	39,835	39,835	37,265	25,854	38,460	33,480	23,309	23,985	24,087	23,310	24,082	23,100	356,602	
163	29279	PCS Nitrogen Fertilizer, LP	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
164	29464	DTE Gas Company	NO	NO	NO	YES	919,863	-	105,067	-	-	-	-	-	-	-	-	-	1,024,930	
165	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	165,086	1,304	-	-	-	-	-	-	286,393	
166	29678	Macquarie Energy LLC	NO	NO	NO	NO	71,100	-	-	-	109,918	-	-	-	-	-	120,003	-	291,618	
167	30078	Tylex, Inc.	NO	NO	NO	NO	37,200	37,303	35,079	37,200	27,000	27,900	23,400	24,800	27,000	27,900	27,000	27,000	358,782	
168	30941	ConocoPhillips Company	NO	NO	NO	NO	3,623	3,939	3,642	3,353	3,065	3,076	2,675	2,687	3,422	3,317	3,444	3,381	39,624	
169	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	10,478	-	-	-	-	-	-	-	-	-	-	-	10,478	
170	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	9,990	13,320	-	-	-	-	-	-	-	-	-	23,310	

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016												Total
				Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
171	31412	Just Energy Indiana Corp.	NO	YES	NO	YES	13,683	19,006	18,792	-	-	-	-	-	-	-	-	-	51,481	
172	31413	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	10,912	-	-	-	-	-	-	-	-	10,912	
173	31419	Stand Energy Corporation	NO	YES	NO	YES	15,841	15,841	14,819	-	-	-	-	-	-	-	-	-	46,501	
174	31420	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	7,502	-	-	-	-	-	-	-	-	7,502	
175	31439	EDF Trading North America, LLC	NO	YES	NO	YES	2,976	2,976	2,784	-	-	-	-	-	-	-	-	-	8,736	
176	31440	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	1,612	-	-	-	-	-	-	-	-	1,612	
177	31450	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	8,745	-	-	-	-	-	-	-	-	8,745	
178	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	12,152	3,134	19,894	-	-	-	-	-	-	-	-	-	35,180	
179	31465	Realgy, LLC	NO	YES	NO	YES	23,250	23,250	21,750	-	-	-	-	-	-	-	-	-	68,250	
180	31468	Atmos Energy Marketing, LLC	NO	YES	NO	YES	128,000	155,000	145,000	90,000	-	-	-	-	-	-	-	-	518,000	
181	31469	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	37,500	38,750	500	15,500	23,700	-	-	-	115,950	
182	31489	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	1,643	-	-	-	-	-	-	-	-	1,643	
183	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	2,813	-	-	-	-	-	-	-	-	-	2,813	
184	31495	EDF Trading North America, LLC	NO	YES	NO	YES	8,494	8,494	-	-	-	-	-	-	-	-	-	-	16,988	
185	31613	Volunteer Energy Services Inc.	NO	YES	NO	YES	591	-	-	-	-	-	-	-	-	-	-	-	591	
186	31620	Commerce Energy, Inc.	NO	YES	NO	YES	8,581	-	-	-	-	-	-	-	-	-	-	-	8,581	
187	31627	Xoom Energy Ohio, LLC	NO	YES	NO	YES	3,221	-	-	-	-	-	-	-	-	-	-	-	3,221	
188	31628	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	255,250	-	-	-	-	-	-	-	-	-	-	-	255,250	
189	31633	Volunteer Energy Services Inc.	NO	YES	NO	YES	128,581	-	-	-	-	-	-	-	-	-	-	-	128,581	
190	31635	AEP Energy, Inc	NO	YES	NO	YES	2,325	-	-	-	-	-	-	-	-	-	-	-	2,325	
191	31637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	440	-	-	-	-	-	-	-	-	-	-	-	440	
192	31638	Snyder Brothers Inc.	NO	YES	NO	YES	695	-	-	-	-	-	-	-	-	-	-	-	695	
193	31652	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	2,096	-	-	-	-	-	-	-	-	-	-	-	2,096	
194	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	141	-	-	-	-	-	-	-	-	-	-	-	141	
195	31683	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	891	-	-	-	-	-	-	-	-	-	-	891	
196	31694	AEP Energy, Inc	NO	YES	NO	YES	-	2,480	-	-	-	-	-	-	-	-	-	-	2,480	
197	31695	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	3,966	-	-	-	-	-	-	-	-	-	-	3,966	
198	31697	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	195,061	-	-	-	-	-	-	-	-	-	-	195,061	
199	31700	Commerce Energy, Inc.	NO	YES	NO	YES	-	14,803	-	-	-	-	-	-	-	-	-	-	14,803	
200	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	24,823	-	-	-	-	-	-	-	-	-	-	24,823	
201	31708	Snyder Brothers Inc.	NO	YES	NO	YES	-	2,990	-	-	-	-	-	-	-	-	-	-	2,990	
202	31709	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	1,235	-	-	-	-	-	-	-	-	-	-	1,235	
203	31710	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	314,098	-	-	-	-	-	-	-	-	-	-	314,098	
204	31712	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	2,549	-	-	-	-	-	-	-	-	-	-	2,549	
205	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	6,548	-	-	-	-	-	-	-	-	-	-	6,548	
206	31741	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	753	-	-	-	-	-	-	-	-	-	753	
207	31742	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	144,999	-	-	-	-	-	-	-	-	-	144,999	
208	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	207,850	-	-	-	-	-	-	-	-	-	207,850	
209	31747	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	300,332	-	-	-	-	-	-	-	-	-	300,332	
210	31748	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	2,378	-	-	-	-	-	-	-	-	-	2,378	
211	31750	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	865	-	-	-	-	-	-	-	-	-	865	
212	31752	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	10,966	-	-	-	-	-	-	-	-	-	10,966	
213	31755	AEP Energy, Inc	NO	YES	NO	YES	-	-	2,320	-	-	-	-	-	-	-	-	-	2,320	
214	31758	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	3,600	-	-	-	-	-	-	-	-	-	3,600	
215	31765	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	937	-	-	-	-	-	-	-	-	-	937	
216	31767	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	9,338	-	-	-	-	-	-	-	-	-	9,338	
217	31768	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	5,456	-	-	-	-	-	-	-	-	5,456	
218	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	5,610	-	-	-	-	-	-	-	-	-	5,610	
219	31775	SouthStar Energy Services LLC	NO	YES	NO	YES	-	-	392	-	-	-	-	-	-	-	-	-	392	
220	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	226	-	-	-	-	-	-	-	-	226	
221	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	155,002	-	-	-	-	-	-	-	-	155,002	
222	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	15,407	-	-	-	-	-	-	-	-	15,407	
223	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	410	-	-	-	-	-	-	-	-	410	
224	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	5,964	-	-	-	-	-	-	-	-	5,964	
225	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	2,449	-	-	-	-	-	-	-	-	2,449	
226	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	131	-	-	-	-	-	-	-	-	131	
227	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	1,855	-	-	-	-	-	-	-	-	1,855	
228	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	2,046	-	-	-	-	-	-	-	-	2,046	
229	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	3,141	-	-	-	-	-	-	-	-	3,141	
230	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	6,231	1,080	1,333	-	2,940	-	-	11,584	
231	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	7,170	-	-	-	-	-	-	-	7,170	
232	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-								

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
262	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,766	6,766
263	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,611	2,611
264	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	120,605	120,605
265	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5,220	5,220
266	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	809	809
267	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	75,000	75,000
268	Total Zone 1A to Zone 1B						2,650,688	1,865,644	2,087,456	1,242,105	738,123	582,428	1,021,349	509,562	520,354	667,828	581,536	1,172,897	13,639,970
Zone 1B to Zone 1B																			
269	29678	Macquarie Energy LLC	NO	NO	NO	NO	7,500	-	1,500	-	13,800	122,402	288,200	15,000	-	-	-	-	448,402
270	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	57	-	57
271	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	102,320	-	-	-	-	-	102,320
272	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	9,489	-	-	-	-	-	9,489
273	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	33,316	33,316
274	Total Zone 1B to Zone 1B						7,500	-	1,500	-	13,800	122,402	390,520	24,489	-	-	57	33,316	593,584
Field Zone to Zone 1A																			
275	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	9,377	9,145	8,555	9,145	8,850	9,145	4,440	5,104	4,588	4,440	4,588	10,456	87,833
276	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	176,003	74,869	9,955	9,966	-	-	-	-	-	-	-	-	270,793
277	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	2,988	-	2,988
278	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
279	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	1,144,871	1,240,970	1,055,222	1,195,106	1,151,180	1,164,325	760,117	1,038,019	914,085	1,055,762	1,143,628	1,081,782	12,945,067
280	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	7,446	-	-	-	-	-	-	7,446
281	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	4,527,860	4,527,860	4,089,680	4,527,860	4,381,800	4,527,860	4,381,800	4,527,860	4,527,860	3,062,806	4,101,348	6,000,000	53,184,394
282	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	3,870	-	-	-	-	-	3,870
283	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	1,364,469	1,326,138	-	-	-	2,690,607
284	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	886,064	1,333,493	1,469,651	586,164	-	4,275,372
285	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	50,039	-	10,036	60,075
286	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	868,664	863,700	210,000	282,373	2,224,737

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
							2016												
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
344	Total Rate Schedule FT						21,266,612	25,797,960	23,643,661	23,868,849	28,554,745	27,581,150	20,611,760	21,915,168	24,366,621	23,683,845	21,251,413	25,146,302	287,688,086
Rate Schedule SST																			
Field Zone to Zone 2																			
345	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	175	308	398	272	168	56	35	18	13	18	19	36	1,516
346	Total Field Zone to Zone 2						175	308	398	272	168	56	35	18	13	18	19	36	1,516
Zone 1A to Zone 2																			
347	12399	Village of Milford, IL	NO	NO	NO	NO	9,734	15,696	12,680	6,912	5,220	2,469	1,294	607	1,759	3,508	5,956	6,243	72,078
348	12432	City of Rensselaer	NO	NO	NO	NO	65,522	99,791	85,214	63,333	58,773	30,388	24,397	31,463	28,620	29,035	36,248	55,933	608,717
349	Total Zone 1A to Zone 2						75,256	115,487	97,894	70,245	63,993	32,857	25,691	32,070	30,379	32,543	42,204	62,176	680,795
Zone 1B to Zone 2																			
350	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
351	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
352	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
353	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
354	12396	Village of Karnak	NO	NO	NO	NO	1,409	2,616	1,986	953	488	257	148	127	116	127	308	998	9,533
355	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2,068	3,618	2,818	1,376	787	310	156	52	47	562	482	1,320	13,596
356	12412	Village of Belle Rive	NO	NO	NO	NO	1,145	1,983	1,593	846	477	222	91	91	86	100	212	745	7,591
357	12413	Village of Bluford	NO	NO	NO	NO	761	10,541	5,130	2,574	1,490	780	372	355	359	408	752	2,253	25,775
358	12416	Village of Dahlgren, IL	NO	NO	NO	NO	2,571	4,441	3,467	1,785	1,052	536	266	254	259	937	475	1,539	17,582
359	12418	Village of Toledo	NO	NO	NO	NO	5,347	9,001	6,990	3,607	2,392	1,089	527	519	503	675	901	-	31,551
360	12424	City of Arlington	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	208	-	-	208
361	12429	City of Hickman	NO	NO	NO	NO	15,011	22,665	19,884	13,409	9,837	7,970	6,986	6,753	6,888	7,254	7,880	11,535	136,072
362	12439	Lake County Utility District	NO	NO	NO	NO	19,218	36,577	27,596	12,879	5,454	4,959	5,609	5,609	6,306	8,930	17,368	159,578	
363	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	18,870	37,931	30,147	16,163	9,735	6,890	5,381	5,202	5,757	6,343	6,887	13,333	162,639
364	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	42,644	76,181	59,055	32,958	21,729	15,265	10,406	9,829	9,930	9,998	12,703	29,468	330,166
365	Total Field Zone to Zone 1B						109,044	205,554	158,666	86,550	58,060	38,278	28,942	28,636	29,554	32,918	39,530	78,559	894,291
Zone 1A to Zone 1B																			
366	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	1,559	2,783	2,225	1,170	709	346	158	151	150	1,129	751	1,036	12,167
367	12392	Village of Greenup	NO	NO	NO	NO	10,276	17,534	13,845	6,998	4,531	2,349	1,160	1,129	1,105	1,515	1,915	6,234	68,591
368	12401	Village of Louisville	NO	NO	NO	NO	5,130	8,724	6,923	3,455	2,188	1,065	483	496	488	1,588	1,029	3,383	34,952
369	12414	Village of Cisne	NO	NO	NO	NO	3,708	6,403	5,101	2,663	1,641	761	353	358	371	392	718	2,391	24,860
370	12415	Village of Clay City	NO	NO	NO	NO	4,537	7,740	6,036	3,075	1,908	909	247	409	347	751	805	2,741	29,505
371	12417	Village of Wayne City	NO	NO	NO	NO	5,633	10,245	8,731	4,564	2,438	1,401	806	716	801	1,187	2,051	3,610	42,183
372	12418	Village of Toledo	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,921	2,921
373	12419	Village of Sims	NO	NO	NO	NO	907	1,524	1,185	650	395	199	94	89	87	79	179	618	6,006
374	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	914	1,610	1,254	712	427	255	173	155	159	160	226	618	6,663
375	12424	City of Arlington	NO	NO	NO	NO	2,954	5,869	4,403	2,200	1,100	525	291	321	336	2,065	514	1,940	22,518
376	12425	City of Bardwell	NO	NO	NO	NO	4,863	9,315	6,996	3,476	1,819	964	601	619	670	1,148	940	3,275	34,686
377	12426	City of Clinton	NO	NO	NO	NO	6,210	13,156	9,282	4,634	2,221	1,077	1,314	586	679	1,362	1,151	4,170	45,842
378	12427	City of Fairfield, IL	NO	NO	NO	NO	33,294	56,989	45,379	24,016	14,956	8,217	4,597	4,186	4,097	4,562	7,610	23,188	231,091
379	12428	City of Flora, IL	NO	NO	NO	NO	32,346	57,907	46,195	22,979	15,210	8,482	5,140	4,793	5,005	5,462	8,111	21,629	233,259
380	12430	City of LA Center, Ky	NO	NO	NO	NO	10,104	20,214	15,110	7,504	3,896	2,095	1,201	1,096	1,198	1,667	1,921	6,476	72,482
381	12431	City of McLeansboro, IL	NO	NO	NO	NO	16,777	28,839	22,984	12,666	7,863	4,914	3,127	3,035	3,128	3,487	4,623	11,517	122,960
382	12434	City of Vienna	NO	NO	NO	NO	7,328	11,388	8,879	4,612	2,616	1,624	1,070	1,052	968	1,047	1,522	4,495	46,601
383	12435	City of Wickliffe	NO	NO	NO	NO	3,175	6,279	4,770	2,297	1,307	724	432	432	423	432	668	2,099	23,038
384	12446	Town of Obion	NO	NO	NO	NO	2,653	5,451	4,045	1,908	1,025	489	311	294	429	480	460	1,832	19,377
385	12448	Town of Trimble	NO	NO	NO	NO	1,142	2,431	1,871	860	348	219	134	83	75	81	183	680	8,107
386	12449	Town of Troy	NO	NO	NO	NO	4,146	8,636	6,438	3,044	1,324	627	333	329	389	448	626	2,513	28,853
387	Total Zone 1A to Zone 1B						157,656	283,037	221,652	113,483	67,922	37,242	22,025	20,329	20,905	29,042	36,003	107,366	1,116,662
Zone 1B to Zone 1B																			
388	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
389	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
390	12421	Atmos Energy Corporation	NO	NO	NO	NO	6,995	11,319	9,622	7,900	5,538	4,930	5,702	5,385	7,319	5,957	5,161	6,288	82,116
391	12433	City of Splendor	NO	NO	NO	NO	1,214	1,858	982	746	593	500	483	492	499	500	407	741	9,015
392	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	13,428	19,861	15,477	9,709	5,873	4,497	3,748	3,274	3,223	3,266	4,158	7,512	94,026
393	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	42,186	82,060	58,938	30,290	17,178	14,246	9,436	8,662	9,009	9,255	12,556	39,125	332,941
394	12440	Atmos Energy Corporation	NO	NO	NO	NO	569	1,178	873	408	241	208	168	158	159	172	232	423	4,789
395	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	23,404	39,723	34,019	20,043	12,110	11,662	10,585	9,003	13,090	11,735	14,189	22,704	222,267
396	Total Field Zone to Zone 1A						87,796	155,999	119,911	69,096	41,533	36,043	30,122	26,974	33,299	30,885	36,703	76,793	745,154
Zone 1A to Zone 1A																			
397	12444	Town of Mason	NO	NO	NO	NO	3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
398	Total Zone 1A to Zone 1A						3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
Field Zone to Field Zone																			
399	12433	City of Splendor	NO	NO	NO	NO	102	47	268	54	95	138	118	91	113	88	231	89	1,434
400	Total Field Zone to Field Zone						102	47	268	54	95	138	118	91	113	88	231	89	1,434
401	Total Rate Schedule SST						433,726	768,007	604,494	342,426	233,134	145,489	107,653	108,851	115,030	126,253	155,615	327,497	3,468,175
Rate Schedule EFT																			
Field Zone to Zone 2																			
402	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	836,349	1,264,596	815,355	723,764	554,816	510,514	146,000	281,672	204,596	52,348	218,052	465,109	6,073,171
403	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
404	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	11,931	10,379	16,779	10,961	-	-	-	-	-	-	-	-	50,050
405	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	33,883	19,564	32,786	-	-	-	-	-	-	-	-	86,233
406	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	134,347	98,687	44,040	12,903	-	-	-	-	-	-	-	-	289,977
407	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	15,394	14,040	31,493	-	-	-	-	-	-	-	-	60,927
408	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	144	2,910	3,132	329	-	-	-	-	-	-	-	-	6,515
409	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	48,927	51,057	43,195	52,539	-	-	-	-	-	-	-	-	195,718

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
410	31462	Realgy, LLC	NO	YES	NO	YES	-	20,921	18,560	-	-	-	-	-	-	-	-	-	39,481
411	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	6,417	-	-	-	-	-	-	-	-	-	-	-	6,417
412	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	20,826	11,268	10,685	30,793	36,088	9,740	9,052	-	128,452
413	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	5,757	-	5,757
414	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,100	-	1,100
415	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	18,391	14,385	5,767	-	-	-	-	-	38,543
416	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	137	-	-	-	-	833	-	970
417	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	4,320	4,464	4,320	4,464	4,464	4,320	-	-	26,352
418	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	1,550	900	5,155	-	7,605
419	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	7,802	7,802
420	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	8,400	8,400
421	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,728	6,728
422	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,930	3,930
423	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	261	261
424	Total Field Zone to Zone 2						1,038,115	1,497,827	974,665	864,775	598,353	540,768	166,772	316,929	246,698	67,308	239,949	492,230	7,044,389
Zone 1A to Zone 2																			
425	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	725,108	958,700	768,906	714,402	659,203	791,784	763,463	255,660	876,103	554,547	1,072,254	770,319	8,910,449
426	16634	Laclede Gas Company	NO	NO	NO	YES	1,240,000	647,300	840,000	1,238,100	-	-	-	-	-	-	-	97,877	4,063,277
427	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	15,618	5,240	32	-	-	-	-	-	-	20,890
428	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
429	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	611,066	729,165	4,368	-	-	5	2,989	604	65,326	14,877	-	-	1,428,400
430	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	154,996	144,994	4,953	-	-	-	-	-	-	-	-	304,943
431	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	1,140,360	864,684	854,502	1,220,282	-	-	-	-	-	-	-	-	4,079,828
432	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	41,367	9,435	1,071	12,059	-	-	-	-	-	-	-	-	63,932
433	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	105,617	147,638	150,846	-	-	-	-	-	-	-	-	404,101
434	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	42,345	68,614	39,764	36,318	-	-	-	-	-	-	-	-	187,041
435	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	7,902	5,976	2,581	7,564	-	-	-	-	-	-	-	-	24,023
436	31436	EDF Trading North America, LLC	NO	YES	NO	YES	14,322	14,322	13,398	14,322	-	-	-	-	-	-	-	-	56,364
437	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	138,791	138,787	129,833	136,163	-	-	-	-	-	-	-	-	543,574
438	31462	Realgy, LLC	NO	YES	NO	YES	40,650	21,576	21,837	41,984	-	-	-	-	-	-	-	-	126,047
439	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	2,325	7,614	8,178	8,742	-	-	-	-	-	-	-	-	26,859
440	31498	EDF Trading North America, LLC	NO	YES	NO	YES	11,718	11,718	10,962	-	-	-	-	-	-	-	-	-	34,398
441	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
442	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
443	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
444	31646	Stand Energy Corporation	NO	YES	NO	YES	15,187	15,190	14,210	15,190	-	-	-	-	-	-	-	-	59,777
445	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	15,314	-	-	-	-	-	-	-	-	15,314
446	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	441,198	371,039	54,765	40,558	37,159	598	144,027	-	1,089,344
447	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	31,082	15,049	4,200	1,976	-	-	-	-	52,307
448	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	23,430	24,211	23,429	24,140	24,211	23,430	20,890	-	163,741
449	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	1,830	6,510	6,300	-	-	-	-	-	14,640
450	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	48,679	47,418	390	-	-	-	21,951	-	118,438
451	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	75,273	41,953	-	-	-	-	-	-	117,226
452	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	74,760	18,368	-	-	-	-	-	-	93,128
453	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	8,250	8,521	8,250	8,525	8,525	8,250	8,525	-	58,846
454	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	55,766	60,000	-	-	-	-	-	-	115,766
455	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	25,650	27,311	2,643	27,311	5,286	26,430	27,311	-	141,942
456	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	4,320	-	-	-	-	-	-	-	4,320
457	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	516,855	516,855
458	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	59,865	59,865
459	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	88,170	88,170
460	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	15,060	15,060
461	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	29,056	29,056
462	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	40,010	40,010
463	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38,220	38,220
464	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	29,400	29,400
465	Total Zone 1A to Zone 2						4,031,141	3,753,694	3,002,242	3,631,857	1,454,681	1,412,201	866,429	358,774	1,016,610	628,132	1,294,958	1,684,832	23,135,551
Zone 1B to Zone 2																			
466	16634	Laclede Gas Company	NO	NO	NO	YES	-	-	-	1,900	-	-	-	-	-	-	-	-	1,900
467	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	3,425	-	-	-	-	-	-	-	-	3,425
468	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
469	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	1,008,335	1,090,887	1,593,239	1,804,377	1,769,108	742,813	281,838	395,223	277,269	211,062	458,584	612,197	10,244,932
470	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	154,996	-	-	143,835	-	-	-	-	-	-	-	-	298,831
471	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	461,096	461,761	424,530	446,921	445,375	457,900	435,110	302,231	453,526	45			

TRUNKLINE GAS COMPANY, LLC
Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016										Total	
							December	January	February	March	April	May	June	July	August	September	October		November
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Zone 1A to Zone 1B																			
492	15040	Ameren Illinois Company	NO	NO	NO	YES	95,284	253,141	211,021	68,762	116,237	131,889	19,483	143,678	152,157	144,137	145,255	-	1,481,044
493	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	19,646	72,689	29,470	-	150,392	272,197
494	16634	Laclede Gas Company	NO	NO	NO	YES	-	455,005	313,376	-	-	-	-	-	-	-	-	368,565	1,136,946
495	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	156,829	146,880	132,192	124,221	136,422	91,707	76,710	-	-	-	86,371	151,650	1,102,982
496	28737	The Energy Authority, Inc.	NO	NO	NO	YES	1,037,408	1,129,930	1,097,118	425,094	956,222	1,119,721	609,116	674,734	934,754	493,110	-	-	8,477,207
497	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	2,946	-	-	-	-	-	-	-	2,946
498	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	275,995	276,952	262,345	240,567	250,963	277,268	263,925	273,562	274,907	258,260	277,616	232,360	3,164,720
499	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
500	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	4,481	7,384	-	-	-	-	64,059	178	16,298	8,029	-	-	100,429
501	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
502	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	344	-	-	-	-	-	-	-	-	-	-	344
503	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	46,111	364,793	279,200	5,000	-	-	-	-	-	-	-	-	695,104
504	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	10,672	8,964	-	-	-	-	-	-	-	-	19,636
505	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	155	719	910	1,150	-	-	-	-	-	-	-	-	2,934
506	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	173,462	244,833	279,484	191,591	-	-	-	-	-	-	-	-	889,370
507	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	2,615	-	-	-	-	-	-	-	-	2,615
508	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	1,128	-	-	-	-	-	-	-	-	-	-	1,128
509	31626	Mieco Inc.	NO	YES	NO	YES	136,927	-	-	-	-	-	-	-	-	-	-	-	136,927
510	31642	Mieco Inc.	NO	YES	NO	YES	314,835	-	-	-	-	-	-	-	-	-	-	-	314,835
511	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	5,423	-	-	-	-	-	-	-	-	-	-	-	5,423
512	31698	Mieco Inc.	NO	YES	NO	YES	-	50,504	-	-	-	-	-	-	-	-	-	-	50,504
513	31706	Mieco Inc.	NO	YES	NO	YES	-	406,952	-	-	-	-	-	-	-	-	-	-	406,952
514	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	4,743	-	-	-	-	-	-	-	-	-	-	4,743
515	31762	Mieco Inc.	NO	YES	NO	YES	-	-	119,364	-	-	-	-	-	-	-	-	-	119,364
516	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	1,450	-	-	-	-	-	-	-	-	-	1,450
517	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	4,898	-	-	-	-	-	-	-	-	4,898
518	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	6,666	15,338	660	28,993	62	6,000	1,500	-	59,219
519	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	11,640	-	-	-	-	-	-	-	11,640
520	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	1,530	1,581	1,530	-	-	-	-	-	4,641
521	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	9,459	26,587	5,108	18,259	-	-	-	-	59,413
522	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	35,524	2,118	4,549	-	786	6,188	-	-	49,165
523	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	64	40	35	155	1,960	6,420	469	-	9,143
524	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	21,000	21,000
525	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	35	35
526	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,140	1,140
527	Total Zone 1A to Zone 1B						2,246,910	3,343,309	2,707,132	1,072,862	1,527,673	1,666,249	1,045,175	1,159,205	1,452,827	946,212	517,399	925,142	18,610,095
Zone 1B to Zone 1B																			
528	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	24,160	27,605	79,622	53,046	29,006	234,170	647,487	564,739	588,797	433,413	279,362	323,117	3,284,524
529	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	664	-	-	11,832	5,318	289	16,057	273,745	277,934	328,528	337,000	236,416	1,487,783
530	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
531	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	10,000	-	-	-	-	-	-	-	-	-	-	-	10,000
532	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	4,212	-	4,212
533	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	15	-	-	-	-	-	-	-	15
534	Total Zone 1B to Zone 1B						34,824	27,605	79,622	64,878	34,339	234,459	663,544	838,484	866,731	761,941	620,574	559,533	4,786,534
Field Zone to Zone 1A																			
535	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	204,303	44,847	79,728	195,333	77,641	194,809	158,379	99,509	34,137	131,184	228,163	39,856	1,487,889
536	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	9,961	-	39,856	49,817
537	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	16,078	57,281	5,000	78,359
538	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	29,216	-	7,326	-	-	-	-	-	-	-	-	-	36,542
539	31462	Realgy, LLC	NO	YES	NO	YES	1,767	-	-	-	-	-	-	-	-	-	-	-	1,767
540	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	60,000	-	60,000
541	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	27,711	38,526	4,340	-	3,000	2,668	-	-	76,245
542	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	36,267	28,884	44,820	21,607	20,181	20,160	19,356	-	191,275
543	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	3,984	-	3,984	15,936	124,000	64,000	124,000	-	335,904
544	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	11,687	-	-	-	11,687
545	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	142,031	-	-	-	-	-	-	-	142,031
546	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	28,113	26,273	20,965	22,575	23,999	23,564	21,803	-	167,292
547	31945	BP Energy Company	NO	YES	NO	YES	30,298	30,298	27,366	30,298	-	-	-	-	-	-	-	19,727	137,987
548	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	281,865	281,865
549	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	23,872	23,872
550	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	119,238	119,238
551	Total Field Zone to Zone 1A						265,584	75,145	114,420	225,631	288,036	277,677	266,674	163,967	214,004	267,947	513,271	529,414	3,201,770
Zone 1A to Zone 1A																			
552	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
555																			

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015		2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November		
							(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
568	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																				
569	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
570	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 2 to Zone 2																				
571	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
572	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																				
573	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	9,793	-	-	-	-	-	9,793	
574	Total Field Zone to Zone 1B						-	-	-	-	-	-	9,793	-	-	-	-	-	9,793	
Zone 1A to Zone 1B																				
575	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	1,962	3,247	-	4,945	61,137	28,059	1,714	-	-	101,064	
576	31357	Mieco Inc.	NO	YES	NO	YES	-	26	-	-	-	-	-	-	-	-	-	-	26	
577	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	137	-	-	-	-	-	-	-	-	-	-	137	
578	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	7	-	-	-	-	-	-	-	-	-	-	7	
579	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	23	-	-	-	-	-	-	-	-	-	23	
580	31475	Mieco Inc.	NO	YES	NO	YES	-	-	128	-	-	-	-	-	-	-	-	-	128	
581	31608	Mieco Inc.	NO	YES	NO	YES	21,160	-	-	-	-	-	-	-	-	-	-	-	21,160	
582	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	135,487	-	-	-	-	-	-	-	-	-	-	-	135,487	
583	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	202,690	-	-	-	-	-	-	-	-	-	-	202,690	
584	31720	Mieco Inc.	NO	YES	NO	YES	-	4,798	-	-	-	-	-	-	-	-	-	-	4,798	
585	31726	Mieco Inc.	NO	YES	NO	YES	-	4,072	-	-	-	-	-	-	-	-	-	-	4,072	
586	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	261,367	-	-	-	-	-	-	-	-	-	261,367	
587	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	1,950	-	-	-	-	-	-	-	1,950	
588	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	3,007	-	-	-	-	-	-	3,007	
589	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	2,456	-	-	-	-	-	-	2,456	
590	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	5,010	-	-	-	-	-	-	5,010	
591	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	4,027	-	-	-	-	-	-	4,027	
592	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	34,449	-	-	-	-	-	-	34,449	
593	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	8,780	-	-	-	-	-	-	8,780	
594	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	1,620	-	-	-	-	-	1,620	
595	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	2,821	-	-	-	-	2,821	
596	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	2,542	-	-	-	2,542	
597	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1,710	-	-	1,710	
598	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	924	-	924	
599	Total Zone 1A to Zone 1B						156,647	211,730	261,518	1,962	5,197	57,729	6,565	63,958	30,601	3,424	924	-	800,255	
Zone 1B to Zone 1B																				
600	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	861	-	-	2,067	3,968	7,073	-	-	-	13,969	
601	Total Zone 1B to Zone 1B						-	-	-	861	-	-	2,067	3,968	7,073	-	-	-	13,969	
Field Zone to Zone 1A																				
602	22516	Tennessee Valley Authority	NO	NO	NO	NO	146,968	188,035	107,559	37,667	148,728	233,210	-	-	-	55,195	108,777	60,688	1,086,827	
603	22517	Tennessee Valley Authority	NO	NO	NO	NO	662,938	498,888	459,474	312,685	134,479	158,320	336,370	452,145	149,271	221,112	115,153	48,896	3,549,731	
604	Total Field Zone to Zone 1A						809,906	686,923	567,033	350,352	283,207	391,530	336,370	452,145	149,271	276,307	223,930	109,584	4,636,558	
Zone 1A to Zone 1A																				
605	22516	Tennessee Valley Authority	NO	NO	NO	NO	916,856	896,602	907,271	1,047,333	525,680	640,734	1,050,000	1,085,000	1,085,000	979,547	700,056	180,644	10,014,723	
606	22517	Tennessee Valley Authority	NO	NO	NO	NO	649,495	1,060,747	960,936	1,269,874	623,447	656,821	1,128,064	1,036,847	1,180,383	1,200,137	781,910	8,276	10,556,937	
607	23083	CLECO Power LLC	NO	NO	NO	NO	508,446	10,165	14,902	450,027	1,227,158	786,142	616,638	905,432	499,328	314,746	1,207,881	122,796	6,663,661	
608	Total Zone 1A to Zone 1A						2,074,797	1,967,514	1,883,109	2,767,234	2,376,285	2,083,697	2,794,702	3,027,279	2,764,711	2,494,430	2,689,847	311,716	27,235,321	
Field Zone to Field Zone																				
609	22517	Tennessee Valley Authority	NO	NO	NO	NO	11,565	9,885	-	-	14,830	6,921	-	5,932	-	-	4,943	-	54,076	
610	Total Field Zone to Field Zone						11,565	9,885	-	-	14,830	6,921	-	5,932	-	-	4,943	-	54,076	
611	Total Rate Schedule QNT						3,052,915	2,876,052	2,711,660	3,120,409	2,679,519	2,539,877	3,139,704	3,563,075	2,951,656	2,774,161	2,919,644	421,300	32,749,972	
Rate Schedule LFT																				
Field Zone to Zone 2																				
612	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
613	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 2																				
614	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
615	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																				
616	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
617	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 2 to Zone 2																				
618	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
619	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																				
620	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
621	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1B																				
622	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
623	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 1B																				
624	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	
625	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-	

Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Field Zone to Zone 1A																			
626	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
627	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
628	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
629	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
630	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
631	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
632	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule IT																			
Peak																			
Field Zone to Zone 2																			
633	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
634	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
635	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
636	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
637	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
638	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
639	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
640	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
641	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
642	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
643	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
644	17645	NJR Energy Services Company	NO	NO	NO	NO	-	35,275	-	-	-	-	-	-	-	-	-	-	35,275
645	Total Field Zone to Zone 1B						-	35,275	-	-	-	-	-	-	-	-	-	-	35,275
Zone 1A to Zone 1B																			
646	12089	ConocoPhillips Company	NO	NO	NO	NO	2,970	2,760	2,559	1,914	-	-	-	-	-	-	-	2,212	12,415
647	15113	Lafarge Corporation	NO	NO	NO	NO	7,886	3,345	863	8,969	-	-	-	-	-	-	-	1,990	23,053
648	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
649	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
650	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
651	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
652	Total Zone 1A to Zone 1B						10,856	6,105	3,422	10,883	-	-	-	-	-	-	-	4,202	35,468
Zone 1B to Zone 1B																			
653	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
654	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
655	10436	BP Energy Company	NO	NO	NO	NO	-	21,589	-	-	-	-	-	-	-	-	-	-	21,589
656	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
657	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
658	12089	ConocoPhillips Company	NO	NO	NO	NO	190	-	-	-	-	-	-	-	-	-	-	-	190
659	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	597	11,063	197,375	-	-	-	-	-	-	-	-	209,035
660	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	18,213	-	-	7,608	-	-	-	-	-	-	-	8,263	34,084
661	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	15,393	-	-	-	-	-	-	-	-	15,393
662	17645	NJR Energy Services Company	NO	NO	NO	NO	10,239	-	-	-	-	-	-	-	-	-	-	-	10,239
663	17655	Trunkline Field Services LLC	YES	NO	NO	NO	4,240	556	4,258	5,202	-	-	-	-	-	-	-	6,083	20,339
664	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	260	1,547	987	1,162	-	-	-	-	-	-	-	-	3,956
665	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
666	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	3,500	-	-	-	-	-	-	-	-	-	-	3,500
667	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	223,990	-	336,286	121,000	-	-	-	-	-	-	-	-	681,276
668	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	34,830	-	-	-	-	-	-	-	-	34,830
669	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	496	-	-	-	-	-	-	-	-	-	-	-	496
670	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	164,439	163,643	-	-	-	-	-	-	-	-	328,082
671	31131	CERF Shelby, LLC	NO	NO	NO	NO	3,306	2,877	-	-	-	-	-	-	-	-	-	-	6,183
672	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
673	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
674	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
675	Total Field Zone to Zone 1A						260,934	30,666	517,033	546,213	-	-	-	-	-	-	-	14,346	1,369,192
Zone 1A to Zone 1A																			
676	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	35,500	46,000	29,000	59,000	-	-	-	-	-	-	-	50,300	219,800
677	Total Zone 1A to Zone 1A						35,500	46,000	29,000	59,000	-	-	-	-	-	-	-	50,300	219,800
Field Zone to Field Zone																			
678	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
679	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	27,452	24,806	15,925	31,019	-	-	-	-	-	-	-	19,863	119,065
680	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	5,151	6,193	5,702	6,138	-	-	-	-	-	-	-	14,880	38,064
681	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	1,717	1,717
682	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	5,786	39	-	-	-	-	-	-	-	-	-	3,281	9,106
683	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
684	17645	NJR Energy Services Company	NO	NO	NO	NO	21,451	1,976	14,826	-	-	-	-	-	-	-	-	-	38,253
685	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	324	324
686	17713	Southwest Energy, L.P.	NO	NO	NO	NO	776	324	2,909	10,615	-	-	-	-	-	-	-	23,403	38,027
687	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
688	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	318,222	-	-	232,481	-	-	-	-	-	-	-	-	550,703

TRUNKLINE GAS COMPANY, LLC																			
Transmission - Usage Volumes - MMBtu																			
Twelve Months Ended November 30, 2016, As Adjusted																			
Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
689	22817	United Energy Trading, LLC	NO	NO	NO	NO	1,692	1,716	900	295	-	-	-	-	-	-	-	-	4,603
690	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	1,332	479	303	1,127	-	-	-	-	-	-	-	2,952	6,193
691	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	140,627	425,429	100,834	-	-	-	-	-	-	-	-	666,890
692	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	12,800	12,800
693	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
694	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	330,453	-	-	-	-	-	-	-	-	-	330,453
695	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
696	Total Field Zone to Field Zone						381,862	176,160	796,447	382,509	-	-	-	-	-	-	-	79,220	1,816,198
697	Total Peak						689,152	294,206	1,345,902	998,605	-	-	-	-	-	-	-	148,068	3,475,933
Off-Peak																			
Field Zone to Zone 2																			
698	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
699	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
700	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	6,405	-	-	-	-	-	-	-	6,405
701	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	56,234	-	-	-	-	-	-	-	56,234
702	Total Zone 1A to Zone 2						-	-	-	-	62,639	-	-	-	-	-	-	-	62,639
Zone 1B to Zone 2																			
703	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	18,493	-	-	-	-	18,493
704	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	9,063	-	21,154	-	-	-	-	30,217
705	Total Zone 1B to Zone 2						-	-	-	-	-	9,063	-	39,647	-	-	-	-	48,710
Zone 2 to Zone 2																			
706	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
707	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
708	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	1,868	-	-	1,868
709	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	56	-	-	56
710	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	1,924	-	-	1,924
Zone 1A to Zone 1B																			
711	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	1,775	1,750	1,531	1,600	2,021	1,909	1,949	-	12,535
712	15113	Lafarge Corporation	NO	NO	NO	NO	-	-	-	-	8,597	3,917	3,838	-	-	-	-	-	16,352
713	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	20,000	-	-	-	-	20,000
714	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	4,414	-	-	-	-	-	-	-	4,414
715	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	5,267	-	-	-	-	-	-	5,267
716	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
717	Total Zone 1A to Zone 1B						-	-	-	-	14,786	10,934	5,369	21,600	2,021	1,909	1,949	-	58,568
Zone 1B to Zone 1B																			
718	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
719	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
720	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	57,954	31,200	14,393	13,132	-	-	116,679
721	10499	Cokinoss Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	11,700	-	11,700
722	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	224,281	-	-	224,281
723	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	78,723	20,000	-	98,723
724	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	14,317	11,134	53,640	208,987	13,416	-	29,884	-	331,378
725	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	47,740	131,766	191,276	62,341	11,063	-	-	444,186
726	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	943	-	-	-	-	-	943
727	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
728	17655	Trunkline Field Services LLC	YES	NO	NO	NO	-	-	-	-	-	1,612	2,978	942	3,971	3,006	2,496	-	15,005
729	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	-	-	-	-	6,836	1,968	6,353	-	-	2,179	2,183	-	19,519
730	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	7,120	24,005	-	43,329	-	74,454
731	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	2,000	-	-	-	2,100	9,000	-	-	13,100
732	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	-	-	-	-	518,100	206,132	415,445	10,000	144,356	707,251	-	-	2,001,284
733	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
734	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
735	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	-	-	629,047	72,019	99,973	864,695	1,414,721	-	-	-	3,080,455
736	31131	CERF Shelby, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
737	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	5,000	43,149	-	-	-	48,149
738	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	38,849	-	-	-	-	38,849
739	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	24,902	-	-	-	24,902
740	Total Field Zone to Zone 1A						-	-	-	-	1,170,300	340,605	769,052	1,358,069	1,747,354	1,048,635	109,592	-	6,543,607
Zone 1A to Zone 1A																			
741	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	31,000	7,000	14,500	-	-	30,500	61,900	-	144,900
742	Total Zone 1A to Zone 1A						-	-	-	-	31,000	7,000	14,500	-	-	30,500	61,900	-	144,900
Field Zone to Field Zone																			
743	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	6,922	16,116	5,437	-	-	-	-	-	28,475
744	10499	Cokinoss Natural Gas Company	NO	NO	NO	NO	-	(2,800)	-	-	24,583	92,947	136,128	77,712	16,258	102,629	21,499	-	468,956
745	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	-	-	-	-	5,472	12,890	19,533	19,701	19,975	11,716	17,297	-	106,584
746	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
747	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	37,701	17,797	274	12,655	12,136	42,041	3,737	-	126,341
748	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	5,184	-	-	-	-	-	5,184
749	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,744	3,165	72,475	33,714	65,140	24,229	17,202	-	231,669
750	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	123	590	1,317	2,948	3,379	1,697	893	-	10,947
751	17713	Southwest Energy, L.P.	NO	NO	NO	NO	-	-	-	-	17,413	16,386	20,138	16,718	19,468	18,107	15,027	-	123,257
752	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	4,943	-	-	-	-	-	4,943
753	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	194,624	166,447	130,726	37,022	-	-	10,655	-	539,474
754	22817	United Energy Trading, LLC	NO	NO	NO	NO	-	-	-	-	400	102	-	-	-	-	-	-	502
755	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	1,236	1,630	307	8,594	5,440	2,925	2,706	-	22,838
756	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	-	-	-	109,262	321,959	471,001	896,021	286,323	5,368	-	-	2,089,934
757	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	79,531	5,000	459,509	5,000	459,509	318,800	-	862,840

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015	2016											Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
758	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	29,400	-	29,400
759	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	-	-	-	78,774	147,210	84,055	148,304	50,000	-	-	508,343
760	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	10,281	-	-	-	-	10,281
761	Total Field Zone to Field Zone						-	(2,800)	-	-	413,480	728,803	1,014,673	1,278,952	581,423	718,221	437,216	-	5,169,968
762	Total Off-Peak						-	(2,800)	-	-	1,692,205	1,096,405	1,803,594	2,698,268	2,330,798	1,801,189	610,657	-	12,030,316
763	Total Rate Schedule IT						689,152	291,406	1,345,902	998,605	1,692,205	1,096,405	1,803,594	2,698,268	2,330,798	1,801,189	610,657	148,068	15,506,249
<u>Rate Schedule QNIT</u>																			
<u>Field Zone to Zone 2</u>																			
764	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
765	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
766	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
767	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
768	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
769	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
770	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
771	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
772	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
773	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1B</u>																			
774	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	-	-	-	-	-	6,622	-	-	-	6,622
775	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	7,269	17,681	219,450	-	-	244,400
776	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	7,269	24,303	219,450	-	-	251,022
<u>Zone 1B to Zone 1B</u>																			
777	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	563	2,419	288	700	5,327	289	21,587	2,244	1,617	4,110	-	648	39,792
778	26702	Illinois Power Generating Company	NO	NO	NO	NO	-	-	-	-	-	-	-	407	-	-	-	-	407
779	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	120	17,376	18,413	383,012	453,297	141,524	48	-	1,013,790
780	Total Zone 1B to Zone 1B						563	2,419	288	700	5,447	17,665	40,000	385,663	454,914	145,634	48	648	1,053,989
<u>Field Zone to Zone 1A</u>																			
781	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
782	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1A</u>																			
783	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
784	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Field Zone</u>																			
785	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
786	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
787	Total Rate Schedule QNIT						563	2,419	288	700	5,447	17,665	40,000	392,932	479,217	365,084	48	648	1,305,011
788	Total Usage Volumes						35,439,469	40,915,504	38,154,582	37,103,744	40,934,187	37,995,181	30,773,869	33,665,595	36,113,449	33,426,896	29,972,803	32,425,630	426,920,909

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015												2016					Total (q)
				Term < 1 Year (b)			2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)						
Rate Schedule FT																								
Field Zone to Zone 2																								
1	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ 2,138	\$ 945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,083					
2	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	383	-	-	-	-	-	-	383					
3	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	14	14					
4	Total Field Zone to Zone 2						-	-	-	-	2,138	1,328	-	-	-	-	-	14	3,480					
Zone 1A to Zone 2																								
5	12538	Consumers Energy Company	NO	NO	NO	YES	-	9,068	18,163	-	13,700	38,932	13,700	-	-	40,366	-	-	133,929					
6	31630	NJR Energy Services Company	NO	YES	NO	YES	17,894	-	-	-	-	-	-	-	-	-	-	-	17,894					
7	31675	Shell Energy North America (US), L.P.	NO	YES	NO	NO	702	-	-	-	-	-	-	-	-	-	-	-	702					
8	31678	BP Canada Energy Marketing Corp.	NO	YES	NO	YES	-	7,254	-	-	-	-	-	-	-	-	-	-	7,254					
9	31679	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	3,627	-	-	-	-	-	-	-	-	-	-	3,627					
10	31684	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	5,440	-	-	-	-	-	-	-	-	-	-	5,440					
11	31714	Hartree Partners, LP	NO	YES	NO	NO	117	-	-	-	-	-	-	-	-	-	-	-	117					
12	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	760	760					
13	31764	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	2,194	-	-	-	-	-	-	-	-	-	2,194					
14	31771	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	3,393	-	-	-	-	-	-	-	-	-	3,393					
15	31789	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	702	-	-	-	-	-	-	-	-	-	702					
16	31803	Mieco Inc.	NO	YES	NO	YES	-	-	-	2,358	-	-	-	-	-	-	-	-	2,358					
17	31806	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	2,358	-	-	-	-	-	-	-	-	2,358					
18	31808	CIMA Energy, LTD	NO	YES	NO	YES	-	-	-	3,597	-	-	-	-	-	-	-	-	3,597					
19	31809	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	2,539	-	-	-	-	-	-	-	-	2,539					
20	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	3,252	-	-	-	-	-	-	-	-	3,252					
21	31817	Mercuria Energy Gas Trading LLC	NO	YES	NO	YES	-	-	-	3,627	-	-	-	-	-	-	-	-	3,627					
22	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	7,113	-	-	-	-	-	-	-	-	-	7,113					
23	31860	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	7,020	-	-	-	-	-	-	-	7,020					
24	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	12,540	-	-	-	-	-	-	-	12,540					
25	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	10,731	-	-	-	-	-	-	-	10,731					
26	31916	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	8,775	-	-	-	-	-	-	-	8,775					
27	31922	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	14,040	7,254	-	-	-	-	-	-	21,294					
28	31923	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	3,510	-	-	-	-	-	-	-	3,510					
29	31931	Chevron U.S.A. Inc.	NO	YES	NO	YES	-	-	-	-	10,530	-	-	-	-	-	-	-	10,530					
30	31982	Exelon Generation Company, LLC	NO	YES	NO	NO	-	-	-	-	228	-	-	-	-	-	-	-	228					
31	31983	Consumers Energy Company	NO	YES	NO	NO	-	-	-	-	5,616	-	-	-	-	-	-	-	5,616					
32	31987	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	2,664	4,617	-	-	-	-	-	-	7,281					
33	31995	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	-	-	-	276	-	-	-	-	-	-	-	276					
34	32016	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	2,340	5,672	-	-	-	-	-	-	8,012					
35	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	2,121	-	-	-	-	-	-	2,121					
36	32032	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	8,848	-	-	-	-	-	-	8,848					
37	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	11,567	-	-	-	-	-	-	11,567					
38	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	1,478	-	-	-	-	-	-	1,478					
39	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,172	1,172	1,058	1,172	1,134	1,172	-	-	114	-	228	2,555	9,777					
40	32072	Wells Fargo Commodities, LLC	NO	YES	NO	NO	-	-	-	-	-	2	-	-	-	-	-	-	2					
41	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	3,232	-	-	-	-	-	3,232					
42	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	91	-	-	-	-	-	91					
43	32091	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	2,275	-	-	-	-	-	2,275					
44	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	165	-	-	-	-	-	165					
45	32107	Trailstone NA Logistics LLC	NO	NO	NO	NO	1,337	1,337	1,207	1,337	1,293	1,337	1,293	1,337	1,337	641	2,340	973	15,769					
46	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	6	1,011	-	3,110	3,319	7,446					
47	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	292	-	-	1,642	1,934					
48	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	2,045	74	2,119					
49	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	4,800	70	1,809	1,122	7,801					
50	32183	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	234	-	-	-	234					
51	32184	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	58	-	-	-	58					
52	32231	Hartree Partners, LP	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	702	-	-	702					
53	32234	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	6,669	-	-	6,669					
54	32249	NJR Energy Services Company	NO	NO	NO	NO	424	424	383	424	411	424	411	424	424	411	424	411	4,995					
55	32276	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	592	-	592					
56	32289	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	351	351					
57	Total Zone 1A to Zone 2						21,646	28,322	27,100	27,777	94,808	83,424	21,167	1,767	8,270	48,859	10,548	11,207	384,895					
Zone 1B to Zone 2																								
58	15540	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	167	-	2,907	-	-	-	-	-	356	-	3,430					
59	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-					
60	31735	Shell Energy North America (US), L.P.	NO	NO	NO	NO	324	324	293	324	924	930	31	-	91	73	91	-	3,405					
61	31815	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	186	-	-	-	-	-	-	-	-	186					
62	31863	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	45	-	-	-	-	-	-	-	45					
63	31874	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	3,606	-	-	-	-	-	-	-	3,606					
64	32027	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	4,570	-	-	-	-	-	-	4,570					
65	32046	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	1,236	-	-	-	-	-	-	1,236					
66	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	26	-	-	-	-	-	-	26					
67	32056	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	89	243	785	991	-	-	2,108					
68	32075	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	271	-	-	-	-	-	271					
69	32076	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	480	-	-	-	-	-	480					
70	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	65	-	-	-	-	65					
71	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	82	6,435	4,002	698	603	11,820					

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)													
72	32161	Hartree Partners, LP	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 124	\$ -	\$ -	\$ 246	\$ 370											
73	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	1,281	2,553	62	362	4,258											
74	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	184	-	-	427	611											
75	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	316	316											
76	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,736	-	1,736											
77	32280	ETC Marketing, Ltd.	YES	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	698	698											
78	32343	BP Canada Energy Marketing Corp.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	3,561	3,561											
79	32564	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	69	69											
80	32636	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	3,720	3,720											
81	32663	Morgan Stanley Capital Group Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	623	623											
82	Total Zone 1B to Zone 2						324	324	460	510	7,482	6,762	871	390	8,900	7,619	2,943	10,625	47,210												
Zone 2 to Zone 2																															
83	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-	-											
84	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-	-											
Field Zone to Zone 1B																															
85	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	-											
86	14730	Honeywell International Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	8	8											
87	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	855	-	189	262	260	-	-	-	-	-	707	197	2,470											
88	21079	PSEG Energy Resources & Trade LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	-											
89	21273	Union Gas Limited	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	779	779											
90	25178	Johns Manville International, Inc.	NO	NO	NO	NO	-	692	-	2,151	-	-	-	158	-	-	-	-	530	3,531											
91	29464	DTE Gas Company	NO	NO	NO	YES	1,455	1,455	-	1,455	-	-	-	-	-	-	-	-	-	4,365											
92	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	17,261	10,163	19,593	20,151	20,154	19,500	15,278	-	122,100												
93	29678	Macquarie Energy LLC	NO	NO	NO	NO	1,143	1,950	3,879	6,578	4,248	4,909	3,283	7,365	5,980	7,800	5,694	3,632	56,461												
94	31400	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	11	-	-	-	-	-	-	-	-	-	11												
95	31405	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	93	-	-	-	-	-	-	-	-	-	-	93												
96	31406	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	170	-	-	-	-	-	-	-	-	170												
97	31451	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	118	-	-	-	-	-	-	-	-	-	-	-	118												
98	31493	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	39	39	-	-	-	-	-	-	-	-	-	-	78												
99	31614	DTE Energy Trading, Inc.	NO	YES	NO	YES	455	-	-	-	-	-	-	-	-	-	-	-	455												
100	31618	Agera Energy, LLC	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	-	5												
101	31623	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	543	-	-	-	-	-	-	-	-	-	-	-	543												
102	31624	Interstate Gas Supply, Inc.	NO	YES	NO	YES	89	-	-	-	-	-	-	-	-	-	-	-	89												
103	31625	Entrust Energy East, Inc.	NO	YES	NO	YES	1	-	-	-	-	-	-	-	-	-	-	-	1												
104	31631	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	91	-	-	-	-	-	-	-	-	-	-	-	91												
105	31634	North American Power and Gas, LLC	NO	YES	NO	YES	9	-	-	-	-	-	-	-	-	-	-	-	9												
106	31636	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	1,262	-	-	-	-	-	-	-	-	-	-	-	1,262												
107	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	62	-	-	-	-	-	-	-	-	-	-	-	62												
108	31654	Alpha Gas & Electric, LLC	NO	YES	NO	YES	2	-	-	-	-	-	-	-	-	-	-	-	2												
109	31685	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	588	-	-	-	-	-	-	-	-	-	-	588												
110	31686	Agera Energy, LLC	NO	YES	NO	YES	-	13	-	-	-	-	-	-	-	-	-	-	13												
111	31701	North American Power and Gas, LLC	NO	YES	NO	YES	-	21	-	-	-	-	-	-	-	-	-	-	21												
112	31703	Entrust Energy East, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1												
113	31704	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	1,300	-	-	-	-	-	-	-	-	-	-	1,300												
114	31705	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	198	-	-	-	-	-	-	-	-	-	-	198												
115	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	5,811	-	-	-	-	-	-	-	-	-	-	5,811												
116	31711	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	413	-	-	-	-	-	-	-	-	-	-	413												
117	31715	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	4												
118	31718	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	3	-	-	-	-	-	-	-	-	-	-	3												
119	31739	Agera Energy, LLC	NO	YES	NO	YES	-	-	11	-	-	-	-	-	-	-	-	-	11												
120	31740	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	479	-	-	-	-	-	-	-	-	-	479												
121	31745	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	6,872	-	-	-	-	-	-	-	-	-	6,872												
122	31749	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	1,337	-	-	-	-	-	-	-	-	-	1,337												
123	31751	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	1,075	-	-	-	-	-	-	-	-	-	1,075												
124	31759	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	16	-	-	-	-	-	-	-	-	-	16												
125	31763	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1												
126	31766	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	205	-	-	-	-	-	-	-	-	-	205												
127	31769	NextEra Energy Power Marketing, LLC	NO	YES	NO	YES	-	-	85	-	-	-	-	-	-	-	-	-	85												
128	31770	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	3	-	-	-	-	-	-	-	-	-	3												
129	31791	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	193	-	-	-	-	-	-	-	-	193												
130	31795	Agera Energy, LLC	NO	YES	NO	YES	-	-	-	6	-	-	-	-	-	-	-	-	6												
131	31805	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	25	-	-	-	-	-	-	-	-	25												
132	31810	Alpha Gas & Electric, LLC	NO	YES	NO	YES	-	-	-	2	-	-	-	-	-	-	-	-	2												
133	31811	Constellation Energy Services - Natural Gas, LLC	NO	YES	NO	YES	-	-	-	119	-	-	-	-	-	-	-	-	119												
134	31812	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	910	-	-	-	-	-	-	-	-	910												
135	31814	North American Power and Gas, LLC	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1												
136	31830	Entrust Energy East, Inc.	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1												
137	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	41	-	-	-	41												
138	31855	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	29	-	29												
139	31919	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	13	-	-	-	-	-	-	-	13												
140	31920	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-																							

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												2016							Total (q)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
145	32618	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2016												Total
				Term < 1 Year			2015 December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
220	31790	Volunteer Energy Services Inc.	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2
221	31794	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	1,643	-	-	-	-	-	-	-	-	1,643
222	31796	Realgy, LLC	NO	YES	NO	YES	-	-	-	163	-	-	-	-	-	-	-	-	163
223	31798	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	4	-	-	-	-	-	-	-	-	4
224	31801	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	63	-	-	-	-	-	-	-	-	63
225	31804	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	26	-	-	-	-	-	-	-	-	26
226	31813	Snyder Brothers Inc.	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1
227	31826	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	20	-	-	-	-	-	-	-	-	20
228	31827	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	22	-	-	-	-	-	-	-	-	22
229	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	33	-	-	-	-	-	-	-	-	33
230	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	66	11	14	-	31	-	-	122
231	31854	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	76	-	-	-	-	-	-	-	76
232	31861	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	1	-	-	-	-	1
233	31866	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	11	-	-	-	-	-	-	-	11
234	31867	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	-	11	10	-	-	-	-	-	21
235	31869	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	67	15	-	-	-	-	-	82
236	31871	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	76	-	-	-	-	-	-	-	76
237	31875	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	70	-	70
238	31876	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	62	62	64	64	62	-	-	314
239	31877	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	66	-	-	-	-	-	-	-	66
240	31881	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	52	-	-	-	-	-	-	-	52
241	31899	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	106	102	106	106	102	-	-	522
242	31900	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	111	-	-	-	-	-	-	-	111
243	31908	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1	-	1
244	31909	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	26	-	-	26
245	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1	-	-	1
246	31926	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	41	-	-	-	-	-	-	-	41
247	31927	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	39	-	-	-	-	-	-	39
248	32047	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	8	-	-	-	-	-	-	8
249	32083	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	44	-	-	-	-	-	44
250	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	46	-	-	-	-	-	46
251	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	495	-	495
252	32197	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	48	-	-	-	48
253	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	1,895	1,895
254	32266	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	133	-	133
255	32272	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	954	-	954
256	32576	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	132	132
257	32581	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	67	67
258	32584	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	38	38
259	32637	Compass Energy Gas Services, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3	3
260	32638	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	4	4
261	32643	AEP Energy, Inc	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	268	268
262	32645	Commerce Energy, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	72	72
263	32650	Xoom Energy Ohio, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	28	28
264	32653	Volunteer Energy Services Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,278	1,278
265	32657	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	55	55
266	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	9	9
267	32688	Atmos Energy Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	795	795
268	Total Zone 1A to Zone 1B						28,096	19,774	22,127	13,165	7,824	6,175	10,824	5,401	5,516	7,076	6,164	12,434	144,576
Zone 1B to Zone 1B																			
269	29678	Macquarie Energy LLC	NO	NO	NO	NO	39	-	8	-	71	624	1,470	76	-	-	-	-	2,288
270	31921	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
271	32094	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	522	-	-	-	-	-	522
272	32127	Sequent Energy Management, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	48	-	-	-	-	48
273	32247	CenterPoint Energy Services, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	170	170
274	Total Zone 1B to Zone 1B						39	-	8	-	71	624	1,992	124	-	-	-	170	3,028
Field Zone to Zone 1A																			
275	15081	City of Senatobia, Mississippi	NO	NO	NO	NO	74	72	68	72	70	72	35	40	36	35	36	83	693
276	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,390	591	79	79	-	-	-	-	-	-	-	-	2,139
277	18876	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	24	-	24
278	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
279	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	9,045	9,803	8,336	9,441	9,095	9,199	6,006	8,201	7,221	8,341	9,035	8,546	102,269
280	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	59	-	-	-	-	-	-	59
281	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	35,770	35,770	32,308	35,770	34,616	35,770	34,616	35,770	35,770	24,195	32,400	47,400	420,155
282	31853	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	31	-	-	-	-	-	31
283	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	10,779	10,476	-	-	-	21,255
284	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	7,000	10,535	11,610	4,631	-	33,776
285	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	395	-	79	474
286	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	6,863	6,823	1,659	2,231	17,576
287	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	26	790	1,975	-	2,791
288	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	1,538	-	-	1,538
289	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,215	-	1,215
290	32342	DTE Energy Trading, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	3,957	-	3,957
291	32681	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	16,532	16,532
292	32682	DTE Energy Trading, Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	5,237	5,237

TRUNKLINE GAS COMPANY, LLC

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
293	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,446	\$ 4,446
294	Total Field Zone to Zone 1A						<u>46,279</u>	<u>46,236</u>	<u>40,791</u>	<u>45,362</u>	<u>43,781</u>	<u>45,100</u>	<u>40,688</u>	<u>61,790</u>	<u>70,927</u>	<u>53,727</u>	<u>54,932</u>	<u>84,554</u>	<u>634,167</u>
Zone 1A to Zone 1A																			
295	12497	AOC, LLC	NO	NO	NO	NO	63	75	67	64	60	58	48	54	56	55	62	68	730
296	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	74	-	74
297	Total Zone 1A to Zone 1A						<u>63</u>	<u>75</u>	<u>67</u>	<u>64</u>	<u>60</u>	<u>58</u>	<u>48</u>	<u>54</u>	<u>56</u>	<u>55</u>	<u>136</u>	<u>68</u>	<u>804</u>
Field Zone to Field Zone																			
298	13063	Delmarva Power & Light Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
299	17892	Shell Energy North America (US), L.P.	NO	NO	NO	NO	401	870	326	900	1,452	1,118	2,413	1,999	2,278	2,136	2,210	2,140	18,243
300	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
301	24531	DCP South Central Texas, LLC	NO	NO	YES	NO	23,242	24,854	22,677	22,362	21,749	22,335	17,212	17,958	17,282	16,040	16,855	16,108	238,674
302	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	1,389	2,536	1,768	2,449	2,794	2,893	2,462	2,143	1,714	1,765	1,654	2,086	25,653
303	27271	Chesapeake Energy Marketing, L.L.C.	NO	NO	NO	YES	-	-	-	-	-	-	329	734	12	-	-	-	1,075
304	28807	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
305	28808	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
306	28809	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
307	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	141	-	141
308	31250	Sabine Pass Liquefaction, LLC	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	43	237	-	280
309	31672	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	5,568	-	-	-	-	-	-	-	-	-	-	5,568
310	31687	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	1,112	-	-	-	-	-	-	-	-	-	-	1,112
311	31707	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
312	31746	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	6,221	-	-	-	-	-	-	-	-	-	6,221
313	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	6,711	(45)	-	-	-	-	-	-	-	6,666
314	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
315	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
316	31915	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	1	-	-	-	-	-	-	-	1
317	31943	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	720	-	-	-	-	-	-	-	720
318	32021	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	1,086	-	-	-	-	-	-	1,086
319	32023	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	556	-	-	-	-	-	-	556
320	32086	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	720	-	-	-	-	-	720
321	32087	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	1,655	-	-	-	-	-	1,655
322	32146	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	1,860	-	-	-	-	1,860
323	32149	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	744	-	-	-	-	744
324	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	60	-	-	-	-	60
325	32165	NJR Energy Services Company	NO	YES	NO	NO	-	-	-	-	-	-	-	-	142	87	1,033	787	2,049
326	32179	Trailstone NA Logistics LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	50	101	151
327	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	1,349	-	-	-	1,349
328	32199	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	1,822	-	-	-	1,822
329	32201	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	744	-	-	-	744
330	32233	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	720	-	-	720
331	32237	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	2	-	-	2
332	32238	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	291	291
333	32248	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	2,232	-	2,232
334	32249	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	12	12
335	32271	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	152	-	152
336	32278	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	744	-	744
337	32279	BP Energy Company	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	28	-	28
338	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,842	1,842
339	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
340	32623	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	691	691
341	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
342	32683	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
343	Total Field Zone to Field Zone						<u>25,032</u>	<u>34,940</u>	<u>30,992</u>	<u>32,422</u>	<u>26,671</u>	<u>27,988</u>	<u>24,791</u>	<u>25,498</u>	<u>25,343</u>	<u>20,793</u>	<u>25,336</u>	<u>24,058</u>	<u>323,864</u>
344	Total Rate Schedule FT						<u>126,753</u>	<u>143,107</u>	<u>135,519</u>	<u>131,100</u>	<u>204,619</u>	<u>186,803</u>	<u>123,269</u>	<u>130,269</u>	<u>147,054</u>	<u>165,904</u>	<u>122,922</u>	<u>149,966</u>	<u>1,767,285</u>
Rate Schedule SST																			
Field Zone to Zone 2																			
345	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	96	168	217	149	92	31	19	10	7	10	10	20	829
346	Total Field Zone to Zone 2						<u>96</u>	<u>168</u>	<u>217</u>	<u>149</u>	<u>92</u>	<u>31</u>	<u>19</u>	<u>10</u>	<u>7</u>	<u>10</u>	<u>10</u>	<u>20</u>	<u>829</u>
Zone 1A to Zone 2																			
347	12399	Village of Milford, IL	NO	NO	NO	NO	3,319	5,352	4,324	2,357	1,780	842	441	207	600	1,196	2,031	2,129	24,578
348	12432	City of Rensselaer	NO	NO	NO	NO	22,343	34,029	29,058	21,597	20,042	10,362	8,319	10,729	9,759	9,901	12,360	19,073	207,572
349	Total Zone 1A to Zone 2						<u>25,662</u>	<u>39,381</u>	<u>33,382</u>	<u>23,954</u>	<u>21,822</u>	<u>11,204</u>	<u>8,760</u>	<u>10,936</u>	<u>10,359</u>	<u>11,097</u>	<u>14,391</u>	<u>21,202</u>	<u>232,150</u>
Zone 1B to Zone 2																			
350	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
351	Total Zone 1B to Zone 2						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Zone 2 to Zone 2																			
352	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
353	Total Zone 2 to Zone 2						<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
				Term < 1 Year (b)			December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
354	12396	Village of Karnak	NO	NO	NO	NO	\$ 674	\$ 1,251	\$ 950	\$ 455	\$ 233	\$ 123	\$ 71	\$ 61	\$ 56	\$ 61	\$ 147	\$ 477	\$ 4,559
355	12404	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	988	1,730	1,347	658	376	148	75	25	22	269	231	632	6,501
356	12412	Village of Belle Rive	NO	NO	NO	NO	548	948	761	405	228	106	43	44	40	48	102	356	3,629
357	12413	Village of Bluford	NO	NO	NO	NO	364	5,041	2,453	1,232	712	372	178	170	172	196	360	1,077	12,327
358	12416	Village of Dahlgren, IL	NO	NO	NO	NO	1,230	2,125	1,658	854	504	257	128	122	124	448	227	736	8,413
359	12418	Village of Toledo	NO	NO	NO	NO	2,557	4,304	3,342	1,725	1,144	521	252	247	240	323	431	-	15,086
360	12424	City of Arlington	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	99	-	-	99
361	12429	City of Hickman	NO	NO	NO	NO	7,179	10,838	9,508	6,413	4,704	3,811	3,340	3,229	3,294	3,469	3,768	5,517	65,070
362	12439	Lake County Utility District	NO	NO	NO	NO	9,189	17,491	13,196	6,159	4,817	2,371	2,204	2,609	2,682	3,015	4,270	8,306	76,309
363	12445	Town of Newbern, Tennessee	NO	NO	NO	NO	9,023	18,139	14,416	7,728	4,655	3,295	2,573	2,488	2,753	3,033	3,293	6,376	77,772
364	12541	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	20,392	36,430	28,240	15,761	10,391	7,300	4,976	4,701	4,749	4,782	6,074	14,092	157,888
365	Total Field Zone to Zone 1B						52,144	98,297	75,871	41,390	27,764	18,304	13,840	13,696	14,132	15,743	18,903	37,569	427,653
Zone 1A to Zone 1B																			
366	12384	Village of Jeffersonville, IL	NO	NO	NO	NO	426	760	608	319	194	94	43	41	41	309	205	283	3,323
367	12392	Village of Greenup	NO	NO	NO	NO	2,806	4,789	3,781	1,911	1,237	642	317	308	302	414	523	1,703	18,733
368	12401	Village of Louisville	NO	NO	NO	NO	1,401	2,383	1,891	943	597	291	132	136	133	433	281	924	9,545
369	12414	Village of Cisne	NO	NO	NO	NO	1,013	1,749	1,393	728	448	208	96	97	101	107	197	653	6,790
370	12415	Village of Clay City	NO	NO	NO	NO	1,239	2,114	1,649	840	521	249	67	112	95	205	220	749	8,060
371	12417	Village of Wayne City	NO	NO	NO	NO	1,538	2,798	2,385	1,246	666	383	220	196	218	324	560	986	11,520
372	12418	Village of Toledo	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	798	798
373	12419	Village of Sims	NO	NO	NO	NO	248	416	324	177	108	54	26	24	24	21	49	168	1,639
374	12420	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	249	439	342	194	117	70	47	42	43	44	61	168	1,816
375	12424	City of Arlington	NO	NO	NO	NO	807	1,603	1,202	601	300	143	79	88	92	564	140	530	6,149
376	12425	City of Bardwell	NO	NO	NO	NO	1,328	2,544	1,911	949	497	263	164	169	183	314	257	894	9,473
377	12426	City of Clinton	NO	NO	NO	NO	1,696	3,593	2,535	1,266	607	294	359	160	185	372	314	1,139	12,520
378	12427	City of Fairfield, IL	NO	NO	NO	NO	9,093	15,564	12,393	6,559	4,084	2,244	1,255	1,143	1,119	1,246	2,078	6,333	63,111
379	12428	City of Flora, IL	NO	NO	NO	NO	8,833	15,814	12,615	6,275	4,154	2,316	1,403	1,309	1,367	1,492	2,215	5,907	63,700
380	12430	City of LA Center, Ky	NO	NO	NO	NO	2,759	5,520	4,127	2,049	1,064	572	328	299	327	455	525	1,769	19,794
381	12431	City of McLeansboro, IL	NO	NO	NO	NO	4,582	7,876	6,277	3,459	2,147	1,342	854	829	854	952	1,262	3,145	33,579
382	12434	City of Vienna	NO	NO	NO	NO	2,001	3,110	2,425	1,259	714	444	292	287	264	286	416	1,228	12,726
383	12435	City of Wickliffe	NO	NO	NO	NO	867	1,715	1,303	627	357	198	118	118	116	118	182	573	6,292
384	12446	Town of Obion	NO	NO	NO	NO	725	1,489	1,105	521	280	134	85	80	117	131	126	500	5,293
385	12448	Town of Trimble	NO	NO	NO	NO	312	664	511	235	95	60	37	23	20	22	50	186	2,215
386	12449	Town of Troy	NO	NO	NO	NO	1,132	2,358	1,758	831	362	171	91	90	106	122	171	686	7,878
387	Total Zone 1A to Zone 1B						43,055	77,298	60,535	30,989	18,549	10,172	6,013	5,551	5,707	7,931	9,832	29,322	304,954
Zone 1B to Zone 1B																			
388	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
389	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
390	12421	Atmos Energy Corporation	NO	NO	NO	NO	2,879	4,659	3,961	3,251	2,279	2,030	2,347	2,217	3,013	2,452	2,124	2,588	33,800
391	12433	City of Splendor	NO	NO	NO	NO	499	765	405	307	245	206	198	202	206	205	168	305	3,711
392	12436	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	5,527	8,175	6,371	3,997	2,417	1,851	1,543	1,348	1,326	1,345	1,711	3,092	38,703
393	12437	Hardeman-Fayette Utility District	NO	NO	NO	NO	17,363	33,776	24,260	12,468	7,070	5,864	3,884	3,565	3,708	3,810	5,168	16,104	137,040
394	12440	Atmos Energy Corporation	NO	NO	NO	NO	234	485	359	168	99	85	69	65	65	71	95	174	1,969
395	15234	Town of Byhalia, Mississippi	NO	NO	NO	NO	9,633	16,350	14,002	8,250	4,984	4,800	4,357	3,706	5,388	4,830	5,840	9,346	91,486
396	Total Field Zone to Zone 1A						36,135	64,210	49,358	28,441	17,094	14,836	12,398	11,103	13,706	12,713	15,106	31,609	306,709
Zone 1A to Zone 1A																			
397	12444	Town of Mason	NO	NO	NO	NO	763	1,564	1,178	563	281	181	149	151	158	157	191	512	5,848
398	Total Zone 1A to Zone 1A						763	1,564	1,178	563	281	181	149	151	158	157	191	512	5,848
Field Zone to Field Zone																			
399	12433	City of Splendor	NO	NO	NO	NO	21	10	55	11	19	28	24	19	23	18	47	18	293
400	Total Field Zone to Field Zone						21	10	55	11	19	28	24	19	23	18	47	18	293
Total Rate Schedule SST							157,876	280,928	220,596	125,497	85,621	54,756	41,203	41,466	44,092	47,669	58,480	120,252	1,278,436
Rate Schedule EFT																			
Field Zone to Zone 2																			
402	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	11,793	17,831	11,497	10,205	7,824	7,198	2,059	3,972	2,884	739	3,075	6,558	85,635
403	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
404	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	168	146	237	155	-	-	-	-	-	-	-	-	706
405	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	478	276	462	-	-	-	-	-	-	-	-	1,216
406	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	1,894	1,391	621	182	-	-	-	-	-	-	-	-	4,088
407	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	217	198	445	-	-	-	-	-	-	-	-	860
408	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	2	41	44	4	-	-	-	-	-	-	-	-	91
409	31441	Spark Energy Gas, LLC	NO	YES	NO	YES	690	720	609	741	-	-	-	-	-	-	-	-	2,760
410	31462	Realgy, LLC	NO	YES	NO	YES	-	295	262	-	-	-	-	-	-	-	-	-	557
411	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	90	-	-	-	-	-	-	-	-	-	-	-	90
412	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	293	159	150	435	509	137	128	-	1,811
413	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	81	-	81
414	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	15	-	15
415	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	259	203	81	-	-	-	-	-	543
416	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	2	-	-	-	-	12	-	14

TRUNKLINE GAS COMPANY, LLC

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015														Total
							2016														
							December	January	February	March	April	May	June	July	August	September	October	November			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)					
417	31917	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	\$ -	\$ -	\$ -	\$ -	\$ 61	\$ 63	\$ 61	\$ 63	\$ 63	\$ 61	\$ -	\$ -	\$ 372		
418	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	21	13	73	-	107		
419	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	110	110		
420	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	118	118		
421	32621	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	95	95		
422	32626	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	56	56		
423	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	4	4		
424	Total Field Zone to Zone 2						14,637	21,119	13,744	12,194	8,437	7,625	2,351	4,470	3,477	950	3,384	6,941	99,329		
Zone 1A to Zone 2																					
425	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	8,484	11,216	8,996	8,359	7,711	9,263	8,933	2,991	10,253	6,488	12,545	9,011	104,250		
426	16634	Laclede Gas Company	NO	NO	NO	YES	14,507	7,572	9,827	14,485	-	-	-	-	-	-	-	1,145	47,536		
427	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	183	61	-	-	-	-	-	-	-	244		
428	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-		
429	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	7,149	8,531	51	-	-	-	35	7	764	174	-	-	16,711		
430	31203	Shell Energy North America (US), L.P.	NO	YES	NO	NO	-	1,813	1,696	58	-	-	-	-	-	-	-	-	3,567		
431	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	13,342	10,117	9,998	14,277	-	-	-	-	-	-	-	-	47,734		
432	31398	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	484	110	12	141	-	-	-	-	-	-	-	-	747		
433	31407	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	1,235	1,728	1,764	-	-	-	-	-	-	-	-	4,727		
434	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	495	803	465	425	-	-	-	-	-	-	-	-	2,188		
435	31417	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	93	69	30	88	-	-	-	-	-	-	-	-	280		
436	31436	EDF Trading North America, LLC	NO	YES	NO	YES	168	168	157	168	-	-	-	-	-	-	-	-	661		
437	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	1,624	1,624	1,519	1,593	-	-	-	-	-	-	-	-	6,360		
438	31462	Realgy, LLC	NO	YES	NO	YES	476	252	256	491	-	-	-	-	-	-	-	-	1,475		
439	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	27	89	95	102	-	-	-	-	-	-	-	-	313		
440	31498	EDF Trading North America, LLC	NO	YES	NO	YES	137	137	128	-	-	-	-	-	-	-	-	-	402		
441	31525	ETC Marketing, Ltd.	YES	NO	NO	NO	-	YES	-	-	-	-	-	-	-	-	-	-	-		
442	31542	J. Aron & Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
443	31554	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-		
444	31646	Stand Energy Corporation	NO	YES	NO	YES	178	178	166	178	-	-	-	-	-	-	-	-	700		
445	31828	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	179	-	-	-	-	-	-	-	-	179		
446	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	5,162	4,341	640	475	435	7	1,685	-	12,745		
447	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	364	177	50	23	-	-	-	-	614		
448	31857	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	275	283	274	283	283	275	244	-	1,917		
449	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	21	77	73	-	-	-	-	-	171		
450	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	569	555	4	-	-	-	257	-	1,385		
451	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	881	491	-	-	-	-	-	-	1,372		
452	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	875	215	-	-	-	-	-	-	1,090		
453	31885	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	96	100	96	100	100	96	100	-	688		
454	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	652	702	-	-	-	-	-	-	1,354		
455	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	300	319	31	319	62	309	319	-	1,659		
456	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	50	-	-	-	-	-	-	-	50		
457	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	6,047	6,047		
458	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	701	701		
459	32568	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,031	1,031		
460	32578	Stand Energy Corporation	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	176	176		
461	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	340	340		
462	32585	Constellation Energy Gas Choice, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	468	468		
463	32609	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	447	447		
464	32656	EDF Trading North America, LLC	NO	YES	NO	YES	-	-	-	-	4,576	5,271	7,032	6,545	6,183	6,352	5,163	-	41,122		
479	32563	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	5	5		
480	Total Zone 1B to Zone 2						10,264	9,626	13,827	17,454	21,966	14,441	11,477	10,909	11,335	10,548	9,983	6,016	147,846		
Zone 2 to Zone 2																					
481	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-		
482	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1B																					
483	15040	Ameren Illinois Company	NO	NO	NO	YES	1,346	3,951	2,184	882	893	748	1,099	678	468	500	199	2,088	15,036		
484	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	3,469	3,469		
485	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	190	-	-	-	-	-	-	-	-	637	827		

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015												2016					Total
				< 1 Year			2015	January	February	March	April	May	June	July	August	September	October	November						
																				December				
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)					
486	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	\$ -	\$ -	\$ 9	\$ -	\$ 127	\$ -	\$ 35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171					
487	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	6	-	-	-	-	-	-	-	-	-	-	6						
488	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	59	-	-	-	59						
489	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	65	-	-	-	-	-	-	65						
490	32631	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	27	27						
491	Total Field Zone to Zone 1B						1,352	4,141	2,193	882	1,085	748	1,134	737	468	500	199	6,221	19,660					
Zone 1A to Zone 1B																								
492	15040	Ameren Illinois Company	NO	NO	NO	YES	1,009	2,683	2,236	729	1,232	1,399	207	1,523	1,613	1,528	1,540	-	15,699					
493	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	-	-	-	-	-	-	-	208	771	312	-	1,594	2,885					
494	16634	Laclede Gas Company	NO	NO	NO	YES	-	4,822	3,322	-	-	-	-	-	-	-	-	3,907	12,051					
495	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	1,662	1,557	1,401	1,317	1,446	972	813	-	-	-	916	1,607	11,691					
496	28737	The Energy Authority, Inc.	NO	NO	NO	YES	10,996	11,978	11,630	4,506	10,136	11,870	6,456	7,152	9,908	5,227	-	-	89,859					
497	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	31	-	-	-	-	-	-	-	31					
498	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	2,926	2,936	2,781	2,550	2,660	2,939	2,798	2,900	2,914	2,738	2,943	2,463	33,548					
499	30965	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
500	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	47	78	-	-	-	-	679	2	173	85	-	-	1,064					
501	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-					
502	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	4	-	-	-	-	-	-	-	-	-	-	4					
503	31386	Laclede Energy Resources, Inc.	NO	YES	NO	YES	489	3,867	2,960	53	-	-	-	-	-	-	-	-	7,369					
504	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	113	95	-	-	-	-	-	-	-	-	208					
505	31418	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	1	8	10	12	-	-	-	-	-	-	-	-	31					
506	31429	Laclede Energy Resources, Inc.	NO	YES	NO	YES	1,839	2,595	2,963	2,031	-	-	-	-	-	-	-	-	9,428					
507	31447	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	27	-	-	-	-	-	-	-	-	27					
508	31487	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	12	-	-	-	-	-	-	-	-	-	-	12					
509	31626	Mieco Inc.	NO	YES	NO	YES	1,451	-	-	-	-	-	-	-	-	-	-	-	1,451					
510	31642	Mieco Inc.	NO	YES	NO	YES	3,337	-	-	-	-	-	-	-	-	-	-	-	3,337					
511	31651	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	57	-	-	-	-	-	-	-	-	-	-	-	57					
512	31698	Mieco Inc.	NO	YES	NO	YES	-	535	-	-	-	-	-	-	-	-	-	-	535					
513	31706	Mieco Inc.	NO	YES	NO	YES	-	4,314	-	-	-	-	-	-	-	-	-	-	4,314					
514	31719	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	50	-	-	-	-	-	-	-	-	-	-	50					
515	31762	Mieco Inc.	NO	YES	NO	YES	-	-	1,265	-	-	-	-	-	-	-	-	-	1,265					
516	31773	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	15	-	-	-	-	-	-	-	-	-	15					
517	31838	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	52	-	-	-	-	-	-	-	-	52					
518	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	70	163	7	308	-	64	16	-	628					
519	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	123	-	-	-	-	-	-	-	123					
520	31864	EDF Energy Services, LLC	NO	YES	NO	YES	-	-	-	-	17	17	17	-	-	-	-	-	51					
521	31872	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	-	-	100	281	54	194	-	-	-	-	629					
522	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	377	22	48	-	-	8	66	-	521					
523	31907	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	2	21	68	5	-	96					
524	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	223	223					
525	32547	Direct Energy Business Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
526	32685	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	12	-	12					
527	Total Zone 1A to Zone 1B						23,814	35,439	28,696	11,372	16,192	17,663	11,079	12,289	15,400	10,030	5,486	9,806	197,266					
Zone 1B to Zone 1B																								
528	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	123	141	406	271	148	1,194	3,302	2,880	3,003	2,210	1,425	1,648	16,751					
529	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	5	27	1	82	1,378	1,417	1,675	1,719	1,206	7,510					
530	31544	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-					
531	31673	Laclede Energy Resources, Inc.	NO	YES	NO	YES	51	-	-	-	-	-	-	-	-	-	-	-	51					
532	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	21	-	21					
533	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
534	Total Zone 1B to Zone 1B						174	141	406	276	175	1,195	3,384	4,258	4,420	3,885	3,165	2,854	24,333					
Field Zone to Zone 1A																								
535	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	1,614	354	630	1,543	612	1,539	1,251	786	270	1,037	1,802	315	11,753					
536	28737	The Energy Authority, Inc.	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	78	-	314	392					
537	31207	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	127	453	40	620					
538	31409	Just Energy Indiana Corp.	NO	YES	NO	YES	231	-	57	-	-	-	-	-	-	-	-	-	288					
539	31462	Realgy, LLC	NO	YES	NO	YES	14	-	-	-	-	-	-	-	-	-	-	-	14					
540	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	474	-	474					
541	31856	Just Energy Indiana Corp.	NO	YES	NO	YES	-	-	-	-	-	219	304	34	-	23	21	-	601					
542	31882	Interstate Gas Supply, Inc.	NO	YES	NO	YES	-	-	-	-	287	229	354	171	159	160	152	-	1,512					
543	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	31	-	31	126	980	506	980	-	2,654					
544	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	92	-	-	-	92					
545	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	1,122	-	-	-	-	-	-	-	1,122					
546	31944	BP Energy Company	NO	YES	NO	YES	-	-	-	-	222	208	166	178	190	186	172	-	1,322					
547	31945	BP Energy Company	NO	YES	NO	YES	239	239	216	239	-	-	-	-	-	-	-	156	1,089					
548	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,227	2,227					
549	32580	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	188	188					
550	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	942	942					
551	Total Field Zone to Zone 1A						2,098	593	903	1,782	2,274	2,195	2,106	1,295	1,691	2,117	4,054	4,182	25,290					
Zone 1A to Zone 1A																								
552	21767	Ohio Gas Energy Services Company	NO	NO	NO	NO	-	-	-	-	82	358	412	426	426	412	148	-	2,264					
553	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	3,359	3,360	3,144	-	-	-	-	-	-	-	-	3,266	13,129					
554	Total Zone 1A to Zone 1A						3,359	3,360	3,144	-	82	358	412	426	426	412	148	3,266	15,393					

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
Field Zone to Field Zone																			
555	15222	Northern Indiana Public Service Company	NO	NO	NO	YES	\$ 24	\$ -	\$ -	\$ 71	\$ 83	\$ 59	\$ -	\$ 314	\$ 5	\$ 154	\$ 157	\$ 24	\$ 891
556	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	19	13	18	-	-	-	-	-	50
557	31897	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	77	-	97	298	298	288	298	-	1,356
558	31911	U.S. Gas & Electric, Inc.	NO	YES	NO	YES	-	-	-	-	-	3	3	3	2	2	-	-	13
559	31941	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	360	-	-	-	-	-	-	-	360
560	32114	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	11	12	17	-	40
561	32264	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	44	44
562	32670	Exelon Generation Company, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	288	288
563	Total Field Zone to Field Zone						24	-	-	71	539	75	118	615	316	456	472	356	3,042
564	Total Rate Schedule EFT						102,886	118,333	98,037	86,522	67,767	60,823	42,197	39,197	49,430	36,247	42,041	59,352	802,832
Rate Schedule QNT																			
Field Zone to Zone 2																			
565	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
566	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
567	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
568	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
569	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
570	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
571	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
572	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
573	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	127	-	-	-	-	127
574	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	127	-	-	-	-	127
Zone 1A to Zone 1B																			
575	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	21	34	-	52	647	297	18	-	-	1,069
576	31357	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
577	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
578	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
579	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
580	31475	Mieco Inc.	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1
581	31608	Mieco Inc.	NO	YES	NO	YES	224	-	-	-	-	-	-	-	-	-	-	-	224
582	31611	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	1,436	-	-	-	-	-	-	-	-	-	-	-	1,436
583	31680	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	2,149	-	-	-	-	-	-	-	-	-	-	2,149
584	31720	Mieco Inc.	NO	YES	NO	YES	-	51	-	-	-	-	-	-	-	-	-	-	51
585	31726	Mieco Inc.	NO	YES	NO	YES	-	43	-	-	-	-	-	-	-	-	-	-	43
586	31736	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	-	2,770	-	-	-	-	-	-	-	-	-	2,770
587	31942	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	21	-	-	-	-	-	-	-	21
588	32037	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	32	-	-	-	-	-	-	32
589	32064	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	26	-	-	-	-	-	-	26
590	32066	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	53	-	-	-	-	-	-	53
591	32069	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	43	-	-	-	-	-	-	43
592	32070	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	365	-	-	-	-	-	-	365
593	32071	Mieco Inc.	NO	YES	NO	YES	-	-	-	-	-	93	-	-	-	-	-	-	93
594	32096	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	17	-	-	-	-	-	17
595	32155	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	30	-	-	-	-	-	30
596	32202	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	27	-	-	-	27
597	32241	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	18	-	-	18
598	32284	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	10	-	10
599	Total Zone 1A to Zone 1B						1,660	2,244	2,771	21	55	612	69	677	324	36	10	-	8,479
Zone 1B to Zone 1B																			
600	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	4	-	-	11	20	36	-	-	-	71
601	Total Zone 1B to Zone 1B						-	-	-	4	-	-	11	20	36	-	-	-	71
Field Zone to Zone 1A																			
602	22516	Tennessee Valley Authority	NO	NO	NO	NO	1,162	1,485	850	298	1,175	1,843	-	-	-	436	859	480	8,588
603	22517	Tennessee Valley Authority	NO	NO	NO	NO	5,238	3,942	3,630	2,470	1,063	1,251	2,658	3,572	1,179	1,748	910	387	28,048
604	Total Field Zone to Zone 1A						6,400	5,427	4,480	2,768	2,238	3,094	2,658	3,572	1,179	2,184	1,769	867	36,636
Zone 1A to Zone 1A																			
605	22516	Tennessee Valley Authority	NO	NO	NO	NO	5,043	4,931	4,990	5,760	2,892	3,524	5,775	5,968	5,968	5,388	3,851	993	55,083
606	22517	Tennessee Valley Authority	NO	NO	NO	NO	3,572	5,834	5,285	6,984	3,429	3,612	6,204	5,703	6,492	6,601	4,300	46	58,062
607	23083	CLECO Power LLC	NO	NO	NO	NO	2,797	57	82	2,476	6,750	4,323	3,391	4,980	2,747	1,732	6,644	676	36,655
608	Total Zone 1A to Zone 1A						11,412	10,822	10,357	15,220	13,071	11,459	15,370	16,651	15,207	13,721	14,795	1,715	149,800

Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term	Negotiated	Capacity	2015	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
			(a)	< 1 Year	Rate	Release	December	January	February	March	April	May	June	July	August	September	October	November	Total
				(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Field Zone to Field Zone																			
609	22517	Tennessee Valley Authority	NO	NO	NO	NO	\$ 28	\$ 24	\$ -	\$ -	\$ 36	\$ 17	\$ -	\$ 14	\$ -	\$ -	\$ 12	\$ -	\$ 131
610	Total Field Zone to Field Zone																		
							28	24	-	-	36	17	-	14	-	-	12	-	131
611	Total Rate Schedule QNT																		
							19,500	18,517	17,608	18,013	15,400	15,182	18,108	21,061	16,746	15,941	16,586	2,582	195,244
Rate Schedule LFT																			
Field Zone to Zone 2																			
612	NONE																		
613	Total Field Zone to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
614	NONE																		
615	Total Zone 1A to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
616	NONE																		
617	Total Zone 1B to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
618	NONE																		
619	Total Zone 2 to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
620	NONE																		
621	Total Field Zone to Zone 1B																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
622	NONE																		
623	Total Zone 1A to Zone 1B																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
624	NONE																		
625	Total Zone 1B to Zone 1B																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
626	NONE																		
627	Total Field Zone to Zone 1A																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
628	NONE																		
629	Total Zone 1A to Zone 1A																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
630	NONE																		
631	Total Field Zone to Field Zone																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
632	Total Rate Schedule LFT																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule IT																			
Peak																			
Field Zone to Zone 2																			
633	NONE																		
634	Total Field Zone to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
635	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
636	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
637	Total Zone 1A to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
638	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
639	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
640	Total Zone 1B to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
641	NONE																		
642	Total Zone 2 to Zone 2																		
							-	-	-	-	-	-	-	-	-	-	-	-	-
							-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
643	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
644	17645	NJR Energy Services Company	NO	NO	NO	NO	-	6,774	-	-	-	-	-	-	-	-	-	-	6,774
645	Total Field Zone to Zone 1B																		
							-	6,774	-	-	-	-	-	-	-	-	-	-	6,774
Zone 1A to Zone 1B																			
646	12089	ConocoPhillips Company	NO	NO	NO	NO	499	464	430	322	-	-	-	-	-	-	-	372	2,087
647	15113	Lafarge Corporation	NO	NO	NO	NO	1,326	562	145	1,508	-	-	-	-	-	-	-	335	3,876

TRUNKLINE GAS COMPANY, LLC

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
648	16986	Macquarie Energy LLC	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
649	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
650	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
651	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	(283)	-	-	-	-	-	-	-	-	-	-	-	(283)
652	Total Zone 1A to Zone 1B						1,542	1,026	575	1,830	-	-	-	-	-	-	-	707	5,680
Zone 1B to Zone 1B																			
653	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
654	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
655	10436	BP Energy Company	NO	NO	NO	NO	-	1,481	-	-	-	-	-	-	-	-	-	-	1,481
656	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
657	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
658	12089	ConocoPhillips Company	NO	NO	NO	NO	48	-	-	-	-	-	-	-	-	-	-	-	48
659	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	149	2,767	14,079	(2,490)	-	-	-	-	-	-	-	14,505
660	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	2,752	(1,585)	-	1,079	-	-	-	-	-	-	-	66	2,312
661	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	122	-	-	-	-	-	-	-	-	122
662	17645	NJR Energy Services Company	NO	NO	NO	NO	600	-	-	-	-	-	-	-	-	-	-	-	600
663	17655	Trunkline Field Services LLC	YES	NO	NO	NO	1,060	139	1,065	1,301	-	-	-	-	-	-	-	1,521	5,086
664	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	65	387	247	291	-	-	-	-	-	-	-	-	990
665	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
666	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	-	205	-	-	-	-	-	-	-	-	-	-	205
667	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	20,875	-	52,262	8,513	-	-	-	-	-	-	-	-	81,650
668	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	8,711	(7,018)	-	-	-	-	-	-	-	1,693
669	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	124	-	-	-	-	-	-	-	-	-	-	-	124
670	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	24,123	(6,534)	-	-	-	-	-	-	-	-	17,589
671	31131	CERF Shelby, LLC	NO	NO	NO	NO	827	463	-	-	-	-	-	-	-	-	-	-	1,290
672	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
673	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
674	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
675	Total Field Zone to Zone 1A						26,351	1,239	80,464	27,562	(9,508)	-	-	-	-	-	-	1,587	127,695
Zone 1A to Zone 1A																			
676	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	1,519	4,666	214	3,998	(406)	-	-	-	-	-	-	3,224	13,215
677	Total Zone 1A to Zone 1A						1,519	4,666	214	3,998	(406)	-	-	-	-	-	-	3,224	13,215
Field Zone to Field Zone																			
678	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
679	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	1,794	3,076	1,975	3,845	-	-	-	-	-	-	-	2,463	13,153
680	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	639	768	707	761	-	-	-	-	-	-	-	1,845	4,720
681	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	141	141
682	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	718	5	-	-	-	-	-	-	-	-	-	407	1,130
683	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
684	17645	NJR Energy Services Company	NO	NO	NO	NO	1,513	(43)	1,838	(969)	-	-	-	-	-	-	-	-	2,339
685	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	40	40
686	17713	Southwest Energy, L.P.	NO	NO	NO	NO	96	40	361	1,317	-	-	-	-	-	-	-	2,901	4,715
687	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
688	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	39,460	-	-	28,828	-	-	-	-	-	-	-	-	68,288
689	22817	United Energy Trading, LLC	NO	NO	NO	NO	210	213	112	37	-	-	-	-	-	-	-	-	572
690	23048	Texla Energy Management, Inc.	NO	NO	NO	NO	165	60	38	139	-	-	-	-	-	-	-	366	768
691	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	17,437	38,233	5,986	-	-	-	-	-	-	-	-	61,656
692	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	623	623
693	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
694	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	20,667	(1,304)	-	-	-	-	-	-	-	-	19,363
695	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
696	Total Field Zone to Field Zone						44,595	21,556	63,931	38,640	-	-	-	-	-	-	-	8,786	177,508
697	Total Peak						74,007	35,261	145,184	72,030	(9,914)	-	-	-	-	-	-	14,304	330,872
Off-Peak																			
Field Zone to Zone 2																			
698	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
699	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
700	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	1,106	-	-	-	-	-	-	-	1,106
701	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	9,706	-	-	-	-	-	-	-	9,706
702	Total Zone 1A to Zone 2						-	-	-	-	10,812	-	-	-	-	-	-	-	10,812
Zone 1B to Zone 2																			
703	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	1,823	-	-	-	-	1,823
704	30528	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	1,169	-	2,729	-	-	-	-	3,898
705	Total Zone 1B to Zone 2						-	-	-	-	-	1,169	-	4,552	-	-	-	-	5,721
Zone 2 to Zone 2																			
706	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
707	Total Zone 2 to Zone 2						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Field Zone to Zone 1B																			
708	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	451	-	-	451
709	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	14	-	-	14
710	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	465	-	-	465
Zone 1A to Zone 1B																			
711	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	247	244	213	223	282	266	272	-	1,747
712	15113	Lafarge Corporation	NO	NO	NO	NO	-	-	-	-	1,198	546	535	-	-	-	-	-	2,279
713	16986	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	2,121	-	-	-	-	2,121
714	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	615	-	-	-	-	-	-	-	615
715	29674	Mieco Inc.	NO	NO	NO	NO	-	-	-	-	-	571	-	-	-	-	-	-	571
716	30895	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
717	Total Zone 1A to Zone 1B						-	-	-	-	2,060	1,361	748	2,344	282	266	272	-	7,333
Zone 1B to Zone 1B																			
718	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
719	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
720	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	4,808	1,516	2,982	638	-	-	9,944
721	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	2,424	-	2,424
722	11150	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	12,511	-	-	12,511
723	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	3,826	1,374	-	5,200
724	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	695	541	2,627	13,316	652	-	6,192	-	24,023
725	17160	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	9,892	20,072	(3,525)	3,512	538	-	-	30,489
726	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	7	-	-	-	-	-	7
727	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
728	17655	Trunkline Field Services LLC	YES	NO	NO	NO	-	-	-	-	-	334	617	195	823	623	517	-	3,109
729	22147	Valero MKS Logistics, L.L.C.	NO	NO	NO	NO	-	-	-	-	1,416	408	1,316	-	-	451	452	-	4,043
730	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	1,475	1,166	-	3,410	-	6,051
731	23048	Textla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	414	(317)	-	-	435	1,865	-	-	2,397
732	23744	EnLink Gas Marketing, LP	NO	NO	NO	NO	-	-	-	-	34,807	27,074	34,219	486	7,015	48,076	-	-	151,677
733	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
734	30948	Texas Petroleum Investment Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
735	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	-	-	30,572	3,500	4,859	42,024	68,756	-	-	-	149,711
736	31131	CERF Shelby, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
737	31832	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	243	2,097	-	-	-	2,340
738	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	5,679	(3,791)	-	-	-	1,888
739	32215	EDF Trading North America, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	1,210	-	-	-	1,210
740	Total Field Zone to Zone 1A						-	-	-	-	67,904	41,432	68,525	61,409	84,857	68,528	14,369	-	407,024
Zone 1A to Zone 1A																			
741	23048	Textla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	1,619	325	930	(225)	-	1,708	3,378	(589)	7,146
742	Total Zone 1A to Zone 1A						-	-	-	-	1,619	325	930	(225)	-	1,708	3,378	(589)	7,146
Field Zone to Field Zone																			
743	10436	BP Energy Company	NO	NO	NO	NO	-	-	-	-	536	794	291	-	-	-	-	-	1,621
744	10499	Cokinos Natural Gas Company	NO	NO	NO	NO	-	(286)	-	-	2,514	5,800	8,787	5,518	1,663	6,642	2,199	-	32,837
745	11958	Chevron U.S.A. Inc.	NO	NO	NO	NO	-	-	-	-	560	1,319	1,998	2,015	2,043	1,199	1,769	-	10,903
746	12089	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
747	17073	Tenaska Marketing Ventures	NO	NO	NO	NO	-	-	-	-	1,944	1,181	28	615	605	2,817	382	-	7,572
748	17224	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	-	-	-	530	-	-	-	-	-	530
749	17645	NJR Energy Services Company	NO	NO	NO	NO	-	-	-	-	919	40	4,165	1,638	3,166	1,251	912	(74)	12,017
750	17660	Dacott Industries Inc.	NO	NO	NO	NO	-	-	-	-	13	60	134	301	346	174	91	-	1,119
751	17713	Southwest Energy, L.P.	NO	NO	NO	NO	-	-	-	-	1,781	1,676	2,059	1,712	1,992	1,852	1,538	-	12,610
752	19140	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	240	-	-	-	-	-	240
753	22222	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	-	-	19,556	16,373	13,373	3,787	-	-	1,090	-	54,179
754	22817	United Energy Trading, LLC	NO	NO	NO	NO	-	-	-	-	41	10	-	-	-	-	-	-	51
755	23048	Textla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	127	92	31	526	449	299	277	-	1,801
756	24372	DCP Midstream Marketing, LLC	NO	NO	NO	NO	-	-	-	-	7,858	22,155	28,759	39,303	12,613	280	-	-	110,968
757	29561	Fieldwood Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	7,452	82	30,329	12,224	-	50,087
758	30123	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	3,008	-	3,008
759	30982	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	-	-	-	-	3,828	7,154	4,085	7,208	2,430	-	-	24,705
760	32157	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	617	(117)	-	-	-	500
761	Total Field Zone to Field Zone						-	(286)	-	-	35,849	53,328	67,549	67,569	30,050	47,273	23,490	(74)	324,748
762	Total Off-Peak						-	(286)	-	-	118,244	97,615	137,752	135,649	115,189	118,240	41,509	(663)	763,249
763	Total Rate Schedule IT						74,007	34,975	145,184	72,030	108,330	97,615	137,752	135,649	115,189	118,240	41,509	13,641	1,094,121
Rate Schedule QNIT																			
Field Zone to Zone 2																			
764	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
765	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Zone 1A to Zone 2																			
766	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
767	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
768	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
769	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
770	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
771	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
772	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
773	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
774	23848	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	-	-	-	-	-	1,340	-	-	-	1,340
775	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	1,471	3,579	44,417	-	-	49,467
776	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	1,471	4,919	44,417	-	-	50,807
Zone 1B to Zone 1B																			
777	17361	Southern Illinois Power Cooperative	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
778	26702	Illinois Power Generating Company	NO	NO	NO	NO	-	-	-	-	-	-	-	61	-	-	-	-	61
779	31988	Shelby County Energy Center, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	53,865	60,091	16,777	-	-	130,733
780	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	53,926	60,091	16,777	-	-	130,794
Field Zone to Zone 1A																			
781	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
782	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
783	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
784	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
785	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
786	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
787	Total Rate Schedule QNIT						-	-	-	-	-	-	-	55,397	65,010	61,194	-	-	181,601
788	Total Usage Revenue						\$ 481,022	\$ 595,860	\$ 616,944	\$ 433,162	\$ 481,737	\$ 415,179	\$ 362,529	\$ 423,039	\$ 437,521	\$ 445,195	\$ 281,538	\$ 345,793	\$ 5,319,519

Note: Includes both forward haul and backhaul transactions with respect to each path.

Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												2016					Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)						
Rate Schedule FT																								
Field Zone to Zone 2																								
1	NONE																							
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 1A to Zone 2																								
3	31823	WGL Midstream, Inc.	NO	YES	NO	YES	-	-	-	1	-	-	-	-	-	-	-	-	1					
4	32156	Morgan Stanley Capital Group Inc.	NO	YES	NO	NO	-	-	-	-	-	-	-	-	41,718	-	-	-	41,718					
5	32161	Hartree Partners, LP	NO	YES	NO	NO	-	-	-	-	-	-	-	-	-	-	-	152	152					
6	Total Zone 1A to Zone 2						-	-	-	1	-	-	-	-	41,718	-	-	152	41,871					
Zone 1B to Zone 2																								
7	31402	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-					
8	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 2 to Zone 2																								
9	NONE																							
10	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Field Zone to Zone 1B																								
11	17377	Lafarge Corporation	NO	NO	NO	NO	-	956	-	40	233	959	-	12,078	8,513	7,045	2,114	1,317	33,255					
12	30078	Tylex, Inc.	NO	NO	NO	NO	-	103	279	-	-	-	-	-	-	-	-	-	382					
13	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	NO	YES	NO	YES	-	-	1	-	-	-	-	-	-	-	-	-	1					
14	Total Field Zone to Zone 1B						-	1,059	280	40	233	959	-	12,078	8,513	7,045	2,114	1,317	33,638					
Zone 1A to Zone 1B																								
15	14730	Honeywell International Inc.	NO	NO	NO	NO	506	3,136	395	206	-	-	-	-	-	-	-	-	4,243					
16	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	877	7,731	7,269	1,203	271	-	-	-	17,351					
17	29678	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	1	-	-	-	-	-	-	1					
18	30941	ConocoPhillips Company	NO	NO	NO	NO	-	-	-	27	-	-	-	-	-	-	-	-	27					
19	Total Zone 1A to Zone 1B						506	3,136	395	233	877	7,732	7,269	1,203	271	-	-	-	21,622					
Zone 1B to Zone 1B																								
20	NONE																							
21	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-					
Field Zone to Zone 1A																								
22	26568	Targa Gas Marketing LLC	NO	NO	NO	NO	-	3,241	6,542	6,807	5,161	10,369	2,281	927	1,076	-	1,358	1,639	39,401					
23	32152	Sabine Pass Liquefaction, LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	593,743	551,236	-	-	-	1,144,979					
24	Total Field Zone to Zone 1A						-	3,241	6,542	6,807	5,161	10,369	2,281	594,670	552,312	-	1,358	1,639	1,184,380					
Zone 1A to Zone 1A																								
25	NONE																							
26	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-					
Field Zone to Field Zone																								
27	29607	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	877	7,308	7,269	1,203	271	-	-	-	16,928					
28	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
29	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
30	31788	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	18,654	(18,654)	-	-	-	-	-	-	-	-					
31	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-					
32	32198	Fieldwood Energy LLC	NO	YES	NO	NO	-	-	-	-	-	-	-	-	96,929	-	-	-	96,929					
33	32285	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	9,819	9,819	9,819					
34	Total Field Zone to Field Zone						-	-	-	18,654	(17,777)	7,308	7,269	1,203	97,200	-	-	9,819	123,676					
35	Total Rate Schedule FT						506	7,436	7,217	25,735	(11,506)	26,368	16,819	609,154	700,014	7,045	3,472	12,927	1,405,187					
Rate Schedule SST																								
Field Zone to Zone 2																								
36	NONE																							
37	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 1A to Zone 2																								
38	NONE																							
39	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 1B to Zone 2																								
40	NONE																							
41	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 2 to Zone 2																								
42	NONE																							
43	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-					
Field Zone to Zone 1B																								
44	NONE																							
45	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-					
Zone 1A to Zone 1B																								
46	NONE																							
47	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-					

Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate (a)	Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2016												Total (q)
							2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
Zone 1B to Zone 1B																			
48	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
49	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																			
50	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
51	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1A																			
52	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
53	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Field Zone																			
54	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
55	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	
56	Total Rate Schedule SST						-	-	-	-	-	-	-	-	-	-	-	-	
Rate Schedule EFT																			
Field Zone to Zone 2																			
57	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	4,587	-	4,587	
58	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	40	40	-	-	-	-	-	80	
59	31902	Reaigy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	221	-	-	-	221	
60	Total Field Zone to Zone 2						-	-	-	-	40	40	-	-	221	-	4,587	4,888	
Zone 1A to Zone 2																			
61	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
62	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																			
63	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	10,320	13,876	29,771	-	-	-	53,967	
64	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
65	Total Zone 1B to Zone 2						-	-	-	-	-	10,320	13,876	29,771	-	-	-	53,967	
Zone 2 to Zone 2																			
66	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
67	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1B																			
68	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	2,946	-	-	-	-	-	-	2,946	
69	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	-	349	-	-	-	-	-	323	672	
70	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	
71	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	344	-	-	-	-	-	-	-	-	-	344	
72	31642	Mieco Inc.	NO	YES	NO	YES	18	-	-	-	-	-	-	-	-	-	-	18	
73	Total Field Zone to Zone 1B						18	344	-	-	3,295	-	-	-	-	-	323	3,980	
Zone 1A to Zone 1B																			
74	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
75	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 1B																			
76	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
77	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Zone 1A																			
78	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
79	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 1A																			
80	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	-	1,742	-	-	-	-	-	-	-	-	3,768	5,510	
81	Total Zone 1A to Zone 1A						-	1,742	-	-	-	-	-	-	-	-	3,768	5,510	
Field Zone to Field Zone																			
82	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
83	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	
84	Total Rate Schedule EFT						18	2,086	-	-	3,335	40	10,320	13,876	29,992	-	4,587	68,345	
Rate Schedule QNT																			
Field Zone to Zone 2																			
85	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
86	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1A to Zone 2																			
87	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
88	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	
Zone 1B to Zone 2																			
89	NONE						-	-	-	-	-	-	-	-	-	-	-	-	
90	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	

TRUNKLINE GAS COMPANY, LLC																			
Transmission - Overrun Volumes - MMBtu																			
Twelve Months Ended November 30, 2016, As Adjusted																			
Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Zone 2 to Zone 2																			
91	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
92	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
93	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	-	1	-	-	-	1
94	31357	Mieco Inc.	NO	YES	NO	YES	-	26	-	-	-	-	-	-	-	-	-	-	26
95	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	137	-	-	-	-	-	-	-	-	-	-	137
96	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	1	-	-	-	-	-	-	-	-	-	-	1
97	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	23	-	-	-	-	-	-	-	-	-	23
98	31475	Mieco Inc.	NO	YES	NO	YES	-	-	128	-	-	-	-	-	-	-	-	-	128
99	Total Field Zone to Zone 1B						-	164	151	-	-	-	-	-	1	-	-	-	316
Zone 1A to Zone 1B																			
100	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
101	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
102	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
103	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
104	22517	Tennessee Valley Authority	NO	NO	NO	NO	-	4,449	1,197	-	-	-	-	-	-	-	-	-	5,646
105	Total Field Zone to Zone 1A						-	4,449	1,197	-	-	-	-	-	-	-	-	-	5,646
Zone 1A to Zone 1A																			
106	23083	CLECO Power LLC	NO	NO	NO	NO	329,924	-	-	285,420	837,351	528,987	356,716	520,755	307,088	168,095	813,140	59,127	4,206,603
107	Total Zone 1A to Zone 1A						329,924	-	-	285,420	837,351	528,987	356,716	520,755	307,088	168,095	813,140	59,127	4,206,603
Field Zone to Field Zone																			
108	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
109	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
110	Total Rate Schedule QNT						329,924	4,613	1,348	285,420	837,351	528,987	356,716	520,755	307,089	168,095	813,140	59,127	4,212,565
Rate Schedule LFT																			
Field Zone to Zone 2																			
111	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
112	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
113	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
114	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
115	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
116	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
117	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
118	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
119	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
120	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
121	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
122	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
123	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
124	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
125	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
126	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
127	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
128	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
129	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
130	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
131	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	-
132	Total Overrun Volumes						330,448	14,135	8,565	311,155	829,180	555,395	383,855	1,143,785	1,037,095	175,140	821,199	76,145	5,686,097

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
43	Total Zone 2 to Zone 2						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Field Zone to Zone 1B																			
44	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
45	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
46	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
47	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
48	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
49	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
50	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
51	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
52	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
53	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
54	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
55	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
56	Total Rate Schedule SST						-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule EFT																			
Field Zone to Zone 2																			
57	31840	Laclede Energy Resources, Inc.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	1,555	-	1,555
58	31890	Spark Energy Gas, LLC	NO	YES	NO	YES	-	-	-	-	13	13	-	-	-	-	-	-	26
59	31902	Realgy, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	75	-	-	-	75
60	Total Field Zone to Zone 2						-	-	-	-	13	13	-	-	75	-	1,555	-	1,656
Zone 1A to Zone 2																			
61	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
62	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
63	31202	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	-	-	1,751	2,355	5,053	-	-	-	9,159
64	31536	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Total Zone 1B to Zone 2						-	-	-	-	-	-	1,751	2,355	5,053	-	-	-	9,159
Zone 2 to Zone 2																			
66	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
67	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
68	30110	Dominion Retail, Inc.	NO	NO	NO	YES	-	-	-	-	881	-	-	-	-	-	-	-	881
69	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	YES	-	-	-	-	105	-	-	-	-	-	-	96	201
70	31262	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
71	31363	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	103	-	-	-	-	-	-	-	-	-	-	103
72	31642	Mieco Inc.	NO	YES	NO	YES	5	-	-	-	-	-	-	-	-	-	-	-	5
73	Total Field Zone to Zone 1B						5	103	-	-	986	-	-	-	-	-	-	96	1,190
Zone 1A to Zone 1B																			
74	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
75	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
76	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
77	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
78	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
79	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
80	26738	Memphis Light, Gas & Water Division	NO	NO	NO	NO	-	245	-	-	-	-	-	-	-	-	-	529	774
81	Total Zone 1A to Zone 1A						-	245	-	-	-	-	-	-	-	-	-	529	774

TRUNKLINE GAS COMPANY, LLC

Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

No.	Contract	Shipper	Affiliate	Term	Negotiated	Capacity	2015	2016											
				< 1 Year	Rate	Release	December	January	February	March	April	May	June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>Field Zone to Field Zone</u>																			
82	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
84	Total Rate Schedule EFT						5	348	-	-	999	13	1,751	2,355	5,128	-	1,555	625	12,779
<u>Rate Schedule QNT</u>																			
<u>Field Zone to Zone 2</u>																			
85	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
86	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
87	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
88	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
89	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
90	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
91	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
92	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
93	25654	Union Electric Company dba Ameren Missouri	NO	NO	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
94	31357	Mieco Inc.	NO	YES	NO	YES	-	8	-	-	-	-	-	-	-	-	-	-	8
95	31358	CenterPoint Energy Services, Inc.	NO	YES	NO	YES	-	43	-	-	-	-	-	-	-	-	-	-	43
96	31366	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
97	31474	Twin Eagle Resource Management, LLC	NO	YES	NO	YES	-	-	7	-	-	-	-	-	-	-	-	-	7
98	31475	Mieco Inc.	NO	YES	NO	YES	-	-	40	-	-	-	-	-	-	-	-	-	40
99	Total Field Zone to Zone 1B						-	51	47	-	-	-	-	-	-	-	-	-	98
<u>Zone 1A to Zone 1B</u>																			
100	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
101	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
102	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
103	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
104	22517	Tennessee Valley Authority	NO	NO	NO	NO	-	1,230	331	-	-	-	-	-	-	-	-	-	1,561
105	Total Field Zone to Zone 1A						-	1,230	331	-	-	-	-	-	-	-	-	-	1,561
<u>Zone 1A to Zone 1A</u>																			
106	23083	CLECO Power LLC	NO	NO	NO	NO	51,105	-	-	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	651,599
107	Total Zone 1A to Zone 1A						51,105	-	-	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	651,599
<u>Field Zone to Field Zone</u>																			
108	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
109	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	-
110	Total Rate Schedule QNT						51,105	1,281	378	44,211	129,705	81,940	55,254	80,664	47,567	26,039	125,955	9,159	653,258
<u>Rate Schedule LFT</u>																			
<u>Field Zone to Zone 2</u>																			
111	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
112	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
113	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
114	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
115	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
116	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
117	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
118	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2016												Total (q)
							2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
119	<u>Field Zone to Zone 1B</u>						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
120	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
121	<u>Zone 1A to Zone 1B</u>						-	-	-	-	-	-	-	-	-	-	-	-	
122	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
123	<u>Zone 1B to Zone 1B</u>						-	-	-	-	-	-	-	-	-	-	-	-	
124	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	
125	<u>Field Zone to Zone 1A</u>						-	-	-	-	-	-	-	-	-	-	-	-	
126	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
127	<u>Zone 1A to Zone 1A</u>						-	-	-	-	-	-	-	-	-	-	-	-	
128	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	
129	<u>Field Zone to Field Zone</u>						-	-	-	-	-	-	-	-	-	-	-	-	
130	Total Field Zone to Field Zone						-	-	-	-	-	-	-	-	-	-	-	-	
131	Total Rate Schedule LFT						-	-	-	-	-	-	-	-	-	-	-	-	
132	Total Overrun Revenue						\$ 51,190	\$ 3,204	\$ 2,102	\$ 48,177	\$ 129,996	\$ 86,839	\$ 59,586	\$ 111,134	\$ 90,564	\$ 28,005	\$ 128,429	\$ 11,774	\$ 751,000

Note: Includes both forward haul and backhaul transactions with respect to each path.

Docket No. RP17-____-000
Schedule G-2(d)
Page 1

TRUNKLINE GAS COMPANY, LLC
Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated Rate	Capacity Release	2015	2016												Total
				Term < 1 Year			December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
Rate Schedule GPS																				
1	17362	Southern Illinois Power Cooperative	NO	NO	NO	NO	1,669	7,649	1,140	3,404	22,883	1,028	69,910	8,226	4,851	17,728	832	1,455	140,775	
2	18360	Tenaska Marketing Ventures	NO	NO	NO	NO	1,514	-	12	8	-	-	-	-	-	-	-	-	1,534	
3	18405	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	235,270	-	12	-	-	16	-	-	-	22	-	16,648	251,968	
4	18619	BP Energy Company	NO	NO	NO	NO	-	-	-	52	-	-	4,000	-	-	-	-	-	4,052	
5	18871	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	18,961	12,124	-	-	-	1,835	-	-	-	-	-	362	33,282	
6	19014	J. Aron & Company	NO	NO	NO	NO	64,334,556	66,340,000	62,080,619	66,349,270	68,677,375	69,228,511	57,600,000	50,065,000	40,273,700	30,000,000	22,434,200	15,100,800	612,484,031	
7	19687	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	1,200	-	-	1,200	
8	20559	NJR Energy Services Company	NO	NO	NO	NO	163,114,940	179,645,000	168,630,112	178,495,210	164,887,500	172,027,440	173,789,420	188,689,010	186,852,500	164,812,500	133,946,777	115,350,220	1,990,240,629	
9	20804	BNP Paribas Energy Trading GP	NO	NO	NO	NO	33,169,876	33,169,876	31,029,884	33,169,876	50,026,880	66,649,876	64,499,880	66,649,876	66,649,876	64,499,880	66,649,884	73,013,120	649,178,784	
10	21028	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	84	336	1,296	2,972	2,610	3,273	2,860	1,325	881	1,398	23,806	6,165	47,006	
11	21089	EDF Trading North America, LLC	NO	NO	NO	NO	30,100	111	342	37	280	27	7	-	-	-	-	682	31,586	
12	21680	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	123	798	-	-	10	-	-	-	-	-	-	931	-	
13	21681	Tenaska Marketing Ventures	NO	NO	NO	NO	12,288	385	74	11	-	-	-	732	60	30,000	59,999	82,521	186,070	
14	21693	Shell Energy North America (US), L.P.	NO	NO	NO	NO	252,313	-	-	-	-	-	15,000	-	-	-	77,904	-	345,217	
15	21789	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	2,507	8,307	-	-	-	-	-	-	-	-	-	-	10,814	
16	21849	CIMA Energy, LTD	NO	NO	NO	NO	-	-	-	-	-	312	-	-	-	-	-	4,944	5,256	
17	21872	Sequent Energy Management, L.P.	NO	NO	NO	NO	117	10,583	5,433	2,440	32,194	1,771	8	3,676	-	496	-	-	56,718	
18	22104	BG Energy Merchants, LLC	NO	NO	NO	NO	-	6	-	9,156	15	-	-	450	-	-	-	-	9,627	
19	22182	Laclede Energy Resources, Inc.	NO	NO	NO	NO	-	4	74,759	33,129	-	86,292	830	-	-	-	26,196	-	221,210	
20	22188	United Energy Trading, LLC	NO	NO	NO	NO	72,192	9,720	-	-	-	-	-	-	-	-	-	-	81,912	
21	22288	BP Energy Company	NO	NO	NO	NO	11,093	20,041	3,294	61,993	12,384	12,830	48,394	24,790	64,700	98,631	43,258	95,659	497,067	
22	22563	Tennessee Valley Authority	NO	NO	NO	NO	205,576	228,879	182,689	86,107	68,271	216,191	126,975	293,342	238,453	122,349	166,411	68,582	2,003,825	
23	22650	CLECO Power LLC	NO	NO	NO	NO	518,761	21,530	13,650	386,470	319,536	505,083	608,405	917,839	342,132	386,081	455,088	135,520	4,610,095	
24	23286	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	3,462	12,988	-	14,875	47,535	31,242	13,722	-	-	123,824	
25	23499	Macquarie Energy LLC	NO	NO	NO	NO	63,426,000	52,970,940	29,992,380	11,151,630	-	-	-	152,700	-	-	-	-	157,693,650	
26	23900	Hartree Partners, LP	NO	NO	NO	NO	27,284,898	77,039,730	93,089,826	99,509,814	98,602,175	95,169,814	96,029,977	109,069,970	102,145,000	85,125,000	94,131,012	76,615,860	1,053,813,076	
27	24260	Hartree Partners, LP	NO	NO	NO	NO	521	17,311	1,393	527	9,355	927	518	7,245	1,781	34,874	1,271	7,146	82,869	
28	24324	Macquarie Energy LLC	NO	NO	NO	NO	720	2,792	2,290	2,020	738	-	1,728	1,674	1,620	1,674	1,620	1,620	16,876	
29	24327	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	29	3,500	10,609	237	52	77	-	14,504	
30	24675	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	484	-	-	-	-	-	-	5,093	5,578	1,380	4,262	10,423	27,220	
31	24827	J. Aron & Company	NO	NO	NO	NO	26,074	15,686	14,674	16,764	12,537	11,948	2,040	2,108	2,108	2,040	2,108	2,040	110,127	
32	25659	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	738	216	3,816	6,517	645	2,759	3,519	7,338	5,464	6,375	3,731	4,830	45,948	
33	25685	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	24,335	6,968	6,389	15,233	47,898	68,605	211,855	59,260	440,543	
34	25869	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	279	279	261	279	270	279	270	279	279	270	279	270	3,294	
35	25871	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	62	62	52	-	-	-	-	-	-	-	357	1,020	1,553	
36	26009	Mieco Inc.	NO	NO	NO	NO	6,402	-	-	-	-	-	-	-	-	-	-	-	6,402	
37	26010	Mieco Inc.	NO	NO	NO	NO	580	3,741	-	-	-	-	-	-	-	-	-	-	4,321	
38	26480	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	-	6	-	-	-	-	-	-	-	-	-	6	
39	26490	WGL Midstream, Inc.	NO	NO	NO	NO	155	5	-	-	-	-	-	-	-	-	-	-	160	
40	26753	Wells Fargo Commodities, LLC	NO	NO	NO	NO	380,162,613	392,964,355	380,401,339	403,615,629	380,317,210	385,567,410	373,319,565	364,905,995	316,355,310	252,792,075	206,305,048	187,857,555	4,024,564,104	
41	27110	Spark Energy Gas, LLC	NO	NO	NO	NO	3,131	3,131	2,929	3,131	3,030	3,131	3,288	3,410	3,410	3,300	3,410	3,300	38,601	
42	27144	Wells Fargo Commodities, LLC	NO	NO	NO	NO	2,620	4,111	167	4,385	51,698	29,284	3,223	7,306	2,869	20,006	81,625	37,457	244,751	
43	27167	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	2,878	2,878	
44	27297	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	1,322	17,714	24,209	47,074	49,436	32,668	36,875	21,586	12,476	243,360	
45	27299	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	340	340	
46	27509	J. Aron & Company	NO	NO	NO	NO	1,705	1,705	1,595	1,705	1,650	1,705	1,650	1,705	1,705	1,650	1,705	1,650	20,130	
47	27661	Illinois Power Generating Company	NO	NO	NO	NO	83,090	44,854	56,773	33,773	51,133	187,012	191,560	200,260	327,984	199,095	192,462	322,011	1,890,007	
48	27689	BNP Paribas Energy Trading GP	NO	NO	NO	NO	1,488	1,488	1,392	1,488	1,440	1,488	1,440	1,488	1,440	1,488	1,488	1,440	17,568	
49	28639	DTE Energy Trading, Inc.	NO	NO	NO	NO	806	806	754	806	780	806	780	806	806	780	806	780	9,516	
50	28648	Repsol Energy North America Corporation	NO	NO	NO	NO	527	7,144	1,102	1,178	1,140	1,178	17,223	11,387	3,429	1,770	90,497	2,230	138,805	
51	29198	Wells Fargo Commodities, LLC	NO	NO	NO	NO	31	31	29	31	30	31	30	31	31	30	31	30	366	
52	29347	ETC Marketing, Ltd.	YES	NO	NO	NO	203,929,660	220,514,666	213,294,710	228,004,690	227,270,849	226,299,690	196,12,1							

TRUNKLINE GAS COMPANY, LLC

Transmission - Usage Revenue

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015												Total (q)
							2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	
Rate Schedule GPS																			
1	17362	Southern Illinois Power Cooperative	NO	NO	NO	NO	\$ 47	\$ 234	\$ 47	\$ 167	\$ 1,019	\$ 37	\$ 2,227	\$ 311	\$ 135	\$ 792	\$ 35	\$ 34	\$ 5,085
2	18360	Tenaska Marketing Ventures	NO	NO	NO	NO	60	-	-	-	-	-	-	-	-	-	-	-	60
3	18405	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	9,192	-	-	-	-	-	-	-	-	1	-	595	9,788
4	18619	BP Energy Company	NO	NO	NO	NO	-	-	-	2	-	-	165	-	-	-	-	-	167
5	18871	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	806	529	-	-	-	66	-	-	-	-	-	14	1,415
6	19014	J. Aron & Company	NO	NO	NO	NO	101,650	-	1,581	571	278,200	-	-	-	-	-	16,660	(16,660)	382,002
7	19687	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	32	-	-	32
8	20559	NJR Energy Services Company	NO	NO	NO	NO	133,750	6,750	1,562	-	21,000	631,600	288,500	578,100	21,700	21,000	30,708	288,900	2,023,570
9	20804	BNP Paribas Energy Trading GP	NO	NO	NO	NO	-	-	-	-	694,500	54,250	52,500	54,250	54,250	52,500	54,250	149,810	1,166,310
10	21028	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	3	11	43	105	130	164	142	64	43	70	840	254	1,869
11	21089	EDF Trading North America, LLC	NO	NO	NO	NO	803	4	12	1	13	1	-	-	-	-	-	25	859
12	21680	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	5	34	-	-	-	-	-	-	-	-	-	-	39
13	21681	Tenaska Marketing Ventures	NO	NO	NO	NO	399	11	2	-	-	-	-	22	2	1,150	2,700	1,932	6,218
14	21693	Shell Energy North America (US), L.P.	NO	NO	NO	NO	7,894	-	-	-	-	-	400	-	-	-	2,532	-	10,826
15	21789	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	91	398	-	-	-	-	-	-	-	-	-	-	489
16	21849	CIMA Energy, LTD	NO	NO	NO	NO	-	-	-	-	-	8	-	-	-	-	-	190	198
17	21872	Sequent Energy Management, L.P.	NO	NO	NO	NO	3	432	183	102	1,155	66	-	141	-	21	-	-	2,103
18	22104	BG Energy Merchants, LLC	NO	NO	NO	NO	-	-	-	298	-	-	-	17	-	-	-	-	315
19	22182	Laclede Energy Resources, Inc.	NO	NO	NO	NO	-	-	2,502	883	-	2,804	29	-	-	-	851	-	7,069
20	22188	United Energy Trading, LLC	NO	NO	NO	NO	2,746	335	-	-	-	-	-	-	-	-	-	-	3,081
21	22288	BP Energy Company	NO	NO	NO	NO	456	659	99	2,022	435	485	1,667	871	2,104	3,263	1,930	4,237	18,228
22	22563	Tennessee Valley Authority	NO	NO	NO	NO	8,924	9,884	6,545	3,467	2,678	8,429	4,375	16,973	9,995	4,683	8,245	4,461	88,659
23	22650	CLECO Power LLC	NO	NO	NO	NO	23,104	1,259	673	20,767	12,206	27,068	33,513	51,975	19,867	21,126	17,712	7,588	236,858
24	23286	Union Electric Company dba Ameren Missouri	NO	NO	NO	NO	-	-	-	144	541	-	886	2,060	867	857	-	-	5,355
25	23499	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	1,018	-	-	-	-	1,018
26	23900	Hartree Partners, LP	NO	NO	NO	NO	302,275	302,275	-	-	267,500	-	545,703	267,500	-	-	69,175	15	1,754,443
27	24260	Hartree Partners, LP	NO	NO	NO	NO	24	850	25	26	358	41	26	293	75	1,050	64	285	3,117
28	24324	Macquarie Energy LLC	NO	NO	NO	NO	35	112	105	101	33	-	-	86	84	81	84	81	802
29	24327	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	1	149	460	10	2	4	-	626
30	24675	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	12	-	-	-	-	-	-	200	217	69	154	484	1,136
31	24827	J. Aron & Company	NO	NO	NO	NO	1,284	784	734	775	570	487	102	105	105	102	105	102	5,255
32	25659	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	29	9	158	255	31	118	120	279	183	231	140	153	1,706
33	25685	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	705	314	261	520	2,319	3,353	9,171	207	16,850
34	25869	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	14	14	13	14	14	14	14	14	14	14	14	14	167
35	25871	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	3	3	2	-	-	-	-	-	-	-	17	51	76
36	26009	Mieco Inc.	NO	NO	NO	NO	208	-	-	-	-	-	-	-	-	-	-	-	208
37	26010	Mieco Inc.	NO	NO	NO	NO	5	112	-	-	-	-	-	-	-	-	-	-	117
38	26480	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
39	26490	WGL Midstream, Inc.	NO	NO	NO	NO	8	-	-	-	-	-	-	-	-	-	-	-	8
40	26753	Wells Fargo Commodities, LLC	NO	NO	NO	NO	428,537	168,783	26,750	-	534,000	1,073,425	978,050	321,750	54,250	52,500	54,250	165,870	3,858,165
41	27110	Spark Energy Gas, LLC	NO	NO	NO	NO	157	157	146	157	152	157	164	170	170	165	170	165	1,930
42	27144	Wells Fargo Commodities, LLC	NO	NO	NO	NO	106	144	8	171	1,822	960	159	313	103	867	3,132	1,614	9,399
43	27167	Shell Energy North America (US), L.P.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	140	140
44	27297	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	47	692	1,050	1,896	2,057	1,476	1,655	987	588	10,448
45	27299	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	11	11
46	27509	J. Aron & Company	NO	NO	NO	NO	85	85	80	85	82	85	82	85	85	82	85	82	1,003
47	27661	Illinois Power Generating Company	NO	NO	NO	NO	4,790	2,332	2,867	1,363	2,338	10,608	9,675	10,137	16,381	9,835	10,200	18,003	98,529
48	27689	BNP Paribas Energy Trading GP	NO	NO	NO	NO	74	74	70	74	72	74	72	74	74	72	74	72	876
49	28639	DTE Energy Trading, Inc.	NO	NO	NO	NO	40	40	38	40	39	40	39	40	40	39	40	39	474
50	28648	Repsol Energy North America Corporation	NO	NO	NO	NO	26	281	55	59	57	59	795	522	151	88	3,109	106	5,308
51	29198	Wells Fargo Commodities, LLC	NO	NO	NO	NO	2	2	1	2	2	2	2	2	2	2	2	2	23
52	29347	ETC Marketing, Ltd.	YES	NO	NO	NO	93,625	58,850	-	-	497,550	-	-	-	-	-	-	25	650,050
53	29460	DTE Energy Trading, Inc.	NO	NO	NO	NO	111	83	-	3,335	-	-	-	887	-	-	-	-	4,416
54	29618	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	205	-	-	-	-	-	-	-	-	205
55	29655	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	-	-	-	-	61	-	3	-	-	304	200	600	1,168
56	29659	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	1,165	46	1,211
57	29660	DTE Energy Trading, Inc.	NO	NO	NO	NO	40	40	38	40	39	40	39	40	40	39	40	39	474
58	29785	Constellation Energy Gas Choice, LLC	NO	NO	NO														

TRUNKLINE GAS COMPANY, LLC

Tabs to Tabs Transfers
Transfer Fees
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule TABS-1																			
1	12759	BP Energy Company	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ 326	\$ 42	\$ 52	\$ 21	\$ -	\$ -	\$ 10	\$ 21	\$ -	\$ 472
2	13094	ConocoPhillips Company	NO	NO	NO	NO	924	651	830	651	346	326	304	-	-	-	-	724	4,756
3	13347	Superior Natural Gas Corporation	NO	NO	NO	NO	-	63	74	-	273	126	294	326	326	315	326	10	2,133
4	16042	BP Energy Company	NO	NO	NO	NO	326	1,869	378	704	976	1,186	840	682	1,008	651	1,522	598	10,740
5	17095	Tenaska Marketing Ventures	NO	NO	NO	NO	326	326	315	326	315	326	315	326	326	315	326	315	3,857
6	17097	Tenaska Marketing Ventures	NO	NO	NO	NO	420	472	693	609	714	766	420	525	378	420	242	42	5,701
7	17156	Shell Energy North America (US), L.P.	NO	NO	NO	NO	326	326	-	326	-	-	-	-	-	-	-	-	978
8	17260	Sequent Energy Management, L.P.	NO	NO	NO	NO	-	-	-	-	10	-	10	-	-	-	-	-	20
9	17482	Upstream Energy Services LLC	NO	NO	NO	NO	326	326	304	326	273	326	315	326	326	315	326	-	3,489
10	17497	Chevron U.S.A. Inc.	NO	NO	NO	NO	10	168	10	-	42	42	52	-	10	-	21	52	407
11	17571	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	1,648	1,060	1,092	1,197	315	514	315	336	326	315	326	336	7,780
12	17572	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	273	10	-	10	-	21	-	-	-	-	-	10	324
13	17573	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
14	17753	Southwest Energy, L.P.	NO	NO	NO	NO	-	-	-	200	84	-	10	-	-	-	32	-	326
15	17774	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	-	-	-	-	94	32	10	-	-	-	10	-	146
16	18073	Atmos Energy Marketing, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	32	-	-	32
17	18179	United Energy Trading, LLC	NO	NO	NO	NO	189	536	10	-	-	-	-	-	-	32	32	-	799
18	18449	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
19	18597	NJR Energy Services Company	NO	NO	NO	NO	84	32	52	-	74	94	284	116	178	158	441	262	1,775
20	18598	NJR Energy Services Company	NO	NO	NO	NO	42	-	-	-	94	-	21	21	84	52	10	116	440
21	18660	Laclede Energy Resources, Inc.	NO	NO	NO	NO	346	1,071	273	116	746	210	284	536	105	441	315	326	4,769
22	19587	Spark Energy Gas, LLC	NO	NO	NO	NO	10	-	10	-	-	-	32	-	-	-	-	-	52
23	19686	Atmos Energy Marketing, LLC	NO	NO	NO	NO	714	704	724	514	578	651	336	346	326	326	326	378	5,923
24	19810	Texla Energy Management, Inc.	NO	NO	NO	NO	158	189	-	32	10	10	-	-	-	-	-	-	399
25	20689	NextEra Energy Power Marketing, LLC	NO	NO	NO	NO	326	-	42	-	-	-	-	-	-	-	-	-	368
26	21026	Castleton Commodities Merchant Trading, L.P.	NO	NO	NO	NO	126	504	399	399	976	346	326	336	346	326	357	998	5,439
27	21075	Shell Energy North America (US), L.P.	NO	NO	NO	NO	1,134	1,260	1,533	714	735	294	231	483	1,281	840	934	640	10,079
28	21087	EDF Trading North America, LLC	NO	NO	NO	NO	578	556	357	651	336	326	346	-	-	32	-	388	3,570
29	21319	SWN Energy Services Company, LLC	NO	NO	NO	NO	10	10	136	168	74	147	662	147	189	630	410	52	2,635
30	21536	CIMA Energy, LTD	NO	NO	NO	NO	10	32	262	10	620	21	-	-	-	52	52	336	1,395
31	21549	Texla Energy Management, Inc.	NO	NO	NO	NO	94	200	147	116	84	10	74	-	-	-	136	-	861
32	21554	NJR Energy Services Company	NO	NO	NO	NO	2,194	326	378	388	336	1,334	336	861	819	1,082	63	882	8,999
33	21567	Tenaska Marketing Ventures	NO	NO	NO	NO	1,040	924	472	1,984	1,092	756	682	1,176	504	368	746	830	10,574
34	21574	Enstor Energy Services, LLC	NO	NO	NO	NO	21	-	-	-	-	-	-	-	-	630	-	-	651
35	21578	BG Energy Merchants, LLC	NO	NO	NO	NO	147	136	651	210	494	945	452	934	-	-	-	-	3,969
36	21587	CenterPoint Energy Services, Inc.	NO	NO	NO	NO	976	368	609	326	315	326	105	336	-	-	126	326	3,813
37	21669	ConocoPhillips Company	NO	NO	NO	NO	472	1,166	1,102	136	672	452	1,365	578	336	766	620	525	8,190
38	21773	Occidental Energy Marketing, Inc.	NO	NO	NO	NO	651	399	304	714	315	326	315	378	388	315	840	346	5,291
39	21871	Sequent Energy Management, L.P.	NO	NO	NO	NO	609	1,428	231	609	525	830	210	483	410	357	294	336	6,322
40	22021	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	21	21
41	22220	Targa Gas Marketing LLC	NO	NO	NO	NO	231	126	262	273	231	105	126	136	200	74	220	178	2,162
42	22472	Texla Energy Management, Inc.	NO	NO	NO	NO	-	-	-	-	10	-	-	-	-	-	-	-	10
43	22734	Interstate Gas Supply, Inc.	NO	NO	NO	NO	10	10	-	-	-	-	-	-	-	-	-	-	20
44	22735	Interstate Gas Supply, Inc.	NO	NO	NO	NO	336	94	346	326	-	-	-	-	-	-	-	315	1,417
45	22905	United Energy Trading, LLC	NO	NO	NO	NO	-	-	-	10	-	-	-	-	10	-	-	-	20
46	23108	EP Energy E&P Company, L.P.	NO	NO	NO	NO	-	-	158	-	-	-	-	-	-	-	-	-	158
47	23120	Macquarie Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	42	-	-	-	-	42
48	23123	Macquarie Energy LLC	NO	NO	NO	NO	651	609	-	735	326	-	-	1,113	10	326	336	399	4,505
49	23151	Upstream Energy Services LLC	NO	NO	NO	NO	-	-	-	32	-	-	-	32	-	32	-	-	96
50	23899	Hartree Partners, LP	NO	NO	NO	NO	1,648	651	-	-	956	326	640	326	388	357	746	-	6,038
51	24292	Jefferson Island Storage & Hub L.L.C.	NO	NO	NO	NO	-	10	-	-	-	-	-	-	-	-	-	-	10
52	24368	DCP Midstream Marketing, LLC	NO	NO	NO	NO	136	-	168	220	-	-	-	-	-	-	-	-	524
53	24473	Constellation Energy Services - Natural Gas, LLC	NO	NO	NO	NO	158	326	304	326	-	-	-	-	-	-	-	210	1,324
54	24530	J. Aron & Company	NO	NO	NO	NO	724	651	1,260	693	924	714	315	494	578	410	-	94	6,857
55	24922	Targa Gas Marketing LLC	NO	NO	NO	NO	168	-	-	-	-	-	-	-	-	-	-	-	168
56	24932	Tennessee Valley Authority	NO	NO	NO	NO	158	200	262	-	52	10	210	220	74	21	10	10	1,227
57	24933	Tennessee Valley Authority	NO	NO	NO	NO	-	-	-	-	10	-	-	-	-	10	-	-	20
58	24934	Tennessee Valley Authority	NO	NO	NO	NO	1,260	1,942	1,544	2,079	861	987	1,449	1,260	1,281	1,470	1,166	284	15,583
59	25176	Twin Eagle Resource Management, LLC	NO	NO	NO	NO	556	651	-	336	388	357	441	326	546	399	399	504	4,903
60	25571	Morgan Stanley Capital Group Inc.	NO	NO	NO	NO	-	-	-	-	578	1,796	472	808	1,166	1,092	788	903	7,603
61	25870	BP Canada Energy Marketing Corp.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	326	315	326	315	3,846
62	26003	Mieco Inc.	NO	NO	NO	NO	-	10	10	-	-	-	-	-	-	-	-	-	20
63	26004	Mieco Inc.	NO	NO	NO	NO	74	-	-	-	-	-	-	-	-	-	-	-	74
64	26005	Mieco Inc.	NO	NO	NO	NO	1,144	682	609	1,018	630	116	-	-	42	-	-	-	4,241
65	26039	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	63	136	10	-	32	74	-	84	588	147	1,134
66	26477	Natural Gas Exchange Inc.	NO	NO	NO	NO	-	94	388	126	147	74	-	-	-	42	52	74	997
67	26479	Natural Gas Exchange Inc.	NO	NO	NO	NO	777	441	378	368	1,134	945	315	620	1,354	914	1,018	567	8,831
68	26488	WGL Midstream, Inc.	NO	NO	NO	NO	-	-	304	651	-	-	-	-	-	-	-	-	955
69	26756	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	210	126	-	-	-	-	-	-	336
70	26757	Wells Fargo Commodities, LLC	NO	NO	NO	NO	504	651	609	116	472	630	315	10	10	84	63	640	4,104

TRUNKLINE GAS COMPANY, LLC

Tabs to Tabs Transfers
Transfer Fees
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2016													Total
							2015 December	January	February	March	April	May	June	July	August	September	October	November		
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
71	27553	ETC Marketing, Ltd.	YES	NO	NO	NO	\$ 336	\$ 388	\$ 410	\$ 1,208	\$ 514	\$ -	\$ -	\$ 651	\$ -	\$ -	\$ -	\$ -	\$ 3,507	
72	28371	Just Energy Indiana Corp.	NO	NO	NO	NO	326	326	304	326	315	326	315	326	-	315	21	315	3,215	
73	28644	Repsol Energy North America Corporation	NO	NO	NO	NO	630	326	620	326	315	326	336	336	420	315	326	116	4,392	
74	29357	Cargill, Incorporated	NO	NO	NO	NO	-	1,302	-	-	-	-	-	-	-	-	-	-	1,302	
75	29456	DTE Energy Trading, Inc.	NO	NO	NO	NO	-	273	304	914	945	-	-	-	-	399	882	872	4,589	
76	29573	Green Plains Trade Group LLC dba Green Plains Energy Services	NO	NO	NO	NO	32	-	-	21	220	368	326	326	326	315	336	63	2,333	
77	29644	Volunteer Energy Services Inc.	NO	NO	NO	NO	336	808	609	598	-	-	-	-	-	-	-	388	2,739	
78	29784	Constellation Energy Gas Choice, LLC	NO	NO	NO	NO	640	861	420	336	-	-	-	-	-	-	-	189	2,446	
79	29852	CNE Gas Supply, LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	158	158	
80	30249	Constellation Energy Gas Choice, LLC	NO	NO	NO	NO	326	326	10	326	315	326	315	326	326	315	326	315	3,552	
81	30301	Direct Energy Business Marketing, LLC	NO	NO	NO	NO	32	-	-	-	-	-	-	-	-	10	-	-	42	
82	30318	ENI Trading & Shipping Inc.	NO	NO	NO	NO	-	-	-	-	-	21	-	-	-	-	-	-	21	
83	30455	Interstate Gas Supply, Inc.	NO	NO	NO	NO	-	388	388	326	399	452	315	326	326	315	326	315	3,876	
84	30529	Exelon Generation Company, LLC	NO	NO	NO	NO	-	-	399	850	74	-	147	326	326	315	326	420	3,183	
85	30530	Exelon Generation Company, LLC	NO	NO	NO	NO	74	378	32	-	462	178	21	42	326	388	819	514	3,234	
86	30540	Mercuria Energy Gas Trading LLC	NO	NO	NO	NO	1,092	1,250	1,386	777	273	105	116	273	-	-	-	-	5,272	
87	30758	DTE Gas Company	NO	NO	NO	NO	326	326	-	326	-	-	-	-	-	-	-	-	978	
88	30760	DTE Gas Company	NO	NO	NO	NO	1,302	-	304	-	-	-	-	-	-	-	-	-	1,606	
89	30861	Snyder Brothers Inc.	NO	NO	NO	NO	368	378	304	63	-	-	-	-	-	-	-	-	1,113	
90	30898	Rainbow Energy Marketing Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	315	-	-	315	
91	30981	Sabine Pass Liquefaction, LLC	NO	NO	NO	NO	-	326	420	504	315	326	315	378	630	1,018	1,071	1,166	6,469	
92	31210	Laclede Gas Company	NO	NO	NO	NO	-	10	-	-	-	-	-	-	-	-	-	10	20	
93	31585	Alpha Gas & Electric, LLC	NO	NO	NO	NO	-	10	10	-	-	-	-	-	-	-	-	-	20	
94	31780	Targa Gas Marketing LLC	NO	NO	NO	NO	-	-	168	42	220	116	220	242	242	147	105	126	1,628	
95	31932	Mercuria Energy Gas Trading LLC	NO	NO	NO	NO	-	-	-	10	-	-	-	-	-	-	-	-	10	
96	32025	Wells Fargo Commodities, LLC	NO	NO	NO	NO	-	-	-	-	21	10	-	-	-	-	-	-	31	
97	32038	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	52	84	136	
98	32041	Trailstone NA Logistics LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	462	462	777	704	2,405	
99	32123	Mercuria Energy America, Inc.	NO	NO	NO	NO	-	-	-	-	-	-	-	-	294	178	21	682	1,175	
100	32145	AEP Energy, Inc	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	315	315	
101	32158	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	63	-	-	-	-	63	
102	32164	Noble Americas Gas & Power Corp.	NO	NO	NO	NO	-	-	-	-	-	-	-	74	-	-	-	-	74	
103	32671	Pacific Summit Energy LLC	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	10	-	10	
104	Total Rate Schedule TABS-1						29,843	30,914	25,053	27,138	23,832	20,513	16,653	19,380	17,981	19,847	20,616	20,871	272,641	
105	Total Tabs to Tabs Transfers Revenue						\$ 29,843	\$ 30,914	\$ 25,053	\$ 27,138	\$ 23,832	\$ 20,513	\$ 16,653	\$ 19,380	\$ 17,981	\$ 19,847	\$ 20,616	\$ 20,871	\$ 272,641	

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Capacity Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Capacity Revenue

Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Deliverability Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Deliverability Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC
Firm Storage Service
Injection Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
	Rate Schedule FSS																		
1	21768	Ohio Gas Energy Services Company	NO	NO	NO	NO	-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
2	Total Rate Schedule FSS						-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860
3	Total Injection Volumes						-	-	-	-	15,000	65,000	75,000	77,500	77,500	75,000	26,860	-	411,860

TRUNKLINE GAS COMPANY, LLC
Firm Storage Service
Injection Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015	2016											Total
							December	January	February	March	April	May	June	July	August	September	October	November	
							(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Rate Schedule FSS																			
1	21768	Ohio Gas Energy Services Company	NO	NO	NO	NO	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 32	\$ 38	\$ 39	\$ 39	\$ 38	\$ 13	\$ -	\$ 207
2	Total Rate Schedule FSS						-	-	-	-	8	32	38	39	39	38	13	-	207
3	Total Injection Revenue						\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 32	\$ 38	\$ 39	\$ 39	\$ 38	\$ 13	\$ -	\$ 207

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Withdrawal Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Withdrawal Revenue

Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

Firm Storage Service
Overrun Revenue

Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC
No Notice Service
Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-2																			
1	12110	Lake County Utility District	NO	NO	NO	NO	19,218	36,577	27,596	12,879	10,073	4,959	4,609	5,454	5,609	6,306	8,930	17,368	159,578
2	12116	Village of Milford, IL	NO	NO	NO	NO	9,734	15,696	12,680	6,912	5,220	2,469	1,294	607	1,135	3,508	5,956	6,243	71,454
3	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	13,428	19,861	15,477	9,709	5,873	4,497	3,748	3,274	3,223	3,266	4,158	7,512	94,026
4	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	42,186	82,060	58,938	30,290	17,178	14,246	9,436	8,662	9,009	9,255	12,556	39,125	332,941
5	12158	City of Splendor	NO	NO	NO	NO	1,316	1,905	1,250	800	688	638	601	583	612	588	638	830	10,449
6	12159	City of Wickliffe	NO	NO	NO	NO	3,175	6,279	4,770	2,297	1,307	724	432	432	423	432	668	2,099	23,038
7	12163	City of LA Center, Ky	NO	NO	NO	NO	10,104	20,214	15,110	7,504	3,896	2,095	1,201	1,096	1,198	1,667	1,921	6,476	72,482
8	12205	City of Arlington	NO	NO	NO	NO	2,954	5,869	4,403	2,200	1,100	525	291	321	336	2,273	514	1,940	22,726
9	12209	City of Bardwell	NO	NO	NO	NO	4,863	9,315	6,996	3,476	1,819	964	601	619	670	1,148	940	3,275	34,686
10	12211	City of Clinton	NO	NO	NO	NO	6,210	13,156	9,282	4,634	2,221	1,077	1,314	586	679	1,362	1,151	4,170	45,842
11	12216	Village of Toledo	NO	NO	NO	NO	5,347	9,001	6,990	3,607	2,392	1,089	527	519	503	675	901	2,921	34,472
12	12220	Village of Greenup	NO	NO	NO	NO	10,276	17,534	13,845	6,998	4,531	2,349	1,160	1,129	1,105	1,515	1,915	6,234	68,591
13	12221	Village of Dahlgren, IL	NO	NO	NO	NO	2,571	4,441	3,467	1,785	1,052	536	266	254	259	937	475	1,539	17,582
14	12223	Village of Belle Rive	NO	NO	NO	NO	1,145	1,983	1,593	846	477	222	91	91	86	100	212	745	7,591
15	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	42,819	76,489	59,453	33,230	21,897	15,321	10,441	9,847	9,943	10,016	12,722	29,504	331,682
16	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	2,068	3,618	2,818	1,376	787	310	156	52	47	562	482	1,320	13,596
17	12226	Atmos Energy Corporation	NO	NO	NO	NO	6,995	11,319	9,622	7,900	5,538	4,930	5,702	5,385	7,319	5,957	5,161	6,288	82,116
18	12227	Town of Troy	NO	NO	NO	NO	4,146	8,636	6,438	3,044	1,324	627	333	329	389	448	626	2,513	28,853
19	12228	Town of Trimble	NO	NO	NO	NO	1,142	2,431	1,871	860	348	219	134	83	75	81	183	680	8,107
20	12230	Town of Obion	NO	NO	NO	NO	2,653	5,451	4,045	1,908	1,025	489	311	294	429	480	460	1,832	19,377
21	12232	Town of Mason	NO	NO	NO	NO	3,697	7,575	5,705	2,726	1,363	875	720	733	767	759	925	2,478	28,323
22	12236	Atmos Energy Corporation	NO	NO	NO	NO	569	1,178	873	408	241	208	168	158	159	172	232	423	4,789
23	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	18,870	37,931	30,147	16,163	9,735	6,890	5,381	5,202	5,757	6,343	6,887	13,333	162,639
24	23217	Village of Bluford	NO	NO	NO	NO	761	6,537	5,130	2,574	1,490	780	372	355	359	408	752	2,253	21,771
25	Total Rate Schedule NNS-2						216,247	405,056	308,499	164,126	101,575	67,039	49,289	46,065	50,091	58,258	69,365	161,101	1,696,711
26	Total Usage Volumes						216,247	405,056	308,499	164,126	101,575	67,039	49,289	46,065	50,091	58,258	69,365	161,101	1,696,711

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Usage Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-2																			
1	12110	Lake County Utility District	NO	NO	NO	NO	\$ 8,675	\$ 16,511	\$ 12,457	\$ 5,813	\$ 4,547	\$ 2,239	\$ 2,080	\$ 2,461	\$ 2,532	\$ 2,847	\$ 4,031	\$ 7,840	\$ 72,033
2	12116	Village of Milford, IL	NO	NO	NO	NO	4,394	7,085	5,724	3,120	2,357	1,115	585	274	512	1,584	2,689	2,818	32,257
3	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	6,061	8,965	6,986	4,382	2,651	2,030	1,692	1,478	1,454	1,474	1,877	3,391	42,441
4	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	19,043	37,042	26,605	13,673	7,754	6,431	4,259	3,910	4,067	4,178	5,668	17,661	150,291
5	12158	City of Splendor	NO	NO	NO	NO	594	860	564	361	311	288	271	263	276	266	288	374	4,716
6	12159	City of Wickliffe	NO	NO	NO	NO	1,433	2,835	2,153	1,037	590	327	195	195	190	195	301	948	10,399
7	12163	City of LA Center, Ky	NO	NO	NO	NO	4,561	9,125	6,821	3,387	1,758	946	543	495	540	753	867	2,923	32,719
8	12205	City of Arlington	NO	NO	NO	NO	1,334	2,650	1,987	993	496	237	131	145	152	1,026	232	875	10,258
9	12209	City of Bardwell	NO	NO	NO	NO	2,195	4,205	3,158	1,569	821	435	271	279	303	518	424	1,479	15,657
10	12211	City of Clinton	NO	NO	NO	NO	2,803	5,939	4,190	2,092	1,002	486	593	264	307	614	520	1,883	20,693
11	12216	Village of Toledo	NO	NO	NO	NO	2,414	4,063	3,155	1,628	1,080	492	238	234	227	305	407	1,319	15,562
12	12220	Village of Greenup	NO	NO	NO	NO	4,639	7,915	6,250	3,159	2,046	1,060	524	510	499	684	864	2,814	30,964
13	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1,161	2,005	1,565	806	475	242	120	115	117	423	214	695	7,938
14	12223	Village of Belle Rive	NO	NO	NO	NO	517	895	719	381	215	100	41	41	39	45	96	336	3,425
15	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	19,328	34,527	26,838	15,000	9,885	6,916	4,713	4,445	4,488	4,521	5,743	13,318	149,722
16	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	934	1,633	1,272	621	356	140	70	23	21	254	218	595	6,137
17	12226	Atmos Energy Corporation	NO	NO	NO	NO	3,157	5,109	4,343	3,566	2,500	2,226	2,574	2,431	3,304	2,689	2,329	2,839	37,067
18	12227	Town of Troy	NO	NO	NO	NO	1,872	3,899	2,907	1,374	598	283	150	149	176	202	283	1,134	13,027
19	12228	Town of Trimble	NO	NO	NO	NO	515	1,097	845	388	157	99	61	37	34	37	83	307	3,660
20	12230	Town of Obion	NO	NO	NO	NO	1,198	2,460	1,826	862	463	221	140	133	194	217	208	827	8,749
21	12232	Town of Mason	NO	NO	NO	NO	1,669	3,419	2,575	1,230	615	395	325	331	347	342	418	1,119	12,785
22	12236	Atmos Energy Corporation	NO	NO	NO	NO	257	532	394	184	108	94	75	71	71	77	104	190	2,157
23	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	8,518	17,123	13,609	7,296	4,395	3,110	2,429	2,348	2,598	2,863	3,109	6,019	73,417
24	23217	Village of Bluford	NO	NO	NO	NO	343	2,951	2,316	1,162	673	352	168	160	162	184	339	1,017	9,827
25	Total Rate Schedule NNS-2						97,615	182,845	139,259	74,084	45,853	30,264	22,248	20,792	22,610	26,298	31,312	72,721	765,901
26	Total Usage Revenue						\$ 97,615	\$ 182,845	\$ 139,259	\$ 74,084	\$ 45,853	\$ 30,264	\$ 22,248	\$ 20,792	\$ 22,610	\$ 26,298	\$ 31,312	\$ 72,721	\$ 765,901

TRUNKLINE GAS COMPANY, LLC
No Notice Service
Injection Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	1,262	190	216	-	634	1,033	2,540	1,837	1,624	1,455	873	201	11,865
2	13891	City of Hickman	NO	NO	NO	NO	1,759	2,271	1,590	3,811	1,616	245	392	391	116	679	254	972	14,096
3	15158	Ameren Illinois Company	NO	NO	NO	NO	13,452	8,457	4,147	7,514	40,049	86,750	111,895	81,759	110,951	54,920	77,980	4,296	602,170
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	9,881	7,762	8,155	7,512	653	2,114	2,505	5,381	1,763	6,701	4,410	1,938	58,775
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	105,826	153,550	114,640	13,304	7,001	83,237	107,442	-	585,000
6	Total Rate Schedule NNS-1						26,354	18,680	14,108	18,837	148,778	243,692	231,972	102,672	121,455	146,992	190,959	7,407	1,271,906
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	3,158	402	5,133	23,897	4,863	319	1,177	731	1,510	1,409	1,961	4,577	49,137
8	12116	Village of Milford, IL	NO	NO	NO	NO	2,442	49	6,834	3,329	-	7,302	-	15	-	-	-	13,489	33,460
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	2,007	15	1,569	8,794	2,477	324	254	423	8	612	197	1,211	17,891
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	875	685	48	91	24,278	28,594	32,022	34,180	33,832	32,202	3,115	254	190,176
11	12158	City of Splendor	NO	NO	NO	NO	486	642	218	254	7	-	17	8	1	-	193	159	1,985
12	12159	City of Wickliffe	NO	NO	NO	NO	1,292	27	476	4,496	2,045	101	333	100	98	203	6	366	9,543
13	12163	City of LA Center, Ky	NO	NO	NO	NO	1,851	1,609	2,725	6,839	2,477	294	681	132	62	423	150	1,050	18,293
14	12205	City of Arlington	NO	NO	NO	NO	789	16	370	4,928	1,536	87	187	84	96	1,083	5	232	9,413
15	12209	City of Bardwell	NO	NO	NO	NO	1,714	164	1,089	6,003	2,574	108	500	356	10	412	20	366	13,316
16	12211	City of Clinton	NO	NO	NO	NO	1,722	259	1,583	6,740	2,680	168	274	701	165	709	145	502	15,648
17	12216	Village of Toledo	NO	NO	NO	NO	-	-	-	-	4,588	4,636	5,742	10,021	5,356	28	125	-	30,496
18	12220	Village of Greenup	NO	NO	NO	NO	-	-	-	-	-	7,453	9,310	9,456	9,900	11,448	12,054	-	59,621
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	51	-	615	1,320	3,869	720	904	986	361	3,983	1,967	-	14,776
20	12223	Village of Belle Rive	NO	NO	NO	NO	36	94	65	215	43	1,390	389	-	69	53	408	388	3,150
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	717	157	53	977	15,928	20,093	22,621	6,628	18,922	24,519	27,813	1,452	139,880
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	25	-	-	31	902	1,240	1,494	723	1,193	781	1,386	115	7,890
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1,731	50	187	77	1,149	4,397	1,718	4,294	2,963	5,874	1,876	1,089	25,405
24	12227	Town of Troy	NO	NO	NO	NO	533	187	178	785	2,064	2,278	1,887	1,965	1,905	1,772	1,666	3,390	18,610
25	12228	Town of Trimble	NO	NO	NO	NO	469	183	287	904	1,530	22	75	63	46	95	9	70	3,753
26	12230	Town of Obion	NO	NO	NO	NO	438	37	161	813	-	-	2,059	2,155	2,019	1,889	1,987	768	12,326
27	12232	Town of Mason	NO	NO	NO	NO	1,432	1,632	747	1,640	1,512	51	120	40	23	136	28	287	7,648
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	122	3	19	28	212	105	135	155	247	281	391	29	1,727
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	7,649	7,347	5,561	8,799	1,884	-	-	-	-	-	38,790	30,926	100,956
30	23217	Village of Bluford	NO	NO	NO	NO	2,090	1,631	-	3,330	10,299	716	3,568	48	168	609	1,198	1,258	24,915
31	Total Rate Schedule NNS-2						31,629	15,189	27,918	84,290	86,917	80,398	85,467	73,264	78,954	88,521	95,490	61,978	810,015
32	Total Injection Volumes						57,983	33,869	42,026	103,127	235,695	324,090	317,439	175,936	200,409	235,513	286,449	69,385	2,081,921

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Injection Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ -	\$ -	\$ 6
2	13891	City of Hickman	NO	NO	NO	NO	1	1	1	2	1	-	-	-	-	-	-	-	6
3	15158	Ameren Illinois Company	NO	NO	NO	NO	7	4	2	4	20	43	56	41	55	27	39	2	300
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	5	4	4	4	-	1	1	3	1	3	2	1	29
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	53	77	57	7	4	42	54	-	294
6	Total Rate Schedule NNS-1						14	9	7	10	74	122	115	52	61	73	95	3	635
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	2	-	3	12	2	-	1	-	1	1	1	2	25
8	12116	Village of Milford, IL	NO	NO	NO	NO	1	-	3	2	-	4	-	-	-	-	-	7	17
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	1	-	1	4	1	-	-	-	-	-	-	1	8
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	-	-	-	-	12	14	16	17	17	16	2	-	94
11	12158	City of Splendora	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
12	12159	City of Wickliffe	NO	NO	NO	NO	1	-	-	2	1	-	-	-	-	-	-	-	4
13	12163	City of LA Center, Ky	NO	NO	NO	NO	1	1	1	3	1	-	-	-	-	-	-	1	8
14	12205	City of Arlington	NO	NO	NO	NO	-	-	-	2	1	-	-	-	-	1	-	-	4
15	12209	City of Bardwell	NO	NO	NO	NO	1	-	1	3	1	-	-	-	-	-	-	-	6
16	12211	City of Clinton	NO	NO	NO	NO	1	-	1	3	1	-	-	-	-	-	-	-	6
17	12216	Village of Toledo	NO	NO	NO	NO	-	-	-	-	2	2	3	5	3	-	-	-	15
18	12220	Village of Greenup	NO	NO	NO	NO	-	-	-	-	-	4	5	5	5	6	6	-	31
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	-	-	-	1	2	-	-	-	-	2	1	-	6
20	12223	Village of Belle Rive	NO	NO	NO	NO	-	-	-	-	-	1	-	-	-	-	-	-	1
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	-	-	-	-	8	10	11	3	9	12	14	1	68
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	-	-	-	-	-	1	1	-	1	-	1	-	4
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1	-	-	-	1	2	1	2	1	3	1	1	13
24	12227	Town of Troy	NO	NO	NO	NO	-	-	-	-	1	1	1	1	1	1	1	2	9
25	12228	Town of Trimble	NO	NO	NO	NO	-	-	-	-	1	-	-	-	-	-	-	-	1
26	12230	Town of Obion	NO	NO	NO	NO	-	-	-	-	-	-	1	1	1	1	1	-	5
27	12232	Town of Mason	NO	NO	NO	NO	1	1	-	1	1	-	-	-	-	-	-	-	4
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	4	4	3	4	1	-	-	-	-	-	19	15	50
30	23217	Village of Bluford	NO	NO	NO	NO	1	1	-	2	5	-	2	-	-	-	1	1	13
31	Total Rate Schedule NNS-2						15	7	13	39	42	39	42	34	39	43	48	31	392
32	Total Injection Revenue						\$ 29	\$ 16	\$ 20	\$ 49	\$ 116	\$ 161	\$ 157	\$ 86	\$ 100	\$ 116	\$ 143	\$ 34	\$ 1,027

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Withdrawal Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule NNS-1																			
1	12099	AOC, LLC	NO	NO	NO	NO	1,222	1,725	1,465	3,114	756	75	36	152	89	191	332	1,121	10,278
2	13891	City of Hickman	NO	NO	NO	NO	3,241	3,143	2,712	665	161	405	121	383	372	391	638	1,579	13,811
3	15158	Ameren Illinois Company	NO	NO	NO	NO	103,525	186,893	110,737	67,882	33,609	668	5,015	-	-	8,056	2,018	91,452	609,855
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	4,733	6,416	4,995	3,083	6,856	6,157	5,705	3,679	7,225	5,132	6,390	9,802	70,173
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	6,129	6,129
6	Total Rate Schedule NNS-1						112,721	198,177	119,909	74,744	41,382	7,305	10,877	4,214	7,686	13,770	9,378	110,083	710,246
Rate Schedule NNS-2																			
7	12110	Lake County Utility District	NO	NO	NO	NO	6,122	23,008	5,118	1,833	2,491	502	76	783	599	1,260	1,982	5,346	49,120
8	12116	Village of Milford, IL	NO	NO	NO	NO	2,428	6,021	35	508	5,190	-	1,264	559	1,104	3,478	5,925	134	26,646
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	3,707	9,033	1,165	495	33	50	127	392	351	248	533	2,052	18,186
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	24,790	49,250	41,958	15,145	-	-	-	-	-	-	368	24,616	156,127
11	12158	City of Splendor	NO	NO	NO	NO	102	47	268	54	95	138	118	91	113	88	231	89	1,434
12	12159	City of Wickliffe	NO	NO	NO	NO	1,904	4,707	1,500	553	19	151	-	22	1	32	317	1,273	10,479
13	12163	City of LA Center, Ky	NO	NO	NO	NO	4,013	6,748	3,301	1,097	437	540	10	57	83	223	517	1,812	18,838
14	12205	City of Arlington	NO	NO	NO	NO	1,561	4,470	1,593	470	16	130	-	18	6	881	295	1,184	10,624
15	12209	City of Bardwell	NO	NO	NO	NO	2,603	7,155	1,764	306	20	259	-	73	81	317	337	1,220	14,135
16	12211	City of Clinton	NO	NO	NO	NO	3,015	7,829	2,179	397	21	277	600	16	-	424	401	1,382	16,541
17	12216	Village of Toledo	NO	NO	NO	NO	5,333	9,001	6,986	3,584	-	-	-	-	-	193	716	2,900	28,713
18	12220	Village of Greenup	NO	NO	NO	NO	10,285	17,563	13,863	6,992	4,515	-	-	-	-	-	-	6,225	59,443
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1,568	2,654	592	71	-	5	-	-	-	-	-	1,509	6,399
20	12223	Village of Belle Rive	NO	NO	NO	NO	873	558	672	176	280	-	-	60	-	3	-	38	2,660
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	23,295	48,281	41,670	11,873	194	1	-	-	-	-	-	7,422	132,736
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	1,315	2,843	2,818	787	39	-	-	-	-	142	10	535	8,489
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1,551	6,812	5,543	4,938	2,250	177	1,510	531	1,134	18	931	1,464	26,859
24	12227	Town of Troy	NO	NO	NO	NO	1,335	3,958	3,486	791	-	-	-	-	-	-	-	-	9,570
25	12228	Town of Trimble	NO	NO	NO	NO	674	1,812	781	82	15	87	2	9	13	11	106	572	4,164
26	12230	Town of Obion	NO	NO	NO	NO	668	3,069	1,939	294	1,025	489	-	-	-	-	-	233	7,717
27	12232	Town of Mason	NO	NO	NO	NO	2,168	2,767	1,553	377	86	65	-	67	10	34	329	1,211	8,667
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	129	740	544	122	-	-	-	-	-	-	-	151	1,686
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	881	2,777	4,470	676	1,302	6,890	5,381	5,202	5,756	6,343	-	-	39,678
30	23217	Village of Bluford	NO	NO	NO	NO	49	8,253	5,101	14	-	33	-	-	-	20	-	90	13,560
31	Total Rate Schedule NNS-2						100,369	229,356	148,899	51,635	18,028	9,794	9,088	7,880	9,251	13,715	12,998	61,458	672,471
32	Total Withdrawal Volumes						213,090	427,533	268,808	126,379	59,410	17,099	19,965	12,094	16,937	27,485	22,376	171,541	1,382,717

TRUNKLINE GAS COMPANY, LLC
No Notice Service
Withdrawal Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
Rate Schedule NNS-1																				
1	12099	AOC, LLC	NO	NO	NO	NO	\$ 1	\$ 1	\$ 1	\$ 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ 6	
2	13891	City of Hickman	NO	NO	NO	NO	2	2	1	-	-	-	-	-	-	-	-	1	6	
3	15158	Ameren Illinois Company	NO	NO	NO	NO	52	93	55	34	17	-	3	-	-	4	1	46	305	
4	17761	Town of Byhalia, Mississippi	NO	NO	NO	NO	2	3	2	2	3	3	3	2	4	3	3	5	35	
5	31946	BP Energy Company	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	3	3	
6	Total Rate Schedule NNS-1						57	99	59	38	20	3	6	2	4	7	4	56	355	
Rate Schedule NNS-2																				
7	12110	Lake County Utility District	NO	NO	NO	NO	3	12	3	1	1	-	-	-	-	1	1	3	25	
8	12116	Village of Milford, IL	NO	NO	NO	NO	1	3	-	-	3	-	1	-	1	2	3	-	14	
9	12147	CenterPoint Energy Resources Corp.	NO	NO	NO	NO	2	5	1	-	-	-	-	-	-	-	-	1	9	
10	12156	Hardeman-Fayette Utility District	NO	NO	NO	NO	12	25	21	8	-	-	-	-	-	-	-	12	78	
11	12158	City of Splendora	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	12159	City of Wickliffe	NO	NO	NO	NO	1	2	1	-	-	-	-	-	-	-	-	1	5	
13	12163	City of LA Center, Ky	NO	NO	NO	NO	2	3	2	1	-	-	-	-	-	-	-	1	9	
14	12205	City of Arlington	NO	NO	NO	NO	1	2	1	-	-	-	-	-	-	-	-	1	5	
15	12209	City of Bardwell	NO	NO	NO	NO	1	4	1	-	-	-	-	-	-	-	-	1	7	
16	12211	City of Clinton	NO	NO	NO	NO	2	4	1	-	-	-	-	-	-	-	-	1	8	
17	12216	Village of Toledo	NO	NO	NO	NO	3	5	3	2	-	-	-	-	-	-	-	1	14	
18	12220	Village of Greenup	NO	NO	NO	NO	5	9	7	3	2	-	-	-	-	-	-	3	29	
19	12221	Village of Dahlgren, IL	NO	NO	NO	NO	1	1	-	-	-	-	-	-	-	-	-	1	3	
20	12223	Village of Belle Rive	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	12224	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	12	24	21	6	-	-	-	-	-	-	-	4	67	
22	12225	Liberty Utilities (Midstates Natural Gas) Corp.	NO	NO	NO	NO	1	1	1	-	-	-	-	-	-	-	-	-	3	
23	12226	Atmos Energy Corporation	NO	NO	NO	NO	1	3	3	2	1	-	1	-	1	-	-	1	13	
24	12227	Town of Troy	NO	NO	NO	NO	1	2	2	-	-	-	-	-	-	-	-	-	5	
25	12228	Town of Trimble	NO	NO	NO	NO	-	1	-	-	-	-	-	-	-	-	-	-	1	
26	12230	Town of Obion	NO	NO	NO	NO	-	2	1	-	1	-	-	-	-	-	-	-	4	
27	12232	Town of Mason	NO	NO	NO	NO	1	1	1	-	-	-	-	-	-	-	-	1	4	
28	12236	Atmos Energy Corporation	NO	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
29	16742	Town of Newbern, Tennessee	NO	NO	NO	NO	-	1	2	-	1	3	3	3	3	3	-	-	19	
30	23217	Village of Bluford	NO	NO	NO	NO	-	4	3	-	-	-	-	-	-	-	-	-	7	
31	Total Rate Schedule NNS-2						50	114	75	23	9	3	5	3	5	6	4	32	329	
32	Total Withdrawal Revenue						\$ 107	\$ 213	\$ 134	\$ 61	\$ 29	\$ 6	\$ 11	\$ 5	\$ 9	\$ 13	\$ 8	\$ 88	\$ 684	

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC

No Notice Service
Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

[illegible]

TRUNKLINE GAS COMPANY, LLC
Adjustments to Reservation Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, QNT and NNS-1

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1 1/	Adjustment No. 2 2/	Adjustment No. 3 3/	Adjustment No. 4 4/	Reservation Quantities, As Adjusted (MMBtu)
				(a)	(b)	(c)	(d)	(e)	(f)
	Rate Schedule FT								
1	FT	12497	AOC, LLC	7,450	-	-	-	-	7,450
2	FT	12538	Consumers Energy Company	891,351	713,649	-	-	-	1,605,000
3	FT	13063	Delmarva Power & Light Company	57,849	-	-	(57,849)	-	-
4	FT	14573	Atmos Energy Corporation	-	34,750	-	-	-	34,750
5	FT	14730	Honeywell International Inc.	14,420	-	-	-	-	14,420
6	FT	15081	City of Senatobia, Mississippi	8,883	-	-	-	-	8,883
7	FT	15540	Northern Indiana Public Service Company	202,756	37,244	-	-	-	240,000
8	FT	17377	Lafarge Corporation	3,600	-	-	-	-	3,600
9	FT	17892	Shell Energy North America (US), L.P.	18,008,756	-	-	-	-	18,008,756
10	FT	18122	Columbia Gas of Ohio, Inc.	24	146,091	-	-	-	146,115
11	FT	18876	Northern Indiana Public Service Company	186,764	40,117	-	-	-	226,881
12	FT	20843	ETC Marketing, Ltd.	-	-	-	-	-	-
13	FT	21079	PSEG Energy Resources & Trade LLC	983,312	-	-	(983,312)	-	-
14	FT	21273	Union Gas Limited	225,361	20,243	-	-	-	245,604
15	FT	24531	DCP South Central Texas, LLC	4,032,000	-	-	-	-	4,032,000
16	FT	24619	ETC Marketing, Ltd.	-	-	-	-	-	-
17	FT	25178	Johns Manville International, Inc.	122,400	-	-	-	-	122,400
18	FT	26568	Targa Gas Marketing LLC	480,000	-	-	-	-	480,000
19	FT	26676	Lima Refining Company	76,392	14,244	-	-	-	90,636
20	FT	26677	Lima Refining Company	56,892	-	-	(56,892)	-	-
21	FT	26683	INEOS Nitriles USA LLC	15,504	-	-	-	-	15,504
22	FT	27271	Chesapeake Energy Marketing, L.L.C.	263,500	516,500	-	-	-	780,000
23	FT	27272	Chesapeake Energy Marketing, L.L.C.	-	480,000	-	-	-	480,000
24	FT	27603	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	-	68,000	-	-	-	68,000
25	FT	28807	Castleton Commodities Merchant Trading, L.P.	140,000	-	(140,000)	-	-	-
26	FT	28808	Castleton Commodities Merchant Trading, L.P.	120,000	-	(120,000)	-	-	-
27	FT	28809	Castleton Commodities Merchant Trading, L.P.	210,000	270,000	(480,000)	-	-	-
28	FT	29171	TG Barnett Resources LP	-	-	-	-	-	-
29	FT	29279	PCS Nitrogen Fertilizer, LP	313,456	-	-	(313,456)	-	-
30	FT	29464	DTE Gas Company	143,648	112,292	-	-	-	255,940
31	FT	29542	BP Energy Company	68,000	-	(68,000)	-	-	-
32	FT	29607	Wells Fargo Commodities, LLC	658,293	-	-	-	-	658,293
33	FT	29678	Macquarie Energy LLC	382,337	-	-	-	-	382,337
34	FT	30078	Tylex, Inc.	12,000	-	-	-	-	12,000
35	FT	30941	ConocoPhillips Company	1,800	-	-	-	-	1,800
36	FT	31250	Sabine Pass Liquefaction, LLC	583,065	16,935	-	-	1,800,000	2,400,000
37	FT	31399	Constellation Energy Gas Choice, LLC	892	-	(892)	-	-	-
38	FT	31400	Constellation Energy Gas Choice, LLC	1,017	-	(1,017)	-	-	-
39	FT	31401	Constellation Energy Gas Choice, LLC	184	-	(184)	-	-	-
40	FT	31402	Exelon Generation Company, LLC	330,000	-	-	(330,000)	-	-
41	FT	31405	Interstate Gas Supply, Inc.	5,187	-	(5,187)	-	-	-
42	FT	31406	Interstate Gas Supply, Inc.	938	-	(938)	-	-	-
43	FT	31408	Interstate Gas Supply, Inc.	3,984	-	(3,984)	-	-	-
44	FT	31410	Just Energy Indiana Corp.	1,640	-	(1,640)	-	-	-
45	FT	31412	Just Energy Indiana Corp.	1,944	-	(1,944)	-	-	-
46	FT	31413	Just Energy Indiana Corp.	352	-	(352)	-	-	-
47	FT	31414	U.S. Gas & Electric, Inc.	24	-	(24)	-	-	-
48	FT	31415	U.S. Gas & Electric, Inc.	132	-	(132)	-	-	-
49	FT	31419	Stand Energy Corporation	1,587	-	(1,587)	-	-	-
50	FT	31420	Stand Energy Corporation	287	-	(287)	-	-	-
51	FT	31424	Nordic Energy Services, LLC	-	168	(168)	-	-	-
52	FT	31427	Nordic Energy Services, LLC	-	548	(548)	-	-	-
53	FT	31430	Direct Energy Business Marketing, LLC	248	-	(248)	-	-	-
54	FT	31432	Direct Energy Business Marketing, LLC	780	-	(780)	-	-	-
55	FT	31433	Direct Energy Business Marketing, LLC	141	-	(141)	-	-	-
56	FT	31437	EDF Trading North America, LLC	272	-	(272)	-	-	-
57	FT	31439	EDF Trading North America, LLC	288	-	(288)	-	-	-
58	FT	31440	EDF Trading North America, LLC	52	-	(52)	-	-	-
59	FT	31442	Spark Energy Gas, LLC	1,052	-	(1,052)	-	-	-
60	FT	31444	Spark Energy Gas, LLC	1,890	-	(1,890)	-	-	-
61	FT	31445	Spark Energy Gas, LLC	342	-	(342)	-	-	-
62	FT	31448	CenterPoint Energy Services, Inc.	2,724	-	(2,724)	-	-	-
63	FT	31450	CenterPoint Energy Services, Inc.	415	-	(415)	-	-	-
64	FT	31451	CenterPoint Energy Services, Inc.	2,295	-	(2,295)	-	-	-
65	FT	31455	U.S. Gas & Electric, Inc.	172	-	(172)	-	-	-
66	FT	31457	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	53	(53)	-	-	-
67	FT	31458	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	291	(291)	-	-	-
68	FT	31460	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	168	(168)	-	-	-
69	FT	31463	Realgy, LLC	828	-	(828)	-	-	-
70	FT	31465	Realgy, LLC	2,250	-	(2,250)	-	-	-
71	FT	31468	Atmos Energy Marketing, LLC	20,000	-	(20,000)	-	-	-
72	FT	31469	Atmos Energy Marketing, LLC	8,750	-	(8,750)	-	-	-
73	FT	31486	Twin Eagle Resource Management, LLC	168	-	(168)	-	-	-
74	FT	31489	Twin Eagle Resource Management, LLC	53	-	(53)	-	-	-
75	FT	31493	Twin Eagle Resource Management, LLC	291	-	(291)	-	-	-
76	FT	31495	EDF Trading North America, LLC	548	-	(548)	-	-	-
77	FT	31497	EDF Trading North America, LLC	168	-	(168)	-	-	-
78	FT	31613	Volunteer Energy Services Inc.	31	-	(31)	-	-	-
79	FT	31614	DTE Energy Trading, Inc.	2,845	-	(2,845)	-	-	-
80	FT	31615	Direct Energy Business Marketing, LLC	5,763	-	(5,763)	-	-	-
81	FT	31618	Agera Energy, LLC	34	-	(34)	-	-	-
82	FT	31620	Commerce Energy, Inc.	675	-	(675)	-	-	-
83	FT	31621	Dominion Retail, Inc.	203	-	(203)	-	-	-
84	FT	31622	Spark Energy Gas, LLC	32	-	(32)	-	-	-
85	FT	31623	NextEra Energy Power Marketing, LLC	2,133	-	(2,133)	-	-	-
86	FT	31624	Interstate Gas Supply, Inc.	3,513	-	(3,513)	-	-	-
87	FT	31625	Entrust Energy East, Inc.	2	-	(2)	-	-	-
88	FT	31627	Xoom Energy Ohio, LLC	135	-	(135)	-	-	-
89	FT	31628	CenterPoint Energy Services, Inc.	10,000	-	(10,000)	-	-	-
90	FT	31629	Everyday Energy, LLC	31	-	(31)	-	-	-
91	FT	31630	NJR Energy Services Company	70,000	-	(70,000)	-	-	-
92	FT	31631	Constellation Energy Services - Natural Gas, LLC	642	-	(642)	-	-	-
93	FT	31632	Palmco Energy OH, LLC	7	-	(7)	-	-	-
94	FT	31633	Volunteer Energy Services Inc.	7,076	-	(7,076)	-	-	-
95	FT	31634	North American Power and Gas, LLC	71	-	(71)	-	-	-
96	FT	31635	AEP Energy, Inc	75	-	(75)	-	-	-
97	FT	31636	Constellation Energy Gas Choice, LLC	4,905	-	(4,905)	-	-	-
98	FT	31637	Compass Energy Gas Services, LLC	46	-	(46)	-	-	-
99	FT	31638	Snyder Brothers Inc.	278	-	(278)	-	-	-
100	FT	31639	Guttman Energy, Inc.	42	-	(42)	-	-	-
101	FT	31640	Energy Plus Natural Gas LLC	8	-	(8)	-	-	-
102	FT	31641	SouthStar Energy Services LLC	275	-	(275)	-	-	-
103	FT	31644	Stand Energy Corporation	17	-	(17)	-	-	-
104	FT	31645	Stand Energy Corporation	292	-	(292)	-	-	-
105	FT	31647	Foster Energy Services, LLC	43	-	(43)	-	-	-
106	FT	31648	Continuum Energy Services, L.L.C.	13	-	(13)	-	-	-
107	FT	31649	UGI Energy Services, Inc.	3	-	(3)	-	-	-
108	FT	31652	U.S. Gas & Electric, Inc.	82	-	(82)	-	-	-
109	FT	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	232	-	(232)	-	-	-
110	FT	31654	Alpha Gas & Electric, LLC	7	-	(7)	-	-	-
111	FT	31672	DCP Midstream Marketing, LLC	75,000	-	(75,000)	-	-	-
112	FT	31675	Shell Energy North America (US), L.P.	1,935	-	-	-	-	1,935
113	FT	31678	BP Canada Energy Marketing Corp.	20,000	-	(20,000)	-	-	-
114	FT	31679	Laclede Energy Resources, Inc.	10,000	-	(10,000)	-	-	-
115	FT	31681	Direct Energy Business Marketing, LLC	4,666	-	(4,666)	-	-	-
116	FT	31682	Palmco Energy OH, LLC	6	-	(6)	-	-	-
117	FT	31683	Volunteer Energy Services Inc.	31	-	(31)	-	-	-
118	FT	31684	Chevron U.S.A. Inc.	15,000	-	(15,000)	-	-	-
119	FT	31685	DTE Energy Trading, Inc.	2,075	-	(2,075)	-	-	-
120	FT	31686	Agera Energy, LLC	37	-	(37)	-	-	-
121	FT	31687	DCP Midstream Marketing, LLC	15,000	-	(15,000)	-	-	-

TRUNKLINE GAS COMPANY, LLC

Adjustments to Reservation Quantities

Twelve Months Ended November 30, 2016, As Adjusted

Rate Schedules FT, EFT, QNT and NNS-1

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1	1/	Adjustment No. 2	2/	Adjustment No. 3	3/	Adjustment No. 4	4/	Reservation Quantities, As Adjusted (MMBtu)
				(a)	(b)		(c)		(d)		(e)		(f)
122	FT	31688	Guttman Energy, Inc.	40	-		(40)	-	-	-	-	-	-
123	FT	31690	Dominion Retail, Inc.	197	-		(197)	-	-	-	-	-	-
124	FT	31691	SouthStar Energy Services LLC	268	-		(268)	-	-	-	-	-	-
125	FT	31692	Everyday Energy, LLC	29	-		(29)	-	-	-	-	-	-
126	FT	31693	Spark Energy Gas, LLC	31	-		(31)	-	-	-	-	-	-
127	FT	31694	AEP Energy, Inc	81	-		(81)	-	-	-	-	-	-
128	FT	31695	Xoom Energy Ohio, LLC	136	-		(136)	-	-	-	-	-	-
129	FT	31696	Foster Energy Services, LLC	46	-		(46)	-	-	-	-	-	-
130	FT	31697	CenterPoint Energy Services, Inc.	10,000	-		(10,000)	-	-	-	-	-	-
131	FT	31699	Energy Plus Natural Gas LLC	8	-		(8)	-	-	-	-	-	-
132	FT	31700	Commerce Energy, Inc.	663	-		(663)	-	-	-	-	-	-
133	FT	31701	North American Power and Gas, LLC	68	-		(68)	-	-	-	-	-	-
134	FT	31702	Continuum Energy Services, L.L.C.	14	-		(14)	-	-	-	-	-	-
135	FT	31703	Entrust Energy East, Inc.	3	-		(3)	-	-	-	-	-	-
136	FT	31704	Constellation Energy Gas Choice, LLC	3,850	-		(3,850)	-	-	-	-	-	-
137	FT	31705	Constellation Energy Services - Natural Gas, LLC	612	-		(612)	-	-	-	-	-	-
138	FT	31707	Tenaska Marketing Ventures	37,000	-		(37,000)	-	-	-	-	-	-
139	FT	31708	Snyder Brothers Inc.	299	-		(299)	-	-	-	-	-	-
140	FT	31709	Compass Energy Gas Services, LLC	46	-		(46)	-	-	-	-	-	-
141	FT	31710	Volunteer Energy Services Inc.	10,566	-		(10,566)	-	-	-	-	-	-
142	FT	31711	Interstate Gas Supply, Inc.	3,476	-		(3,476)	-	-	-	-	-	-
143	FT	31712	U.S. Gas & Electric, Inc.	84	-		(84)	-	-	-	-	-	-
144	FT	31713	UGI Energy Services, Inc.	3	-		(3)	-	-	-	-	-	-
145	FT	31714	Hartree Partners, LP	323	-		-	-	-	-	-	-	323
146	FT	31715	NextEra Energy Power Marketing, LLC	1,628	-		(1,628)	-	-	-	-	-	-
147	FT	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	231	-		(231)	-	-	-	-	-	-
148	FT	31717	Stand Energy Corporation	17	-		(17)	-	-	-	-	-	-
149	FT	31718	Alpha Gas & Electric, LLC	8	-		(8)	-	-	-	-	-	-
150	FT	31735	Shell Energy North America (US), L.P.	42,167	-		-	-	-	20,000	-	-	62,167
151	FT	31737	Nordic Energy Services, LLC	-	176		(176)	-	-	-	-	-	-
152	FT	31738	Nordic Energy Services, LLC	-	323		(323)	-	-	-	-	-	-
153	FT	31739	Agera Energy, LLC	40	-		(40)	-	-	-	-	-	-
154	FT	31740	DTE Energy Trading, Inc.	2,111	-		(2,111)	-	-	-	-	-	-
155	FT	31741	Volunteer Energy Services Inc.	31	-		(31)	-	-	-	-	-	-
156	FT	31742	CenterPoint Energy Services, Inc.	5,000	-		(5,000)	-	-	-	-	-	-
157	FT	31743	Palmco Energy OH, LLC	6	-		(6)	-	-	-	-	-	-
158	FT	31744	Direct Energy Business Marketing, LLC	4,662	-		(4,662)	-	-	-	-	-	-
159	FT	31745	Tenaska Marketing Ventures	30,000	-		(30,000)	-	-	-	-	-	-
160	FT	31746	DCP Midstream Marketing, LLC	90,000	-		(90,000)	-	-	-	-	-	-
161	FT	31747	Volunteer Energy Services Inc.	10,477	-		(10,477)	-	-	-	-	-	-
162	FT	31748	U.S. Gas & Electric, Inc.	94	-		(94)	-	-	-	-	-	-
163	FT	31749	Constellation Energy Gas Choice, LLC	3,891	-		(3,891)	-	-	-	-	-	-
164	FT	31750	Compass Energy Gas Services, LLC	46	-		(46)	-	-	-	-	-	-
165	FT	31751	Interstate Gas Supply, Inc.	3,440	-		(3,440)	-	-	-	-	-	-
166	FT	31752	Commerce Energy, Inc.	662	-		(662)	-	-	-	-	-	-
167	FT	31753	Everyday Energy, LLC	28	-		(28)	-	-	-	-	-	-
168	FT	31754	Dominion Retail, Inc.	250	-		(250)	-	-	-	-	-	-
169	FT	31755	AEP Energy, Inc	81	-		(81)	-	-	-	-	-	-
170	FT	31756	Spark Energy Gas, LLC	30	-		(30)	-	-	-	-	-	-
171	FT	31757	Continuum Energy Services, L.L.C.	13	-		(13)	-	-	-	-	-	-
172	FT	31758	Xoom Energy Ohio, LLC	135	-		(135)	-	-	-	-	-	-
173	FT	31759	North American Power and Gas, LLC	69	-		(69)	-	-	-	-	-	-
174	FT	31760	Energy Plus Natural Gas LLC	9	-		(9)	-	-	-	-	-	-
175	FT	31761	Foster Energy Services, LLC	45	-		(45)	-	-	-	-	-	-
176	FT	31763	Entrust Energy East, Inc.	3	-		(3)	-	-	-	-	-	-
177	FT	31764	WGL Midstream, Inc.	6,468	-		(6,468)	-	-	-	-	-	-
178	FT	31765	Snyder Brothers Inc.	300	-		(300)	-	-	-	-	-	-
179	FT	31766	Constellation Energy Services - Natural Gas, LLC	596	-		(596)	-	-	-	-	-	-
180	FT	31767	EDF Trading North America, LLC	323	-		(323)	-	-	-	-	-	-
181	FT	31768	EDF Trading North America, LLC	176	-		(176)	-	-	-	-	-	-
182	FT	31769	NextEra Energy Power Marketing, LLC	1,638	-		(1,638)	-	-	-	-	-	-
183	FT	31770	Alpha Gas & Electric, LLC	8	-		(8)	-	-	-	-	-	-
184	FT	31771	Laclede Energy Resources, Inc.	10,000	-		(10,000)	-	-	-	-	-	-
185	FT	31772	Guttman Energy, Inc.	39	-		(39)	-	-	-	-	-	-
186	FT	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	231	-		(231)	-	-	-	-	-	-
187	FT	31775	SouthStar Energy Services LLC	264	-		(264)	-	-	-	-	-	-
188	FT	31776	Stand Energy Corporation	17	-		(17)	-	-	-	-	-	-
189	FT	31777	UGI Energy Services, Inc.	3	-		(3)	-	-	-	-	-	-
190	FT	31788	DCP Midstream Marketing, LLC	90,000	-		(90,000)	-	-	-	-	-	-
191	FT	31789	Shell Energy North America (US), L.P.	2,069	-		-	-	-	-	-	-	2,069
192	FT	31790	Volunteer Energy Services Inc.	30	-		(30)	-	-	-	-	-	-
193	FT	31791	DTE Energy Trading, Inc.	2,135	-		(2,135)	-	-	-	-	-	-
194	FT	31792	Nordic Energy Services, LLC	-	73		(73)	-	-	-	-	-	-
195	FT	31794	Volunteer Energy Services Inc.	10,424	-		(10,424)	-	-	-	-	-	-
196	FT	31795	Agera Energy, LLC	42	-		(42)	-	-	-	-	-	-
197	FT	31796	Realgy, LLC	497	-		(497)	-	-	-	-	-	-
198	FT	31797	Palmco Energy OH, LLC	6	-		(6)	-	-	-	-	-	-
199	FT	31798	Compass Energy Gas Services, LLC	45	-		(45)	-	-	-	-	-	-
200	FT	31799	Guttman Energy, Inc.	38	-		(38)	-	-	-	-	-	-
201	FT	31801	Commerce Energy, Inc.	655	-		(655)	-	-	-	-	-	-
202	FT	31802	Spark Energy Gas, LLC	29	-		(29)	-	-	-	-	-	-
203	FT	31803	Mieco Inc.	6,500	-		(6,500)	-	-	-	-	-	-
204	FT	31804	AEP Energy, Inc	80	-		(80)	-	-	-	-	-	-
205	FT	31805	Interstate Gas Supply, Inc.	3,416	-		(3,416)	-	-	-	-	-	-
206	FT	31806	Tenaska Marketing Ventures	6,500	-		(6,500)	-	-	-	-	-	-
207	FT	31807	Continuum Energy Services, L.L.C.	13	-		(13)	-	-	-	-	-	-
208	FT	31808	CIMA Energy, LTD	10,000	-		(10,000)	-	-	-	-	-	-
209	FT	31809	Laclede Energy Resources, Inc.	7,000	-		(7,000)	-	-	-	-	-	-
210	FT	31810	Alpha Gas & Electric, LLC	7	-		(7)	-	-	-	-	-	-
211	FT	31811	Constellation Energy Services - Natural Gas, LLC	584	-		(584)	-	-	-	-	-	-
212	FT	31812	Constellation Energy Gas Choice, LLC	3,930	-		(3,930)	-	-	-	-	-	-
213	FT	31813	Snyder Brothers Inc.	302	-		(302)	-	-	-	-	-	-
214	FT	31814	North American Power and Gas, LLC	65	-		(65)	-	-	-	-	-	-
215	FT	31815	DTE Energy Trading, Inc.	10,000	-		(10,000)	-	-	-	-	-	-
216	FT	31816	NextEra Energy Power Marketing, LLC	1,651	-		(1,651)	-	-	-	-	-	-
217	FT	31817	Mercuria Energy Gas Trading LLC	10,000	-		(10,000)	-	-	-	-	-	-
218	FT	31818	Dominion Retail, Inc.	249	-		(249)	-	-	-	-	-	-
219	FT	31819	Foster Energy Services, LLC	45	-		(45)	-	-	-	-	-	-
220	FT	31820	SouthStar Energy Services LLC	266	-		(266)	-	-	-	-	-	-
221	FT	31821	Energy Plus Natural Gas LLC	8	-		(8)	-	-	-	-	-	-
222	FT	31823	WGL Midstream, Inc.	20,000	-		(20,000)	-	-	-	-	-	-
223	FT	31825	Everyday Energy, LLC	28	-		(28)	-	-	-	-	-	-
224	FT	31826	Xoom Energy Ohio, LLC	134	-		(134)	-	-	-	-	-	-
225	FT	31827	U.S. Gas & Electric, Inc.	96	-		(96)	-	-	-	-	-	-
226	FT	31829	EDF Trading North America, LLC	73	-		(73)	-	-	-	-	-	-
227	FT	31830	Entrust Energy East, Inc.	2	-		(2)	-	-	-	-	-	-
228	FT	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	231	-		(231)	-	-	-	-	-	-
229	FT	31834	Direct Energy Business Marketing, LLC	4,686	-		(4,686)	-	-	-	-	-	-
230	FT	31835	UGI Energy Services, Inc.	3	-		(3)	-	-	-	-	-	-
231	FT	31836	Stand Energy Corporation	17	-		(17)	-	-	-	-	-	-
232	FT	31841	Targa Gas Marketing LLC	-	-		-	-	-	-	-	-	-
233	FT	31847	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	33		(33)	-	-	-	-	-	-
234	FT	31848	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	150		(150)	-	-	-	-	-	-
235	FT	31849	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	33		(33)	-	-	-	-	-	-
236	FT	31850	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	266		(266)	-	-	-	-	-	-
237	FT	31852	Just Energy Indiana Corp.	2,660	-		(2,660)	-	-	-	-	-	-
238	FT	31853	Just Energy Indiana Corp.	1,105	-		(1,105)	-	-	-	-	-	-
239	FT	31854	Just Energy Indiana Corp.	240	-		(240)	-	-	-	-	-	-
240	FT	31855	Just Energy Indiana Corp.	240	-		(240)	-	-	-	-	-	-
241	FT	31858	Constellation Energy Gas Choice, LLC	1,526	-		(1,526)	-	-	-	-	-	-
242	FT	31859	Constellation Energy Gas Choice, LLC	119	-		(119)	-	-	-	-	-	-
243	FT	31860	Laclede Energy Resources, Inc.	20,000	-		(20,000)	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Adjustments to Reservation Quantities

Twelve Months Ended November 30, 2016, As Adjusted

Rate Schedules FT, EFT, QNT and NNS-1

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1	1/	Adjustment No. 2	2/	Adjustment No. 3	3/	Adjustment No. 4	4/	Reservation Quantities, As Adjusted (MMBtu)
				(a)	(b)		(c)		(d)		(e)		(f)
244	FT	31861	Constellation Energy Gas Choice, LLC	550	-		(550)	-	-	-	-	-	-
245	FT	31862	Constellation Energy Gas Choice, LLC	119	-		(119)	-	-	-	-	-	-
246	FT	31863	Tenaska Marketing Ventures	35,968	-		(35,968)	-	-	-	-	-	-
247	FT	31865	EDF Energy Services, LLC	490	-		(490)	-	-	-	-	-	-
248	FT	31866	EDF Energy Services, LLC	34	-		(34)	-	-	-	-	-	-
249	FT	31867	EDF Energy Services, LLC	160	-		(160)	-	-	-	-	-	-
250	FT	31868	EDF Energy Services, LLC	34	-		(34)	-	-	-	-	-	-
251	FT	31869	CenterPoint Energy Services, Inc.	747	-		(747)	-	-	-	-	-	-
252	FT	31871	CenterPoint Energy Services, Inc.	270	-		(270)	-	-	-	-	-	-
253	FT	31873	CenterPoint Energy Services, Inc.	4,718	-		(4,718)	-	-	-	-	-	-
254	FT	31874	Morgan Stanley Capital Group Inc.	50,000	-		(50,000)	-	-	-	-	-	-
255	FT	31875	Stand Energy Corporation	221	-		(221)	-	-	-	-	-	-
256	FT	31876	Stand Energy Corporation	1,020	-		(1,020)	-	-	-	-	-	-
257	FT	31877	Stand Energy Corporation	221	-		(221)	-	-	-	-	-	-
258	FT	31878	Interstate Gas Supply, Inc.	6,951	-		(6,951)	-	-	-	-	-	-
259	FT	31879	Interstate Gas Supply, Inc.	632	-		(632)	-	-	-	-	-	-
260	FT	31880	Interstate Gas Supply, Inc.	2,915	-		(2,915)	-	-	-	-	-	-
261	FT	31881	Interstate Gas Supply, Inc.	632	-		(632)	-	-	-	-	-	-
262	FT	31884	Stand Energy Corporation	518	-		(518)	-	-	-	-	-	-
263	FT	31887	Spark Energy Gas, LLC	400	-		(400)	-	-	-	-	-	-
264	FT	31888	Spark Energy Gas, LLC	217	-		(217)	-	-	-	-	-	-
265	FT	31889	Spark Energy Gas, LLC	702	-		(702)	-	-	-	-	-	-
266	FT	31893	Nordic Energy Services, LLC	-	128		(128)	-	-	-	-	-	-
267	FT	31894	Nordic Energy Services, LLC	-	118		(118)	-	-	-	-	-	-
268	FT	31896	Nordic Energy Services, LLC	-	162		(162)	-	-	-	-	-	-
269	FT	31898	Realgy, LLC	1,645	-		(1,645)	-	-	-	-	-	-
270	FT	31899	Realgy, LLC	1,610	-		(1,610)	-	-	-	-	-	-
271	FT	31900	Realgy, LLC	349	-		(349)	-	-	-	-	-	-
272	FT	31908	Direct Energy Business Marketing, LLC	90	-		(90)	-	-	-	-	-	-
273	FT	31909	Direct Energy Business Marketing, LLC	415	-		(415)	-	-	-	-	-	-
274	FT	31910	Direct Energy Business Marketing, LLC	90	-		(90)	-	-	-	-	-	-
275	FT	31912	U.S. Gas & Electric, Inc.	16	-		(16)	-	-	-	-	-	-
276	FT	31913	U.S. Gas & Electric, Inc.	16	-		(16)	-	-	-	-	-	-
277	FT	31914	U.S. Gas & Electric, Inc.	75	-		(75)	-	-	-	-	-	-
278	FT	31915	U.S. Gas & Electric, Inc.	293	-		(273)	-	-	-	-	-	20
279	FT	31916	Hartree Partners, LP	25,000	-	-	-	-	-	-	-	-	25,000
280	FT	31918	Twin Eagle Resource Management, LLC	33	-		(33)	-	-	-	-	-	-
281	FT	31919	Twin Eagle Resource Management, LLC	33	-		(33)	-	-	-	-	-	-
282	FT	31920	Twin Eagle Resource Management, LLC	150	-		(150)	-	-	-	-	-	-
283	FT	31921	Direct Energy Business Marketing, LLC	402	-		(402)	-	-	-	-	-	-
284	FT	31922	Consumers Energy Company	60,000	-	-	-	-	-	-	-	-	60,000
285	FT	31923	BP Canada Energy Marketing Corp.	10,000	-	-	-	-	-	-	-	-	10,000
286	FT	31925	EDF Trading North America, LLC	162	-		(162)	-	-	-	-	-	-
287	FT	31926	EDF Trading North America, LLC	128	-		(128)	-	-	-	-	-	-
288	FT	31927	EDF Trading North America, LLC	118	-		(118)	-	-	-	-	-	-
289	FT	31930	Twin Eagle Resource Management, LLC	266	-		(266)	-	-	-	-	-	-
290	FT	31931	Chevron U.S.A. Inc.	30,000	-		(30,000)	-	-	-	-	-	-
291	FT	31934	Mieco Inc.	20,243	-		(20,243)	-	-	-	-	-	-
292	FT	31943	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
293	FT	31982	Exelon Generation Company, LLC	650	-		-	-	-	-	-	-	650
294	FT	31983	Consumers Energy Company	16,000	-		-	-	-	-	-	-	16,000
295	FT	31987	Wells Fargo Commodities, LLC	34,757	-		-	-	-	-	-	-	34,757
296	FT	31995	Shell Energy North America (US), L.P.	1,000	-		-	-	-	-	-	-	1,000
297	FT	32016	NJR Energy Services Company	22,306	-		-	-	-	-	-	-	22,306
298	FT	32021	DCP Midstream Marketing, LLC	15,000	-		(15,000)	-	-	-	-	-	-
299	FT	32023	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
300	FT	32027	Morgan Stanley Capital Group Inc.	35,847	-		-	-	-	-	-	-	35,847
301	FT	32032	Hartree Partners, LP	24,395	-		(24,395)	-	-	-	-	-	-
302	FT	32046	Morgan Stanley Capital Group Inc.	39,032	-		(39,032)	-	-	-	-	-	-
303	FT	32047	Sequent Energy Management, L.P.	4,235	-		(4,235)	-	-	-	-	-	-
304	FT	32056	Shell Energy North America (US), L.P.	60,000	-		-	-	-	60,000	-	-	120,000
305	FT	32072	Wells Fargo Commodities, LLC	1,757	-		-	-	-	-	-	-	1,757
306	FT	32075	Laclede Energy Resources, Inc.	20,000	-		(20,000)	-	-	-	-	-	-
307	FT	32076	Morgan Stanley Capital Group Inc.	20,000	-		(20,000)	-	-	-	-	-	-
308	FT	32078	Nordic Energy Services, LLC	-	94		(94)	-	-	-	-	-	-
309	FT	32079	Nordic Energy Services, LLC	-	552		(552)	-	-	-	-	-	-
310	FT	32082	EDF Trading North America, LLC	94	-		(94)	-	-	-	-	-	-
311	FT	32083	EDF Trading North America, LLC	552	-		(552)	-	-	-	-	-	-
312	FT	32086	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
313	FT	32087	DCP Midstream Marketing, LLC	26,000	-		(26,000)	-	-	-	-	-	-
314	FT	32091	Tenaska Marketing Ventures	65,968	-		(65,968)	-	-	-	-	-	-
315	FT	32094	Sequent Energy Management, L.P.	30,000	-		(30,000)	-	-	-	-	-	-
316	FT	32107	Trailstone NA Logistics LLC	75,000	-		-	-	-	225,000	-	-	300,000
317	FT	32115	Spark Energy Gas, LLC	740	-		(740)	-	-	-	-	-	-
318	FT	32116	Spark Energy Gas, LLC	477	-		(477)	-	-	-	-	-	-
319	FT	32117	Spark Energy Gas, LLC	173	-		(173)	-	-	-	-	-	-
320	FT	32126	Nordic Energy Services, LLC	-	333		(333)	-	-	-	-	-	-
321	FT	32127	Sequent Energy Management, L.P.	20,000	-		(20,000)	-	-	-	-	-	-
322	FT	32146	DCP Midstream Marketing, LLC	25,000	-		(25,000)	-	-	-	-	-	-
323	FT	32149	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
324	FT	32151	EDF Trading North America, LLC	333	-		(333)	-	-	-	-	-	-
325	FT	32152	Sabine Pass Liquefaction, LLC	50,000	-		-	-	-	-	-	-	50,000
326	FT	32156	Morgan Stanley Capital Group Inc.	414,287	-		-	-	-	-	-	-	414,287
327	FT	32161	Hartree Partners, LP	42,667	-		-	-	-	-	-	-	42,667
328	FT	32165	NJR Energy Services Company	224,291	-		-	-	-	-	-	-	224,291
329	FT	32179	Trailstone NA Logistics LLC	113,623	-		-	-	-	-	-	-	113,623
330	FT	32180	CenterPoint Energy Services, Inc.	328	-		(328)	-	-	-	-	-	-
331	FT	32181	CenterPoint Energy Services, Inc.	606	-		(606)	-	-	-	-	-	-
332	FT	32183	Mieco Inc.	645	-		(645)	-	-	-	-	-	-
333	FT	32184	Laclede Energy Resources, Inc.	161	-		(161)	-	-	-	-	-	-
334	FT	32197	Sequent Energy Management, L.P.	146	-		(146)	-	-	-	-	-	-
335	FT	32198	Fieldwood Energy LLC	15,000	-		-	-	-	-	-	-	15,000
336	FT	32199	DCP Midstream Marketing, LLC	25,000	-		(25,000)	-	-	-	-	-	-
337	FT	32201	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
338	FT	32231	Hartree Partners, LP	20,000	-		(20,000)	-	-	-	-	-	-
339	FT	32233	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
340	FT	32234	Laclede Energy Resources, Inc.	20,000	-		(20,000)	-	-	-	-	-	-
341	FT	32237	BP Energy Company	7,122	-		(7,122)	-	-	-	-	-	-
342	FT	32238	Tenaska Marketing Ventures	20,000	-		(20,000)	-	-	-	-	-	-
343	FT	32240	Sequent Energy Management, L.P.	20,000	-		(20,000)	-	-	-	-	-	-
344	FT	32247	CenterPoint Energy Services, Inc.	7,500	-		-	-	-	-	-	-	7,500
345	FT	32248	DCP Midstream Marketing, LLC	30,000	-		(30,000)	-	-	-	-	-	-
346	FT	32249	NJR Energy Services Company	30,166	-		-	-	-	330,000	-	-	360,166
347	FT	32266	Realgy, LLC	406	-		(406)	-	-	-	-	-	-
348	FT	32269	Nordic Energy Services, LLC	-	140		(140)	-	-	-	-	-	-
349	FT	32270	Nordic Energy Services, LLC	-	174		(174)	-	-	-	-	-	-
350	FT	32271	DCP Midstream Marketing, LLC	10,500	-		(10,500)	-	-	-	-	-	-
351	FT	32272	WGL Midstream, Inc.	20,000	-		(20,000)	-	-	-	-	-	-
352	FT	32274	EDF Trading North America, LLC	140	-		(140)	-	-	-	-	-	-
353	FT	32275	EDF Trading North America, LLC	174	-		(174)	-	-	-	-	-	-
354	FT	32276	Laclede Energy Resources, Inc.	1,631	-		(1,631)	-	-	-	-	-	-
355	FT	32278	Castleton Commodities Merchant Trading, L.P.	10,000	-		(10,000)	-	-	-	-	-	-
356	FT	32279	BP Energy Company	7,122	-		(7,122)	-	-	-	-	-	-
357	FT	32280	ETC Marketing, Ltd.	20,000	-		-	-	-	-	-	-	20,000
358	FT	32285	Targa Gas Marketing LLC	25,000	-		(25,000)	-	-	-	-	-	-
359	FT	32289	Trailstone NA Logistics LLC	31,000	-		-	-	-	-	-	-	31,000
360	FT	32342	DTE Energy Trading, Inc.	16,935	-		(16,935)	-	-	-	-	-	-
361	FT	32343	BP Canada Energy Marketing Corp.	20,000	-		-	-	-	-	-	-	20,000
362	FT	32564	CenterPoint Energy Services, Inc.	691	-		(691)	-	-	-	-	-	-
363	FT	32567	CenterPoint Energy Services, Inc.	330	-		(330)	-	-	-	-	-	-
364	FT	32569	Interstate Gas Supply, Inc.	988	-		(988)	-	-	-	-	-	-
365	FT	32570	Interstate Gas Supply, Inc.	598	-		(598)	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

Adjustments to Reservation Quantities

Twelve Months Ended November 30, 2016, As Adjusted

Rate Schedules FT, EFT, QNT and NNS-1

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1 1/	Adjustment No. 2 2/	Adjustment No. 3 3/	Adjustment No. 4 4/	Reservation Quantities, As Adjusted (MMBtu)
				(a)	(b)	(c)	(d)	(e)	(f)
366	FT	32576	Realgy, LLC	421	-	(421)	-	-	-
367	FT	32577	Realgy, LLC	264	-	(264)	-	-	-
368	FT	32579	Stand Energy Corporation	74	-	(74)	-	-	-
369	FT	32581	Stand Energy Corporation	233	-	(233)	-	-	-
370	FT	32584	Constellation Energy Gas Choice, LLC	120	-	(120)	-	-	-
371	FT	32586	Constellation Energy Gas Choice, LLC	211	-	(211)	-	-	-
372	FT	32590	EDF Energy Services, LLC	72	-	(72)	-	-	-
373	FT	32591	EDF Energy Services, LLC	32	-	(32)	-	-	-
374	FT	32595	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	36	(36)	-	-	-
375	FT	32596	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	30	(30)	-	-	-
376	FT	32601	Direct Energy Business Marketing, LLC	84	-	(84)	-	-	-
377	FT	32604	Nordic Energy Services, LLC	-	174	(174)	-	-	-
378	FT	32607	Nordic Energy Services, LLC	-	145	(145)	-	-	-
379	FT	32610	Just Energy Indiana Corp.	342	-	(342)	-	-	-
380	FT	32611	Just Energy Indiana Corp.	202	-	(202)	-	-	-
381	FT	32616	Direct Energy Business Marketing, LLC	52	-	(52)	-	-	-
382	FT	32617	Twin Eagle Resource Management, LLC	36	-	(36)	-	-	-
383	FT	32618	Twin Eagle Resource Management, LLC	30	-	(30)	-	-	-
384	FT	32622	DTE Energy Trading, Inc.	3,024	-	(3,024)	-	-	-
385	FT	32623	Castleton Commodities Merchant Trading, L.P.	10,000	-	(10,000)	-	-	-
386	FT	32624	Spark Energy Gas, LLC	27	-	(27)	-	-	-
387	FT	32625	Spark Energy Gas, LLC	171	-	(171)	-	-	-
388	FT	32629	Spark Energy Gas, LLC	202	-	(202)	-	-	-
389	FT	32630	U.S. Gas & Electric, Inc.	37	-	(37)	-	-	-
390	FT	32632	U.S. Gas & Electric, Inc.	14	-	(14)	-	-	-
391	FT	32635	Direct Energy Business Marketing, LLC	4,865	-	(4,865)	-	-	-
392	FT	32636	Mieco Inc.	20,000	-	(20,000)	-	-	-
393	FT	32637	Compass Energy Gas Services, LLC	45	-	(45)	-	-	-
394	FT	32638	Volunteer Energy Services Inc.	28	-	(28)	-	-	-
395	FT	32639	Constellation Energy Gas Choice, LLC	565	-	(565)	-	-	-
396	FT	32640	Interstate Gas Supply, Inc.	3,643	-	(3,643)	-	-	-
397	FT	32641	National Gas and Electric, LLC	5	-	(5)	-	-	-
398	FT	32642	Constellation Energy Services - Natural Gas, LLC	3,491	-	(3,491)	-	-	-
399	FT	32643	AEP Energy, Inc.	848	-	(848)	-	-	-
400	FT	32644	Snyder Brothers Inc.	34	-	(34)	-	-	-
401	FT	32645	Commerce Energy, Inc.	570	-	(570)	-	-	-
402	FT	32646	Everyday Energy, LLC	21	-	(21)	-	-	-
403	FT	32647	Peninsula Energy Services Company, Inc.	757	-	(757)	-	-	-
404	FT	32648	American Power & Gas of Ohio, LLC	138	-	(138)	-	-	-
405	FT	32649	SouthStar Energy Services LLC	283	-	(283)	-	-	-
406	FT	32650	Xoom Energy Ohio, LLC	132	-	(132)	-	-	-
407	FT	32651	Dominion Retail, Inc.	264	-	(264)	-	-	-
408	FT	32652	Palmco Energy OH, LLC	9	-	(9)	-	-	-
409	FT	32653	Volunteer Energy Services Inc.	7,795	-	(7,795)	-	-	-
410	FT	32655	Elevation Energy Group, LLC	259	-	(259)	-	-	-
411	FT	32657	EDF Trading North America, LLC	174	-	(174)	-	-	-
412	FT	32660	EDF Trading North America, LLC	145	-	(145)	-	-	-
413	FT	32661	Energy Plus Natural Gas LLC	8	-	(8)	-	-	-
414	FT	32663	Morgan Stanley Capital Group Inc.	50,000	-	(50,000)	-	-	-
415	FT	32665	Ambit New York, LLC	25	-	(25)	-	-	-
416	FT	32666	Agera Energy, LLC	72	-	(72)	-	-	-
417	FT	32672	NextEra Energy Power Marketing, LLC	1,736	-	(1,736)	-	-	-
418	FT	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	269	-	(269)	-	-	-
419	FT	32674	Foster Energy Services, LLC	46	-	(46)	-	-	-
420	FT	32676	CenterPoint Energy Services, Inc.	19	-	(19)	-	-	-
421	FT	32677	U.S. Gas & Electric, Inc.	145	-	(145)	-	-	-
422	FT	32681	Sabine Pass Liquefaction, LLC	70,000	-	-	-	-	70,000
423	FT	32682	DTE Energy Trading, Inc.	34,666	-	-	-	-	34,666
424	FT	32683	Castleton Commodities Merchant Trading, L.P.	19,666	-	-	-	-	19,666
425	FT	32684	Tenaska Marketing Ventures	20,292	-	(20,292)	-	-	-
426	FT	32686	Stand Energy Corporation	17	-	(17)	-	-	-
427	FT	32687	North American Power and Gas, LLC	57	-	(57)	-	-	-
428	FT	32688	Atmos Energy Marketing, LLC	6,000	-	(6,000)	-	-	-
429	FT	32689	Alpha Gas & Electric, LLC	20	-	(20)	-	-	-
430			Total Rate Schedule FT	31,743,578	2,474,433	(2,474,436)	(1,741,509)	2,435,000	32,437,066
Rate Schedule EFT									
431	EFT	15040	Ameren Illinois Company	739,656	154,338	-	-	-	893,994
432	EFT	15222	Northern Indiana Public Service Company	1,013,393	186,607	-	-	-	1,200,000
433	EFT	16634	Laclede Gas Company	200,000	480,000	-	-	-	680,000
434	EFT	19436	Green Plains Holdings II LLC	-	32,144	-	-	-	32,144
435	EFT	20061	Green Plains Obion LLC	-	112,800	-	-	-	112,800
436	EFT	21767	Ohio Gas Energy Services Company	61,020	-	-	-	-	61,020
437	EFT	22493	American Municipal Power, Inc.	-	488,196	-	-	-	488,196
438	EFT	26738	Memphis Light, Gas & Water Division	100,000	-	-	-	-	100,000
439	EFT	28737	The Energy Authority, Inc.	488,196	-	(488,196)	-	-	-
440	EFT	29223	Laclede Gas Company	-	323	49,677	-	-	50,000
441	EFT	30110	Dominion Retail, Inc.	16,264	32,528	-	-	-	48,792
442	EFT	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	113,589	-	(112,800)	-	-	789
443	EFT	30965	Laclede Energy Resources, Inc.	-	-	-	-	-	-
444	EFT	31051	Union Electric Company dba Ameren Missouri	30,263	40	-	-	121,212	151,515
445	EFT	31202	Sequent Energy Management, L.P.	559,426	-	-	-	-	559,426
446	EFT	31203	Shell Energy North America (US), L.P.	30,160	-	-	-	-	30,160
447	EFT	31207	DTE Energy Trading, Inc.	182,551	-	-	-	-	182,551
448	EFT	31262	CenterPoint Energy Services, Inc.	22,000	-	-	(22,000)	-	-
449	EFT	31363	CenterPoint Energy Services, Inc.	-	-	-	-	-	-
450	EFT	31386	Laclede Energy Resources, Inc.	160,000	-	(160,000)	-	-	-
451	EFT	31398	Constellation Energy Gas Choice, LLC	6,028	-	(6,028)	-	-	-
452	EFT	31407	Interstate Gas Supply, Inc.	26,896	-	(26,896)	-	-	-
453	EFT	31409	Just Energy Indiana Corp.	11,072	-	(11,072)	-	-	-
454	EFT	31417	U.S. Gas & Electric, Inc.	1,172	-	(1,172)	-	-	-
455	EFT	31418	Direct Energy Business Marketing, LLC	1,680	-	(1,680)	-	-	-
456	EFT	31423	Nordic Energy Services, LLC	-	1,134	(1,134)	-	-	-
457	EFT	31429	Laclede Energy Resources, Inc.	40,000	-	(40,000)	-	-	-
458	EFT	31436	EDF Trading North America, LLC	1,848	-	(1,848)	-	-	-
459	EFT	31441	Spark Energy Gas, LLC	7,108	-	(7,108)	-	-	-
460	EFT	31447	CenterPoint Energy Services, Inc.	18,376	-	(18,376)	-	-	-
461	EFT	31461	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	1,128	(1,128)	-	-	-
462	EFT	31462	Realgy, LLC	5,596	-	(5,596)	-	-	-
463	EFT	31487	Twin Eagle Resource Management, LLC	1,128	-	(1,128)	-	-	-
464	EFT	31498	EDF Trading North America, LLC	1,134	-	(1,134)	-	-	-
465	EFT	31510	J. Aron & Company	300,000	-	-	-	-	300,000
466	EFT	31525	ETC Marketing, Ltd.	550,562	-	-	(550,562)	-	-
467	EFT	31536	Exelon Generation Company, LLC	330,000	-	-	(330,000)	-	-
468	EFT	31542	J. Aron & Company	482,337	-	-	(482,337)	-	-
469	EFT	31544	DTE Energy Trading, Inc.	165,000	-	-	(165,000)	-	-
470	EFT	31554	Shell Energy North America (US), L.P.	210,679	-	-	(210,679)	-	-
471	EFT	31626	Mieco Inc.	4,500	-	(4,500)	-	-	-
472	EFT	31642	Mieco Inc.	10,200	-	(10,200)	-	-	-
473	EFT	31646	Stand Energy Corporation	1,976	-	(1,976)	-	-	-
474	EFT	31651	Twin Eagle Resource Management, LLC	200	-	(200)	-	-	-
475	EFT	31673	Laclede Energy Resources, Inc.	323	-	(323)	-	-	-
476	EFT	31698	Mieco Inc.	1,700	-	(1,700)	-	-	-
477	EFT	31706	Mieco Inc.	13,206	-	(13,206)	-	-	-
478	EFT	31719	Twin Eagle Resource Management, LLC	155	-	(155)	-	-	-
479	EFT	31762	Mieco Inc.	4,117	-	(4,117)	-	-	-
480	EFT	31773	Twin Eagle Resource Management, LLC	100	-	(100)	-	-	-
481	EFT	31778	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	-	48,925	-	-	31,200	80,125
482	EFT	31793	Nordic Energy Services, LLC	-	494	(494)	-	-	-
483	EFT	31828	EDF Trading North America, LLC	494	-	(494)	-	-	-
484	EFT	31838	Twin Eagle Resource Management, LLC	160	-	(160)	-	-	-
485	EFT	31840	Laclede Energy Resources, Inc.	280,000	-	(280,000)	-	-	-

TRUNKLINE GAS COMPANY, LLC

Adjustments to Reservation Quantities

Twelve Months Ended November 30, 2016, As Adjusted

Rate Schedules FT, EFT, QNT and NNS-1

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu)	Adjustment No. 1	1/	Adjustment No. 2	2/	Adjustment No. 3	3/	Adjustment No. 4	4/	Reservation Quantities, As Adjusted (MMBtu)
				(a)	(b)		(c)		(d)		(e)		(f)
486	EFT	31851	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	1,008		(1,008)		-		-		-
487	EFT	31856	Just Energy Indiana Corp.	9,989	-		(9,989)		-		-		-
488	EFT	31857	Constellation Energy Gas Choice, LLC	5,712	-		(5,712)		-		-		-
489	EFT	31864	EDF Energy Services, LLC	1,841	-		(1,841)		-		-		-
490	EFT	31872	CenterPoint Energy Services, Inc.	17,689	-		(17,689)		-		-		-
491	EFT	31882	Interstate Gas Supply, Inc.	26,061	-		(26,061)		-		-		-
492	EFT	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	35,228	-		(32,144)		-		-		3,084
493	EFT	31885	Stand Energy Corporation	1,925	-		(1,925)		-		-		-
494	EFT	31890	Spark Energy Gas, LLC	2,631	-		(2,631)		-		-		-
495	EFT	31892	Nordic Energy Services, LLC	-	608		(608)		-		-		-
496	EFT	31897	Exelon Generation Company, LLC	32,256	-		(28,462)		-		-		3,794
497	EFT	31902	Realgy, LLC	6,174	-		(6,174)		-		-		-
498	EFT	31907	Direct Energy Business Marketing, LLC	1,498	-		(1,498)		-		-		-
499	EFT	31911	U.S. Gas & Electric, Inc.	1,036	-		(1,036)		-		-		-
500	EFT	31917	Twin Eagle Resource Management, LLC	1,008	-		(1,008)		-		-		-
501	EFT	31924	EDF Trading North America, LLC	608	-		(608)		-		-		-
502	EFT	31941	Targa Gas Marketing LLC	70,000	-		(70,000)		-		-		-
503	EFT	31944	BP Energy Company	41,125	-		(41,125)		-		-		-
504	EFT	31945	BP Energy Company	7,800	-		(7,800)		-		-		-
505	EFT	32077	Nordic Energy Services, LLC	-	352		(352)		-		-		-
506	EFT	32081	EDF Trading North America, LLC	352	-		(352)		-		-		-
507	EFT	32114	Spark Energy Gas, LLC	2,772	-		(2,772)		-		-		-
508	EFT	32125	Nordic Energy Services, LLC	-	1,251		(1,251)		-		-		-
509	EFT	32150	EDF Trading North America, LLC	1,251	-		(1,251)		-		-		-
510	EFT	32264	Laclede Energy Resources, Inc.	40,000	-		(40,000)		-		-		-
511	EFT	32268	Nordic Energy Services, LLC	-	525		(525)		-		-		-
512	EFT	32273	EDF Trading North America, LLC	525	-		(525)		-		-		-
513	EFT	32347	Laclede Energy Resources, Inc.	10,000	-		(10,000)		-		-		-
514	EFT	32547	Direct Energy Business Marketing, LLC	354	-		(354)		-		-		-
515	EFT	32563	CenterPoint Energy Services, Inc.	4,665	-		(4,665)		-		-		-
516	EFT	32568	Interstate Gas Supply, Inc.	6,668	-		(6,668)		-		-		-
517	EFT	32578	Stand Energy Corporation	502	-		(502)		-		-		-
518	EFT	32580	Realgy, LLC	1,782	-		(1,782)		-		-		-
519	EFT	32585	Constellation Energy Gas Choice, LLC	1,422	-		(1,422)		-		-		-
520	EFT	32589	EDF Energy Services, LLC	486	-		(486)		-		-		-
521	EFT	32594	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	-	241		(241)		-		-		-
522	EFT	32608	Nordic Energy Services, LLC	-	980		(980)		-		-		-
523	EFT	32609	Just Energy Indiana Corp.	2,310	-		(2,310)		-		-		-
524	EFT	32621	Twin Eagle Resource Management, LLC	241	-		(241)		-		-		-
525	EFT	32626	Spark Energy Gas, LLC	1,365	-		(1,365)		-		-		-
526	EFT	32631	U.S. Gas & Electric, Inc.	252	-		(252)		-		-		-
527	EFT	32656	EDF Trading North America, LLC	980	-		(980)		-		-		-
528	EFT	32670	Exelon Generation Company, LLC	4,066	-		(4,066)		-		-		-
529	EFT	32685	Twin Eagle Resource Management, LLC	40	-		(40)		-		-		-
530			Total Rate Schedule EFT	6,586,556	1,543,622		(1,543,622)		(1,760,578)		152,412		4,978,390
Rate Schedule QNT													
531	QNT	22516	Tennessee Valley Authority	420,000	-		-		-		-		420,000
532	QNT	22517	Tennessee Valley Authority	840,000	-		-		-		-		840,000
533	QNT	23083	CLECO Power LLC	180,000	-		-		-		-		180,000
534	QNT	25654	Union Electric Company dba Ameren Missouri	212,492	27,508		-		-		-		240,000
535	QNT	31357	Mieco Inc.	-	-		-		-		-		-
536	QNT	31358	CenterPoint Energy Services, Inc.	-	-		-		-		-		-
537	QNT	31366	Twin Eagle Resource Management, LLC	-	-		-		-		-		-
538	QNT	31474	Twin Eagle Resource Management, LLC	-	-		-		-		-		-
539	QNT	31475	Mieco Inc.	-	-		-		-		-		-
540	QNT	31608	Mieco Inc.	710	-		(710)		-		-		-
541	QNT	31611	CenterPoint Energy Services, Inc.	7,000	-		(7,000)		-		-		-
542	QNT	31680	CenterPoint Energy Services, Inc.	7,000	-		(7,000)		-		-		-
543	QNT	31720	Mieco Inc.	155	-		(155)		-		-		-
544	QNT	31726	Mieco Inc.	132	-		(132)		-		-		-
545	QNT	31736	CenterPoint Energy Services, Inc.	10,000	-		(10,000)		-		-		-
546	QNT	31942	Twin Eagle Resource Management, LLC	65	-		(65)		-		-		-
547	QNT	32037	Twin Eagle Resource Management, LLC	100	-		(100)		-		-		-
548	QNT	32064	Mieco Inc.	79	-		(79)		-		-		-
549	QNT	32066	Mieco Inc.	162	-		(162)		-		-		-
550	QNT	32069	Mieco Inc.	130	-		(130)		-		-		-
551	QNT	32070	Mieco Inc.	1,112	-		(1,112)		-		-		-
552	QNT	32071	Mieco Inc.	453	-		(453)		-		-		-
553	QNT	32096	Twin Eagle Resource Management, LLC	100	-		(100)		-		-		-
554	QNT	32155	Twin Eagle Resource Management, LLC	100	-		(100)		-		-		-
555	QNT	32202	Twin Eagle Resource Management, LLC	100	-		(100)		-		-		-
556	QNT	32241	Twin Eagle Resource Management, LLC	60	-		(60)		-		-		-
557	QNT	32284	Twin Eagle Resource Management, LLC	50	-		(50)		-		-		-
558			Total Rate Schedule QNT	1,680,000	27,508		(27,508)		-		-		1,680,000
Rate Schedule NNS-1													
559	NNS-1	12099	AOC, LLC	1,692	-		-		-		-		1,692
560	NNS-1	13891	City of Hickman	4,800	-		-		-		-		4,800
561	NNS-1	15158	Ameren Illinois Company	132,000	-		-		-		-		132,000
562	NNS-1	17761	Town of Byhalia, Mississippi	4,800	-		-		-		-		4,800
563	NNS-1	31779	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	-	62,400		-		-		31,200		93,600
564	NNS-1	31946	BP Energy Company	62,400	-		(62,400)		-		-		-
565			Total Rate Schedule NNS-1	205,692	62,400		(62,400)		-		31,200		236,892
566			Total Reservation Quantities, As Adjusted	40,215,826	4,107,963		(4,107,966)		(3,502,087)		2,618,612		39,332,348

1/ Capacity credited to Releasing Shipper.

2/ Capacity debited from Replacement Shipper.

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
<u>Rate Schedule FT</u>							
1	FT	12497	AOC, LLC	132,944	-	-	132,944
2	FT	12538	Consumers Energy Company	11,446,766	-	-	11,446,766
3	FT	13063	Delmarva Power & Light Company	21,019	(21,019)	-	-
4	FT	14730	Honeywell International Inc.	310,583	-	-	310,583
5	FT	15081	City of Senatobia, Mississippi	87,833	-	-	87,833
6	FT	15540	Northern Indiana Public Service Company	553,264	-	-	553,264
7	FT	17377	Lafarge Corporation	118,319	-	-	118,319
8	FT	17892	Shell Energy North America (US), L.P.	7,871,004	-	-	7,871,004
9	FT	18876	Northern Indiana Public Service Company	358,790	-	-	358,790
10	FT	20843	ETC Marketing, Ltd.	-	-	-	-
11	FT	21079	PSEG Energy Resources & Trade LLC	621,834	(621,834)	-	-
12	FT	21273	Union Gas Limited	3,832,419	-	-	3,832,419
13	FT	24531	DCP South Central Texas, LLC	99,450,760	-	-	99,450,760
14	FT	24619	ETC Marketing, Ltd.	-	-	-	-
15	FT	25178	Johns Manville International, Inc.	2,235,589	-	-	2,235,589
16	FT	26568	Targa Gas Marketing LLC	23,635,181	-	-	23,635,181
17	FT	26676	Lima Refining Company	1,414,651	-	-	1,414,651
18	FT	26677	Lima Refining Company	1,178,294	(1,178,294)	-	-
19	FT	26683	INEOS Nitriles USA LLC	356,602	-	-	356,602
20	FT	27271	Chesapeake Energy Marketing, L.L.C.	447,881	-	-	447,881
21	FT	28807	Castleton Commodities Merchant Trading, L.P.	1,530,404	(1,530,404)	-	-
22	FT	28808	Castleton Commodities Merchant Trading, L.P.	858,375	(858,375)	-	-
23	FT	28809	Castleton Commodities Merchant Trading, L.P.	4,398,162	(4,398,162)	-	-
24	FT	29279	PCS Nitrogen Fertilizer, LP	8,512,010	(8,512,010)	-	-
25	FT	29464	DTE Gas Company	1,360,658	-	-	1,360,658
26	FT	29607	Wells Fargo Commodities, LLC	9,758,421	-	-	9,758,421
27	FT	29678	Macquarie Energy LLC	5,083,205	-	-	5,083,205
28	FT	30078	Tylox, Inc.	358,782	-	-	358,782
29	FT	30941	ConocoPhillips Company	39,624	-	-	39,624
30	FT	31250	Sabine Pass Liquefaction, LLC	13,280,935	-	40,020,440	53,301,375
31	FT	31400	Constellation Energy Gas Choice, LLC	11,308	-	-	11,308
32	FT	31402	Exelon Generation Company, LLC	6,707,817	(6,707,817)	-	-
33	FT	31405	Interstate Gas Supply, Inc.	30,482	-	-	30,482
34	FT	31406	Interstate Gas Supply, Inc.	13,113	-	-	13,113
35	FT	31412	Just Energy Indiana Corp.	51,481	-	-	51,481
36	FT	31413	Just Energy Indiana Corp.	10,912	-	-	10,912
37	FT	31419	Stand Energy Corporation	46,501	-	-	46,501
38	FT	31420	Stand Energy Corporation	7,502	-	-	7,502
39	FT	31439	EDF Trading North America, LLC	8,736	-	-	8,736
40	FT	31440	EDF Trading North America, LLC	1,612	-	-	1,612
41	FT	31450	CenterPoint Energy Services, Inc.	8,745	-	-	8,745
42	FT	31451	CenterPoint Energy Services, Inc.	44,263	-	-	44,263
43	FT	31465	Realgy, LLC	68,250	-	-	68,250
44	FT	31468	Atmos Energy Marketing, LLC	518,000	-	-	518,000
45	FT	31469	Atmos Energy Marketing, LLC	115,950	-	-	115,950
46	FT	31489	Twin Eagle Resource Management, LLC	1,643	-	-	1,643
47	FT	31493	Twin Eagle Resource Management, LLC	8,823	-	-	8,823
48	FT	31495	EDF Trading North America, LLC	16,988	-	-	16,988
49	FT	31613	Volunteer Energy Services Inc.	591	-	-	591
50	FT	31614	DTE Energy Trading, Inc.	35,028	-	-	35,028
51	FT	31618	Agera Energy, LLC	418	-	-	418
52	FT	31620	Commerce Energy, Inc.	8,581	-	-	8,581
53	FT	31623	NextEra Energy Power Marketing, LLC	41,806	-	-	41,806
54	FT	31624	Interstate Gas Supply, Inc.	6,830	-	-	6,830
55	FT	31625	Entrust Energy East, Inc.	62	-	-	62
56	FT	31627	Xoom Energy Ohio, LLC	3,221	-	-	3,221
57	FT	31628	CenterPoint Energy Services, Inc.	255,250	-	-	255,250
58	FT	31630	NJR Energy Services Company	1,529,438	-	-	1,529,438
59	FT	31631	Constellation Energy Services - Natural Gas, LLC	7,026	-	-	7,026
60	FT	31633	Volunteer Energy Services Inc.	128,581	-	-	128,581
61	FT	31634	North American Power and Gas, LLC	668	-	-	668
62	FT	31635	AEP Energy, Inc	2,325	-	-	2,325
63	FT	31636	Constellation Energy Gas Choice, LLC	97,063	-	-	97,063
64	FT	31637	Compass Energy Gas Services, LLC	440	-	-	440
65	FT	31638	Snyder Brothers Inc.	695	-	-	695
66	FT	31652	U.S. Gas & Electric, Inc.	2,096	-	-	2,096
67	FT	31653	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	4,932	-	-	4,932
68	FT	31654	Alpha Gas & Electric, LLC	183	-	-	183
69	FT	31672	DCP Midstream Marketing, LLC	2,319,998	-	-	2,319,998
70	FT	31675	Shell Energy North America (US), L.P.	60,000	-	-	60,000
71	FT	31678	BP Canada Energy Marketing Corp.	620,000	-	-	620,000
72	FT	31679	Laclede Energy Resources, Inc.	310,000	-	-	310,000
73	FT	31683	Volunteer Energy Services Inc.	891	-	-	891
74	FT	31684	Chevron U.S.A. Inc.	465,000	-	-	465,000
75	FT	31685	DTE Energy Trading, Inc.	45,266	-	-	45,266
76	FT	31686	Agera Energy, LLC	1,006	-	-	1,006
77	FT	31687	DCP Midstream Marketing, LLC	463,508	-	-	463,508
78	FT	31694	AEP Energy, Inc	2,480	-	-	2,480
79	FT	31695	Xoom Energy Ohio, LLC	3,966	-	-	3,966
80	FT	31697	CenterPoint Energy Services, Inc.	195,061	-	-	195,061
81	FT	31700	Commerce Energy, Inc.	14,803	-	-	14,803
82	FT	31701	North American Power and Gas, LLC	1,638	-	-	1,638
83	FT	31703	Entrust Energy East, Inc.	93	-	-	93
84	FT	31704	Constellation Energy Gas Choice, LLC	100,035	-	-	100,035
85	FT	31705	Constellation Energy Services - Natural Gas, LLC	15,244	-	-	15,244
86	FT	31707	Tenaska Marketing Ventures	471,859	-	-	471,859
87	FT	31708	Snyder Brothers Inc.	2,990	-	-	2,990
88	FT	31709	Compass Energy Gas Services, LLC	1,235	-	-	1,235
89	FT	31710	Volunteer Energy Services Inc.	314,098	-	-	314,098

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
90	FT	31711	Interstate Gas Supply, Inc.	31,754	-	-	31,754
91	FT	31712	U.S. Gas & Electric, Inc.	2,549	-	-	2,549
92	FT	31714	Hartree Partners, LP	10,000	-	-	10,000
93	FT	31715	NextEra Energy Power Marketing, LLC	337	-	-	337
94	FT	31716	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	6,548	-	-	6,548
95	FT	31718	Alpha Gas & Electric, LLC	248	-	-	248
96	FT	31735	Shell Energy North America (US), L.P.	410,203	-	203,885	614,088
97	FT	31739	Agera Energy, LLC	830	-	-	830
98	FT	31740	DTE Energy Trading, Inc.	36,879	-	-	36,879
99	FT	31741	Volunteer Energy Services Inc.	753	-	-	753
100	FT	31742	CenterPoint Energy Services, Inc.	144,999	-	-	144,999
101	FT	31745	Tenaska Marketing Ventures	736,484	-	-	736,484
102	FT	31746	DCP Midstream Marketing, LLC	2,592,244	-	-	2,592,244
103	FT	31747	Volunteer Energy Services Inc.	300,332	-	-	300,332
104	FT	31748	U.S. Gas & Electric, Inc.	2,378	-	-	2,378
105	FT	31749	Constellation Energy Gas Choice, LLC	102,870	-	-	102,870
106	FT	31750	Compass Energy Gas Services, LLC	865	-	-	865
107	FT	31751	Interstate Gas Supply, Inc.	82,721	-	-	82,721
108	FT	31752	Commerce Energy, Inc.	10,966	-	-	10,966
109	FT	31755	AEP Energy, Inc	2,320	-	-	2,320
110	FT	31758	Xoom Energy Ohio, LLC	3,600	-	-	3,600
111	FT	31759	North American Power and Gas, LLC	1,218	-	-	1,218
112	FT	31763	Entrust Energy East, Inc.	87	-	-	87
113	FT	31764	WGL Midstream, Inc.	187,554	-	-	187,554
114	FT	31765	Snyder Brothers Inc.	937	-	-	937
115	FT	31766	Constellation Energy Services - Natural Gas, LLC	15,763	-	-	15,763
116	FT	31767	EDF Trading North America, LLC	9,338	-	-	9,338
117	FT	31768	EDF Trading North America, LLC	5,456	-	-	5,456
118	FT	31769	NextEra Energy Power Marketing, LLC	6,528	-	-	6,528
119	FT	31770	Alpha Gas & Electric, LLC	218	-	-	218
120	FT	31771	Laclede Energy Resources, Inc.	290,000	-	-	290,000
121	FT	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	5,610	-	-	5,610
122	FT	31775	SouthStar Energy Services LLC	392	-	-	392
123	FT	31788	DCP Midstream Marketing, LLC	2,777,560	-	-	2,777,560
124	FT	31789	Shell Energy North America (US), L.P.	60,000	-	-	60,000
125	FT	31790	Volunteer Energy Services Inc.	226	-	-	226
126	FT	31791	DTE Energy Trading, Inc.	14,828	-	-	14,828
127	FT	31794	Volunteer Energy Services Inc.	155,002	-	-	155,002
128	FT	31795	Agera Energy, LLC	441	-	-	441
129	FT	31796	Realgy, LLC	15,407	-	-	15,407
130	FT	31798	Compass Energy Gas Services, LLC	410	-	-	410
131	FT	31801	Commerce Energy, Inc.	5,964	-	-	5,964
132	FT	31803	Mieco Inc.	201,500	-	-	201,500
133	FT	31804	AEP Energy, Inc	2,449	-	-	2,449
134	FT	31805	Interstate Gas Supply, Inc.	1,922	-	-	1,922
135	FT	31806	Tenaska Marketing Ventures	201,500	-	-	201,500
136	FT	31808	CIMA Energy, LTD	307,469	-	-	307,469
137	FT	31809	Laclede Energy Resources, Inc.	217,000	-	-	217,000
138	FT	31810	Alpha Gas & Electric, LLC	147	-	-	147
139	FT	31811	Constellation Energy Services - Natural Gas, LLC	9,172	-	-	9,172
140	FT	31812	Constellation Energy Gas Choice, LLC	69,992	-	-	69,992
141	FT	31813	Snyder Brothers Inc.	131	-	-	131
142	FT	31814	North American Power and Gas, LLC	87	-	-	87
143	FT	31815	DTE Energy Trading, Inc.	307,930	-	-	307,930
144	FT	31817	Mercuria Energy Gas Trading LLC	310,000	-	-	310,000
145	FT	31823	WGL Midstream, Inc.	607,933	-	-	607,933
146	FT	31826	Xoom Energy Ohio, LLC	1,855	-	-	1,855
147	FT	31827	U.S. Gas & Electric, Inc.	2,046	-	-	2,046
148	FT	31830	Entrust Energy East, Inc.	46	-	-	46
149	FT	31833	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	3,141	-	-	3,141
150	FT	31841	Targa Gas Marketing LLC	-	-	-	-
151	FT	31853	Just Energy Indiana Corp.	18,616	-	-	18,616
152	FT	31854	Just Energy Indiana Corp.	7,170	-	-	7,170
153	FT	31855	Just Energy Indiana Corp.	2,263	-	-	2,263
154	FT	31860	Laclede Energy Resources, Inc.	600,000	-	-	600,000
155	FT	31861	Constellation Energy Gas Choice, LLC	71	-	-	71
156	FT	31863	Tenaska Marketing Ventures	1,079,040	-	-	1,079,040
157	FT	31866	EDF Energy Services, LLC	1,020	-	-	1,020
158	FT	31867	EDF Energy Services, LLC	1,952	-	-	1,952
159	FT	31869	CenterPoint Energy Services, Inc.	7,713	-	-	7,713
160	FT	31871	CenterPoint Energy Services, Inc.	7,138	-	-	7,138
161	FT	31874	Morgan Stanley Capital Group Inc.	1,498,830	-	-	1,498,830
162	FT	31875	Stand Energy Corporation	6,634	-	-	6,634
163	FT	31876	Stand Energy Corporation	29,555	-	-	29,555
164	FT	31877	Stand Energy Corporation	6,270	-	-	6,270
165	FT	31881	Interstate Gas Supply, Inc.	4,860	-	-	4,860
166	FT	31899	Realgy, LLC	49,266	-	-	49,266
167	FT	31900	Realgy, LLC	10,470	-	-	10,470
168	FT	31908	Direct Energy Business Marketing, LLC	90	-	-	90
169	FT	31909	Direct Energy Business Marketing, LLC	2,488	-	-	2,488
170	FT	31915	U.S. Gas & Electric, Inc.	600	-	-	600
171	FT	31916	Hartree Partners, LP	750,000	-	-	750,000
172	FT	31919	Twin Eagle Resource Management, LLC	987	-	-	987
173	FT	31920	Twin Eagle Resource Management, LLC	4,590	-	-	4,590
174	FT	31921	Direct Energy Business Marketing, LLC	149	-	-	149
175	FT	31922	Consumers Energy Company	1,820,000	-	-	1,820,000
176	FT	31923	BP Canada Energy Marketing Corp.	300,000	-	-	300,000
177	FT	31926	EDF Trading North America, LLC	3,840	-	-	3,840
178	FT	31927	EDF Trading North America, LLC	3,658	-	-	3,658
179	FT	31931	Chevron U.S.A. Inc.	900,000	-	-	900,000

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
180	FT	31943	Castleton Commodities Merchant Trading, L.P.	300,000	-	-	300,000
181	FT	31982	Exelon Generation Company, LLC	19,500	-	-	19,500
182	FT	31983	Consumers Energy Company	480,000	-	-	480,000
183	FT	31987	Wells Fargo Commodities, LLC	840,900	-	-	840,900
184	FT	31995	Shell Energy North America (US), L.P.	23,595	-	-	23,595
185	FT	32016	NJR Energy Services Company	684,800	-	-	684,800
186	FT	32021	DCP Midstream Marketing, LLC	452,592	-	-	452,592
187	FT	32023	Castleton Commodities Merchant Trading, L.P.	231,700	-	-	231,700
188	FT	32027	Morgan Stanley Capital Group Inc.	918,362	-	-	918,362
189	FT	32032	Hartree Partners, LP	756,245	-	-	756,245
190	FT	32046	Morgan Stanley Capital Group Inc.	1,188,030	-	-	1,188,030
191	FT	32047	Sequent Energy Management, L.P.	131,285	-	-	131,285
192	FT	32056	Shell Energy North America (US), L.P.	587,703	-	587,860	1,175,563
193	FT	32072	Wells Fargo Commodities, LLC	27,300	-	-	27,300
194	FT	32075	Laclede Energy Resources, Inc.	320,000	-	-	320,000
195	FT	32076	Morgan Stanley Capital Group Inc.	85,175	-	-	85,175
196	FT	32083	EDF Trading North America, LLC	4,140	-	-	4,140
197	FT	32086	Castleton Commodities Merchant Trading, L.P.	300,000	-	-	300,000
198	FT	32087	DCP Midstream Marketing, LLC	689,484	-	-	689,484
199	FT	32091	Tenaska Marketing Ventures	194,480	-	-	194,480
200	FT	32094	Sequent Energy Management, L.P.	120,813	-	-	120,813
201	FT	32107	Trailstone NA Logistics LLC	338,000	-	1,009,690	1,347,690
202	FT	32127	Sequent Energy Management, L.P.	20,024	-	-	20,024
203	FT	32146	DCP Midstream Marketing, LLC	775,000	-	-	775,000
204	FT	32149	Castleton Commodities Merchant Trading, L.P.	309,910	-	-	309,910
205	FT	32152	Sabine Pass Liquefaction, LLC	2,715,705	-	-	2,715,705
206	FT	32156	Morgan Stanley Capital Group Inc.	7,633,149	-	-	7,633,149
207	FT	32161	Hartree Partners, LP	305,001	-	-	305,001
208	FT	32165	NJR Energy Services Company	3,945,512	-	-	3,945,512
209	FT	32179	Trailstone NA Logistics LLC	1,182,799	-	-	1,182,799
210	FT	32183	Mieco Inc.	20,000	-	-	20,000
211	FT	32184	Laclede Energy Resources, Inc.	5,000	-	-	5,000
212	FT	32197	Sequent Energy Management, L.P.	4,516	-	-	4,516
213	FT	32198	Fieldwood Energy LLC	561,929	-	-	561,929
214	FT	32199	DCP Midstream Marketing, LLC	759,300	-	-	759,300
215	FT	32201	Castleton Commodities Merchant Trading, L.P.	309,996	-	-	309,996
216	FT	32231	Hartree Partners, LP	60,000	-	-	60,000
217	FT	32233	Castleton Commodities Merchant Trading, L.P.	299,998	-	-	299,998
218	FT	32234	Laclede Energy Resources, Inc.	570,000	-	-	570,000
219	FT	32237	BP Energy Company	211,016	-	-	211,016
220	FT	32238	Tenaska Marketing Ventures	121,086	-	-	121,086
221	FT	32247	CenterPoint Energy Services, Inc.	263,063	-	-	263,063
222	FT	32248	DCP Midstream Marketing, LLC	930,000	-	-	930,000
223	FT	32249	NJR Energy Services Company	40,113	-	391,950	432,063
224	FT	32266	Realgy, LLC	12,586	-	-	12,586
225	FT	32271	DCP Midstream Marketing, LLC	63,347	-	-	63,347
226	FT	32272	WGL Midstream, Inc.	370,000	-	-	370,000
227	FT	32276	Laclede Energy Resources, Inc.	50,560	-	-	50,560
228	FT	32278	Castleton Commodities Merchant Trading, L.P.	310,000	-	-	310,000
229	FT	32279	BP Energy Company	220,782	-	-	220,782
230	FT	32280	ETC Marketing, Ltd.	112,500	-	-	112,500
231	FT	32285	Targa Gas Marketing LLC	767,618	-	-	767,618
232	FT	32289	Trailstone NA Logistics LLC	30,000	-	-	30,000
233	FT	32342	DTE Energy Trading, Inc.	500,925	-	-	500,925
234	FT	32343	BP Canada Energy Marketing Corp.	574,353	-	-	574,353
235	FT	32564	CenterPoint Energy Services, Inc.	11,056	-	-	11,056
236	FT	32576	Realgy, LLC	12,420	-	-	12,420
237	FT	32581	Stand Energy Corporation	6,309	-	-	6,309
238	FT	32584	Constellation Energy Gas Choice, LLC	3,600	-	-	3,600
239	FT	32618	Twin Eagle Resource Management, LLC	900	-	-	900
240	FT	32622	DTE Energy Trading, Inc.	33,973	-	-	33,973
241	FT	32623	Castleton Commodities Merchant Trading, L.P.	287,820	-	-	287,820
242	FT	32636	Mieco Inc.	600,000	-	-	600,000
243	FT	32637	Compass Energy Gas Services, LLC	264	-	-	264
244	FT	32638	Volunteer Energy Services Inc.	379	-	-	379
245	FT	32639	Constellation Energy Gas Choice, LLC	5,390	-	-	5,390
246	FT	32640	Interstate Gas Supply, Inc.	22,617	-	-	22,617
247	FT	32642	Constellation Energy Services - Natural Gas, LLC	38,086	-	-	38,086
248	FT	32643	AEP Energy, Inc	25,320	-	-	25,320
249	FT	32645	Commerce Energy, Inc.	6,766	-	-	6,766
250	FT	32650	Xoom Energy Ohio, LLC	2,611	-	-	2,611
251	FT	32653	Volunteer Energy Services Inc.	120,605	-	-	120,605
252	FT	32657	EDF Trading North America, LLC	5,220	-	-	5,220
253	FT	32663	Morgan Stanley Capital Group Inc.	100,460	-	-	100,460
254	FT	32665	Ambit New York, LLC	223	-	-	223
255	FT	32666	Agera Energy, LLC	594	-	-	594
256	FT	32672	NextEra Energy Power Marketing, LLC	14,816	-	-	14,816
257	FT	32673	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	4,153	-	-	4,153
258	FT	32681	Sabine Pass Liquefaction, LLC	2,092,614	-	-	2,092,614
259	FT	32682	DTE Energy Trading, Inc.	662,835	-	-	662,835
260	FT	32683	Castleton Commodities Merchant Trading, L.P.	563,004	-	-	563,004
261	FT	32688	Atmos Energy Marketing, LLC	75,000	-	-	75,000
262			Total Rate Schedule FT	269,302,176	(23,827,915)	42,213,825	287,688,086
Rate Schedule EFT							
263	EFT	15040	Ameren Illinois Company	2,637,733	-	-	2,637,733
264	EFT	15222	Northern Indiana Public Service Company	17,382,141	-	-	17,382,141
265	EFT	16634	Laclede Gas Company	5,202,123	-	-	5,202,123
266	EFT	21767	Ohio Gas Energy Services Company	1,514,842	-	-	1,514,842
267	EFT	26738	Memphis Light, Gas & Water Division	2,386,961	-	-	2,386,961

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
268	EFT	28737	The Energy Authority, Inc.	8,590,612	-	-	8,590,612
269	EFT	30110	Dominion Retail, Inc.	2,946	-	-	2,946
270	EFT	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	3,202,243	-	-	3,202,243
271	EFT	30965	Laclede Energy Resources, Inc.	1	-	-	1
272	EFT	31051	Union Electric Company dba Ameren Missouri	-	-	-	-
273	EFT	31202	Sequent Energy Management, L.P.	15,058,285	-	-	15,058,285
274	EFT	31203	Shell Energy North America (US), L.P.	603,774	-	-	603,774
275	EFT	31207	DTE Energy Trading, Inc.	6,580,818	-	-	6,580,818
276	EFT	31262	CenterPoint Energy Services, Inc.	436,484	(436,484)	-	-
277	EFT	31363	CenterPoint Energy Services, Inc.	344	-	-	344
278	EFT	31386	Laclede Energy Resources, Inc.	4,825,470	-	-	4,825,470
279	EFT	31398	Constellation Energy Gas Choice, LLC	150,165	-	-	150,165
280	EFT	31407	Interstate Gas Supply, Inc.	694,078	-	-	694,078
281	EFT	31409	Just Energy Indiana Corp.	304,146	-	-	304,146
282	EFT	31417	U.S. Gas & Electric, Inc.	30,538	-	-	30,538
283	EFT	31418	Direct Energy Business Marketing, LLC	2,934	-	-	2,934
284	EFT	31429	Laclede Energy Resources, Inc.	889,370	-	-	889,370
285	EFT	31436	EDF Trading North America, LLC	56,364	-	-	56,364
286	EFT	31441	Spark Energy Gas, LLC	195,718	-	-	195,718
287	EFT	31447	CenterPoint Energy Services, Inc.	546,189	-	-	546,189
288	EFT	31462	Realgy, LLC	167,295	-	-	167,295
289	EFT	31487	Twin Eagle Resource Management, LLC	34,404	-	-	34,404
290	EFT	31498	EDF Trading North America, LLC	34,398	-	-	34,398
291	EFT	31510	J. Aron & Company	1,649,117	-	-	1,649,117
292	EFT	31525	ETC Marketing, Ltd.	11,878,058	(11,878,058)	-	-
293	EFT	31536	Exelon Generation Company, LLC	6,580,367	(6,580,367)	-	-
294	EFT	31542	J. Aron & Company	4,675,640	(4,675,640)	-	-
295	EFT	31544	DTE Energy Trading, Inc.	4,854,475	(4,854,475)	-	-
296	EFT	31554	Shell Energy North America (US), L.P.	3,861,816	(3,861,816)	-	-
297	EFT	31626	Mieco Inc.	136,927	-	-	136,927
298	EFT	31642	Mieco Inc.	314,835	-	-	314,835
299	EFT	31646	Stand Energy Corporation	59,777	-	-	59,777
300	EFT	31651	Twin Eagle Resource Management, LLC	5,423	-	-	5,423
301	EFT	31673	Laclede Energy Resources, Inc.	10,000	-	-	10,000
302	EFT	31698	Mieco Inc.	50,504	-	-	50,504
303	EFT	31706	Mieco Inc.	406,952	-	-	406,952
304	EFT	31719	Twin Eagle Resource Management, LLC	4,743	-	-	4,743
305	EFT	31762	Mieco Inc.	119,364	-	-	119,364
306	EFT	31773	Twin Eagle Resource Management, LLC	1,450	-	-	1,450
307	EFT	31778	CenterPoint Energy Resources Corp., DBA CenterPoint Energy Louisiana Gas	-	-	118,260	118,260
308	EFT	31828	EDF Trading North America, LLC	15,314	-	-	15,314
309	EFT	31838	Twin Eagle Resource Management, LLC	4,898	-	-	4,898
310	EFT	31840	Laclede Energy Resources, Inc.	7,977,861	-	-	7,977,861
311	EFT	31856	Just Energy Indiana Corp.	145,949	-	-	145,949
312	EFT	31857	Constellation Energy Gas Choice, LLC	164,841	-	-	164,841
313	EFT	31864	EDF Energy Services, LLC	19,281	-	-	19,281
314	EFT	31872	CenterPoint Energy Services, Inc.	177,851	-	-	177,851
315	EFT	31882	Interstate Gas Supply, Inc.	308,501	-	-	308,501
316	EFT	31883	Green Plains Trade Group LLC dba Green Plains Energy Services	142,308	-	-	142,308
317	EFT	31885	Stand Energy Corporation	58,846	-	-	58,846
318	EFT	31890	Spark Energy Gas, LLC	59,510	-	-	59,510
319	EFT	31897	Exelon Generation Company, LLC	1,016,287	-	-	1,016,287
320	EFT	31902	Realgy, LLC	153,629	-	-	153,629
321	EFT	31907	Direct Energy Business Marketing, LLC	9,143	-	-	9,143
322	EFT	31911	U.S. Gas & Electric, Inc.	11,354	-	-	11,354
323	EFT	31917	Twin Eagle Resource Management, LLC	26,352	-	-	26,352
324	EFT	31941	Targa Gas Marketing LLC	297,011	-	-	297,011
325	EFT	31944	BP Energy Company	167,292	-	-	167,292
326	EFT	31945	BP Energy Company	19,727	-	-	19,727
327	EFT	32114	Spark Energy Gas, LLC	24,178	-	-	24,178
328	EFT	32264	Laclede Energy Resources, Inc.	845,657	-	-	845,657
329	EFT	32547	Direct Energy Business Marketing, LLC	35	-	-	35
330	EFT	32563	CenterPoint Energy Services, Inc.	60,741	-	-	60,741
331	EFT	32568	Interstate Gas Supply, Inc.	96,570	-	-	96,570
332	EFT	32578	Stand Energy Corporation	15,060	-	-	15,060
333	EFT	32580	Realgy, LLC	52,928	-	-	52,928
334	EFT	32585	Constellation Energy Gas Choice, LLC	40,010	-	-	40,010
335	EFT	32609	Just Energy Indiana Corp.	38,220	-	-	38,220
336	EFT	32621	Twin Eagle Resource Management, LLC	6,728	-	-	6,728
337	EFT	32626	Spark Energy Gas, LLC	3,930	-	-	3,930
338	EFT	32631	U.S. Gas & Electric, Inc.	2,382	-	-	2,382
339	EFT	32656	EDF Trading North America, LLC	29,400	-	-	29,400
340	EFT	32670	Exelon Generation Company, LLC	239,238	-	-	239,238
341	EFT	32685	Twin Eagle Resource Management, LLC	1,140	-	-	1,140
342			Total Rate Schedule EFT	118,371,996	(32,286,840)	118,260	86,203,416
<u>Rate Schedule IT</u>							
343	IT	10436	BP Energy Company	168,611	-	-	168,611
344	IT	10499	Cokinos Natural Gas Company	599,721	-	-	599,721
345	IT	11150	DTE Energy Trading, Inc.	224,281	-	-	224,281
346	IT	11958	Chevron U.S.A. Inc.	144,648	-	-	144,648
347	IT	12089	ConocoPhillips Company	144,073	-	-	144,073
348	IT	15113	Lafarge Corporation	39,405	-	-	39,405
349	IT	16986	Macquarie Energy LLC	20,000	-	-	20,000
350	IT	17073	Tenaska Marketing Ventures	675,860	-	-	675,860
351	IT	17160	Shell Energy North America (US), L.P.	484,675	-	-	484,675
352	IT	17224	BG Energy Merchants, LLC	21,520	-	-	21,520
353	IT	17645	NJR Energy Services Company	315,492	-	-	315,492
354	IT	17655	Trunkline Field Services LLC	35,344	-	-	35,344
355	IT	17660	Dacott Industries Inc.	11,271	-	-	11,271

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
356	IT	17713	Southwest Energy, L.P.	161,284	-	-	161,284
357	IT	19140	Sequent Energy Management, L.P.	4,943	-	-	4,943
358	IT	22147	Valero MKS Logistics, L.L.C.	23,475	-	-	23,475
359	IT	22222	Targa Gas Marketing LLC	1,164,631	-	-	1,164,631
360	IT	22817	United Energy Trading, LLC	5,105	-	-	5,105
361	IT	23048	Texla Energy Management, Inc.	410,331	-	-	410,331
362	IT	23744	EnLink Gas Marketing, LP	2,682,560	-	-	2,682,560
363	IT	24372	DCP Midstream Marketing, LLC	2,756,824	-	-	2,756,824
364	IT	29561	Fieldwood Energy LLC	875,640	-	-	875,640
365	IT	29636	Green Plains Trade Group LLC dba Green Plains Energy Services	4,414	-	-	4,414
366	IT	29674	Mieco Inc.	5,267	-	-	5,267
367	IT	30123	Wells Fargo Commodities, LLC	64,230	-	-	64,230
368	IT	30528	Exelon Generation Company, LLC	86,451	-	-	86,451
369	IT	30895	Rainbow Energy Marketing Corporation	-	-	-	-
370	IT	30948	Texas Petroleum Investment Company	496	-	-	496
371	IT	30982	Sabine Pass Liquefaction, LLC	4,247,333	-	-	4,247,333
372	IT	31131	CERF Shelby, LLC	6,183	-	-	6,183
373	IT	31832	Morgan Stanley Capital Group Inc.	48,149	-	-	48,149
374	IT	32157	Noble Americas Gas & Power Corp.	49,130	-	-	49,130
375	IT	32215	EDF Trading North America, LLC	24,902	-	-	24,902
376			Total Rate Schedule IT	15,506,249	-	-	15,506,249
<u>Rate Schedule QNIT</u>							
377	QNIT	17361	Southern Illinois Power Cooperative	39,792	-	-	39,792
378	QNIT	23848	Union Electric Company dba Ameren Missouri	6,622	-	-	6,622
379	QNIT	26702	Illinois Power Generating Company	407	-	-	407
380	QNIT	31988	Shelby County Energy Center, LLC	1,258,190	-	-	1,258,190
381			Total Rate Schedule QNIT	1,305,011	-	-	1,305,011
<u>Rate Schedule QNT</u>							
382	QNT	22516	Tennessee Valley Authority	11,101,550	-	-	11,101,550
383	QNT	22517	Tennessee Valley Authority	14,160,744	-	-	14,160,744
384	QNT	23083	CLECO Power LLC	6,663,661	-	-	6,663,661
385	QNT	25654	Union Electric Company dba Ameren Missouri	124,826	-	-	124,826
386	QNT	31357	Mieco Inc.	26	-	-	26
387	QNT	31358	CenterPoint Energy Services, Inc.	137	-	-	137
388	QNT	31366	Twin Eagle Resource Management, LLC	7	-	-	7
389	QNT	31474	Twin Eagle Resource Management, LLC	23	-	-	23
390	QNT	31475	Mieco Inc.	128	-	-	128
391	QNT	31608	Mieco Inc.	21,160	-	-	21,160
392	QNT	31611	CenterPoint Energy Services, Inc.	135,487	-	-	135,487
393	QNT	31680	CenterPoint Energy Services, Inc.	202,690	-	-	202,690
394	QNT	31720	Mieco Inc.	4,798	-	-	4,798
395	QNT	31726	Mieco Inc.	4,072	-	-	4,072
396	QNT	31736	CenterPoint Energy Services, Inc.	261,367	-	-	261,367
397	QNT	31942	Twin Eagle Resource Management, LLC	1,950	-	-	1,950
398	QNT	32037	Twin Eagle Resource Management, LLC	3,007	-	-	3,007
399	QNT	32064	Mieco Inc.	2,456	-	-	2,456
400	QNT	32066	Mieco Inc.	5,010	-	-	5,010
401	QNT	32069	Mieco Inc.	4,027	-	-	4,027
402	QNT	32070	Mieco Inc.	34,449	-	-	34,449
403	QNT	32071	Mieco Inc.	8,780	-	-	8,780
404	QNT	32096	Twin Eagle Resource Management, LLC	1,620	-	-	1,620
405	QNT	32155	Twin Eagle Resource Management, LLC	2,821	-	-	2,821
406	QNT	32202	Twin Eagle Resource Management, LLC	2,542	-	-	2,542
407	QNT	32241	Twin Eagle Resource Management, LLC	1,710	-	-	1,710
408	QNT	32284	Twin Eagle Resource Management, LLC	924	-	-	924
409			Total Rate Schedule QNT	32,749,972	-	-	32,749,972
<u>Rate Schedule SST</u>							
410	SST	12384	Village of Jeffersonville, IL	12,167	-	-	12,167
411	SST	12392	Village of Greenup	68,591	-	-	68,591
412	SST	12396	Village of Karnak	9,533	-	-	9,533
413	SST	12399	Village of Milford, IL	72,078	-	-	72,078
414	SST	12401	Village of Louisville	34,952	-	-	34,952
415	SST	12404	Liberty Utilities (Midstates Natural Gas) Corp.	13,596	-	-	13,596
416	SST	12412	Village of Belle Rive	7,591	-	-	7,591
417	SST	12413	Village of Bluford	25,775	-	-	25,775
418	SST	12414	Village of Cisne	24,860	-	-	24,860
419	SST	12415	Village of Clay City	29,505	-	-	29,505
420	SST	12416	Village of Dahlgren, IL	17,582	-	-	17,582
421	SST	12417	Village of Wayne City	42,183	-	-	42,183
422	SST	12418	Village of Toledo	34,472	-	-	34,472
423	SST	12419	Village of Sims	6,006	-	-	6,006
424	SST	12420	Liberty Utilities (Midstates Natural Gas) Corp.	6,663	-	-	6,663
425	SST	12421	Atmos Energy Corporation	82,116	-	-	82,116
426	SST	12424	City of Arlington	22,726	-	-	22,726
427	SST	12425	City of Bardwell	34,686	-	-	34,686
428	SST	12426	City of Clinton	45,842	-	-	45,842
429	SST	12427	City of Fairfield, IL	231,091	-	-	231,091
430	SST	12428	City of Flora, IL	233,259	-	-	233,259
431	SST	12429	City of Hickman	136,072	-	-	136,072
432	SST	12430	City of LA Center, Ky	72,482	-	-	72,482
433	SST	12431	City of McLeansboro, IL	122,960	-	-	122,960
434	SST	12432	City of Rensselaer	608,717	-	-	608,717
435	SST	12433	City of Splendor	10,449	-	-	10,449
436	SST	12434	City of Vienna	46,601	-	-	46,601
437	SST	12435	City of Wickliffe	23,038	-	-	23,038
438	SST	12436	CenterPoint Energy Resources Corp.	94,026	-	-	94,026
439	SST	12437	Hardeman-Fayette Utility District	332,941	-	-	332,941

TRUNKLINE GAS COMPANY, LLC

Adjustments to Usage Quantities

Twelve Months Ended November 30, 2016, As Adjusted

Rate Schedules FT, EFT, IT, QNIT, QNT and SST

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Usage Quantities, As Adjusted (MMBtu) (d)
440	SST	12439	Lake County Utility District	159,578	-	-	159,578
441	SST	12440	Atmos Energy Corporation	4,789	-	-	4,789
442	SST	12444	Town of Mason	28,323	-	-	28,323
443	SST	12445	Town of Newbern, Tennessee	162,639	-	-	162,639
444	SST	12446	Town of Obion	19,377	-	-	19,377
445	SST	12448	Town of Trimble	8,107	-	-	8,107
446	SST	12449	Town of Troy	28,853	-	-	28,853
447	SST	12541	Liberty Utilities (Midstates Natural Gas) Corp.	331,682	-	-	331,682
448	SST	15234	Town of Byhalia, Mississippi	222,267	-	-	222,267
449			Total Rate Schedule SST	3,468,175	-	-	3,468,175
450			Total Usage Quantities, As Adjusted	440,703,579	(56,114,755)	42,332,085	426,920,909

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

TRUNKLINE GAS COMPANY, LLC

Adjustments to Overrun Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedules FT, EFT and QNT

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 (b)	1/ Adjustment No. 2 (c)	2/ Usage Quantities, As Adjusted (MMBtu) (d)
<u>Rate Schedule FT</u>							
1	FT	14730	Honeywell International Inc.	4,243	-	-	4,243
2	FT	17377	Lafarge Corporation	33,255	-	-	33,255
3	FT	26568	Targa Gas Marketing LLC	39,401	-	-	39,401
4	FT	29607	Wells Fargo Commodities, LLC	34,279	-	-	34,279
5	FT	29678	Macquarie Energy LLC	1	-	-	1
6	FT	30078	Tylox, Inc.	382	-	-	382
7	FT	30941	ConocoPhillips Company	27	-	-	27
8	FT	31402	Exelon Generation Company, LLC	2	(2)	-	-
9	FT	31774	Santanna Natural Gas Corporation D/B/A Santanna Energy Services	1	-	-	1
10	FT	31788	DCP Midstream Marketing, LLC	-	-	-	-
11	FT	31823	WGL Midstream, Inc.	1	-	-	1
12	FT	32152	Sabine Pass Liquefaction, LLC	1,144,979	-	-	1,144,979
13	FT	32156	Morgan Stanley Capital Group Inc.	41,718	-	-	41,718
14	FT	32161	Hartree Partners, LP	152	-	-	152
15	FT	32198	Fieldwood Energy LLC	96,929	-	-	96,929
16	FT	32285	Targa Gas Marketing LLC	9,819	-	-	9,819
17			Total Rate Schedule FT	1,405,189	(2)	-	1,405,187
<u>Rate Schedule EFT</u>							
18	EFT	26738	Memphis Light, Gas & Water Division	5,510	-	-	5,510
19	EFT	30110	Dominion Retail, Inc.	2,946	-	-	2,946
20	EFT	30483	Green Plains Trade Group LLC dba Green Plains Energy Services	672	-	-	672
21	EFT	31202	Sequent Energy Management, L.P.	53,967	-	-	53,967
22	EFT	31262	CenterPoint Energy Services, Inc.	465	(465)	-	-
23	EFT	31363	CenterPoint Energy Services, Inc.	344	-	-	344
24	EFT	31536	Exelon Generation Company, LLC	2	(2)	-	-
25	EFT	31642	Mieco Inc.	18	-	-	18
26	EFT	31840	Laclede Energy Resources, Inc.	4,587	-	-	4,587
27	EFT	31890	Spark Energy Gas, LLC	80	-	-	80
28	EFT	31902	Realgy, LLC	221	-	-	221
29			Total Rate Schedule EFT	68,812	(467)	-	68,345
<u>Rate Schedule QNT</u>							
30	QNT	22517	Tennessee Valley Authority	5,646	-	-	5,646
31	QNT	23083	CLECO Power LLC	4,206,603	-	-	4,206,603
32	QNT	25654	Union Electric Company dba Ameren Missouri	1	-	-	1
33	QNT	31357	Mieco Inc.	26	-	-	26
34	QNT	31358	CenterPoint Energy Services, Inc.	137	-	-	137
35	QNT	31366	Twin Eagle Resource Management, LLC	1	-	-	1
36	QNT	31474	Twin Eagle Resource Management, LLC	23	-	-	23
37	QNT	31475	Mieco Inc.	128	-	-	128
38			Total Rate Schedule QNT	4,212,565	-	-	4,212,565
39			Total Overrun Quantities, As Adjusted	5,686,566	(469)	-	5,686,097

- 1/ Reflects termination of Shipper agreement as per contract in the Base Period.
2/ Annualization of contracts commencing in the Base Period.

TRUNKLINE GAS COMPANY, LLC
Summary of At-Risk Revenue
Twelve Months Ended November 30, 2016

Line No.	Description	Gathering													
		Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Overrun Revenue	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
	Rate Schedule FT														
1	Field Zone to Zone 2	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -	
2	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Zone 1A to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Field Zone to Zone 1A	-	-	2,424,156	19,149	-	-	-	-	-	-	-	-	19,149	
9	Zone 1A to Zone 1A	79,226	218,253	-	-	-	-	-	-	-	-	-	-	218,253	
10	Field Zone to Field Zone	3,450,000	12,366,027	36,366,128	87,283	35,630	4,333	-	-	-	-	-	-	12,457,643	
11	Total Rate Schedule FT	3,529,226	12,584,280	38,790,284	106,432	35,630	4,333	-	-	-	-	-	-	12,695,045	
12	Total At-Risk Revenue	3,529,226	\$ 12,584,280	38,790,284	\$ 106,432	35,630	\$ 4,333	-	\$ -	-	\$ -	-	\$ -	\$ 12,695,045	

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

Summary of At-Risk Revenue

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Gathering													
		Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Reservation Billing Determinants	Reservation Revenue	Usage Billing Determinants	Usage Revenue	Overrun Billing Determinants	Overrun Revenue	Overrun Revenue	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
	Rate Schedule FT														
1	Field Zone to Zone 2	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	
2	Zone 1A to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Zone 1B to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Zone 2 to Zone 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Field Zone to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Zone 1A to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Zone 1B to Zone 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Field Zone to Zone 1A	-	-	1,812,564	14,318	-	-	-	-	-	-	-	-	14,318	
9	Zone 1A to Zone 1A	59,498	218,253	-	-	-	-	-	-	-	-	-	-	218,253	
10	Field Zone to Field Zone	3,300,000	12,085,987	36,358,220	87,264	35,630	4,333	-	-	-	-	-	-	12,177,584	
11	Total Rate Schedule FT	3,359,498	12,304,240	38,170,784	101,582	35,630	4,333	-	-	-	-	-	-	12,410,155	
12	Total At-Risk Revenue	3,359,498	\$ 12,304,240	38,170,784	\$ 101,582	35,630	\$ 4,333	-	\$ -	-	\$ -	-	\$ -	\$ 12,410,155	

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
16		Total Field Zone to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	8,891	17,557	14,067	15,053	3,761	-	-	-	169	-	-	-	59,498
18	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	9,483	10,245	-	-	-	-	-	-	-	-	-	-	19,728
19		Total Zone 1A to Zone 1A					18,374	27,802	14,067	15,053	3,761	-	-	-	169	-	-	-	79,226
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	130,000	236,935	250,000	240,000	175,000	200,000	200,000	200,000	200,000	200,000	250,000	240,000	2,521,935
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	75,000	75,000	-	-	-	-	-	-	-	-	-	-	150,000
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	10,000	8,276	-	-	-	-	-	-	-	-	-	18,276
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	15,000	15,000	15,000	-	-	-	-	-	-	-	-	45,000
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	25,000	-	-	-	-	-	-	-	-	-	-	-	25,000
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	120,000	-	-	-	-	-	-	-	-	-	-	-	120,000
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	13,065	-	-	-	-	-	-	-	-	-	-	13,065
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	10,000	-	-	-	-	-	-	-	-	10,000
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	1,724	10,000	-	-	-	-	-	-	-	-	11,724
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	25,000	25,000	25,000	25,000	25,000	25,000	25,000	-	175,000
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	50,000	50,000	50,000	50,000	41,935	50,000	-	-	291,935
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	25,000	-	-	-	-	-	-	-	25,000
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	8,065	-	-	-	8,065
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	25,000	25,000
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	10,000	10,000
35		Total Field Zone to Field Zone					350,000	350,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	3,450,000
36		Total Rate Schedule FT					368,374	377,802	289,067	290,053	278,761	275,000	275,000	275,000	275,169	275,000	275,000	275,000	3,529,226
37		Total At-Risk Reservation Volumes					368,374	377,802	289,067	290,053	278,761	275,000	275,000	275,000	275,169	275,000	275,000	275,000	3,529,226

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	32,611	64,408	51,602	55,217	13,796	-	-	-	619	-	-	-	218,253
18	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Zone 1A to Zone 1A						32,611	64,408	51,602	55,217	13,796	-	-	-	619	-	-	-	218,253
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	655,369	883,762	916,118	897,488	758,265	807,053	810,550	807,050	824,556	810,550	916,722	895,604	9,983,087
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	140,085	139,955	-	-	-	-	-	-	-	-	-	-	280,040
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	68,450	77,600	75,943	67,990	64,500	64,500	64,500	64,500	64,500	64,500	64,500	64,000	805,483
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	13,650	13,650	13,650	-	-	-	-	-	-	-	-	40,950
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	22,800	-	-	-	-	-	-	-	-	-	-	-	22,800
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	260,400	-	-	-	-	-	-	-	-	-	-	-	260,400
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	32,400	-	-	-	-	-	-	-	-	-	-	32,400
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	18,600	-	-	-	-	-	-	-	-	18,600
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	1,657	9,610	-	-	-	-	-	-	-	-	11,267
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	26,750	26,750	26,750	26,750	26,750	26,750	26,750	26,750	-	187,250
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	105,000	108,500	105,000	108,500	91,000	105,000	105,000	-	-	623,000
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	52,500	-	-	-	-	-	-	-	-	52,500
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	27,250	27,250
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	21,000	21,000
35	Total Field Zone to Field Zone						1,147,104	1,147,367	1,007,368	1,007,338	1,007,015	1,006,803	1,006,800	1,006,800	1,006,806	1,006,800	1,007,972	1,007,854	12,366,027
36	Total Rate Schedule FT						1,179,715	1,211,775	1,058,970	1,062,555	1,020,811	1,006,803	1,006,800	1,006,800	1,007,425	1,006,800	1,007,972	1,007,854	12,584,280
37	Total At-Risk Reservation Revenue						\$ 1,179,715	\$ 1,211,775	\$ 1,058,970	\$ 1,062,555	\$ 1,020,811	\$ 1,006,803	\$ 1,006,800	\$ 1,006,800	\$ 1,007,425	\$ 1,006,800	\$ 1,007,972	\$ 1,007,854	\$ 12,584,280

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - Usage Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	20843	ETC Marketing LLC	YES	NO	NO	YES	275,589	544,334	407,961	466,627	112,826	-	-	-	5,227	-	-	-	1,812,564
16	24619	ETC Marketing LLC	YES	NO	NO	NO	294,000	317,592	-	-	-	-	-	-	-	-	-	-	611,592
17		Total Field Zone to Zone 1A					569,589	861,926	407,961	466,627	112,826	-	-	-	5,227	-	-	-	2,424,156
Zone 1A to Zone 1A																			
18		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
19		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	395,714	945,713	566,446	976,508	1,191,474	1,615,814	751,636	777,670	771,764	760,205	775,085	54,686	9,582,715
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	7,908	-	-	-	-	-	-	-	-	-	-	7,908
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	60,000	-	-	-	-	-	-	-	-	-	-	60,000
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	907,176	811,619	878,933	-	-	-	-	-	-	-	-	2,597,728
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	1,349,262	-	-	-	-	-	-	-	-	-	-	-	1,349,262
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	2,846,657	-	-	-	-	-	-	-	-	-	-	-	2,846,657
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	335,546	-	-	-	-	-	-	-	-	-	-	335,546
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	253,729	-	-	-	-	-	-	-	-	253,729
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	50,000	231,255	-	-	-	-	-	-	-	-	281,255
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	1,324,152	1,378,349	1,118,926	1,180,507	1,124,076	1,061,505	1,102,954	-	8,290,469
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	1,481,064	1,499,965	1,351,963	1,546,463	1,300,000	1,498,963	-	-	8,678,418
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	700,917	-	-	-	-	-	-	-	700,917
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	249,396	-	-	-	249,396
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	893,803	893,803
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	238,325	238,325
35		Total Field Zone to Field Zone					4,591,633	2,256,343	1,428,065	2,340,425	4,697,607	4,494,128	3,222,525	3,504,640	3,445,236	3,320,673	1,878,039	1,186,814	36,366,128
36		Total Rate Schedule FT					5,161,222	3,118,269	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,790,284
37		Total At-Risk Usage Volumes					5,161,222	3,118,269	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,790,284

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Transmission - Usage Revenue - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
Rate Schedule FT																				
Field Zone to Zone 2																				
1		NONE					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 2																				
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1B to Zone 2																				
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 2 to Zone 2																				
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1B																				
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 1B																				
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1B to Zone 1B																				
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1A																				
15	20843	ETC Marketing LLC	YES	NO	NO	YES	2,177	4,300	3,223	3,685	892	-	-	-	41	-	-	-	14,318	
16	24619	ETC Marketing LLC	YES	NO	NO	NO	2,322	2,509	-	-	-	-	-	-	-	-	-	-	4,831	
17		Total Field Zone to Zone 1A					4,499	6,809	3,223	3,685	892	-	-	-	41	-	-	-	19,149	
Zone 1A to Zone 1A																				
18		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-	
19		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-	
Field Zone to Field Zone																				
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	950	2,271	1,360	2,345	2,860	3,878	1,805	1,866	1,852	1,824	1,859	132	23,002	
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	19	-	-	-	-	-	-	-	-	-	-	19	
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	144	-	-	-	-	-	-	-	-	-	-	144	
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	2,177	1,948	2,109	-	-	-	-	-	-	-	-	6,234	
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	3,238	-	-	-	-	-	-	-	-	-	-	-	3,238	
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	6,832	-	-	-	-	-	-	-	-	-	-	-	6,832	
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	805	-	-	-	-	-	-	-	-	-	-	805	
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	609	-	-	-	-	-	-	-	-	609	
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	120	555	-	-	-	-	-	-	-	-	675	
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	3,178	3,308	2,685	2,833	2,698	2,548	2,647	-	19,897	
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	3,555	3,600	3,245	3,712	3,120	3,598	-	-	20,830	
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	1,682	-	-	-	-	-	-	-	1,682	
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	599	-	-	-	599	
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,145	2,145	
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	572	572	
35		Total Field Zone to Field Zone					11,020	5,416	3,428	5,618	11,275	10,786	7,735	8,411	8,269	7,970	4,506	2,849	87,283	
36		Total Rate Schedule FT					15,519	12,225	6,651	9,303	12,167	10,786	7,735	8,411	8,310	7,970	4,506	2,849	106,432	
37		Total At-Risk Usage Revenue					\$ 15,519	\$ 12,225	\$ 6,651	\$ 9,303	\$ 12,167	\$ 10,786	\$ 7,735	\$ 8,411	\$ 8,310	\$ 7,970	\$ 4,506	\$ 2,849	\$ 106,432	

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Transmission - Overrun Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
16		Total Field Zone to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
19	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	2,369	115	10,213	-	-	-	-	-	-	-	-	12,697
20	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	11,360	-	-	-	-	-	-	-	-	-	-	-	11,360
21	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	113	212	9,385	1,863	-	-	-	-	11,573
22		Total Field Zone to Field Zone					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630
23		Total Rate Schedule FT					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630
24		Total At-Risk Overrun Volumes					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>Rate Schedule FT</u>																			
<u>Field Zone to Zone 2</u>																			
1	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 2</u>																			
3	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 2</u>																			
5	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 2 to Zone 2</u>																			
7	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1B</u>																			
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1B</u>																			
11	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1B to Zone 1B</u>																			
13	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Zone 1A</u>																			
15	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Zone 1A to Zone 1A</u>																			
17	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Field Zone to Field Zone</u>																			
19	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	288	13	1,243	-	-	-	-	-	-	-	-	1,544
20	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	1,382	-	-	-	-	-	-	-	-	-	-	-	1,382
21	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	12	27	1,141	227	-	-	-	-	1,407
22	Total Field Zone to Field Zone						1,382	288	13	1,243	12	27	1,141	227	-	-	-	-	4,333
23	Total Rate Schedule FT						1,382	288	13	1,243	12	27	1,141	227	-	-	-	-	4,333
24	Total At-Risk Overrun Revenue						\$ 1,382	\$ 288	\$ 13	\$ 1,243	\$ 12	\$ 27	\$ 1,141	\$ 227	\$ -	\$ -	\$ -	\$ -	\$ 4,333

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - ACA Volumes - MMBtu
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate	Contract	Negotiated	Capacity	2015												Total
				Term			Rate	Release	December	January	February	March	April	May	June	July	August	September	
			(a)	< 1 Year	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule FT																			
1	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	671,303	1,490,047	974,407	1,443,135	1,304,300	1,615,814	751,636	777,670	776,991	760,205	775,085	54,686	11,395,279
2	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	294,000	325,500	-	-	-	-	-	-	-	-	-	-	619,500
3	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	60,000	-	-	-	-	-	-	-	-	-	-	60,000
4	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	907,176	811,619	878,933	-	-	-	-	-	-	-	-	2,597,728
5	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	1,349,262	-	-	-	-	-	-	-	-	-	-	-	1,349,262
6	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	2,846,657	-	-	-	-	-	-	-	-	-	-	-	2,846,657
7	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	335,546	-	-	-	-	-	-	-	-	-	-	335,546
8	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	253,729	-	-	-	-	-	-	-	-	253,729
9	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	50,000	231,255	-	-	-	-	-	-	-	-	281,255
10	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	1,324,152	1,378,349	1,118,926	1,180,507	1,124,076	1,061,505	1,102,954	-	8,290,469
11	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	1,481,064	1,499,965	1,351,963	1,546,463	1,300,000	1,498,963	-	-	8,678,418
12	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	700,917	-	-	-	-	-	-	-	700,917
13	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	249,396	-	-	-	249,396
14	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	893,803	893,803
15	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	238,325	238,325
16	Total Rate Schedule FT						5,161,222	3,118,269	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,790,284
17	Total At-Risk ACA Volumes						5,161,222	3,118,269	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,790,284

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - ACA Revenue
Twelve Months Ended November 30, 2016

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
1	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	\$ 940	\$ 2,085	\$ 1,364	\$ 2,019	\$ 1,825	\$ 2,261	\$ 1,052	\$ 1,089	\$ 1,088	\$ 1,064	\$ 1,008	\$ 71	\$ 15,866
2	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	412	456	-	-	-	-	-	-	-	-	-	-	868
3	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	84	-	-	-	-	-	-	-	-	-	-	84
4	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	1,270	1,136	1,231	-	-	-	-	-	-	-	-	3,637
5	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	1,889	-	-	-	-	-	-	-	-	-	-	-	1,889
6	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	3,985	-	-	-	-	-	-	-	-	-	-	-	3,985
7	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	470	-	-	-	-	-	-	-	-	-	-	470
8	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	355	-	-	-	-	-	-	-	-	355
9	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	70	324	-	-	-	-	-	-	-	-	394
10	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	1,854	1,930	1,566	1,653	1,574	1,486	1,434	-	11,497
11	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	2,073	2,100	1,893	2,165	1,820	2,099	-	-	12,150
12	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	981	-	-	-	-	-	-	-	981
13	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	349	-	-	-	349
14	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	1,162	1,162
15	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	310	310
16	Total Rate Schedule FT						7,226	4,365	2,570	3,929	6,733	6,291	4,511	4,907	4,831	4,649	2,442	1,543	53,997
17	Total At-Risk ACA Revenue						\$ 7,226	\$ 4,365	\$ 2,570	\$ 3,929	\$ 6,733	\$ 6,291	\$ 4,511	\$ 4,907	\$ 4,831	\$ 4,649	\$ 2,442	\$ 1,543	\$ 53,997

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Transmission - Reservation Volumes - MMBtu
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate	Contract Term < 1 Year	Negotiated Rate	Capacity Release	2015 December	January	February	March	April	May	2016 June	July	August	September	October	November	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	8,891	17,557	14,067	15,053	3,761	-	-	-	169	-	-	-	59,498
18	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Zone 1A to Zone 1A						8,891	17,557	14,067	15,053	3,761	-	-	-	169	-	-	-	59,498
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	3,000,000
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Field Zone to Field Zone						275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	275,000	3,300,000
36	Total Rate Schedule FT						283,891	292,557	289,067	290,053	278,761	275,000	275,000	275,000	275,169	275,000	275,000	275,000	3,359,498
37	Total At-Risk Reservation Volumes						283,891	292,557	289,067	290,053	278,761	275,000	275,000	275,000	275,169	275,000	275,000	275,000	3,359,498

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - Reservation Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	32,611	64,408	51,602	55,217	13,796	-	-	-	619	-	-	-	218,253
18	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Zone 1A to Zone 1A						32,611	64,408	51,602	55,217	13,796	-	-	-	619	-	-	-	218,253
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	915,769	916,162	916,118	916,088	915,765	915,553	915,550	915,550	915,556	915,550	916,722	916,604	10,990,987
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	91,250	91,250	91,250	91,250	91,250	91,250	91,250	91,250	91,250	91,250	91,250	91,250	1,095,000
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Field Zone to Field Zone						1,007,019	1,007,412	1,007,368	1,007,338	1,007,015	1,006,803	1,006,800	1,006,800	1,006,806	1,006,800	1,007,972	1,007,854	12,085,987
36	Total Rate Schedule FT						1,039,630	1,071,820	1,058,970	1,062,555	1,020,811	1,006,803	1,006,800	1,006,800	1,007,425	1,006,800	1,007,972	1,007,854	12,304,240
37	Total At-Risk Reservation Revenue						\$ 1,039,630	\$ 1,071,820	\$ 1,058,970	\$ 1,062,555	\$ 1,020,811	\$ 1,006,803	\$ 1,006,800	\$ 1,006,800	\$ 1,007,425	\$ 1,006,800	\$ 1,007,972	\$ 1,007,854	\$ 12,304,240

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue

Transmission - Usage Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	20843	ETC Marketing LLC	YES	NO	NO	YES	275,589	544,334	407,961	466,627	112,826	-	-	-	5,227	-	-	-	1,812,564
16	24619	ETC Marketing LLC	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
17		Total Field Zone to Zone 1A					275,589	544,334	407,961	466,627	112,826	-	-	-	5,227	-	-	-	1,812,564
Zone 1A to Zone 1A																			
18		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
19		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	395,714	945,713	566,446	976,508	1,191,474	1,615,814	751,636	777,670	771,764	760,205	775,085	54,686	9,582,715
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	60,000	-	-	-	-	-	-	-	-	-	-	60,000
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	907,176	811,619	878,933	-	-	-	-	-	-	-	-	2,597,728
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	1,349,262	-	-	-	-	-	-	-	-	-	-	-	1,349,262
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	2,846,657	-	-	-	-	-	-	-	-	-	-	-	2,846,657
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	335,546	-	-	-	-	-	-	-	-	-	-	335,546
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	253,729	-	-	-	-	-	-	-	-	253,729
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	50,000	231,255	-	-	-	-	-	-	-	-	281,255
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	1,324,152	1,378,349	1,118,926	1,180,507	1,124,076	1,061,505	1,102,954	-	8,290,469
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	1,481,064	1,499,965	1,351,963	1,546,463	1,300,000	1,498,963	-	-	8,678,418
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	700,917	-	-	-	-	-	-	-	700,917
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	249,396	-	-	-	249,396
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	893,803	893,803
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	238,325	238,325
35		Total Field Zone to Field Zone					4,591,633	2,248,435	1,428,065	2,340,425	4,697,607	4,494,128	3,222,525	3,504,640	3,445,236	3,320,673	1,878,039	1,186,814	36,358,220
36		Total Rate Schedule FT					4,867,222	2,792,769	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,170,784
37		Total At-Risk Usage Volumes					4,867,222	2,792,769	1,836,026	2,807,052	4,810,433	4,494,128	3,222,525	3,504,640	3,450,463	3,320,673	1,878,039	1,186,814	38,170,784

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue

Transmission - Usage Revenue - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015	2016												Total (q)
							December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)		
Rate Schedule FT																				
Field Zone to Zone 2																				
1		NONE					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 2																				
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1B to Zone 2																				
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 2 to Zone 2																				
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1B																				
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1A to Zone 1B																				
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Zone 1B to Zone 1B																				
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Zone 1A																				
15	20843	ETC Marketing LLC	YES	NO	NO	YES	2,177	4,300	3,223	3,685	892	-	-	-	41	-	-	14,318		
16	24619	ETC Marketing LLC	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-		
17		Total Field Zone to Zone 1A					2,177	4,300	3,223	3,685	892	-	-	-	41	-	-	14,318		
Zone 1A to Zone 1A																				
18		NONE					-	-	-	-	-	-	-	-	-	-	-	-		
19		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-		
Field Zone to Field Zone																				
20	20843	ETC Marketing, Ltd.	YES	NO	NO	YES	950	2,271	1,360	2,345	2,860	3,878	1,805	1,866	1,852	1,824	1,859	132	23,002	
21	24619	ETC Marketing, Ltd.	YES	NO	NO	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	29171	TG Barnett Resources LP	NO	NO	NO	YES	-	144	-	-	-	-	-	-	-	-	-	-	144	
23	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	2,177	1,948	2,109	-	-	-	-	-	-	-	-	6,234	
24	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	3,238	-	-	-	-	-	-	-	-	-	-	-	3,238	
25	31616	DCP Midstream Marketing, LLC	NO	YES	NO	YES	6,832	-	-	-	-	-	-	-	-	-	-	-	6,832	
26	31721	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	805	-	-	-	-	-	-	-	-	-	-	805	
27	31800	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	609	-	-	-	-	-	-	-	-	609	
28	31822	Tenaska Marketing Ventures	NO	YES	NO	YES	-	-	120	555	-	-	-	-	-	-	-	-	675	
29	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	3,178	3,308	2,685	2,833	2,698	2,548	2,647	-	19,897	
30	31904	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	3,555	3,600	3,245	3,712	3,120	3,598	-	-	20,830	
31	31951	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	1,682	-	-	-	-	-	-	-	1,682	
32	32200	DCP Midstream Marketing, LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	599	-	-	-	599	
33	32346	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	2,145	2,145	
34	32675	Castleton Commodities Merchant Trading, L.P.	NO	YES	NO	YES	-	-	-	-	-	-	-	-	-	-	-	572	572	
35		Total Field Zone to Field Zone					11,020	5,397	3,428	5,618	11,275	10,786	7,735	8,411	8,269	7,970	4,506	2,849	87,264	
36		Total Rate Schedule FT					13,197	9,697	6,651	9,303	12,167	10,786	7,735	8,411	8,310	7,970	4,506	2,849	101,582	
37		Total At-Risk Usage Revenue					\$ 13,197	\$ 9,697	\$ 6,651	\$ 9,303	\$ 12,167	\$ 10,786	\$ 7,735	\$ 8,411	\$ 8,310	\$ 7,970	\$ 4,506	\$ 2,849	\$ 101,582	

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue

Transmission - Overrun Volumes - MMBtu

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
2		Total Field Zone to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Zone 1A to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
6		Total Zone 1B to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Zone 2 to Zone 2					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Field Zone to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
12		Total Zone 1A to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
14		Total Zone 1B to Zone 1B					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
16		Total Field Zone to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17		NONE					-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Zone 1A to Zone 1A					-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
19	31381	Targa Gas Marketing LLC	NO	YES	NO	YES	-	2,369	115	10,213	-	-	-	-	-	-	-	-	12,697
20	31382	Targa Gas Marketing LLC	NO	YES	NO	YES	11,360	-	-	-	-	-	-	-	-	-	-	-	11,360
21	31841	Targa Gas Marketing LLC	NO	YES	NO	YES	-	-	-	-	113	212	9,385	1,863	-	-	-	-	11,573
22		Total Field Zone to Field Zone					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630
23		Total Rate Schedule FT					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630
24		Total At-Risk Overrun Volumes					11,360	2,369	115	10,213	113	212	9,385	1,863	-	-	-	-	35,630

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC
At-Risk Revenue
Transmission - Overrun Revenue
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Contract	Shipper	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Capacity Release (d)	2015 December (e)	January (f)	February (g)	March (h)	April (i)	May (j)	2016 June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	Total (q)
Rate Schedule FT																			
Field Zone to Zone 2																			
1	NONE						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Total Field Zone to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 2																			
3	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Zone 1A to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 2																			
5	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Zone 1B to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 2 to Zone 2																			
7	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Zone 2 to Zone 2						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1B																			
9	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Field Zone to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1B																			
11	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Zone 1A to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1B to Zone 1B																			
13	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Zone 1B to Zone 1B						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Zone 1A																			
15	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Field Zone to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Zone 1A to Zone 1A																			
17	NONE						-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Zone 1A to Zone 1A						-	-	-	-	-	-	-	-	-	-	-	-	-
Field Zone to Field Zone																			
19	31381 Targa Gas Marketing LLC		NO	YES	NO	YES	-	288	13	1,243	-	-	-	-	-	-	-	-	1,544
20	31382 Targa Gas Marketing LLC		NO	YES	NO	YES	1,382	-	-	-	-	-	-	-	-	-	-	-	1,382
21	31841 Targa Gas Marketing LLC		NO	YES	NO	YES	-	-	-	-	12	27	1,141	227	-	-	-	-	1,407
22	Total Field Zone to Field Zone						1,382	288	13	1,243	12	27	1,141	227	-	-	-	-	4,333
23	Total Rate Schedule FT						1,382	288	13	1,243	12	27	1,141	227	-	-	-	-	4,333
24	Total At-Risk Overrun Revenue						\$ 1,382	\$ 288	\$ 13	\$ 1,243	\$ 12	\$ 27	\$ 1,141	\$ 227	\$ -	\$ -	\$ -	\$ -	\$ 4,333

Note: Includes both forward haul and backhaul transactions with respect to each path.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Adjustments to Reservation Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedule FT

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (MMBtu) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Adjustment No. 3	Adjustment No. 4	Reservation Quantities, As Adjusted (MMBtu) (d)
	Rate Schedule FT								
1	FT	20843	ETC Marketing, Ltd.	2,581,433	478,065	-	-	-	3,059,498
2	FT	24619	ETC Marketing, Ltd.	169,728	-	-	(169,728)	-	-
3	FT	29171	TG Barnett Resources LP	18,276	281,724	-	-	-	300,000
4	FT	31381	Targa Gas Marketing LLC	45,000	-	(45,000)	-	-	-
5	FT	31382	Targa Gas Marketing LLC	25,000	-	(25,000)	-	-	-
6	FT	31616	DCP Midstream Marketing, LLC	120,000	-	(120,000)	-	-	-
7	FT	31721	DCP Midstream Marketing, LLC	13,065	-	(13,065)	-	-	-
8	FT	31800	DCP Midstream Marketing, LLC	10,000	-	(10,000)	-	-	-
9	FT	31822	Tenaska Marketing Ventures	11,724	-	(11,724)	-	-	-
10	FT	31841	Targa Gas Marketing LLC	175,000	-	(175,000)	-	-	-
11	FT	31904	DCP Midstream Marketing, LLC	291,935	-	(291,935)	-	-	-
12	FT	31951	DCP Midstream Marketing, LLC	25,000	-	(25,000)	-	-	-
13	FT	32200	DCP Midstream Marketing, LLC	8,065	-	(8,065)	-	-	-
14	FT	32346	Targa Gas Marketing LLC	25,000	-	(25,000)	-	-	-
15	FT	32675	Castleton Commodities Merchant Trading, L.P.	10,000	-	(10,000)	-	-	-
16			Total Rate Schedule FT	3,529,226	759,789	(759,789)	(169,728)	-	3,359,498
17			Total At-Risk Reservation Quantities, As Adjusted	3,529,226	759,789	(759,789)	(169,728)	-	3,359,498

1/ Capacity credited to Releasing Shipper.
2/ Capacity debited from Replacement Shipper.
3/ Reflects termination of Shipper agreement as per contract in the Base Period.
4/ Annualization of contracts commencing in the Base Period.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Adjustments to Usage Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedule FT

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (MMBtu) (d)
<u>Rate Schedule FT</u>							
1	FT	20843	ETC Marketing, Ltd.	11,395,279	-	-	11,395,279
2	FT	24619	ETC Marketing, Ltd.	619,500	(619,500)	-	-
3	FT	29171	TG Barnett Resources LP	60,000	-	-	60,000
4	FT	31381	Targa Gas Marketing LLC	2,597,728	-	-	2,597,728
5	FT	31382	Targa Gas Marketing LLC	1,349,262	-	-	1,349,262
6	FT	31616	DCP Midstream Marketing, LLC	2,846,657	-	-	2,846,657
7	FT	31721	DCP Midstream Marketing, LLC	335,546	-	-	335,546
8	FT	31800	DCP Midstream Marketing, LLC	253,729	-	-	253,729
9	FT	31822	Tenaska Marketing Ventures	281,255	-	-	281,255
10	FT	31841	Targa Gas Marketing LLC	8,290,469	-	-	8,290,469
11	FT	31904	DCP Midstream Marketing, LLC	8,678,418	-	-	8,678,418
12	FT	31951	DCP Midstream Marketing, LLC	700,917	-	-	700,917
13	FT	32200	DCP Midstream Marketing, LLC	249,396	-	-	249,396
14	FT	32346	Targa Gas Marketing LLC	893,803	-	-	893,803
15	FT	32675	Castleton Commodities Merchant Trading, L.P.	238,325	-	-	238,325
16			Total Rate Schedule FT	<u>38,790,284</u>	<u>(619,500)</u>	<u>-</u>	<u>38,170,784</u>
17			Total At-Risk Usage Quantities, As Adjusted	<u>38,790,284</u>	<u>(619,500)</u>	<u>-</u>	<u>38,170,784</u>

- 1/ Reflects termination of Shipper agreement as per contract in the Base Period.
2/ Annualization of contracts commencing in the Base Period.

TRUNKLINE GAS COMPANY, LLC

At-Risk Revenue
Adjustments to Overrun Quantities
Twelve Months Ended November 30, 2016, As Adjusted
Rate Schedule FT

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (MMBtu) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Usage Quantities, As Adjusted (MMBtu) (d)
<u>Rate Schedule FT</u>							
1	FT	20843	ETC Marketing, Ltd.	-	-	-	-
2	FT	24619	ETC Marketing, Ltd.	-	-	-	-
3	FT	29171	TG Barnett Resources LP	-	-	-	-
4	FT	31381	Targa Gas Marketing LLC	12,697	-	-	12,697
5	FT	31382	Targa Gas Marketing LLC	11,360	-	-	11,360
6	FT	31616	DCP Midstream Marketing, LLC	-	-	-	-
7	FT	31721	DCP Midstream Marketing, LLC	-	-	-	-
8	FT	31800	DCP Midstream Marketing, LLC	-	-	-	-
9	FT	31822	Tenaska Marketing Ventures	-	-	-	-
10	FT	31841	Targa Gas Marketing LLC	11,573	-	-	11,573
11	FT	31904	DCP Midstream Marketing, LLC	-	-	-	-
12	FT	31951	DCP Midstream Marketing, LLC	-	-	-	-
13	FT	32200	DCP Midstream Marketing, LLC	-	-	-	-
14	FT	32346	Targa Gas Marketing LLC	-	-	-	-
15	FT	32675	Castleton Commodities Merchant Trading, L.P.	-	-	-	-
16			Total Rate Schedule FT	<u>35,630</u>	<u>-</u>	<u>-</u>	<u>35,630</u>
17			Total At-Risk Overrun Quantities, As Adjusted	<u>35,630</u>	<u>-</u>	<u>-</u>	<u>35,630</u>

1/ Reflects termination of Shipper agreement as per contract in the Base Period.
2/ Annualization of contracts commencing in the Base Period.

TRUNKLINE GAS COMPANY, LLC

Other Revenues
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Month	<u>492</u> Incidental Gasoline & Oil Sales (a)	<u>493</u> Rent From Gas Property (b)	<u>495</u> Other Gas Revenues (c)	Total (d)
1	December 2015	\$ -	\$ -	\$ (7,199)	\$ (7,199)
2	January 2016	-	-	(7,199)	(7,199)
3	February	-	-	(12,968)	(12,968)
4	March	-	-	(7,287)	(7,287)
5	April	-	-	(7,398)	(7,398)
6	May	-	-	(7,432)	(7,432)
7	June	-	-	(7,398)	(7,398)
8	July	-	-	(7,398)	(7,398)
9	August	-	-	(7,398)	(7,398)
10	September	-	-	(7,415)	(7,415)
11	October	-	-	(7,415)	(7,415)
12	November	-	-	(7,415)	(7,415)
13	Total Base Period	-	-	(93,922)	(93,922)
14	Adjustments	-	-	-	-
15	Adjusted Total	\$ -	\$ -	\$ (93,922)	\$ (93,922)

TRUNKLINE GAS COMPANY, LLC

Miscellaneous Revenues
Twelve Months Ended November 30, 2016, As Adjusted

Trunkline's Annual Report of Flow Through of Cash Out and Penalty Revenues
can be found in Docket No. RP16-1247-000 filed on September 23, 2016.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule H

Schedule H Pages 1-4	Operation and Maintenance Expenses, Twelve Months Ended November 30, 2016, As Adjusted
Schedule H-1 Pages 1-9	Operation and Maintenance Expenses, Twelve Months Ended November 30, 2016, As Adjusted
Schedule H-1.1 Through Schedule H-1.2	Detail of Adjustments
Schedule H-1(1)(a) Pages 1-5 Pages 6-16	Labor Costs Labor Costs, by Zones
Schedule H-1(1)(b) Pages 1-5 Pages 6-17	Materials and Other Charges (Excluding Purchased Gas Costs) Materials and Other Charges, by Zones (Excluding Purchased Gas Costs)
Schedule H-1(1)(c) Pages 1-5 Pages 6-17	Purchased Gas Costs Purchased Gas Costs, by Zones

TRUNKLINE GAS COMPANY, LLC
 OPERATION AND MAINTENANCE EXPENSES
 Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Gas Supply Expense</u>												
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	(8,289,043)	(8,289,043)	-	-	8,289,043	8,289,043	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	57,069,503	57,069,503	-	-	(57,069,503)	(57,069,503)	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	(64,285,233)	(64,285,233)	-	-	64,285,233	64,285,233	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	(4,021,907)	(4,021,907)	-	-	4,021,907	4,021,907	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	(873,014)	(873,014)	-	-	873,014	873,014	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	(20,399,694)	(20,399,694)	-	-	20,399,694	20,399,694	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Underground Storage Expense</u>												
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	182,087	-	182,087	-	-	-	-	-	182,087	-	182,087
3	817.00	Lines Expenses	211,787	186,156	-	397,943	-	-	-	-	211,787	186,156	-	397,943
4	818.00	Compressor Station Expenses	-	18,755	-	18,755	-	-	-	-	-	18,755	-	18,755
5	819.00	Compressor Station Fuel and Power	-	-	102,695	102,695	-	-	(102,695)	(102,695)	-	-	-	-
6	820.00	M&R Station Expenses	68,697	42,714	-	111,411	-	-	-	-	68,697	42,714	-	111,411
7	823.00	Gas Losses	-	-	95,858	95,858	-	-	(95,858)	(95,858)	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-	-	-	-	-
10	826.00	Rents	-	1,028	-	1,028	-	-	-	-	-	1,028	-	1,028
11		Total Operation	280,484	430,740	198,553	909,777	-	-	(198,553)	(198,553)	280,484	430,740	-	711,224
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	133,828	-	133,828	-	-	-	-	-	133,828	-	133,828
15	833.00	Maintenance of Lines	62,574	49,680	-	112,254	-	-	-	-	62,574	49,680	-	112,254
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19		Total Maintenance	62,574	183,508	-	246,082	-	-	-	-	62,574	183,508	-	246,082
20		Total Underground Storage Expense	343,058	614,248	198,553	1,155,859	-	-	(198,553)	(198,553)	343,058	614,248	-	957,306

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor	S&E	Gas	Total	Labor	S&E	Gas	Total	Labor	S&E	Gas	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		<u>Transmission Expense</u>												
1	850.00	Operation Supervision and Engineering	\$ 5,653,413	\$ 2,031,751	\$ -	\$ 7,685,164	\$ -	\$ -	\$ -	\$ -	\$ 5,653,413	\$ 2,031,751	\$ -	\$ 7,685,164
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	4,614,895	4,213,745	164,799	8,993,439	-	-	(164,799)	(164,799)	4,614,895	4,213,745	-	8,828,640
5	854.00	Gas for Compressor Station Fuel	-	-	3,919,216	3,919,216	-	-	(3,919,216)	(3,919,216)	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,572,652	2,153,830	530,143	4,256,625	-	-	(530,143)	(530,143)	1,572,652	2,153,830	-	3,726,482
8	857.00	Measuring and Regulating Station Expenses	2,100,386	990,152	-	3,090,538	-	-	-	-	2,100,386	990,152	-	3,090,538
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	176	176	-	-	(176)	(176)	-	-	-	-
11	860.00	Rents	-	531,469	-	531,469	-	-	-	-	-	531,469	-	531,469
12		Total Operation	<u>13,941,346</u>	<u>9,920,947</u>	<u>4,614,334</u>	<u>28,476,627</u>	<u>-</u>	<u>-</u>	<u>(4,614,334)</u>	<u>(4,614,334)</u>	<u>13,941,346</u>	<u>9,920,947</u>	<u>-</u>	<u>23,862,293</u>
13	861.00	Maintenance Supervision and Engineering	39,350	(27,065)	-	12,285	-	-	-	-	39,350	(27,065)	-	12,285
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,392,491	1,755,299	-	4,147,790	-	-	-	-	2,392,491	1,755,299	-	4,147,790
16	864.00	Maintenance of Compressor Station Equipment	1,986,757	1,481,998	-	3,468,755	-	-	-	-	1,986,757	1,481,998	-	3,468,755
17	865.00	Maintenance of Measuring and Regulating Station Equipment	89,146	127,910	-	217,056	-	-	-	-	89,146	127,910	-	217,056
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>4,507,744</u>	<u>3,338,142</u>	<u>-</u>	<u>7,845,886</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,507,744</u>	<u>3,338,142</u>	<u>-</u>	<u>7,845,886</u>
21		Total Transmission Expense	<u>18,449,090</u>	<u>13,259,089</u>	<u>4,614,334</u>	<u>36,322,513</u>	<u>-</u>	<u>-</u>	<u>(4,614,334)</u>	<u>(4,614,334)</u>	<u>18,449,090</u>	<u>13,259,089</u>	<u>-</u>	<u>31,708,179</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Customer Accounts Expense</u>												
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>												
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	1,347	-	1,347	-	-	-	-	-	1,347	-	1,347
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	1,347	-	1,347	-	-	-	-	-	1,347	-	1,347
		<u>Administrative and General Expense</u>												
9	920.00	Administrative and General Salaries	5,255,898	2,782,349	-	8,038,247	-	-	-	-	5,255,898	2,782,349	-	8,038,247
10	921.00	Office Supplies and Expenses	-	510,601	-	510,601	-	-	-	-	-	510,601	-	510,601
11	922.00	Administrative Expenses Transferred - Credit	(218,194)	(217,795)	-	(435,989)	-	-	-	-	(218,194)	(217,795)	-	(435,989)
12	923.00	Outside Services Employed	-	542,347	-	542,347	-	-	-	-	-	542,347	-	542,347
13	924.00	Property Insurance	-	120,612	-	120,612	-	-	-	-	-	120,612	-	120,612
14	925.00	Injuries and Damages	-	1,335,235	-	1,335,235	-	-	-	-	-	1,335,235	-	1,335,235
15	926.00	Employee Pensions and Benefits	-	5,880,474	-	5,880,474	-	-	-	-	-	5,880,474	-	5,880,474
16	928.00	Regulatory Commission Expenses	-	929,643	-	929,643	-	(927,830)	-	(927,830)	-	1,813	-	1,813
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	4,189	-	4,189	-	-	-	-	-	4,189	-	4,189
19	931.00	Rents	-	267,884	-	267,884	-	-	-	-	-	267,884	-	267,884
20		Total Operation	5,037,704	12,155,539	-	17,193,243	-	(927,830)	-	(927,830)	5,037,704	11,227,709	-	16,265,413
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	5,037,704	12,155,539	-	17,193,243	-	(927,830)	-	(927,830)	5,037,704	11,227,709	-	16,265,413
24		Grand Total	\$ 23,829,852	\$ 26,030,223	\$ (15,586,807)	\$ 34,273,268	\$ -	\$ (927,830)	\$ 15,586,807	\$ 14,658,977	\$ 23,829,852	\$ 25,102,393	\$ -	\$ 48,932,245

TRUNKLINE GAS COMPANY, LLC

Summary of Adjustments to Operation & Maintenance Expenses

Line No.	Adjustment No.	Description	Amount (a)
1	No. 1	Adjustment to eliminate other gas supply expenses, gas costs and electric power used in utility operations	\$ 15,586,807
2	No. 2	Adjustment to eliminate ACA expenses	(927,830)
3		Total Adjustments	\$ <u>14,658,977</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	8,289,043	8,289,043	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	(57,069,503)	(57,069,503)	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	64,285,233	64,285,233	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	4,021,907	4,021,907	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	873,014	873,014	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	20,399,694	20,399,694	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	(102,695)	(102,695)	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	(95,858)	(95,858)	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	(198,553)	(198,553)	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	(198,553)	(198,553)	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	(164,799)	(164,799)	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	(3,919,216)	(3,919,216)	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	(530,143)	(530,143)	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	(176)	(176)	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	(4,614,334)	(4,614,334)	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	(4,614,334)	(4,614,334)	-	-	-	-

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records & Collection	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-
		<u>Administrative & General Expense</u>								
9	920.00	Administrative & General Salaries	-	-	-	-	-	-	-	-
10	921.00	Office Supplies & Expenses	-	-	-	-	-	-	-	-
11	922.00	Admin. Expenses Transferred	-	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-	-
14	925.00	Injuries & Damages	-	-	-	-	-	-	-	-
15	926.00	Employee Pensions & Benefits	-	-	-	-	-	-	-	-
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	(927,830)	-	(927,830)
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
19	931.00	Rents	-	-	-	-	-	-	-	-
20		Total Operation	-	-	-	-	-	(927,830)	-	(927,830)
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	-	-	-	-	-	(927,830)	-	(927,830)
24		Grand Total	\$ -	\$ -	\$ 15,586,807	\$ 15,586,807	\$ -	\$ (927,830)	\$ -	\$ (927,830)

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Summarized Adjustments

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Gas Supply Expense</u>				
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-
4	806.00	Exchange Gas	-	-	8,289,043	8,289,043
5	808.10	Gas withdrawn from Storage - Debt	-	-	(57,069,503)	(57,069,503)
6	808.20	Gas delivered to Storage - Credit	-	-	64,285,233	64,285,233
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	4,021,907	4,021,907
8	812.00	Gas used for Other Utility Operations - Credit	-	-	873,014	873,014
9	813.00	Other Gas Supply Expenses	-	-	-	-
10		Total Gas Supply Expense	-	-	20,399,694	20,399,694

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Summarized Adjustments

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Underground Storage Expense</u>				
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	(102,695)	(102,695)
6	820.00	M&R Station Expenses	-	-	-	-
7	823.00	Gas Losses	-	-	(95,858)	(95,858)
8	824.00	Other Expenses	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-
10	826.00	Rents	-	-	-	-
11		Total Operation	-	-	(198,553)	(198,553)
12	830.00	Maintenance Supervision and Engineering	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-
18	837.00	Other Equipment	-	-	-	-
19		Total Maintenance	-	-	-	-
20		Total Underground Storage Expense	-	-	(198,553)	(198,553)

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Summarized Adjustments

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Transmission Expense</u>				
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	(164,799)	(164,799)
5	854.00	Gas for Compressor Station Fuel	-	-	(3,919,216)	(3,919,216)
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-
7	856.00	Mains Expenses	-	-	(530,143)	(530,143)
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-
10	859.00	Other Expenses	-	-	(176)	(176)
11	860.00	Rents	-	-	-	-
12		Total Operation	-	-	(4,614,334)	(4,614,334)
13	861.00	Maintenance Supervision and Engineering	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-
20		Total Maintenance	-	-	-	-
21		Total Transmission Expense	-	-	(4,614,334)	(4,614,334)

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES

Summarized Adjustments

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Customer Accounts Expense</u>				
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records & Collection	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-
		<u>Sales Expense</u>				
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-
6	912.00	Demonstrating & Selling Exp.	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-
8		Total Sales Expense	-	-	-	-
		<u>Administrative & General Expense</u>				
9	920.00	Administrative & General Salaries	-	-	-	-
10	921.00	Office Supplies & Expenses	-	-	-	-
11	922.00	Admin. Expenses Transferred	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-
13	924.00	Property Insurance	-	-	-	-
14	925.00	Injuries & Damages	-	-	-	-
15	926.00	Employee Pensions & Benefits	-	-	-	-
16	928.00	Regulatory Commission Expenses	-	(927,830)	-	(927,830)
17	930.10	General Advertising Expenses	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-
19	931.00	Rents	-	-	-	-
20		Total Operation	-	(927,830)	-	(927,830)
21	932.00	Maintenance of General Plant	-	-	-	-
22		Total Maintenance	-	-	-	-
23		Total Administrative and General Expense	-	(927,830)	-	(927,830)
24		Grand Total	\$ -	\$ (927,830)	\$ 15,586,807	\$ 14,658,977

TRUNKLINE GAS COMPANY, LLC

Adjustment No. 1
Eliminate Other Gas Supply Expenses, Gas Costs
and Electric Power Used in Utility Operations

Line No.	FERC Account	Description	Amount (a)
1	806.00	Exchange Gas	\$ 8,289,043 2/
2	808.10	Gas withdrawn from Storage - Debt	(57,069,503)
3	808.20	Gas delivered to Storage - Credit	64,285,233
4	810.00	Gas used for Compressor Station Fuel - Credit	4,021,907 1/
5	812.00	Gas used for Other Utility Operations - Credit	873,014 1/
6		Subtotal	<u>20,399,694</u>
7	819.00	Compressor Station Fuel and Power	(102,695) 1/
8	823.00	Gas Losses	(95,858) 1/
9		Subtotal	<u>(198,553)</u>
10	853.00	Compressor Station Labor and Expenses	(164,799) 1/
11	854.00	Gas for Compressor Station Fuel	(3,919,216) 1/
12	856.00	Mains Expenses	(530,143) 1/
13	859.00	Other Expenses	(176) 1/
14		Subtotal	<u>(4,614,334)</u>
15		Total Adjustment	<u>\$ 15,586,807</u>

1/ Pursuant to Section 22 of the General Terms and Conditions of Trunkline's F.E.R.C. NGA Gas Tariff, Fourth Revised Volume No. 1, gas costs associated with company used gas are included in the Fuel Reimbursement Adjustments, filed to be effective each April 1 and November 1.

2/ Adjustment to eliminate base period cost contained in FERC Account 806, Exchange Gas, which is currently tracked as a component of the Miscellaneous Revenue Flowthrough Adjustment pursuant to Section 23 of the General Terms and Conditions of Trunkline's F.E.R.C NGA Gas Tariff, Fourth Revised Volume No. 1.

TRUNKLINE GAS COMPANY, LLC

Adjustment No. 2
Eliminate ACA Expenses

Line No.	FERC Account	Description	Amount
			(a)
1	928.00	Regulatory Commission Expenses	\$ (927,830)
2		Total Adjustment	\$ <u>(927,830)</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	8,379	11,656	21,225	25,352	16,332	18,575	22,723
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	4,935	5,570	4,354	5,440	6,587	3,136	5,341
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>13,314</u>	<u>17,226</u>	<u>25,579</u>	<u>30,792</u>	<u>22,919</u>	<u>21,711</u>	<u>28,064</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Mains	-	-	-	-	-	-	-
15	833.00	Maintenance of Compressor Station Equipment	17,851	10,168	-	-	3,487	1,403	1,323
16	834.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
17	835.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
18	837.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>17,851</u>	<u>10,168</u>	<u>-</u>	<u>-</u>	<u>3,487</u>	<u>1,403</u>	<u>1,323</u>
20		Total Underground Storage Expense	<u>31,165</u>	<u>27,394</u>	<u>25,579</u>	<u>30,792</u>	<u>26,406</u>	<u>23,114</u>	<u>29,387</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expense	10,681	15,033	23,095	17,573	21,163	211,787	-	211,787
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	9,377	1,402	6,205	6,498	9,852	68,697	-	68,697
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	<u>20,058</u>	<u>16,435</u>	<u>29,300</u>	<u>24,071</u>	<u>31,015</u>	<u>280,484</u>	<u>-</u>	<u>280,484</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Mains	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Compressor Station Equipment	22,587	718	1,424	2,738	875	62,574	-	62,574
16	834.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
18	837.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>22,587</u>	<u>718</u>	<u>1,424</u>	<u>2,738</u>	<u>875</u>	<u>62,574</u>	<u>-</u>	<u>62,574</u>
20		Total Underground Storage Expense	<u>42,645</u>	<u>17,153</u>	<u>30,724</u>	<u>26,809</u>	<u>31,890</u>	<u>343,058</u>	<u>-</u>	<u>343,058</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 527,190	\$ 516,205	\$ 435,295	\$ 482,314	\$ 428,684	\$ 479,214	\$ 452,353
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	462,455	340,393	458,350	381,689	341,824	369,780	271,371
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	58,170	27,718	36,682	16,549	131,694	246,564	143,203
8	857.00	Measuring and Regulating Station Expenses	202,507	191,956	161,065	161,800	172,851	169,470	168,000
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,250,322</u>	<u>1,076,272</u>	<u>1,091,392</u>	<u>1,042,352</u>	<u>1,075,053</u>	<u>1,265,028</u>	<u>1,034,927</u>
13	861.00	Maintenance Supervision and Engineering	17,637	-	7,758	-	10,235	138	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	296,422	283,255	257,731	294,145	188,536	70,960	182,283
16	864.00	Maintenance of Compressor Station Equipment	129,976	223,732	70,501	188,354	174,856	170,857	249,519
17	865.00	Maintenance of Measuring and Regulating Station Equipment	12,083	296	7,518	11,889	-	4,496	14,527
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>456,118</u>	<u>507,283</u>	<u>343,508</u>	<u>494,388</u>	<u>373,627</u>	<u>246,451</u>	<u>446,329</u>
21		Total Transmission Expense	<u>1,706,440</u>	<u>1,583,555</u>	<u>1,434,900</u>	<u>1,536,740</u>	<u>1,448,680</u>	<u>1,511,479</u>	<u>1,481,256</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 471,109	\$ 523,140	\$ 456,329	\$ 435,877	\$ 445,703	\$ 5,653,413	\$ -	\$ 5,653,413
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	473,101	375,190	358,489	395,398	386,855	4,614,895	-	4,614,895
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	126,363	64,468	272,645	205,537	243,059	1,572,652	-	1,572,652
8	857.00	Measuring and Regulating Station Expenses	196,377	178,356	179,098	165,362	153,544	2,100,386	-	2,100,386
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>1,266,950</u>	<u>1,141,154</u>	<u>1,266,561</u>	<u>1,202,174</u>	<u>1,229,161</u>	<u>13,941,346</u>	<u>-</u>	<u>13,941,346</u>
13	861.00	Maintenance Supervision and Engineering	-	-	582	-	3,000	39,350	-	39,350
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	265,104	266,533	70,960	118,360	98,202	2,392,491	-	2,392,491
16	864.00	Maintenance of Compressor Station Equipment	204,924	148,808	170,857	117,805	136,568	1,986,757	-	1,986,757
17	865.00	Maintenance of Measuring and Regulating Station Equipment	930	2,618	4,599	7,404	22,786	89,146	-	89,146
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>470,958</u>	<u>417,959</u>	<u>246,998</u>	<u>243,569</u>	<u>260,556</u>	<u>4,507,744</u>	<u>-</u>	<u>4,507,744</u>
21		Total Transmission Expense	<u>1,737,908</u>	<u>1,559,113</u>	<u>1,513,559</u>	<u>1,445,743</u>	<u>1,489,717</u>	<u>18,449,090</u>	<u>-</u>	<u>18,449,090</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 548,377	\$ 424,637	\$ 407,285	\$ 452,090	\$ 418,019	\$ 430,923	\$ 421,355
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	(24,998)	(8,940)	(17,140)	(14,821)	(11,491)	(2,114)	(34,891)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>523,379</u>	<u>415,697</u>	<u>390,145</u>	<u>437,269</u>	<u>406,528</u>	<u>428,809</u>	<u>386,464</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>523,379</u>	<u>415,697</u>	<u>390,145</u>	<u>437,269</u>	<u>406,528</u>	<u>428,809</u>	<u>386,464</u>
16		Grand Total	<u>\$ 2,260,984</u>	<u>\$ 2,026,646</u>	<u>\$ 1,850,624</u>	<u>\$ 2,004,801</u>	<u>\$ 1,881,614</u>	<u>\$ 1,963,402</u>	<u>\$ 1,897,107</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 415,712	\$ 449,364	\$ 439,373	\$ 413,605	\$ 435,158	\$ 5,255,898	\$ -	\$ 5,255,898
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	(10,213)	(15,905)	(21,722)	(22,974)	(32,985)	(218,194)	-	(218,194)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>405,499</u>	<u>433,459</u>	<u>417,651</u>	<u>390,631</u>	<u>402,173</u>	<u>5,037,704</u>	<u>-</u>	<u>5,037,704</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>405,499</u>	<u>433,459</u>	<u>417,651</u>	<u>390,631</u>	<u>402,173</u>	<u>5,037,704</u>	<u>-</u>	<u>5,037,704</u>
16		Grand Total	<u>\$ 2,186,052</u>	<u>\$ 2,009,725</u>	<u>\$ 1,961,934</u>	<u>\$ 1,863,183</u>	<u>\$ 1,923,780</u>	<u>\$ 23,829,852</u>	<u>\$ -</u>	<u>\$ 23,829,852</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Field Zone
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 15,401	\$ 13,982	\$ 18,451	\$ 20,331	\$ 12,796	\$ 9,527	\$ 23,961
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	97,716	97,110	105,665	112,814	96,440	110,913	103,502
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	182,139	156,020	157,142	179,901	166,529	175,120	164,313
8	857.00	Measuring and Regulating Station Expenses	60,739	74,952	67,601	78,135	77,617	81,321	80,986
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>355,995</u>	<u>342,064</u>	<u>348,859</u>	<u>391,181</u>	<u>353,382</u>	<u>376,881</u>	<u>372,762</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	2,244	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>2,244</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>358,239</u>	<u>342,064</u>	<u>348,859</u>	<u>391,181</u>	<u>353,382</u>	<u>376,881</u>	<u>372,762</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 20,019	\$ 22,185	\$ 21,111	\$ 20,087	\$ 21,101	\$ 218,952	\$ -	\$ 218,952
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	128,714	94,253	97,372	85,928	88,375	1,218,802	-	1,218,802
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	172,927	166,226	167,229	150,437	149,925	1,987,908	-	1,987,908
8	857.00	Measuring and Regulating Station Expenses	91,878	82,403	83,716	80,844	82,053	942,245	-	942,245
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>413,538</u>	<u>365,067</u>	<u>369,428</u>	<u>337,296</u>	<u>341,454</u>	<u>4,367,907</u>	<u>-</u>	<u>4,367,907</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	2,244	-	2,244
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,244</u>	<u>-</u>	<u>2,244</u>
21		Total Transmission Expense	<u>413,538</u>	<u>365,067</u>	<u>369,428</u>	<u>337,296</u>	<u>341,454</u>	<u>4,370,151</u>	<u>-</u>	<u>4,370,151</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Field Zone
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 358,239	\$ 342,064	\$ 348,859	\$ 391,181	\$ 353,382	\$ 376,881	\$ 372,762

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 413,538	\$ 365,067	\$ 369,428	\$ 337,296	\$ 341,454	\$ 4,370,151	\$ -	\$ 4,370,151

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 1A
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	8,379	11,656	21,225	25,352	16,332	18,575	22,723
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	4,935	5,570	4,354	5,440	6,587	3,136	5,341
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>13,314</u>	<u>17,226</u>	<u>25,579</u>	<u>30,792</u>	<u>22,919</u>	<u>21,711</u>	<u>28,064</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	17,851	10,168	-	-	3,487	1,403	1,323
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>17,851</u>	<u>10,168</u>	<u>-</u>	<u>-</u>	<u>3,487</u>	<u>1,403</u>	<u>1,323</u>
20		Total Underground Storage Expense	<u>31,165</u>	<u>27,394</u>	<u>25,579</u>	<u>30,792</u>	<u>26,406</u>	<u>23,114</u>	<u>29,387</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expense	10,681	15,033	23,095	17,573	21,163	211,787	-	211,787
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	9,377	1,402	6,205	6,498	9,852	68,697	-	68,697
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	<u>20,058</u>	<u>16,435</u>	<u>29,300</u>	<u>24,071</u>	<u>31,015</u>	<u>280,484</u>	<u>-</u>	<u>280,484</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	22,587	718	1,424	2,738	875	62,574	-	62,574
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>22,587</u>	<u>718</u>	<u>1,424</u>	<u>2,738</u>	<u>875</u>	<u>62,574</u>	<u>-</u>	<u>62,574</u>
20		Total Underground Storage Expense	<u>42,645</u>	<u>17,153</u>	<u>30,724</u>	<u>26,809</u>	<u>31,890</u>	<u>343,058</u>	<u>-</u>	<u>343,058</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 1A
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	228,657	219,937	195,699	227,793	206,062	220,428	211,253
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	83,483	72,631	67,053	66,207	70,282	65,380	65,576
8	857.00	Measuring and Regulating Station Expenses	20,195	31,675	34,784	41,738	37,600	37,895	40,166
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>332,335</u>	<u>324,243</u>	<u>297,536</u>	<u>335,738</u>	<u>313,944</u>	<u>323,703</u>	<u>316,995</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>332,335</u>	<u>324,243</u>	<u>297,536</u>	<u>335,738</u>	<u>313,944</u>	<u>323,703</u>	<u>316,995</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	281,574	217,342	217,316	219,824	228,775	2,674,660	-	2,674,660
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	88,882	63,593	82,032	71,642	83,175	879,936	-	879,936
8	857.00	Measuring and Regulating Station Expenses	42,937	39,047	39,239	34,881	33,074	433,231	-	433,231
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>413,393</u>	<u>319,982</u>	<u>338,587</u>	<u>326,347</u>	<u>345,024</u>	<u>3,987,827</u>	<u>-</u>	<u>3,987,827</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>413,393</u>	<u>319,982</u>	<u>338,587</u>	<u>326,347</u>	<u>345,024</u>	<u>3,987,827</u>	<u>-</u>	<u>3,987,827</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 1A
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 363,500	\$ 351,637	\$ 323,115	\$ 366,530	\$ 340,350	\$ 346,817	\$ 346,382

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 456,038	\$ 337,135	\$ 369,311	\$ 353,156	\$ 376,914	\$ 4,330,885	\$ -	\$ 4,330,885

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 1B
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	160,886	155,476	141,916	139,564	124,991	130,589	134,264
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	33,237	27,874	27,583	23,970	27,323	28,512	33,383
8	857.00	Measuring and Regulating Station Expenses	15,214	43,072	35,204	36,738	32,592	30,915	35,764
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>209,337</u>	<u>226,422</u>	<u>204,703</u>	<u>200,272</u>	<u>184,906</u>	<u>190,016</u>	<u>203,411</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	3,947	4,453	269	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	126	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>4,073</u>	<u>4,453</u>	<u>269</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>213,410</u>	<u>230,875</u>	<u>204,972</u>	<u>200,272</u>	<u>184,906</u>	<u>190,016</u>	<u>203,411</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	167,128	137,589	132,584	135,568	141,492	1,702,047	-	1,702,047
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	48,171	34,504	37,149	36,461	36,745	394,912	-	394,912
8	857.00	Measuring and Regulating Station Expenses	36,962	34,004	35,166	32,621	34,567	402,819	-	402,819
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>252,261</u>	<u>206,097</u>	<u>204,899</u>	<u>204,650</u>	<u>212,804</u>	<u>2,499,778</u>	<u>-</u>	<u>2,499,778</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	8,669	-	8,669
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	126	-	126
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8,795</u>	<u>-</u>	<u>8,795</u>
21		Total Transmission Expense	<u>252,261</u>	<u>206,097</u>	<u>204,899</u>	<u>204,650</u>	<u>212,804</u>	<u>2,508,573</u>	<u>-</u>	<u>2,508,573</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 1B
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 213,410	\$ 230,875	\$ 204,972	\$ 200,272	\$ 184,906	\$ 190,016	\$ 203,411

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 252,261	\$ 206,097	\$ 204,899	\$ 204,650	\$ 212,804	\$ 2,508,573	\$ -	\$ 2,508,573

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 2
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	105,046	91,602	85,571	89,872	89,187	78,707	71,871
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	49,542	49,995	42,366	40,616	56,096	48,512	62,214
8	857.00	Measuring and Regulating Station Expenses	23,011	12,463	17,904	21,981	21,059	20,139	22,020
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>177,599</u>	<u>154,060</u>	<u>145,841</u>	<u>152,469</u>	<u>166,342</u>	<u>147,358</u>	<u>156,105</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>177,599</u>	<u>154,060</u>	<u>145,841</u>	<u>152,469</u>	<u>166,342</u>	<u>147,358</u>	<u>156,105</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	100,609	74,814	82,074	71,883	64,781	1,006,017	-	1,006,017
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	81,487	66,678	57,195	65,357	71,416	691,474	-	691,474
8	857.00	Measuring and Regulating Station Expenses	21,959	21,431	21,832	20,530	22,422	246,751	-	246,751
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>204,055</u>	<u>162,923</u>	<u>161,101</u>	<u>157,770</u>	<u>158,619</u>	<u>1,944,242</u>	<u>-</u>	<u>1,944,242</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>204,055</u>	<u>162,923</u>	<u>161,101</u>	<u>157,770</u>	<u>158,619</u>	<u>1,944,242</u>	<u>-</u>	<u>1,944,242</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Zone 2
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 177,599	\$ 154,060	\$ 145,841	\$ 152,469	\$ 166,342	\$ 147,358	\$ 156,105

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 204,055	\$ 162,923	\$ 161,101	\$ 157,770	\$ 158,619	\$ 1,944,242	\$ -	\$ 1,944,242

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - LABOR
Allocate
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 511,789	\$ 502,223	\$ 416,844	\$ 461,983	\$ 415,888	\$ 469,687	\$ 428,392
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(129,850)	(223,732)	(70,501)	(188,354)	(174,856)	(170,857)	(249,519)
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(290,231)	(278,802)	(257,462)	(294,145)	(188,536)	(70,960)	(182,283)
8	857.00	Measuring and Regulating Station Expenses	83,348	29,794	5,572	(16,792)	3,983	(800)	(10,936)
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>175,056</u>	<u>29,483</u>	<u>94,453</u>	<u>(37,308)</u>	<u>56,479</u>	<u>227,070</u>	<u>(14,346)</u>
13	861.00	Maintenance Supervision and Engineering	17,637	-	7,758	-	10,235	138	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	290,231	278,802	257,462	294,145	188,536	70,960	182,283
16	864.00	Maintenance of Compressor Station Equipment	129,850	223,732	70,501	188,354	174,856	170,857	249,519
17	865.00	Maintenance of Measuring and Regulating Station Equipment	12,083	296	7,518	11,889	-	4,496	14,527
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>449,801</u>	<u>502,830</u>	<u>343,239</u>	<u>494,388</u>	<u>373,627</u>	<u>246,451</u>	<u>446,329</u>
21		Total Transmission Expense	<u>624,857</u>	<u>532,313</u>	<u>437,692</u>	<u>457,080</u>	<u>430,106</u>	<u>473,521</u>	<u>431,983</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 451,090	\$ 500,955	\$ 435,218	\$ 415,790	\$ 424,602	\$ 5,434,461	\$ -	\$ 5,434,461
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(204,924)	(148,808)	(170,857)	(117,805)	(136,568)	(1,986,631)	-	(1,986,631)
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(265,104)	(266,533)	(70,960)	(118,360)	(98,202)	(2,381,578)	-	(2,381,578)
8	857.00	Measuring and Regulating Station Expenses	2,641	1,471	(855)	(3,514)	(18,572)	75,340	-	75,340
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>(16,297)</u>	<u>87,085</u>	<u>192,546</u>	<u>176,111</u>	<u>171,260</u>	<u>1,141,592</u>	<u>-</u>	<u>1,141,592</u>
13	861.00	Maintenance Supervision and Engineering	-	-	582	-	3,000	39,350	-	39,350
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	265,104	266,533	70,960	118,360	98,202	2,381,578	-	2,381,578
16	864.00	Maintenance of Compressor Station Equipment	204,924	148,808	170,857	117,805	136,568	1,986,631	-	1,986,631
17	865.00	Maintenance of Measuring and Regulating Station Equipment	930	2,618	4,599	7,404	22,786	89,146	-	89,146
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>470,958</u>	<u>417,959</u>	<u>246,998</u>	<u>243,569</u>	<u>260,556</u>	<u>4,496,705</u>	<u>-</u>	<u>4,496,705</u>
21		Total Transmission Expense	<u>454,661</u>	<u>505,044</u>	<u>439,544</u>	<u>419,680</u>	<u>431,816</u>	<u>5,638,297</u>	<u>-</u>	<u>5,638,297</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - LABOR

Allocate

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 548,377	\$ 424,637	\$ 407,285	\$ 452,090	\$ 418,019	\$ 430,923	\$ 421,355
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	(24,998)	(8,940)	(17,140)	(14,821)	(11,491)	(2,114)	(34,891)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>523,379</u>	<u>415,697</u>	<u>390,145</u>	<u>437,269</u>	<u>406,528</u>	<u>428,809</u>	<u>386,464</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>523,379</u>	<u>415,697</u>	<u>390,145</u>	<u>437,269</u>	<u>406,528</u>	<u>428,809</u>	<u>386,464</u>
16		Grand Total	<u>\$ 1,148,236</u>	<u>\$ 948,010</u>	<u>\$ 827,837</u>	<u>\$ 894,349</u>	<u>\$ 836,634</u>	<u>\$ 902,330</u>	<u>\$ 818,447</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 415,712	\$ 449,364	\$ 439,373	\$ 413,605	\$ 435,158	\$ 5,255,898	\$ -	\$ 5,255,898
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	(10,213)	(15,905)	(21,722)	(22,974)	(32,985)	(218,194)	-	(218,194)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>405,499</u>	<u>433,459</u>	<u>417,651</u>	<u>390,631</u>	<u>402,173</u>	<u>5,037,704</u>	<u>-</u>	<u>5,037,704</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>405,499</u>	<u>433,459</u>	<u>417,651</u>	<u>390,631</u>	<u>402,173</u>	<u>5,037,704</u>	<u>-</u>	<u>5,037,704</u>
16		Grand Total	<u>\$ 860,160</u>	<u>\$ 938,503</u>	<u>\$ 857,195</u>	<u>\$ 810,311</u>	<u>\$ 833,989</u>	<u>\$ 10,676,001</u>	<u>\$ -</u>	<u>\$ 10,676,001</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	
4	806.00	Exchange Gas	-	-	-	-	-	-	-	
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	
10		Total Gas Supply Expense	-	-	-	-	-	-	-	
Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	79,787	-	-	10,437	3,615	19,900	5,120
3	817.00	Lines Expense	9,896	9,610	6,687	13,217	10,809	13,072	4,849
4	818.00	Compressor Station Expenses	1,336	3,044	269	3,453	1,643	890	2,236
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	4,224	2,569	5,403	5,568	2,547	2,554	2,196
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	(3)	(3)	(3)	(5)	(3)	(3)
11		Total Operation	95,243	15,220	12,356	32,672	18,609	36,413	14,398
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Mains	44,381	-	-	-	-	-	70,450
15	833.00	Maintenance of Compressor Station Equipment	3,229	-	-	4,768	1,220	2,810	11,276
16	834.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
17	835.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
18	837.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	47,610	-	-	4,768	1,220	2,810	81,726
20		Total Underground Storage Expense	142,853	15,220	12,356	37,440	19,829	39,223	96,124

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	4,377	16,659	1,685	22,415	18,092	182,087	-	182,087
3	817.00	Lines Expense	16,763	7,547	62,987	18,926	11,793	186,156	-	186,156
4	818.00	Compressor Station Expenses	1,309	38	2,878	1,621	38	18,755	-	18,755
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	2,485	3,872	3,083	3,255	4,958	42,714	-	42,714
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	(3)	1,062	(5)	(3)	(3)	1,028	-	1,028
11		Total Operation	24,931	29,178	70,628	46,214	34,878	430,740	-	430,740
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Mains	-	5,065	1,926	-	12,006	133,828	-	133,828
15	833.00	Maintenance of Compressor Station Equipment	478	17,484	5,847	1,817	751	49,680	-	49,680
16	834.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
18	837.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	478	22,549	7,773	1,817	12,757	183,508	-	183,508
20		Total Underground Storage Expense	25,409	51,727	78,401	48,031	47,635	614,248	-	614,248

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)	
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 624,154	\$ 278,123	\$ 384,106	\$ (574,099)	\$ 142,682	\$ 262,603	\$ 286,000	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	512,551	528,709	298,935	309,940	330,284	295,015	322,389	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	
7	856.00	Mains Expenses	188,744	109,475	136,098	131,989	188,239	168,162	144,541	
8	857.00	Measuring and Regulating Station Expenses	73,673	72,351	82,479	82,732	72,223	98,321	81,111	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	-	
11	860.00	Rents	77,462	107,282	19,294	15,601	26,814	20,422	19,534	
12		Total Operation	1,476,584	1,095,940	920,912	(33,837)	760,242	844,523	853,575	
13	861.00	Maintenance Supervision and Engineering	(28,439)	11,013	-	(11,013)	189	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	575,514	483,386	(441,647)	111,528	36,562	156,939	396,254	
16	864.00	Maintenance of Compressor Station Equipment	266,274	67,639	133,000	107,829	139,329	208,810	169,137	
17	865.00	Maintenance of Measuring and Regulating Station Equipment	188	4,692	9,455	(4,447)	2,824	12,335	646	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	
20		Total Maintenance	813,537	566,730	(299,192)	203,897	178,904	378,084	566,037	
21		Total Transmission Expense	2,290,121	1,662,670	621,720	170,060	939,146	1,222,607	1,419,612	
Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 63,158	\$ 385,838	\$ (265,352)	\$ 132,589	\$ 311,949	\$ 2,031,751	\$ -	\$ 2,031,751
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	378,311	273,009	394,086	287,371	283,145	4,213,745	-	4,213,745
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	171,652	195,672	254,336	269,001	195,921	2,153,830	-	2,153,830
8	857.00	Measuring and Regulating Station Expenses	78,231	98,670	65,901	86,543	97,917	990,152	-	990,152
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	21,593	37,146	67,021	66,779	52,521	531,469	-	531,469
12		Total Operation	712,945	990,335	515,992	842,283	941,453	9,920,947	-	9,920,947
13	861.00	Maintenance Supervision and Engineering	-	3,046	(3,046)	602	583	(27,065)	-	(27,065)
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	249,685	86,716	118,130	114,628	(132,396)	1,755,299	-	1,755,299
16	864.00	Maintenance of Compressor Station Equipment	91,271	39,237	92,715	83,818	82,939	1,481,998	-	1,481,998
17	865.00	Maintenance of Measuring and Regulating Station Equipment	2,283	23,001	4,746	19,513	52,674	127,910	-	127,910
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	343,239	152,000	212,545	218,561	3,800	3,338,142	-	3,338,142
21		Total Transmission Expense	1,056,184	1,142,335	728,537	1,060,844	945,253	13,259,089	-	13,259,089

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	664	-	357	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	664	-	357	-

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	165	161	-	-	-	1,347	-	1,347
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	165	161	-	-	-	1,347	-	1,347

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 430,128	\$ 227,699	\$ 252,473	\$ 182,725	\$ 238,526	\$ 220,763	\$ 223,831
2	921.00	Office Supplies and Expenses	205,542	62,775	87,046	54,563	216,655	(28,483)	180,851
3	922.00	Administrative Expenses Transferred - Credit	(24,953)	(8,923)	(17,108)	(14,793)	(11,470)	(2,110)	(34,827)
4	923.00	Outside Services Employed	38,369	38,370	38,338	33,943	33,634	36,192	42,091
5	924.00	Property Insurance	(19,010)	31,728	13,135	12,245	32,267	12,245	33,219
6	925.00	Injuries and Damages	407,816	43,081	31,474	(135,685)	28,666	45,752	578,693
7	926.00	Employee Pensions and Benefits	168,312	518,178	526,220	568,473	517,917	501,305	507,761
8	928.00	Regulatory Commission Expenses	79,310	81,123	79,310	79,310	79,310	79,310	79,310
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	4,189	-	-	-
11	931.00	Rents	42,871	16,450	2,491	29,558	19,799	16,014	21,731
12		Total Operation	<u>1,328,385</u>	<u>1,010,481</u>	<u>1,013,379</u>	<u>814,528</u>	<u>1,155,304</u>	<u>880,988</u>	<u>1,632,660</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>1,328,385</u>	<u>1,010,481</u>	<u>1,013,379</u>	<u>814,528</u>	<u>1,155,304</u>	<u>880,988</u>	<u>1,632,660</u>
16		Grand Total	<u>\$ 3,761,359</u>	<u>\$ 2,688,371</u>	<u>\$ 1,647,455</u>	<u>\$ 1,022,692</u>	<u>\$ 2,114,279</u>	<u>\$ 2,143,175</u>	<u>\$ 3,148,396</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 236,916	\$ 230,458	\$ 117,288	\$ 210,771	\$ 210,771	\$ 2,782,349	\$ -	\$ 2,782,349
2	921.00	Office Supplies and Expenses	(22,034)	(309,625)	63,705	(67,331)	66,937	510,601	-	510,601
3	922.00	Administrative Expenses Transferred - Credit	(10,195)	(15,876)	(21,683)	(22,932)	(32,925)	(217,795)	-	(217,795)
4	923.00	Outside Services Employed	33,454	57,781	114,070	33,087	43,018	542,347	-	542,347
5	924.00	Property Insurance	(70,488)	20,092	32,096	11,961	11,122	120,612	-	120,612
6	925.00	Injuries and Damages	39,279	33,372	186,712	42,384	33,691	1,335,235	-	1,335,235
7	926.00	Employee Pensions and Benefits	515,598	530,915	511,276	507,766	506,753	5,880,474	-	5,880,474
8	928.00	Regulatory Commission Expenses	79,310	79,310	79,310	67,365	67,365	929,643	(927,830)	1,813
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	4,189	-	4,189
11	931.00	Rents	9,091	8,793	25,985	21,798	53,303	267,884	-	267,884
12		Total Operation	<u>810,931</u>	<u>635,220</u>	<u>1,108,759</u>	<u>804,869</u>	<u>960,035</u>	<u>12,155,539</u>	<u>(927,830)</u>	<u>11,227,709</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>810,931</u>	<u>635,220</u>	<u>1,108,759</u>	<u>804,869</u>	<u>960,035</u>	<u>12,155,539</u>	<u>(927,830)</u>	<u>11,227,709</u>
16		Grand Total	<u>\$ 1,892,689</u>	<u>\$ 1,829,443</u>	<u>\$ 1,915,697</u>	<u>\$ 1,913,744</u>	<u>\$ 1,952,923</u>	<u>\$ 26,030,223</u>	<u>\$ (927,830)</u>	<u>\$ 25,102,393</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Field Zone

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 1,327	\$ 501	\$ 3,191	\$ 2,851	\$ 1,793	\$ 768	\$ 2,061
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	101,330	46,850	59,803	63,518	65,121	76,484	69,472
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	73,743	31,028	48,305	45,030	48,287	50,078	60,065
8	857.00	Measuring and Regulating Station Expenses	23,624	40,024	29,874	49,632	47,925	56,705	51,216
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	11,470	2,361	1,225	986	8,044	1,066	2,412
12		Total Operation	<u>211,494</u>	<u>120,764</u>	<u>142,398</u>	<u>162,017</u>	<u>171,170</u>	<u>185,101</u>	<u>185,226</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	225,005	562	39,868	30,477	35,444	151,663	373,376
16	864.00	Maintenance of Compressor Station Equipment	28,648	901	14,389	12,818	27,765	13,491	130,946
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	1,689	21	800	4,678	1,157
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>253,653</u>	<u>1,463</u>	<u>55,946</u>	<u>43,316</u>	<u>64,009</u>	<u>169,832</u>	<u>505,479</u>
21		Total Transmission Expense	<u>465,147</u>	<u>122,227</u>	<u>198,344</u>	<u>205,333</u>	<u>235,179</u>	<u>354,933</u>	<u>690,705</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 1,328	\$ 1,525	\$ 1,060	\$ 953	\$ 1,489	\$ 18,847	\$ -	\$ 18,847
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	76,273	80,762	71,879	66,422	76,275	854,189	-	854,189
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	51,848	63,361	90,454	158,435	96,168	816,802	-	816,802
8	857.00	Measuring and Regulating Station Expenses	34,194	35,335	30,723	46,828	45,919	491,999	-	491,999
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	1,640	2,104	1,751	1,578	1,760	36,397	-	36,397
12		Total Operation	<u>165,283</u>	<u>183,087</u>	<u>195,867</u>	<u>274,216</u>	<u>221,611</u>	<u>2,218,234</u>	<u>-</u>	<u>2,218,234</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	63,202	14,974	37,219	95,255	108,225	1,175,270	-	1,175,270
16	864.00	Maintenance of Compressor Station Equipment	15,727	10,611	28,341	19,372	10,783	313,792	-	313,792
17	865.00	Maintenance of Measuring and Regulating Station Equipment	1,342	3,340	500	1,971	44,351	59,849	-	59,849
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>80,271</u>	<u>28,925</u>	<u>66,060</u>	<u>116,598</u>	<u>163,359</u>	<u>1,548,911</u>	<u>-</u>	<u>1,548,911</u>
21		Total Transmission Expense	<u>245,554</u>	<u>212,012</u>	<u>261,927</u>	<u>390,814</u>	<u>384,970</u>	<u>3,767,145</u>	<u>-</u>	<u>3,767,145</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Field Zone

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 465,147	\$ 122,227	\$ 198,344	\$ 205,333	\$ 235,179	\$ 354,933	\$ 690,705

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 245,554	\$ 212,012	\$ 261,927	\$ 390,814	\$ 384,970	\$ 3,767,145	\$ -	\$ 3,767,145

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	79,787	-	-	10,437	3,615	19,900	5,120
3	817.00	Lines Expense	9,896	9,610	6,687	13,217	10,809	13,072	4,849
4	818.00	Compressor Station Expenses	1,336	3,044	269	3,453	1,643	890	2,236
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	4,224	2,569	5,403	5,568	2,547	2,554	2,196
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	(3)	(3)	(3)	(5)	(3)	(3)
11		Total Operation	95,243	15,220	12,356	32,672	18,609	36,413	14,398
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	44,381	-	-	-	-	-	70,450
15	833.00	Maintenance of Lines	3,229	-	-	4,768	1,220	2,810	11,276
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	47,610	-	-	4,768	1,220	2,810	81,726
20		Total Underground Storage Expense	142,853	15,220	12,356	37,440	19,829	39,223	96,124

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	4,377	16,659	1,685	22,415	18,092	182,087	-	182,087
3	817.00	Lines Expense	16,763	7,547	62,987	18,926	11,793	186,156	-	186,156
4	818.00	Compressor Station Expenses	1,309	38	2,878	1,621	38	18,755	-	18,755
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	2,485	3,872	3,083	3,255	4,958	42,714	-	42,714
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	(3)	1,062	(5)	(3)	(3)	1,028	-	1,028
11		Total Operation	24,931	29,178	70,628	46,214	34,878	430,740	-	430,740
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	5,065	1,926	-	12,006	133,828	-	133,828
15	833.00	Maintenance of Lines	478	17,484	5,847	1,817	751	49,680	-	49,680
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	478	22,549	7,773	1,817	12,757	183,508	-	183,508
20		Total Underground Storage Expense	25,409	51,727	78,401	48,031	47,635	614,248	-	614,248

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	164,604	98,628	152,054	149,718	146,973	110,184	161,190
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	48,279	37,326	38,252	39,289	84,959	55,970	30,494
8	857.00	Measuring and Regulating Station Expenses	10,415	8,949	21,360	20,161	5,827	18,252	13,471
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	7,974	3,731	6,433	4,604	5,473	6,866	4,406
12		Total Operation	<u>231,272</u>	<u>148,634</u>	<u>218,099</u>	<u>213,772</u>	<u>243,232</u>	<u>191,272</u>	<u>209,561</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	57,717	2,190	970	-	-	-	21,554
16	864.00	Maintenance of Compressor Station Equipment	42,238	3,998	19,730	7,958	43,366	141,503	10,966
17	865.00	Maintenance of Measuring and Regulating Station Equipment	2,707	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>102,662</u>	<u>6,188</u>	<u>20,700</u>	<u>7,958</u>	<u>43,366</u>	<u>141,503</u>	<u>32,520</u>
21		Total Transmission Expense	<u>333,934</u>	<u>154,822</u>	<u>238,799</u>	<u>221,730</u>	<u>286,598</u>	<u>332,775</u>	<u>242,081</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	179,621	97,851	177,231	112,133	75,275	1,625,462	-	1,625,462
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	59,348	64,779	94,129	57,611	36,647	647,083	-	647,083
8	857.00	Measuring and Regulating Station Expenses	15,912	31,056	15,569	(5,979)	13,375	168,368	-	168,368
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	5,863	10,292	16,944	4,844	28,644	106,074	-	106,074
12		Total Operation	<u>260,744</u>	<u>203,978</u>	<u>303,873</u>	<u>168,609</u>	<u>153,941</u>	<u>2,546,987</u>	<u>-</u>	<u>2,546,987</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	10,123	33,242	-	8,615	57,752	192,163	-	192,163
16	864.00	Maintenance of Compressor Station Equipment	8,680	3,047	2,419	19,437	15,576	318,918	-	318,918
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	9,880	1,153	-	11,419	25,159	-	25,159
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>18,803</u>	<u>46,169</u>	<u>3,572</u>	<u>28,052</u>	<u>84,747</u>	<u>536,240</u>	<u>-</u>	<u>536,240</u>
21		Total Transmission Expense	<u>279,547</u>	<u>250,147</u>	<u>307,445</u>	<u>196,661</u>	<u>238,688</u>	<u>3,083,227</u>	<u>-</u>	<u>3,083,227</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 476,787	\$ 170,042	\$ 251,155	\$ 259,170	\$ 306,427	\$ 371,998	\$ 338,205

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 304,956	\$ 301,874	\$ 385,846	\$ 244,692	\$ 286,323	\$ 3,697,475	\$ -	\$ 3,697,475

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 1B

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	194,626	188,568	50,872	54,847	42,731	52,409	57,928
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	19,123	5,626	9,711	10,394	9,319	14,465	13,947
8	857.00	Measuring and Regulating Station Expenses	(3,172)	5,900	24,005	(3,875)	16,219	14,753	5,870
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	16,192	1,062	200	386	370	1,076	431
12		Total Operation	<u>226,769</u>	<u>201,156</u>	<u>84,788</u>	<u>61,752</u>	<u>68,639</u>	<u>82,703</u>	<u>78,176</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	292,664	480,455	(483,493)	80,644	1,068	206	418
16	864.00	Maintenance of Compressor Station Equipment	55,414	45,650	73,139	72,884	33,822	26,689	10,816
17	865.00	Maintenance of Measuring and Regulating Station Equipment	3,805	1,232	924	-	1,309	1,550	2,690
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>351,883</u>	<u>527,337</u>	<u>(409,430)</u>	<u>153,528</u>	<u>36,199</u>	<u>28,445</u>	<u>13,924</u>
21		Total Transmission Expense	<u>578,652</u>	<u>728,493</u>	<u>(324,642)</u>	<u>215,280</u>	<u>104,838</u>	<u>111,148</u>	<u>92,100</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	87,409	52,071	94,678	74,002	67,090	1,017,231	-	1,017,231
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	11,279	26,415	19,256	12,554	21,536	173,625	-	173,625
8	857.00	Measuring and Regulating Station Expenses	18,213	17,704	13,949	34,313	22,872	166,751	-	166,751
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	890	8,519	14,369	13,310	3,163	59,968	-	59,968
12		Total Operation	<u>117,791</u>	<u>104,709</u>	<u>142,252</u>	<u>134,179</u>	<u>114,661</u>	<u>1,417,575</u>	<u>-</u>	<u>1,417,575</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	129,886	30,958	34,473	19,182	(298,373)	288,088	-	288,088
16	864.00	Maintenance of Compressor Station Equipment	46,832	11,943	22,386	15,960	36,573	452,108	-	452,108
17	865.00	Maintenance of Measuring and Regulating Station Equipment	(2,690)	-	5,648	5,350	-	19,818	-	19,818
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>174,028</u>	<u>42,901</u>	<u>62,507</u>	<u>40,492</u>	<u>(261,800)</u>	<u>760,014</u>	<u>-</u>	<u>760,014</u>
21		Total Transmission Expense	<u>291,819</u>	<u>147,610</u>	<u>204,759</u>	<u>174,671</u>	<u>(147,139)</u>	<u>2,177,589</u>	<u>-</u>	<u>2,177,589</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 1B

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ <u>578,652</u>	\$ <u>728,493</u>	\$ <u>(324,642)</u>	\$ <u>215,280</u>	\$ <u>104,838</u>	\$ <u>111,148</u>	\$ <u>92,100</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ <u>291,819</u>	\$ <u>147,610</u>	\$ <u>204,759</u>	\$ <u>174,671</u>	\$ <u>(147,139)</u>	\$ <u>2,177,589</u>	\$ <u>-</u>	\$ <u>2,177,589</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 2

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	51,991	194,663	36,206	41,857	75,459	55,938	33,799
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	12,321	11,876	16,611	12,470	15,175	21,203	19,969
8	857.00	Measuring and Regulating Station Expenses	5,220	7,051	6,022	16,295	12,111	8,531	10,213
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	2,905	3,394	2,623	1,794	2,616	2,664	3,878
12		Total Operation	<u>72,437</u>	<u>216,984</u>	<u>61,462</u>	<u>72,416</u>	<u>105,361</u>	<u>88,336</u>	<u>67,859</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	128	179	1,008	407	50	5,070	906
16	864.00	Maintenance of Compressor Station Equipment	139,974	17,090	25,742	14,169	34,376	27,127	16,409
17	865.00	Maintenance of Measuring and Regulating Station Equipment	(11,624)	3,460	6,842	(4,468)	715	6,107	(3,201)
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>128,478</u>	<u>20,729</u>	<u>33,592</u>	<u>10,108</u>	<u>35,141</u>	<u>38,304</u>	<u>14,114</u>
21		Total Transmission Expense	<u>200,915</u>	<u>237,713</u>	<u>95,054</u>	<u>82,524</u>	<u>140,502</u>	<u>126,640</u>	<u>81,973</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	35,008	42,325	50,298	34,814	64,505	716,863	-	716,863
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	17,397	22,326	18,899	17,534	15,028	200,809	-	200,809
8	857.00	Measuring and Regulating Station Expenses	6,919	14,575	5,660	8,853	15,751	117,201	-	117,201
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	1,907	1,902	10,448	35,337	9,871	79,339	-	79,339
12		Total Operation	<u>61,231</u>	<u>81,128</u>	<u>85,305</u>	<u>96,538</u>	<u>105,155</u>	<u>1,114,212</u>	<u>-</u>	<u>1,114,212</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	46,474	7,542	46,438	(8,424)	-	99,778	-	99,778
16	864.00	Maintenance of Compressor Station Equipment	20,032	13,636	39,569	29,049	20,007	397,180	-	397,180
17	865.00	Maintenance of Measuring and Regulating Station Equipment	3,631	9,781	(2,555)	12,192	(3,096)	17,784	-	17,784
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>70,137</u>	<u>30,959</u>	<u>83,452</u>	<u>32,817</u>	<u>16,911</u>	<u>514,742</u>	<u>-</u>	<u>514,742</u>
21		Total Transmission Expense	<u>131,368</u>	<u>112,087</u>	<u>168,757</u>	<u>129,355</u>	<u>122,066</u>	<u>1,628,954</u>	<u>-</u>	<u>1,628,954</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Zone 2

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 200,915	\$ 237,713	\$ 95,054	\$ 82,524	\$ 140,502	\$ 126,640	\$ 81,973

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 131,368	\$ 112,087	\$ 168,757	\$ 129,355	\$ 122,066	\$ 1,628,954	\$ -	\$ 1,628,954

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Allocate

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 622,827	\$ 277,622	\$ 380,915	\$ (576,950)	\$ 140,889	\$ 261,835	\$ 283,939
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	35,278	23,619	23,219	24,806	30,499	26,446	20,066
8	857.00	Measuring and Regulating Station Expenses	37,586	10,427	1,218	519	(9,859)	80	341
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	38,921	96,734	8,813	7,831	10,311	8,750	8,407
12		Total Operation	<u>734,612</u>	<u>408,402</u>	<u>414,165</u>	<u>(543,794)</u>	<u>171,840</u>	<u>297,111</u>	<u>312,753</u>
13	861.00	Maintenance Supervision and Engineering	(28,439)	11,013	-	(11,013)	189	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	5,300	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>(23,139)</u>	<u>11,013</u>	<u>-</u>	<u>(11,013)</u>	<u>189</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>711,473</u>	<u>419,415</u>	<u>414,165</u>	<u>(554,807)</u>	<u>172,029</u>	<u>297,111</u>	<u>312,753</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 61,830	\$ 384,313	\$ (266,412)	\$ 131,636	\$ 310,460	\$ 2,012,904	\$ -	\$ 2,012,904
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	31,780	18,791	31,598	22,867	26,542	315,511	-	315,511
8	857.00	Measuring and Regulating Station Expenses	2,993	-	-	2,528	-	45,833	-	45,833
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	11,293	14,329	23,509	11,710	9,083	249,691	-	249,691
12		Total Operation	<u>107,896</u>	<u>417,433</u>	<u>(211,305)</u>	<u>168,741</u>	<u>346,085</u>	<u>2,623,939</u>	<u>-</u>	<u>2,623,939</u>
13	861.00	Maintenance Supervision and Engineering	-	3,046	(3,046)	602	583	(27,065)	-	(27,065)
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	5,300	-	5,300
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>3,046</u>	<u>(3,046)</u>	<u>602</u>	<u>583</u>	<u>(21,765)</u>	<u>-</u>	<u>(21,765)</u>
21		Total Transmission Expense	<u>107,896</u>	<u>420,479</u>	<u>(214,351)</u>	<u>169,343</u>	<u>346,668</u>	<u>2,602,174</u>	<u>-</u>	<u>2,602,174</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Allocate

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	664	-	357	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	664	-	357	-

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	165	161	-	-	-	1,347	-	1,347
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	165	161	-	-	-	1,347	-	1,347

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)

Allocate

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ 430,128	\$ 227,699	\$ 252,473	\$ 182,725	\$ 238,526	\$ 220,763	\$ 223,831
2	921.00	Office Supplies and Expenses	205,542	62,775	87,046	54,563	216,655	(28,483)	180,851
3	922.00	Administrative Expenses Transferred - Credit	(24,953)	(8,923)	(17,108)	(14,793)	(11,470)	(2,110)	(34,827)
4	923.00	Outside Services Employed	38,369	38,370	38,338	33,943	33,634	36,192	42,091
5	924.00	Property Insurance	(19,010)	31,728	13,135	12,245	32,267	12,245	33,219
6	925.00	Injuries and Damages	407,816	43,081	31,474	(135,685)	28,666	45,752	578,693
7	926.00	Employee Pensions and Benefits	168,312	518,178	526,220	568,473	517,917	501,305	507,761
8	928.00	Regulatory Commission Expenses	79,310	81,123	79,310	79,310	79,310	79,310	79,310
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	4,189	-	-	-
11	931.00	Rents	42,871	16,450	2,491	29,558	19,799	16,014	21,731
12		Total Operation	<u>1,328,385</u>	<u>1,010,481</u>	<u>1,013,379</u>	<u>814,528</u>	<u>1,155,304</u>	<u>880,988</u>	<u>1,632,660</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>1,328,385</u>	<u>1,010,481</u>	<u>1,013,379</u>	<u>814,528</u>	<u>1,155,304</u>	<u>880,988</u>	<u>1,632,660</u>
16		Grand Total	<u>\$ 2,039,858</u>	<u>\$ 1,429,896</u>	<u>\$ 1,427,544</u>	<u>\$ 260,385</u>	<u>\$ 1,327,333</u>	<u>\$ 1,178,456</u>	<u>\$ 1,945,413</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 236,916	\$ 230,458	\$ 117,288	\$ 210,771	\$ 210,771	\$ 2,782,349	\$ -	\$ 2,782,349
2	921.00	Office Supplies and Expenses	(22,034)	(309,625)	63,705	(67,331)	66,937	510,601	-	510,601
3	922.00	Administrative Expenses Transferred - Credit	(10,195)	(15,876)	(21,683)	(22,932)	(32,925)	(217,795)	-	(217,795)
4	923.00	Outside Services Employed	33,454	57,781	114,070	33,087	43,018	542,347	-	542,347
5	924.00	Property Insurance	(70,488)	20,092	32,096	11,961	11,122	120,612	-	120,612
6	925.00	Injuries and Damages	39,279	33,372	186,712	42,384	33,691	1,335,235	-	1,335,235
7	926.00	Employee Pensions and Benefits	515,598	530,915	511,276	507,766	506,753	5,880,474	-	5,880,474
8	928.00	Regulatory Commission Expenses	79,310	79,310	79,310	67,365	67,365	929,643	(927,830)	1,813
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	4,189	-	4,189
11	931.00	Rents	9,091	8,793	25,985	21,798	53,303	267,884	-	267,884
12		Total Operation	<u>810,931</u>	<u>635,220</u>	<u>1,108,759</u>	<u>804,869</u>	<u>960,035</u>	<u>12,155,539</u>	<u>(927,830)</u>	<u>11,227,709</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>810,931</u>	<u>635,220</u>	<u>1,108,759</u>	<u>804,869</u>	<u>960,035</u>	<u>12,155,539</u>	<u>(927,830)</u>	<u>11,227,709</u>
16		Grand Total	<u>\$ 918,992</u>	<u>\$ 1,055,860</u>	<u>\$ 894,408</u>	<u>\$ 974,212</u>	<u>\$ 1,306,703</u>	<u>\$ 14,759,060</u>	<u>\$ (927,830)</u>	<u>\$ 13,831,230</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December	January	February	March	April	May	June
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	12,372,212	1,143,889	(5,881,926)	(6,038,053)	(953,444)	(7,801,095)	2,982,747
5	808.10	Gas withdrawn from Storage - Debt	2,321,264	7,095,662	9,101,577	6,775,804	5,715,798	2,326,179	(171,942)
6	808.20	Gas delivered to Storage - Credit	(14,388,425)	(9,906,519)	(5,584,198)	(2,471,800)	(6,535,093)	4,274,001	(5,334,136)
7	810.00	Gas used for Compressor Station Fuel - Credit	(980,616)	(993,771)	121,496	(156,099)	(516,021)	(317,251)	235,004
8	812.00	Gas used for Other Utility Operations - Credit	(674,209)	727,731	(262,003)	(367,894)	286,494	(466,191)	134,905
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	(1,349,774)	(1,933,008)	(2,505,054)	(2,258,042)	(2,002,266)	(1,984,357)	(2,153,422)

Line No.	FERC Account	Description	July	August	September	October	November	Total	Adjustments	Total, As Adjusted
			(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	NG Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	2,960,216	(1,331,342)	(1,788,194)	(9,983,630)	6,029,577	(8,289,043)	8,289,043	-
5	808.10	Gas withdrawn from Storage - Debt	730,873	6,870,373	2,321,986	10,572,124	3,409,805	57,069,503	(57,069,503)	-
6	808.20	Gas delivered to Storage - Credit	(4,328,153)	(6,587,644)	(2,454,767)	-	(10,968,499)	(64,285,233)	64,285,233	-
7	810.00	Gas used for Compressor Station Fuel - Credit	(166,359)	(430,705)	(319,819)	(692,160)	194,394	(4,021,907)	4,021,907	-
8	812.00	Gas used for Other Utility Operations - Credit	(376,270)	190,821	459,876	(795,855)	269,581	(873,014)	873,014	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	(1,179,693)	(1,288,497)	(1,780,918)	(899,521)	(1,065,142)	(20,399,694)	20,399,694	-

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	24,982	10,335	6,354	1,714	366	2,461	16,509
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	7,513	6,692	8,758	6,965	5,630	6,112	6,246
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>32,495</u>	<u>17,027</u>	<u>15,112</u>	<u>8,679</u>	<u>5,996</u>	<u>8,573</u>	<u>22,755</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>32,495</u>	<u>17,027</u>	<u>15,112</u>	<u>8,679</u>	<u>5,996</u>	<u>8,573</u>	<u>22,755</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	23,506	-	-	-	16,468	102,695	(102,695)	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	8,569	9,532	9,242	10,222	10,377	95,858	(95,858)	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	<u>32,075</u>	<u>9,532</u>	<u>9,242</u>	<u>10,222</u>	<u>26,845</u>	<u>198,553</u>	<u>(198,553)</u>	<u>-</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>32,075</u>	<u>9,532</u>	<u>9,242</u>	<u>10,222</u>	<u>26,845</u>	<u>198,553</u>	<u>(198,553)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	52,803	33,790	43,990	40,427	29,207	34,939	(293,545)
5	854.00	Gas for Compressor Station Fuel	955,635	983,438	(127,849)	154,384	515,654	314,791	(251,513)
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	54,306	37,967	119,243	38,516	29,893	36,348	22,843
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	126	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,062,870</u>	<u>1,055,195</u>	<u>35,384</u>	<u>233,327</u>	<u>574,754</u>	<u>386,078</u>	<u>(522,215)</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>1,062,870</u>	<u>1,055,195</u>	<u>35,384</u>	<u>233,327</u>	<u>574,754</u>	<u>386,078</u>	<u>(522,215)</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	35,437	36,307	53,798	45,750	51,896	164,799	(164,799)	-
5	854.00	Gas for Compressor Station Fuel	142,853	430,705	319,819	692,161	(210,862)	3,919,216	(3,919,216)	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	28,513	31,289	45,742	36,171	49,312	530,143	(530,143)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	50	176	(176)	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>206,803</u>	<u>498,301</u>	<u>419,359</u>	<u>774,082</u>	<u>(109,604)</u>	<u>4,614,334</u>	<u>(4,614,334)</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>206,803</u>	<u>498,301</u>	<u>419,359</u>	<u>774,082</u>	<u>(109,604)</u>	<u>4,614,334</u>	<u>(4,614,334)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ (254,409)	\$ (860,786)	\$ (2,454,558)	\$ (2,016,036)	\$ (1,421,516)	\$ (1,589,706)	\$ (2,652,882)

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ (940,815)	\$ (780,664)	\$ (1,352,317)	\$ (115,217)	\$ (1,147,901)	\$ (15,586,807)	\$ 15,586,807	\$ -

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Field Zone

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	751	796	867	715	578	612	555
5	854.00	Gas for Compressor Station Fuel	673,120	669,453	(696,545)	(140,394)	390,744	14,743	(440,298)
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	3,552	11	36	39	3	42	12
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	126	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>677,549</u>	<u>670,260</u>	<u>(695,642)</u>	<u>(139,640)</u>	<u>391,325</u>	<u>15,397</u>	<u>(439,731)</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>677,549</u>	<u>670,260</u>	<u>(695,642)</u>	<u>(139,640)</u>	<u>391,325</u>	<u>15,397</u>	<u>(439,731)</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	4,561	1,253	833	6,256	895	18,672	(18,672)	-
5	854.00	Gas for Compressor Station Fuel	72,971	344,216	227,503	544,655	(316,825)	1,343,343	(1,343,343)	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	3,695	(3,695)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	50	176	(176)	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>77,532</u>	<u>345,469</u>	<u>228,336</u>	<u>550,911</u>	<u>(315,880)</u>	<u>1,365,886</u>	<u>(1,365,886)</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>77,532</u>	<u>345,469</u>	<u>228,336</u>	<u>550,911</u>	<u>(315,880)</u>	<u>1,365,886</u>	<u>(1,365,886)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - GAS
Field Zone
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 677,549	\$ 670,260	\$ (695,642)	\$ (139,640)	\$ 391,325	\$ 15,397	\$ (439,731)

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 77,532	\$ 345,469	\$ 228,336	\$ 550,911	\$ (315,880)	\$ 1,365,886	\$ (1,365,886)	\$ -

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December	January	February	March	April	May	June
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	2,321,264	7,095,662	9,101,577	6,775,804	5,715,798	2,326,179	(171,942)
6	808.20	Gas delivered to Storage - Credit	(14,388,425)	(9,906,519)	(5,584,198)	(2,471,800)	(6,535,093)	4,274,001	(5,334,136)
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	<u>(12,067,161)</u>	<u>(2,810,857)</u>	<u>3,517,379</u>	<u>4,304,004</u>	<u>(819,295)</u>	<u>6,600,180</u>	<u>(5,506,078)</u>

Line No.	FERC Account	Description	July	August	September	October	November	Total	Adjustments	Total, As Adjusted
			(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	730,873	6,870,373	2,321,986	10,572,124	3,409,805	57,069,503	(57,069,503)	-
6	808.20	Gas delivered to Storage - Credit	(4,328,153)	(6,587,644)	(2,454,767)	-	(10,968,499)	(64,285,233)	64,285,233	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	<u>(3,597,280)</u>	<u>282,729</u>	<u>(132,781)</u>	<u>10,572,124</u>	<u>(7,558,694)</u>	<u>(7,215,730)</u>	<u>7,215,730</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	24,982	10,335	6,354	1,714	366	2,461	16,509
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	7,513	6,692	8,758	6,965	5,630	6,112	6,246
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>32,495</u>	<u>17,027</u>	<u>15,112</u>	<u>8,679</u>	<u>5,996</u>	<u>8,573</u>	<u>22,755</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>32,495</u>	<u>17,027</u>	<u>15,112</u>	<u>8,679</u>	<u>5,996</u>	<u>8,573</u>	<u>22,755</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	23,506	-	-	-	16,468	102,695	(102,695)	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	8,569	9,532	9,242	10,222	10,377	95,858	(95,858)	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	<u>32,075</u>	<u>9,532</u>	<u>9,242</u>	<u>10,222</u>	<u>26,845</u>	<u>198,553</u>	<u>(198,553)</u>	<u>-</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>32,075</u>	<u>9,532</u>	<u>9,242</u>	<u>10,222</u>	<u>26,845</u>	<u>198,553</u>	<u>(198,553)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Zone 1A

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	23,061	9,159	11,660	9,890	7,311	8,939	(172,562)
5	854.00	Gas for Compressor Station Fuel	60,423	88,583	144,836	77,822	7,682	18,508	26,759
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	16,309	7,619	3,792	7,582	6,585	7,522	2,189
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>99,793</u>	<u>105,361</u>	<u>160,288</u>	<u>95,294</u>	<u>21,578</u>	<u>34,969</u>	<u>(143,614)</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>99,793</u>	<u>105,361</u>	<u>160,288</u>	<u>95,294</u>	<u>21,578</u>	<u>34,969</u>	<u>(143,614)</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	12,239	11,960	11,938	16,458	27,745	(22,202)	22,202	-
5	854.00	Gas for Compressor Station Fuel	31,177	44,746	48,010	48,331	45,470	642,347	(642,347)	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	2,952	4,357	9,662	4,008	11,060	83,637	(83,637)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>46,368</u>	<u>61,063</u>	<u>69,610</u>	<u>68,797</u>	<u>84,275</u>	<u>703,782</u>	<u>(703,782)</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>46,368</u>	<u>61,063</u>	<u>69,610</u>	<u>68,797</u>	<u>84,275</u>	<u>703,782</u>	<u>(703,782)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - GAS
Zone 1A
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ (11,934,873)	\$ (2,688,469)	\$ 3,692,779	\$ 4,407,977	\$ (791,721)	\$ 6,643,722	\$ (5,626,937)

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ (3,518,837)	\$ 353,324	\$ (53,929)	\$ 10,651,143	\$ (7,447,574)	\$ (6,313,395)	\$ 6,313,395	\$ -

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Zone 1B

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	25,482	21,234	28,493	22,425	19,514	20,673	(127,121)
5	854.00	Gas for Compressor Station Fuel	106,202	148,210	286,501	138,487	36,981	83,068	25,650
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	29,819	26,210	92,800	28,475	20,684	24,745	18,054
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>161,503</u>	<u>195,654</u>	<u>407,794</u>	<u>189,387</u>	<u>77,179</u>	<u>128,486</u>	<u>(83,417)</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>161,503</u>	<u>195,654</u>	<u>407,794</u>	<u>189,387</u>	<u>77,179</u>	<u>128,486</u>	<u>(83,417)</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	15,838	20,107	18,517	19,899	20,073	105,134	(105,134)	-
5	854.00	Gas for Compressor Station Fuel	12,359	11,705	11,400	13,881	16,844	891,288	(891,288)	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	21,353	23,440	31,318	28,471	35,412	380,781	(380,781)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>49,550</u>	<u>55,252</u>	<u>61,235</u>	<u>62,251</u>	<u>72,329</u>	<u>1,377,203</u>	<u>(1,377,203)</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>49,550</u>	<u>55,252</u>	<u>61,235</u>	<u>62,251</u>	<u>72,329</u>	<u>1,377,203</u>	<u>(1,377,203)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - GAS
Zone 1B
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 161,503	\$ 195,654	\$ 407,794	\$ 189,387	\$ 77,179	\$ 128,486	\$ (83,417)

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 49,550	\$ 55,252	\$ 61,235	\$ 62,251	\$ 72,329	\$ 1,377,203	\$ (1,377,203)	\$ -

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Zone 2

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	3,509	2,601	2,970	7,397	1,804	4,715	5,583
5	854.00	Gas for Compressor Station Fuel	115,890	77,192	137,359	78,469	80,247	198,472	136,376
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	4,626	4,127	22,615	2,420	2,621	4,039	2,588
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>124,025</u>	<u>83,920</u>	<u>162,944</u>	<u>88,286</u>	<u>84,672</u>	<u>207,226</u>	<u>144,547</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>124,025</u>	<u>83,920</u>	<u>162,944</u>	<u>88,286</u>	<u>84,672</u>	<u>207,226</u>	<u>144,547</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	2,799	2,987	22,510	3,137	3,183	63,195	(63,195)	-
5	854.00	Gas for Compressor Station Fuel	26,346	30,038	32,906	85,294	43,649	1,042,238	(1,042,238)	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	4,208	3,492	4,762	3,692	2,840	62,030	(62,030)	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>33,353</u>	<u>36,517</u>	<u>60,178</u>	<u>92,123</u>	<u>49,672</u>	<u>1,167,463</u>	<u>(1,167,463)</u>	<u>-</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>33,353</u>	<u>36,517</u>	<u>60,178</u>	<u>92,123</u>	<u>49,672</u>	<u>1,167,463</u>	<u>(1,167,463)</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - GAS
Zone 2
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 124,025	\$ 83,920	\$ 162,944	\$ 88,286	\$ 84,672	\$ 207,226	\$ 144,547

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 33,353	\$ 36,517	\$ 60,178	\$ 92,123	\$ 49,672	\$ 1,167,463	\$ (1,167,463)	\$ -

TRUNKLINE GAS COMPANY, LLC

OPERATION AND MAINTENANCE EXPENSES - GAS

Allocate

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December	January	February	March	April	May	June
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	12,372,212	1,143,889	(5,881,926)	(6,038,053)	(953,444)	(7,801,095)	2,982,747
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	(980,616)	(993,771)	121,496	(156,099)	(516,021)	(317,251)	235,004
8	812.00	Gas used for Other Utility Operations - Credit	(674,209)	727,731	(262,003)	(367,894)	286,494	(466,191)	134,905
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	<u>10,717,387</u>	<u>877,849</u>	<u>(6,022,433)</u>	<u>(6,562,046)</u>	<u>(1,182,971)</u>	<u>(8,584,537)</u>	<u>3,352,656</u>

Line No.	FERC Account	Description	July	August	September	October	November	Total	Adjustments	Total, As Adjusted
			(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	2,960,216	(1,331,342)	(1,788,194)	(9,983,630)	6,029,577	(8,289,043)	8,289,043	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	(166,359)	(430,705)	(319,819)	(692,160)	194,394	(4,021,907)	4,021,907	-
8	812.00	Gas used for Other Utility Operations - Credit	(376,270)	190,821	459,876	(795,855)	269,581	(873,014)	873,014	-
9	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	<u>2,417,587</u>	<u>(1,571,226)</u>	<u>(1,648,137)</u>	<u>(11,471,645)</u>	<u>6,493,552</u>	<u>(13,183,964)</u>	<u>13,183,964</u>	<u>-</u>

TRUNKLINE GAS COMPANY, LLC
OPERATION AND MAINTENANCE EXPENSES - GAS
Allocate
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Account	Description	December (a)	January (b)	February (c)	March (d)	April (e)	May (f)	June (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ <u>10,717,387</u>	\$ <u>877,849</u>	\$ <u>(6,022,433)</u>	\$ <u>(6,562,046)</u>	\$ <u>(1,182,971)</u>	\$ <u>(8,584,537)</u>	\$ <u>3,352,656</u>

Line No.	FERC Account	Description	July (h)	August (i)	September (j)	October (k)	November (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ <u>2,417,587</u>	\$ <u>(1,571,226)</u>	\$ <u>(1,648,137)</u>	\$ <u>(11,471,645)</u>	\$ <u>6,493,552</u>	\$ <u>(13,183,964)</u>	\$ <u>13,183,964</u>	\$ <u>-</u>

TRUNKLINE GAS COMPANY, LLC

Index of Schedule H-2

Schedule H-2	Depreciation, Depletion and Amortization Expense
Schedule H-2(1)	Reconciliation of Depreciable Plant to Total Gas Plant in Service

Docket No. RP17-____-000
Schedule H-2

TRUNKLINE GAS COMPANY, LLC

Depreciation, Depletion, and Amortization Expense
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	FERC Acct	Plant As Adjusted (a)	Depr Method (b)	Annual Rates Per Books (c)	Current Rates (d)	Proposed Rates (e)	Per Books (f)	Adjustments (g)	As Adjusted (h)
<u>Account 403 - Depreciation</u>										
	Gathering									
1	Gathering Onshore		\$ -	SLM	1.75%	1.75%	1.75%	\$ 2,815	\$ (2,815)	\$ -
2	Gathering Offshore		-	SLM	0.80%	0.80%	0.80%	-	-	-
3	Negative Salvage		-	SLM	0.30%	0.30%	0.30%	-	-	-
4	Gathering Offshore - Assets with Associated ARO		-	SLM	0.80%	0.80%	0.80%	-	-	-
5	Total Gathering		-					2,815	(2,815)	-
6	Gathering - ARO - Location		-	Various	-	-	-	-	-	-
7	Underground Storage		40,912,644	SLM	2.20%	2.20%	2.20%	896,303	3,775	900,078
8	Storage - ARO - Location		-	Various	-	-	-	-	-	-
	Transmission									
9	Transmission Onshore		984,075,565	SLM	1.50%	1.50%	1.50%	14,557,636	203,497	14,761,133
10	Transmission North Texas		210,570,298	SLM	1.50%	1.50%	1.50%	3,159,030	(476)	3,158,554
11	Negative Salvage		-	SLM	0.30%	0.30%	0.30%	-	-	-
12	Transmission Offshore - Assets with Associated ARO		-	SLM	0.93%	0.93%	0.93%	-	-	-
13	Total Transmission		1,194,645,863					17,716,666	203,021	17,919,687
14	Transmission - ARO - Location		-					-	-	-
15	Asbestos C/S Gaskets	372.00	34,639	SLM	4.36%	4.36%	4.36%	1,510	-	1,510
16	Asbestos C/S Transite Siding	372.00	13,082	SLM	3.15%	3.15%	3.15%	411	1	412
17	Asbestos C/S Exhaust Insulation	372.00	114,202	SLM	5.01%	5.01%	5.01%	5,726	(4)	5,722
18	Asbestos C/S Pipeline Coatings	372.00	162,129	SLM	2.22%	2.22%	2.22%	3,596	3	3,599
19	Total Transmission ARO		324,052					11,243	-	11,243
	Transmission Communication									
20	Mobile		169,383	SLM	0.35%	0.35%	0.35%	1,823	(1,230)	593
21	Structures & Improvements		189,556	SLM	3.50%	3.50%	3.50%	4,709	1,925	6,634
22	Other Equipment		7,716,400	SLM	4.85%	4.85%	4.85%	353,718	20,527	374,245
23	Total Transmission Communication		8,075,339					360,250	21,222	381,472
	General									
24	Structures & Improvements	390.00	340,360	SLM	3.50%	3.50%	3.50%	8,704	3,209	11,913
25	Office Furniture & Equip	391.00	-	SLM	3.50%	3.50%	3.50%	(2,884)	2,884	-
26	Computer Equipment Owned	391.10	5,081,815	SLM	12.50%	12.50%	12.50%	618,546	16,681	635,227
27	Trans Equip-Auto & Pickup	392.10	4,993,245	SLM	20.00%	20.00%	20.00%	937,980	60,669	998,649
28	Trans Equip-Winch, Bed, Trlr	392.20	-	SLM	15.26%	15.26%	15.26%	1,894	(1,894)	-
29	Trans Equip - Airplanes	392.30	-	SLM	20.00%	20.00%	20.00%	-	-	-
30	Trans Equip - Light Trucks	392.40	18,461	SLM	20.00%	20.00%	20.00%	13,230	(9,538)	3,692
31	Trans Equip - Heavy Trucks	392.50	-	SLM	20.00%	20.00%	20.00%	3,482	(3,482)	-
32	Stores Equipment	393.00	-	SLM	3.50%	3.50%	3.50%	-	-	-
33	Shop Tools & Garage Equip	394.00	3,766,488	SLM	3.50%	3.50%	3.50%	131,597	230	131,827
34	Laboratory Equipment	395.00	86,809	SLM	3.50%	3.50%	3.50%	3,038	-	3,038
35	Power Operated Equipment	396.00	643,193	SLM	11.11%	11.11%	11.11%	52,046	19,413	71,459
36	Communications Equipment	397.00	187,439	SLM	3.50%	3.50%	3.50%	6,360	200	6,560
37	Miscellaneous Equipment	398.00	409,776	SLM	3.50%	3.50%	3.50%	14,165	177	14,342
38	Total General Plant		15,527,586					1,788,158	88,549	1,876,707
<u>Account 404 - Amortization</u>										
39	Organization Costs	301.00	-	SLM	-	-	-	-	-	-
40	Franchises & Consents - LTD	302.00	19,550	SLM	3.65%	3.65%	3.65%	1,046	(332)	714
41	Miscellaneous Intangibles	303.00	-	SLM	3.65%	3.65%	3.65%	-	-	-
42	Intangible - CIAC - BOIS D'ARC - FLD	303.00	-	SLM	4.48%	4.48%	4.48%	35,076	(35,076)	-
43	Intangible - CIAC - Enbridge M&R - FLD	303.00	1,799,905	SLM	2.22%	2.22%	2.22%	39,924	-	39,958
44	Intangible - CIAC - North Texas Expansion	303.00	40,000,000	SLM	1.50%	1.50%	1.50%	600,037	(37)	600,000
45	Computer Software Oracle System	303.10	3,620,153	EOL	6.29%	6.29%	6.29%	227,864	(156)	227,708
46	Computer Software Messenger Plus Redesign/Enhance	303.10	12,780,328	EOL	6.17%	6.17%	6.17%	788,891	(345)	788,546
47	Computer Software Smart SCADA	303.10	4,403,202	EOL	12.72%	12.72%	12.72%	560,159	(72)	560,087
48	Computer Software Regulatory Software in PowerPlan	303.10	215,461	EOL	22.64%	22.64%	22.64%	12,196	36,584	48,780
49	Computer Software - 3 yr	303.10	2,045,199	SLM	33.00%	33.00%	33.00%	520,291	154,625	674,916
50	Computer Software - 5 yr	303.10	2,478,045	SLM	20.00%	20.00%	20.00%	616,222	(120,613)	495,609
51	Computer Software - 10 yr	303.10	-	EOL	10.00%	10.00%	10.00%	23,827	(23,827)	-
52	Total Intangible Plant		67,361,843					3,425,533	10,785	3,436,318
	Underground Storage									
53	Land and Land Rights	352.11	-	SLM	-	-	-	(82,481)	82,481	-
54	Total Depreciation and Amortization Expense	\$	1,326,847,327					\$ 24,118,487	\$ 407,018	\$ 24,525,505

Reconciliation of Depreciable Plant Included
in Schedule H(2) to Gas Plant Included in Schedule C
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Adjusted Plant (a)	Depreciation, Depletion and Amortization, As Adjusted (b)
1	Totals per Statement H(2)	\$ 1,326,847,327	\$ 24,525,505
	Plant Not Subject to Depreciation		
	<u>Land</u>		
2	Land Owned In Fee	1,182,700	
3	Gas Plant Held for Future Use	-	
	<u>Fully Depreciated Plant</u>		
	<u>Gathering - Offshore</u>		
4	Fld Compressor Sta Struct	-	
5	Other Structures	-	
	<u>Storage</u>		
6	Land and Land Rights	2,297,665	
	<u>Transmission Communication</u>		
7	Structures & Improvements	898,003	
8	Land Rights - Communications	56,862	
9	Mobile	2,438	
10	Other Equipment	15,023,549	
11	Total Transmission Communication Fully Depreciated	15,980,852	
	<u>General Plant</u>		
12	Office Furniture & Equip	182,997	
13	Trans Equip-Auto & Pickup	-	
14	Trans Equip-Winch,Bed,Trlr	12,413	
15	Trans Equip - Heavy Trucks	458,100	
16	Trans Equip - Airplanes	7,425	
17	Stores Equipment	61,210	
18	Power Operated Equipment	387,493	
19	Total General Plant Fully Depreciated	1,109,638	
	<u>Intangibles</u>		
20	Organization Costs	11,306	
21	Franchises & Consents - LTD	224,396	
22	Miscellaneous Intangibles	186,532	
23	Intangible - CIAC's - FLD	1,496,423	
24	Intangible - CIAC's - ZN1A	8,000,000	
25	Intangible - CIAC's - ZN2	8,206,451	
26	Computer Software	8,340,725	
27	Total Intangible Plant Fully Depreciated	26,465,833	
28	Less: Gathering ARO	-	
29	Less: Storage ARO	-	
30	Less: Transmission ARO	324,052	
31	Total Gas Plant As Adjusted Per Schedule C	\$ 1,373,559,963	

TRUNKLINE GAS COMPANY, LLC

Index of Schedule H-3

Schedule H-3	Computation of Income Tax Allowance
Schedule H-3(1)	Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes

TRUNKLINE GAS COMPANY, LLC

Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Federal Income Tax</u>		
1	Return on Rate Base at 10.270%	Schedule B	\$ <u>59,769,261</u>
	<u>Federal Income Tax Adjustments</u>		
2	Interest and Debt Expense 1/		<u>(13,734,709)</u>
3	Net FIT Adjustment		<u>(13,734,709)</u>
4	Return after FIT Adjustments		\$ <u><u>46,034,552</u></u>
	Federal Income Taxes @ 35%		
5	Tax on Tax Rate of 53.846154%		\$ <u><u>24,787,836</u></u>
	State Income Taxes @ 5.9235%		
6	Tax Gross Up Rate of 6.296471%		\$ <u><u>4,459,311</u></u>

1/ Interest and Debt Expense is calculated by multiplying the weighted cost of debt from Schedule F-2, Column (f), Line 2 by the Rate Base on Schedule B, Column (a), Line 7.

TRUNKLINE GAS COMPANY, LLC

Reconciliation of Book Depreciable Plant and Tax Depreciable Plant
and the Accumulated Provision for Deferred Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Amount (a)
1	Book Depreciable Plant	\$ 1,373,559,963
2	Accumulated Book Depreciation and Amortization	(735,733,826)
3	Net Plant Investment	<u>\$ 637,826,137</u>
4	Tax Depreciable Plant	\$ 695,299,379
5	Accumulated Tax Depreciation	(433,972,405)
6	Net Plant per Tax	<u>\$ 261,326,974</u>
7	Difference Between Book and Tax (Line 6 - Line 3)	<u>\$ (376,499,163)</u>
8	State Income Taxes (Line 7 x 5.9235%)	\$ (22,301,928)
9	Federal Income Taxes [(Line 7, net of Line 8) x 35%]	(123,969,032)
10	Total Deferred Income Taxes	<u>(146,270,960)</u>
11	Test Period Deferred Income Taxes Claimed in Rate Base	<u>(146,270,960) 1/</u>
12	(Excess)/Deficient Deferred Income Taxes	<u>\$ -</u>

Footnote:

- 1/ Amount equals Plant-related Deferred Income Taxes claimed in Rate Base.
See Schedule B-1, Page 2.

TRUNKLINE GAS COMPANY, LLC

Index of Schedule H-4

Schedule H-4

Page 1	Summary of Other Taxes
Page 2	Ad Valorem Taxes
Page 3	Payroll Taxes
Page 4	Payroll Taxes - By Zone
Page 5	Assignment of Payroll Taxes on Overheads
Page 6	Franchise Taxes
Page 7	Compressor Usage Taxes
Page 8	General Sales & Use Taxes

TRUNKLINE GAS COMPANY, LLC

Summary of Other Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
1	Ad Valorem	\$ 7,274,085	\$ -	\$ 7,274,085
2	Payroll	2,094,553	-	2,094,553
3	Franchise	(4,506,025)	4,506,075	50
4	Compressor Usage	35,704	-	35,704
5	General Sales & Use	<u>(4,894)</u>	<u>-</u>	<u>(4,894)</u>
6	Total	\$ <u>4,893,423</u>	\$ <u>4,506,075</u>	\$ <u>9,399,498</u>

TRUNKLINE GAS COMPANY, LLC

Ad Valorem Taxes

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>Ad Valorem Taxes</u>			
1	Arkansas	\$ 36,725	\$ -	\$ 36,725
2	Illinois	27,103	-	27,103
3	Indiana	104,521	-	104,521
4	Kentucky	84,457	-	84,457
5	Louisiana	4,199,665	-	4,199,665
6	Mississippi	1,088,632	-	1,088,632
7	Tennessee	140,164	-	140,164
8	Texas	<u>1,592,818</u>	<u>-</u>	<u>1,592,818</u>
9	Total Ad Valorem Taxes	\$ <u>7,274,085</u>	\$ <u>-</u>	\$ <u>7,274,085</u>

TRUNKLINE GAS COMPANY, LLC

Payroll Taxes

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>Federal Insurance Contributions Act</u>			
1	Social Security Taxes	\$ 1,646,571	\$ -	\$ 1,646,571
2	Medicare Taxes	424,871	-	424,871
3	Federal Unemployment Taxes	9,603	-	9,603
4	State Unemployment Taxes	<u>13,508</u>	<u>-</u>	<u>13,508</u>
5	Total Payroll Taxes	<u>\$ 2,094,553</u>	<u>\$ -</u>	<u>\$ 2,094,553</u>

TRUNKLINE GAS COMPANY, LLC
Payroll Taxes - By Zone
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
<u>Federal Insurance Contributions Act</u>				
<u>Social Security Taxes</u>				
<u>Storage</u>				
1	Zone 1A	\$ 23,290	\$ -	\$ 23,290
<u>Transmission</u>				
2	Field	294,904	-	294,904
3	Zone 1A	267,884	-	267,884
4	Zone 1B	166,680	-	166,680
5	Zone 2	127,865	-	127,865
6	Total Transmission	857,333	-	857,333
7	Allocated	765,948	-	765,948
8	Total Social Security Taxes	1,646,571	-	1,646,571
<u>Medicare Taxes</u>				
<u>Storage</u>				
9	Zone 1A	5,552	-	5,552
<u>Transmission</u>				
10	Field	69,754	-	69,754
11	Zone 1A	63,138	-	63,138
12	Zone 1B	39,047	-	39,047
13	Zone 2	29,944	-	29,944
14	Total Transmission	201,883	-	201,883
15	Allocated	217,436	-	217,436
16	Total Medicare Taxes	424,871	-	424,871
<u>Federal Unemployment Taxes</u>				
<u>Storage</u>				
17	Zone 1A	145	-	145
<u>Transmission</u>				
18	Field	2,376	-	2,376
19	Zone 1A	1,984	-	1,984
20	Zone 1B	1,270	-	1,270
21	Zone 2	1,018	-	1,018
22	Total Transmission	6,648	-	6,648
23	Allocated	2,810	-	2,810
24	Total Federal Unemployment Taxes	9,603	-	9,603
<u>State Unemployment Taxes</u>				
<u>Storage</u>				
25	Zone 1A	(73)	-	(73)
<u>Transmission</u>				
26	Field	2,214	-	2,214
27	Zone 1A	1,400	-	1,400
28	Zone 1B	(1,607)	-	(1,607)
29	Zone 2	1,976	-	1,976
30	Total Transmission	3,983	-	3,983
30	Allocated	9,598	-	9,598
31	Total State Unemployment Taxes	13,508	-	13,508
32	Total Payroll Taxes	\$ 2,094,553	\$ -	\$ 2,094,553

TRUNKLINE GAS COMPANY, LLC

Assignment of Payroll Taxes on Overheads to Social Security & Medicare Taxes
 Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	Social Security Taxes (b)	Medicare Taxes (c)
	<u>Payroll Taxes on Overheads</u>			
1	Field	\$ 17,304	\$ 14,025	\$ 3,279
2	Zone 1A	10,692	8,666	2,026
3	Zone 1B	5,055	4,097	958
4	Zone 2	3,113	2,523	590
5	Allocated	473,237	383,559	89,678
6	Total Payroll Taxes on Overheads	\$ <u>509,401</u>	\$ <u>412,870</u>	\$ <u>96,531</u>
7	FICA Tax Percentage @ 6.20%		81.05%	
8	Medicare Tax Percentage @ 1.45%			18.95%

TRUNKLINE GAS COMPANY, LLC

Franchise Taxes

Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments 1/ (b)	Total, As Adjusted (c)
	<u>Franchise Taxes</u>			
1	Louisiana	\$ (4,506,025)	\$ 4,506,075	\$ 50
2	Total Franchise Taxes	\$ <u>(4,506,025)</u>	\$ <u>4,506,075</u>	\$ <u>50</u>

1/ Adjustment to eliminate out of period refunds relating to Franchise Taxes in the state of Louisiana for the months of December 2011 and December 2012.

TRUNKLINE GAS COMPANY, LLC

Compressor Usage Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>Compressor Usage Taxes</u>			
1	Louisiana	\$ 30,877	\$ -	\$ 30,877
2	Mississippi	<u>4,827</u>	<u>-</u>	<u>4,827</u>
3	Total Compressor Usage Taxes	<u>\$ 35,704</u>	<u>\$ -</u>	<u>\$ 35,704</u>

TRUNKLINE GAS COMPANY, LLC

General Sales and Use Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>General Sales and Use Taxes</u>			
1	Illinois	\$ (8)	\$ -	\$ (8)
2	Indiana	(3)	-	(3)
3	Kentucky	(9)	-	(9)
4	Louisiana	(1,175)	-	(1,175)
5	Mississippi	(564)	-	(564)
6	Tennessee	(5)	-	(5)
7	Texas	<u>(3,130)</u>	<u>-</u>	<u>(3,130)</u>
8	Total General Sales and Use Tax	\$ <u><u>(4,894)</u></u>	\$ <u><u>-</u></u>	\$ <u><u>(4,894)</u></u>

TRUNKLINE GAS COMPANY, LLC

Index of Schedule I

Schedule I-1	Functionalization of Cost of Service
Schedule I-2	Classification of Cost of Service

TRUNKLINE GAS COMPANY, LLC
Cost of Service
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
<u>Operating Expenses</u>						
1	Operations and Maintenance	Schedule I-1, Page 2	\$ 32,665,485	\$ -	\$ 957,306	\$ 31,708,179
2	Administrative & General	Schedule I-1, Page 20	16,266,760	-	384,815	15,881,945
3	Total Operating Expenses		48,932,245	-	1,342,121	47,590,124
4	Depreciation Expense	Schedule I-1, Page 3	24,525,505	-	1,059,949	23,465,556
5	Taxes Other Than Income	Schedule I-1, Page 4	9,399,498	-	363,702	9,035,796
6	Return @ 10.27%	Schedule I-1, Page 5	59,769,261	-	8,553,232	51,216,029
7	Federal Income Taxes	Schedule I-1, Page 6	24,787,836	-	3,547,244	21,240,592
8	State Income Taxes	Schedule I-1, Page 6	4,459,311	-	638,146	3,821,165
9	Revenue Credits	Schedule G-5	(93,922)	-	-	(93,922)
10	Total		\$ <u>171,779,734</u>	\$ <u>-</u>	\$ <u>15,504,394</u>	\$ <u>156,275,340</u>

TRUNKLINE GAS COMPANY, LLC
Operation and Maintenance Expenses
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Acct	Description	Expenses, As Adjusted			
			Total	1/ Labor	S&E	
			(a)	(b)	(c)	
<u>Underground Storage Expense</u>						
<u>Operation</u>						
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	
2	816.00	Wells Expenses	182,087	-	182,087	
3	817.00	Lines Expenses	397,943	211,787	186,156	
4	818.00	Compressor Station Expenses	18,755	-	18,755	
5	819.00	Compressor Station Fuel and Power	-	-	-	
6	820.00	M&R Station Expenses	111,411	68,697	42,714	
7	823.00	Gas Losses	-	-	-	
8	824.00	Other Expenses	-	-	-	
9	825.00	Storage Well Royalties	-	-	-	
10	826.00	Rents	1,028	-	1,028	
11		Total Operation	711,224	280,484	430,740	
<u>Maintenance</u>						
12	830.00	Maintenance Supervision and Engineering	-	-	-	
13	831.00	Maintenance of Structures and Improvements	-	-	-	
14	832.00	Maintenance of Reservoirs and Wells	133,828	-	133,828	
15	833.00	Maintenance of Lines	112,254	62,574	49,680	
16	834.00	Maintenance of Compressor Station Equip	-	-	-	
17	835.00	Measuring and Regulating Station Equipment	-	-	-	
18	837.00	Other Equipment	-	-	-	
19		Total Maintenance	246,082	62,574	183,508	
20		Total Underground Storage Expense	\$ 957,306	\$ 343,058	\$ 614,248	
<u>Transmission Expense</u>						
<u>Operation</u>						
21	850.00	Operation Supervision and Engineering	\$ 7,685,164	\$ 5,653,413	\$ 2,031,751	
22	851.00	System Control and Load Dispatching	-	-	-	
23	852.00	Communication System Expenses	-	-	-	
24	853.00	Compressor Station Labor and Expenses	8,828,640	4,614,895	4,213,745	
25	854.00	Gas for Compressor Station Fuel	-	-	-	
26	855.00	Other Fuel and Power For Compressor Stations	-	-	-	
27	856.00	Mains Expenses	3,726,482	1,572,652	2,153,830	
28	857.00	Measuring and Regulating Station Expenses	3,090,538	2,100,386	990,152	
29	858.00	Transmission and Compression of Gas by Others	-	-	-	
30	859.00	Other Expenses	-	-	-	
31	860.00	Rents	531,469	-	531,469	
32		Total Operation	23,862,293	13,941,346	9,920,947	
<u>Maintenance</u>						
33	861.00	Maintenance Supervision and Engineering	12,285	39,350	(27,065)	
34	862.00	Maintenance of Structures and Improvements	-	-	-	
35	863.00	Maintenance of Mains	4,147,790	2,392,491	1,755,299	
36	864.00	Maintenance of Compressor Station Equipment	3,468,755	1,986,757	1,481,998	
37	865.00	Maintenance of Measuring and Regulating Sta. Equip.	217,056	89,146	127,910	
38	866.00	Maintenance of Communication Equipment	-	-	-	
39	867.00	Maintenance of Other Equipment	-	-	-	
40		Total Maintenance	7,845,886	4,507,744	3,338,142	
41		Total Transmission Expense	\$ 31,708,179	\$ 18,449,090	\$ 13,259,089	
42		Total Operation and Maintenance Expense	\$ 32,665,485	\$ 18,792,148	\$ 13,873,337	

1/ See Schedule H-1.

TRUNKLINE GAS COMPANY, LLC

Depreciation, Depletion, Amortization and Negative Salvage Expenses
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Depreciable Plant				Proposed Rates	Depreciation Expense			
		Total	Gathering	Storage	Transmission		Total	Gathering	Storage	Transmission
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Account 403 - Depreciation</u> 1/										
1	Gathering Onshore	\$ -	\$ -	\$ -	\$ -	1.75%	\$ -	\$ -	\$ -	\$ -
2	Underground Storage	40,912,644	-	40,912,644	-	2.20%	900,078	-	900,078	-
3	Transmission Onshore	1,194,645,863	-	-	1,194,645,863	1.50%	17,919,687	-	-	17,919,687
4	Transmission ARO	324,052	-	-	324,052	Var	11,243	-	-	11,243
<u>Transmission Communication</u>										
5	Mobile	169,383	-	-	169,383	0.35%	593	-	-	593
6	Structures and Improvements	189,556	-	-	189,556	3.50%	6,634	-	-	6,634
7	Com. Equipment	7,716,400	-	-	7,716,400	4.85%	374,245	-	-	374,245
8	Total Transmission Communication	8,075,339	-	-	8,075,339		381,472	-	-	381,472
<u>General</u> 2/										
9	Structures & Improvements	340,360	-	11,644	328,716	3.50%	11,913	-	408	11,505
10	Office Furniture & Equip	-	-	-	-	3.50%	-	-	-	-
11	Computer Equipment Owned	5,081,815	-	173,854	4,907,961	12.50%	635,227	-	21,732	613,495
12	Trans Equip-Auto & Pickup	4,993,245	-	170,824	4,822,421	20.00%	998,649	-	34,165	964,484
13	Trans Equip-Winch,Bed,Trlr	-	-	-	-	15.26%	-	-	-	-
14	Trans Equip - Airplanes	-	-	-	-	20.00%	-	-	-	-
15	Trans Equip - Light Trucks	18,461	-	632	17,829	20.00%	3,692	-	126	3,566
16	Trans Equip - Heavy Trucks	-	-	-	-	20.00%	-	-	-	-
17	Stores Equipment	-	-	-	-	3.50%	-	-	-	-
18	Shop Tools & Garage Equip	3,766,488	-	128,855	3,637,633	3.50%	131,827	-	4,510	127,317
19	Laboratory Equipment	86,809	-	2,970	83,839	3.50%	3,038	-	104	2,934
20	Power Operated Equipment	643,193	-	22,004	621,189	11.11%	71,459	-	2,445	69,014
21	Communications Equipment	187,439	-	6,412	181,027	3.50%	6,560	-	224	6,336
22	Miscellaneous Equipment	409,776	-	14,019	395,757	3.50%	14,342	-	491	13,851
23	Total General Plant	15,527,586	-	531,214	14,996,372		1,876,707	-	64,205	1,812,502
<u>Account 404 - Amortization</u>										
<u>Intangible</u>										
24	Organization Costs 2/	-	-	-	-	-	-	-	-	-
25	Franchises & Consents - LTD 2/	19,550	-	669	18,881	3.65%	714	-	24	690
26	Miscellaneous Intangibles 2/	-	-	-	-	3.65%	-	-	-	-
27	Intangible - CIAC 1/	41,799,905	-	-	41,799,905	Var	639,958	-	-	639,958
28	Computer Software 2/	25,542,388	-	873,831	24,668,557	Var	2,795,646	-	95,642	2,700,004
29	Total Intangible Plant	67,361,843	-	874,500	66,487,343		3,436,318	-	95,666	3,340,652
30	Total Expense	\$ 1,326,847,327	\$ -	\$ 42,318,358	\$ 1,284,528,969		\$ 24,525,505	\$ -	\$ 1,059,949	\$ 23,465,556

1/ See Schedule H-2.

2/ See Schedule I-1, Page 13.

TRUNKLINE GAS COMPANY, LLC

Summary - Other Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
1	Ad Valorem	Schedule I-1, Page 23	\$ 7,274,085	\$ -	\$ 309,121	\$ 6,964,964
2	Compressor Usage	Schedule I-1, Page 24	35,704	-	2,273	33,431
3	Franchise	Schedule I-1, Page 24	50	-	4	46
4	Payroll	Schedule I-1, Page 21	2,094,553	-	52,390	2,042,163
5	Sales and Use	Schedule I-1, Page 24	<u>(4,894)</u>	<u>-</u>	<u>(86)</u>	<u>(4,808)</u>
6	Total Taxes Other Than Income		\$ <u><u>9,399,498</u></u>	\$ <u><u>-</u></u>	\$ <u><u>363,702</u></u>	\$ <u><u>9,035,796</u></u>

TRUNKLINE GAS COMPANY, LLC
Rate Base and Return
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
1	Plant	Schedule I-1, Page 7	\$ 1,373,559,963	\$ -	\$ 44,953,776	\$ 1,328,606,187
2	Accumulated Provision for Depreciation	Schedule I-1, Page 8	<u>(735,733,826)</u>	<u>-</u>	<u>(39,354,564)</u>	<u>(696,379,262)</u>
3	Net Plant		637,826,137	-	5,599,212	632,226,925
	<u>Gas Stored Underground</u>					
4	Non-Current	Schedule C	42,131,376	-	42,131,376	-
5	System	Schedule C	40,287,684	-	40,287,684	-
6	Accumulated Deferred Income Taxes	Schedule I-1, Page 18	(146,517,688)	-	(5,016,912)	(141,500,776)
7	Working Capital	Schedule I-1, Page 9	8,251,667	-	282,298	7,969,369
8	Regulatory Assets	Schedule B-2	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
9	Rate Base		<u>\$ 581,979,176</u>	<u>\$ -</u>	<u>\$ 83,283,658</u>	<u>\$ 498,695,518</u>
10	Return on Rate Base at 10.27%		<u>\$ 59,769,261</u>	<u>\$ -</u>	<u>\$ 8,553,232</u>	<u>\$ 51,216,029</u>

TRUNKLINE GAS COMPANY, LLC
Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
	<u>Federal Income Tax</u>					
1	Return on Rate Base at 10.27%	Schedule I-1, Page 5	\$ 59,769,261	\$ -	\$ 8,553,232	\$ 51,216,029
	<u>Federal Income Tax Adjustments</u>					
2	Interest and Debt Expense	Schedule I-1, Page 10	(13,734,708)	-	(1,965,494)	(11,769,214)
3	Net FIT Adjustment		(13,734,708)	-	(1,965,494)	(11,769,214)
4	Return after FIT Adjustments		46,034,553	-	6,587,738	39,446,815
5	Federal Income Taxes @ 35% Tax on Tax Rate of 53.846154%		24,787,836	-	3,547,244	21,240,592
6	State Tax Rate @ 5.9235% Tax on Tax Rate of 6.296471%		\$ 4,459,311	\$ -	\$ 638,146	\$ 3,821,165

TRUNKLINE GAS COMPANY, LLC

Plant By Function
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
1	Gathering Onshore	Schedule C-1	\$ -	\$ -	\$ -	\$ -
2	Storage	Schedule C-1	43,210,309	-	43,210,309	-
3	Transmission	Schedule C-1	1,195,828,563	-	-	1,195,828,563
4	Transmission Communication	Schedule C-1	24,056,191	-	-	24,056,191
5	Intangible - CIAC	Schedule C-1	59,502,779	-	-	59,502,779
6	Allocated General Plant	Schedule I-1, Page 12	16,637,224	-	569,177	16,068,047
7	Allocated Intangible Plant	Schedule I-1, Page 12	34,324,897	-	1,174,290	33,150,607
8	Total Plant		\$ <u>1,373,559,963</u>	\$ <u>-</u>	\$ <u>44,953,776</u>	\$ <u>1,328,606,187</u>

TRUNKLINE GAS COMPANY, LLC

Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
	<u>Account 108 Accumulated Provisions for Depreciation of Gas Plant in Service</u>					
	<u>Gathering</u>					
1	Onshore	Schedule D	\$ -	\$ -	\$ -	\$ -
2	Offshore	Schedule D	-	-	-	-
3	Negative Salvage	Schedule D	-	-	-	-
4	Total Gathering		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
5	Storage	Schedule D	(35,627,364)	-	(35,627,364)	-
	<u>Transmission</u>					
6	Onshore	Schedule D	(611,904,801)	-	-	(611,904,801)
7	Communication	Schedule D	(20,864,644)	-	-	(20,864,644)
8	Negative Salvage	Schedule D	-	-	-	-
9	ARO	Schedule D	-	-	-	-
10	Total Transmission		<u>(632,769,445)</u>	<u>-</u>	<u>-</u>	<u>(632,769,445)</u>
11	General Plant	Schedule I-1, Page 16	<u>(11,443,920)</u>	<u>-</u>	<u>(391,508)</u>	<u>(11,052,412)</u>
12	Subtotal		(679,840,729)	-	(36,018,872)	(643,821,857)
13	Retirement Work In Progress	Schedule D	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
14	Total Account 108		(679,840,729)	-	(36,018,872)	(643,821,857)
	<u>Account 111 Accumulated Provision for Amortization</u>					
	<u>Intangible</u>					
15	Storage Rights	Schedule D	(2,297,665)	-	(2,297,665)	-
16	Allocated	Schedule I-1, Page 16	(30,341,916)	-	(1,038,027)	(29,303,889)
17	CIAC	Schedule D	<u>(23,253,516)</u>	<u>-</u>	<u>-</u>	<u>(23,253,516)</u>
18	Total Intangible		<u>(55,893,097)</u>	<u>-</u>	<u>(3,335,692)</u>	<u>(52,557,405)</u>
19	Total Accumulated Provision		<u>\$ (735,733,826)</u>	<u>\$ -</u>	<u>\$ (39,354,564)</u>	<u>\$ (696,379,262)</u>

TRUNKLINE GAS COMPANY, LLC

Working Capital
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
1	Cash Working Capital		\$ -	\$ -	\$ -	\$ -
2	Materials and Supplies	Schedule I-1, Page 15	7,755,977	-	265,340	7,490,637
3	Prepayments	Schedule I-1, Page 15	<u>495,690</u>	<u>-</u>	<u>16,958</u>	<u>478,732</u>
4	Total Working Capital		\$ <u>8,251,667</u>	\$ <u>-</u>	\$ <u>282,298</u>	\$ <u>7,969,369</u>

TRUNKLINE GAS COMPANY, LLC
Federal and State Income Tax Deductions
Interest and Debt Expense
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Total (a)	Gathering (b)	Storage (c)	Transmission (d)
1	Rate Base	Schedule I-1, Page 5	\$ 581,979,176	\$ -	\$ 83,283,658	\$ 498,695,518
2	Rate of Return on Long Term Debt		<u>2.36%</u>	<u>2.36%</u>	<u>2.36%</u>	<u>2.36%</u>
3	Interest and Debt Expense		\$ <u>13,734,709</u>	\$ <u>-</u>	\$ <u>1,965,494</u>	\$ <u>11,769,214</u>

TRUNKLINE GAS COMPANY, LLC

Basis of Allocation of General or Common Costs to Functions
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Reference	Direct Plant, As Adjusted (a)	1/ System Percentage (b)
1	Gathering	Schedule C-1	\$ -	0.0000%
2	Storage	Schedule C-1	43,210,309	3.4211%
3	Transmission	Schedule C-1	<u>1,219,855,589</u>	<u>96.5789%</u>
4	Total Direct - Gas Plant In Service		\$ <u><u>1,263,065,898</u></u>	<u><u>100.0000%</u></u>

1/ Excludes allocable transmission plant.

TRUNKLINE GAS COMPANY, LLC

Allocation of General and Intangible Plant - Summary
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ (b)	Allocated Storage (c)	Transmission (d)
<u>General Plant</u>					
1	Structures & Improvements	\$ 340,360	\$ -	\$ 11,644	\$ 328,716
2	Office Furniture & Equipment	182,997	-	6,261	176,736
3	Computer Equipment Owned	5,081,815	-	173,854	4,907,961
4	Transp. Equip-Autos & Pickups	4,993,245	-	170,824	4,822,421
5	Transp. Equip-Trls, Winch, Beds	12,413	-	425	11,988
6	Transp. Equip-Airplanes	7,425	-	254	7,171
7	Transp. Equip-Light Trucks	18,461	-	632	17,829
8	Transp. Equip-Heavy Trucks	458,100	-	15,672	442,428
9	Stores Equipment	61,210	-	2,094	59,116
10	Tools Shop & Garage Equipment	3,766,488	-	128,855	3,637,633
11	Laboratory Equipment	86,809	-	2,970	83,839
12	Power Operated Equipment	1,030,686	-	35,261	995,425
13	Communication Equipment	187,439	-	6,412	181,027
14	Miscellaneous Equipment	409,776	-	14,019	395,757
15	Total General Plant	<u>16,637,224</u>	<u>-</u>	<u>569,177</u>	<u>16,068,047</u>
<u>Intangible</u>					
16	Organization	11,306	-	387	10,919
17	Franchises & Consents	243,946	-	8,346	235,600
18	Miscellaneous Intangibles	186,532	-	6,381	180,151
19	Computer Software	33,883,113	-	1,159,176	32,723,937
20	Total Intangible Plant	<u>34,324,897</u>	<u>-</u>	<u>1,174,290</u>	<u>33,150,607</u>
21	Total Allocated Plant	\$ <u>50,962,121</u>	\$ <u>-</u>	\$ <u>1,743,467</u>	\$ <u>49,218,654</u>

1/ See Schedule C-1.

TRUNKLINE GAS COMPANY, LLC

Allocation of General and Intangible Plant - Depreciable
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	Gathering (b)	Allocated Storage (c)	Transmission (d)
	<u>General Plant</u>				
1	Structures & Improvements	\$ 340,360	\$ -	\$ 11,644	\$ 328,716
2	Office Furniture & Equipment	-	-	-	-
3	Computer Equipment Owned	5,081,815	-	173,854	4,907,961
4	Transp. Equip-Autos & Pickups	4,993,245	-	170,824	4,822,421
5	Transp. Equip-Trls, Winch, Beds	-	-	-	-
6	Transp. Equip-Airplanes	-	-	-	-
7	Transp. Equip-Light Trucks	18,461	-	632	17,829
8	Transp. Equip-Heavy Trucks	-	-	-	-
9	Stores Equipment	-	-	-	-
10	Tools Shop & Garage Equipment	3,766,488	-	128,855	3,637,633
11	Laboratory Equipment	86,809	-	2,970	83,839
12	Power Operated Equipment	643,193	-	22,004	621,189
13	Communication Equipment	187,439	-	6,412	181,027
14	Miscellaneous Equipment	409,776	-	14,019	395,757
15	Total General Plant	<u>15,527,586</u>	<u>-</u>	<u>531,214</u>	<u>14,996,372</u>
	<u>Intangible</u>				
16	Organization	-	-	-	-
17	Franchises & Consents	19,550	-	669	18,881
18	Miscellaneous Intangibles	-	-	-	-
19	Computer Software	25,542,388	-	873,831	24,668,557
20	Total Intangible Plant	<u>25,561,938</u>	<u>-</u>	<u>874,500</u>	<u>24,687,438</u>
21	Total Allocated Plant	\$ <u>41,089,524</u>	\$ <u>-</u>	\$ <u>1,405,714</u>	\$ <u>39,683,810</u>
22	General & Intangible Percentages 1/	100.0000%	0.0000%	3.4211%	96.5789%

1/ See Schedule I-1, Page 11.

TRUNKLINE GAS COMPANY, LLC

Allocation of General and Intangible Plant - Non-Depreciable
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	Gathering (b)	Allocated Storage (c)	Transmission (d)
	<u>General Plant</u>				
1	Structures & Improvements	\$ -	\$ -	\$ -	\$ -
2	Office Furniture & Equipment	182,997	-	6,261	176,736
3	Computer Equipment Owned	-	-	-	-
4	Transp. Equip-Autos & Pickups	-	-	-	-
5	Transp. Equip-Trls, Winch, Beds	12,413	-	425	11,988
6	Transp. Equip-Airplanes	7,425	-	254	7,171
7	Transp. Equip-Light Trucks	-	-	-	-
8	Transp. Equip-Heavy Trucks	458,100	-	15,672	442,428
9	Stores Equipment	61,210	-	2,094	59,116
10	Tools Shop & Garage Equipment	-	-	-	-
11	Laboratory Equipment	-	-	-	-
12	Power Operated Equipment	387,493	-	13,257	374,236
13	Communication Equipment	-	-	-	-
14	Miscellaneous Equipment	-	-	-	-
15	Total General Plant	<u>1,109,638</u>	<u>-</u>	<u>37,963</u>	<u>1,071,675</u>
	<u>Intangible</u>				
16	Organization	11,306	-	387	10,919
17	Franchises & Consents	224,396	-	7,677	216,719
18	Miscellaneous Intangibles	186,532	-	6,381	180,151
19	Computer Software	<u>8,340,725</u>	<u>-</u>	<u>285,345</u>	<u>8,055,380</u>
20	Total Intangible Plant	<u>8,762,959</u>	<u>-</u>	<u>299,790</u>	<u>8,463,169</u>
21	Total Allocated Plant	\$ <u>9,872,597</u>	\$ <u>-</u>	\$ <u>337,753</u>	\$ <u>9,534,844</u>
22	General & Intangible Percentages 1/	100.0000%	0.0000%	3.4211%	96.5789%

1/ See Schedule I-1, Page 11.

TRUNKLINE GAS COMPANY, LLC

Allocation of Working Capital
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/	Allocated		
				Gathering (b)	Storage (c)	Transmission (d)
1	Materials & Supplies	\$ 7,755,977	\$	-	\$ 265,340	\$ 7,490,637
2	Prepayments	<u>495,690</u>		<u>-</u>	<u>16,958</u>	<u>478,732</u>
3	Total Prepayments	\$ <u>8,251,667</u>	\$	<u>-</u>	\$ <u>282,298</u>	\$ <u>7,969,369</u>
4	Direct Plant Percentages 2/	100.0000%		0.0000%	3.4211%	96.5789%

1/ See Schedule E-2, Pages 1 & 2.

2/ See Schedule I-1, Page 11.

TRUNKLINE GAS COMPANY, LLC

Allocation of Accumulated Reserve
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ (b)	Allocated	
				Storage (c)	Transmission (d)
1	General	(11,443,920)	-	(391,508)	(11,052,412)
	<u>Intangible</u>				
2	Organization Costs	(11,306)	-	(387)	(10,919)
3	Franchises & Consents	(243,654)	-	(8,336)	(235,318)
4	Miscellaneous	(186,532)	-	(6,381)	(180,151)
5	Computer Software	(29,900,424)	-	(1,022,923)	(28,877,501)
6	Total Intangible	<u>(30,341,916)</u>	<u>-</u>	<u>(1,038,027)</u>	<u>(29,303,889)</u>
7	Total Allocated Accumulated Reserve	\$ <u>(41,785,836)</u>	\$ <u>-</u>	\$ <u>(1,429,535)</u>	\$ <u>(40,356,301)</u>
8	General & Intangible Percentages 2/	100.0000%	0.0000%	3.4211%	96.5789%

1/ See Schedule D.

2/ See Schedule I-1, Page 11.

TRUNKLINE GAS COMPANY, LLC

Basis of Allocation of Accumulated Deferred Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Direct Plant, As Adjusted (a)	1/ Allocated Plant (b)	2/ Total Plant (c)	System Percentage (d)
1	Gathering	\$ -	\$ -	\$ -	0.0000%
2	Storage	43,210,309	1,743,467	44,953,776	3.4241%
3	Transmission	<u>1,218,702,054</u>	<u>49,218,654</u>	<u>1,267,920,708</u>	<u>96.5759%</u>
4	Total Plant in Service	\$ <u><u>1,261,912,363</u></u>	\$ <u><u>50,962,121</u></u>	\$ <u><u>1,312,874,484</u></u>	<u><u>100.0000%</u></u>

1/ Excludes Land Owned in Fee and Miscellaneous Intangibles - CIAC's, see Schedule C-1.

2/ See Schedule I-1, Page 12.

TRUNKLINE GAS COMPANY, LLC

Allocation of Deferred Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Gathering (b)	Allocated Storage (c)	Transmission (d)
1	Deferred Income Taxes	\$ (146,517,688)	\$ -	\$ (5,016,912)	\$ (141,500,776)
2	Total Deferred Income Taxes	\$ (146,517,688)	\$ -	\$ (5,016,912)	\$ (141,500,776)
3	Direct Plant Percentages 2/	100.0000%	0.0000%	3.4241%	96.5759%

1/ See Schedule B-1, Page 2.

2/ See Schedule I-1, Page 17.

TRUNKLINE GAS COMPANY, LLC

Basis of Allocation of General or Common Costs to Functions
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Direct Labor, As Adjusted (a)	System Percentage (b)
1	Gathering	\$ -	0.0000%
2	Storage	343,058	2.3575%
3	Transmission	<u>14,208,787</u>	<u>97.6425%</u>
4	Total Direct - Labor	\$ <u><u>14,551,845</u></u>	<u><u>100.0000%</u></u>

TRUNKLINE GAS COMPANY, LLC

Operation and Maintenance Expenses - Allocated Administrative & General Expenses
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	FERC Acct	Description	Total to Allocate			Gathering			Allocated Storage			Transmission		
			Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total	Labor	S&E	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		<u>Customer Accounts Expense</u>												
		Allocated Based on Labor												
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records & Collection	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>												
		Allocated Based on Labor												
5	912.00	Demonstrating & Selling Exp.	-	1,347	1,347	-	-	-	-	32	32	-	1,315	1,315
6	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Sales Expense	-	1,347	1,347	-	-	-	-	32	32	-	1,315	1,315
		<u>Administrative & General Expense</u>												
		Allocated Based on Labor												
8	920.00	Administrative & General Salaries	5,255,898	2,782,349	8,038,247	-	-	-	123,908	65,594	189,502	5,131,990	2,716,755	7,848,745
9	921.00	Office Supplies & Expenses	-	510,601	510,601	-	-	-	-	12,037	12,037	-	498,564	498,564
10	922.00	Admin. Expenses Transferred	(218,194)	(217,795)	(435,989)	-	-	-	(5,144)	(5,135)	(10,279)	(213,050)	(212,660)	(425,710)
11	925.00	Injuries & Damages	-	1,335,235	1,335,235	-	-	-	-	31,478	31,478	-	1,303,757	1,303,757
12	926.00	Employee Pensions & Benefits	-	5,880,474	5,880,474	-	-	-	-	138,632	138,632	-	5,741,842	5,741,842
13	931.00	Rents	-	267,884	267,884	-	-	-	-	6,315	6,315	-	261,569	261,569
14		Total A&G Based on Labor	5,037,704	10,558,748	15,596,452	-	-	-	118,764	248,921	367,685	4,918,940	10,309,827	15,228,767
		Allocated Based on Plant												
15	924.00	Property Insurance	-	120,612	120,612	-	-	-	-	4,126	4,126	-	116,486	116,486
16	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
17		Total A&G Based on Plant	-	120,612	120,612	-	-	-	-	4,126	4,126	-	116,486	116,486
18		Total A&G Based on Labor & Plant	5,037,704	10,679,360	15,717,064	-	-	-	118,764	253,047	371,811	4,918,940	10,426,313	15,345,253
19		Labor & Plant Allocation Percentage			100.0000%			-			2.3657%			97.6343%
		Allocated Based on Labor & Plant												
20	923.00	Outside Services Employed	-	542,347	542,347	-	-	-	-	12,830	12,830	-	529,517	529,517
21	928.00	Regulatory Commission Expenses	-	1,813	1,813	-	-	-	-	43	43	-	1,770	1,770
22	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
23	930.20	Miscellaneous General Expenses	-	4,189	4,189	-	-	-	-	99	99	-	4,090	4,090
24		Total A&G Based on Labor & Plant	-	548,349	548,349	-	-	-	-	12,972	12,972	-	535,377	535,377
25		Total Administrative and General	5,037,704	11,227,709	16,265,413	-	-	-	118,764	266,019	384,783	4,918,940	10,961,690	15,880,630
26		Grand Total - A&G Expenses	\$ 5,037,704	\$ 11,229,056	\$ 16,266,760	\$ -	\$ -	\$ -	\$ 118,764	\$ 266,051	\$ 384,815	\$ 4,918,940	\$ 10,963,005	\$ 15,881,945
27	Plant Percentages 1/			100.0000%			0.0000%			3.4211%			96.5789%	
28	Labor Percentages 2/			100.0000%			0.0000%			2.3575%			97.6425%	

1/ See Schedule I-1, Page 11.

2/ See Schedule I-1, Page 19.

TRUNKLINE GAS COMPANY, LLC

Allocation of Taxes Other Than Income Taxes - Payroll
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Gathering (b)	Allocated Storage (c)	Transmission (d)
	<u>Directly Assigned Payroll Taxes</u>				
1	Storage	\$ 28,914	\$ -	\$ 28,914	\$ -
2	Transmission	1,069,847	-	-	1,069,847
3	Total Directly Assigned	1,098,761	-	28,914	1,069,847
4	Allocate	995,792	-	23,476	972,316
5	Total Payroll Taxes	\$ 2,094,553	\$ -	\$ 52,390	\$ 2,042,163
6	Direct Labor Percentages 2/	100.0000%	0.0000%	2.3575%	97.6425%

1/ See Schedule H-4, Page 4.

2/ See Schedule I-1, Page 19.

TRUNKLINE GAS COMPANY, LLC

Basis of Allocation of Taxes Other than Income Taxes
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Direct Plant, As Adjusted (a)	System Percentage By State (b)
	<u>Directly Assigned States</u>		
	Transmission		
1	Arkansas	\$ 4,266,448	100.0000%
2	Illinois	171,820,539	100.0000%
3	Indiana	59,815,073	100.0000%
4	Kentucky	13,945,728	100.0000%
5	Mississippi	97,281,257	100.0000%
6	Tennessee	61,072,788	100.0000%
7	Texas	267,815,211	100.0000%
8	Total Directly Assigned States	\$ <u>676,017,044</u>	
	<u>Allocated States</u>		
	<u>Louisiana</u>		
9	Gathering	\$ -	0.0000%
10	Storage	43,210,309	7.3606%
11	Transmission	543,838,545	92.6394%
12	Total Louisiana	\$ <u>587,048,854</u>	<u>100.0000%</u>
13	Total - Direct Plant	\$ <u>1,263,065,898</u>	

TRUNKLINE GAS COMPANY, LLC

Allocation of Taxes Other Than Income Taxes - Ad Valorem
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Gathering (b)	Allocated Storage (c)	Transmission (d)
<u>Directly Assigned Ad Valorem Taxes</u>					
1	Arkansas	\$ 36,725	\$ -	\$ -	\$ 36,725
2	Illinois	27,103	-	-	27,103
3	Indiana	104,521	-	-	104,521
4	Kentucky	84,457	-	-	84,457
5	Mississippi	1,088,632	-	-	1,088,632
6	Tennessee	140,164	-	-	140,164
7	Texas	1,592,818	-	-	1,592,818
8	Total Directly Assigned	<u>3,074,420</u>	<u>-</u>	<u>-</u>	<u>3,074,420</u>
<u>Allocated Ad Valorem Taxes</u>					
9	Louisiana	4,199,665	-	309,121	3,890,544
10	Total Ad Valorem Taxes	<u>\$ 7,274,085</u>	<u>\$ -</u>	<u>\$ 309,121</u>	<u>\$ 6,964,964</u>
11	Louisiana Direct Plant Percentages 2/	100.0000%	0.0000%	7.3606%	92.6394%

1/ See Schedule H-4.

2/ See Schedule I-1, Page 22.

TRUNKLINE GAS COMPANY, LLC

Allocation of Taxes Other Than Income Taxes - Other
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Total, As Adjusted (a)	1/ Gathering (b)	Allocated Storage (c)	Transmission (d)
<u>Compressor Usage Taxes</u>					
<u>Directly Assigned</u>					
1	Mississippi	\$ 4,827	\$ -	\$ -	\$ 4,827
<u>Allocated</u>					
2	Louisiana	30,877	-	2,273	28,604
3	Total Compressor Usage Taxes	<u>35,704</u>	<u>-</u>	<u>2,273</u>	<u>33,431</u>
<u>Franchise Taxes</u>					
<u>Allocated</u>					
4	Louisiana	50	-	4	46
5	Total Franchise Taxes	<u>50</u>	<u>-</u>	<u>4</u>	<u>46</u>
<u>General Sales and Use Taxes</u>					
<u>Directly Assigned</u>					
6	Illinois	(8)	-	-	(8)
7	Indiana	(3)	-	-	(3)
8	Kentucky	(9)	-	-	(9)
9	Mississippi	(564)	-	-	(564)
10	Tennessee	(5)	-	-	(5)
11	Texas	(3,130)	-	-	(3,130)
12	Total Directly Assigned	<u>(3,719)</u>	<u>-</u>	<u>-</u>	<u>(3,719)</u>
<u>Allocated</u>					
13	Louisiana	(1,175)	-	(86)	(1,089)
14	Total General Sales and Use Taxes	<u>(4,894)</u>	<u>-</u>	<u>(86)</u>	<u>(4,808)</u>
15	Total Taxes Other Than Income - Other	<u>\$ 30,860</u>	<u>\$ -</u>	<u>\$ 2,191</u>	<u>\$ 28,669</u>
16	Louisiana Direct Plant Percentages 2/	100.0000%	0.0000%	7.3606%	92.6394%

1/ See Schedule H-4.

2/ See Schedule I-1, Page 22.

TRUNKLINE GAS COMPANY, LLC

Classification of Gathering Cost of Service
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Acct. No.	Description	Gathering					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Gathering Operating Expenses</u>								
<u>Operation</u>								
1	750.00	Operations Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	753.00	Field Lines Expenses	-	-	-	-	-	-
3	754.00	Field Compressor Station Expenses	-	-	-	-	-	-
4	756.00	Field Measuring and Regulating Station Expenses	-	-	-	-	-	-
5	757.00	Purification Expenses	-	-	-	-	-	-
6	759.00	Other Expenses	-	-	-	-	-	-
7	760.00	Rents	-	-	-	-	-	-
8		Total Operation	-	-	-	-	-	-
<u>Maintenance</u>								
9	761.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
10	762.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
11	764.00	Maintenance of Field Lines	-	-	-	-	-	-
12	766.00	Maintenance of Field Measuring and Regulating Station Equipment	-	-	-	-	-	-
13	769.00	Maintenance of Other Equipment	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Operation and Maintenance Expense	-	-	-	-	-	-
16		Administrative & General Expense	-	-	-	-	-	-
17		Total Operating Expenses	-	-	-	-	-	-
18		Depreciation, Depl. And Amortization	-	-	-	-	-	-
19		Taxes-Other than Income	-	-	-	-	-	-
20		Return @ 10.27%	-	-	-	-	-	-
21		Federal Income Taxes	-	-	-	-	-	-
22		State Income Taxes	-	-	-	-	-	-
23	495.00	Other Gas Revenue	-	-	-	-	-	-
24		Gathering Cost of Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRUNKLINE GAS COMPANY, LLC

Classification of Underground Storage Cost of Service
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Acct. No.	Description	Underground Storage					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Underground Storage Operating Expenses</u>								
<u>Operation</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	182,087	182,087	-	182,087	182,087	-
3	817.00	Lines Expenses	397,943	397,943	-	397,943	397,943	-
4	818.00	Compressor Station Expenses	18,755	-	18,755	18,755	-	18,755
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-
6	820.00	Measuring and Regulating Station Expenses	111,411	111,411	-	111,411	111,411	-
7	823.00	Gas Losses	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-
10	826.00	Rents	1,028	1,028	-	1,028	1,028	-
11		Total Operation	<u>711,224</u>	<u>692,469</u>	<u>18,755</u>	<u>711,224</u>	<u>692,469</u>	<u>18,755</u>
<u>Maintenance</u>								
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	133,828	133,828	-	133,828	133,828	-
15	833.00	Maintenance of Lines	112,254	112,254	-	112,254	112,254	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	835.00	Maintenance of Measuring and Regulating Station Expenses	-	-	-	-	-	-
18	837.00	Maintenance of Other Equipment	-	-	-	-	-	-
19		Total Maintenance	<u>246,082</u>	<u>246,082</u>	<u>-</u>	<u>246,082</u>	<u>246,082</u>	<u>-</u>
20		Total Operation and Maintenance Expense	<u>957,306</u>	<u>938,551</u>	<u>18,755</u>	<u>957,306</u>	<u>938,551</u>	<u>18,755</u>
21		Administrative & General Expense	<u>384,815</u>	<u>384,815</u>	<u>-</u>	<u>384,815</u>	<u>384,815</u>	<u>-</u>
22		Total Operating Expenses	1,342,121	1,323,366	18,755	1,342,121	1,323,366	18,755
23		Depreciation, Depl. And Amortization	1,059,949	1,059,949	-	1,059,949	1,059,949	-
24		Taxes-Other than Income	363,702	363,702	-	363,702	363,702	-
25		Return @ 10.27%	8,553,232	8,553,232	-	8,553,232	8,553,232	-
26		Federal Income Taxes	3,547,244	3,547,244	-	3,547,244	3,547,244	-
27		State Income Taxes	638,146	638,146	-	638,146	638,146	-
28	495.00	Other Gas Revenue	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
29		Underground Storage Cost of Service	\$ 15,504,394	\$ 15,485,639	\$ 18,755	\$ 15,504,394	\$ 15,485,639	\$ 18,755

TRUNKLINE GAS COMPANY, LLC

Classification of Transmission Cost of Service
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Acct. No.	Description	Transmission					
			Total, As Adjusted (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
		<u>Transmission Operating Expenses</u>						
		<u>Operation</u>						
1	850.00	Operation Supervision and Engineering	\$ 7,685,164	\$ 7,685,164	\$ -	\$ 7,685,164	\$ 7,685,164	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	8,828,640	4,614,895	4,213,745	8,828,640	4,614,895	4,213,745
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	3,726,482	3,726,482	-	3,726,482	3,726,482	-
8	857.00	Measuring and Regulating Station Expenses	3,090,538	3,090,538	-	3,090,538	3,090,538	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	531,469	531,469	-	531,469	531,469	-
12		Total Operation	<u>23,862,293</u>	<u>19,648,548</u>	<u>4,213,745</u>	<u>23,862,293</u>	<u>19,648,548</u>	<u>4,213,745</u>
		<u>Maintenance</u>						
13	861.00	Maintenance Supervision and Engineering	12,285	12,285	-	12,285	12,285	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	4,147,790	4,147,790	-	4,147,790	4,147,790	-
16	864.00	Maintenance of Compressor Station Equipment	3,468,755	1,986,757	1,481,998	3,468,755	1,986,757	1,481,998
17	865.00	Maintenance of Measuring and Regulating Station Equipment	217,056	217,056	-	217,056	217,056	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>7,845,886</u>	<u>6,363,888</u>	<u>1,481,998</u>	<u>7,845,886</u>	<u>6,363,888</u>	<u>1,481,998</u>
21		Total Operation and Maintenance Expense	<u>31,708,179</u>	<u>26,012,436</u>	<u>5,695,743</u>	<u>31,708,179</u>	<u>26,012,436</u>	<u>5,695,743</u>
22		Administrative & General Expense	<u>15,881,945</u>	<u>15,881,945</u>	<u>-</u>	<u>15,881,945</u>	<u>15,881,945</u>	<u>-</u>
23		Total Operating Expenses	<u>47,590,124</u>	<u>41,894,381</u>	<u>5,695,743</u>	<u>47,590,124</u>	<u>41,894,381</u>	<u>5,695,743</u>
24		Depreciation, Depl. And Amortization	<u>23,465,556</u>	<u>23,465,556</u>	<u>-</u>	<u>23,465,556</u>	<u>23,465,556</u>	<u>-</u>
25		Taxes-Other than Income	<u>9,035,796</u>	<u>9,035,796</u>	<u>-</u>	<u>9,035,796</u>	<u>9,035,796</u>	<u>-</u>
26		Return @ 10.27%	<u>51,216,029</u>	<u>51,216,029</u>	<u>-</u>	<u>51,216,029</u>	<u>51,216,029</u>	<u>-</u>
27		Federal Income Taxes	<u>21,240,592</u>	<u>21,240,592</u>	<u>-</u>	<u>21,240,592</u>	<u>21,240,592</u>	<u>-</u>
28		State Income Taxes	<u>3,821,165</u>	<u>3,821,165</u>	<u>-</u>	<u>3,821,165</u>	<u>3,821,165</u>	<u>-</u>
29	495.00	Other Gas Revenue	<u>(93,922)</u>	<u>(93,922)</u>	<u>-</u>	<u>(93,922)</u>	<u>(93,922)</u>	<u>-</u>
30		Transmission Cost of Service	\$ <u>156,275,340</u>	\$ <u>150,579,597</u>	\$ <u>5,695,743</u>	\$ <u>156,275,340</u>	\$ <u>150,579,597</u>	\$ <u>5,695,743</u>

TRUNKLINE GAS COMPANY, LLC

Comparison of Estimated Revenues with Cost of Service
Twelve Months Ended November 30, 2016, As Adjusted

Line No.	Description	Estimated Revenues (a)	Cost of Service (b)
1	Gathering	\$ - 1/	\$ - 4/
2	Storage	3,224,953 2/	15,504,394 5/
3	Transmission	<u>132,595,541 3/</u>	<u>156,275,340 6/</u>
4	Total	\$ <u><u>135,820,494</u></u>	\$ <u><u>171,779,734</u></u>

1/ Schedule G, Page 5, Columns (h), (j) and (l), Line 92.

2/ Schedule G, Page 6, Column (m), Line 112.

3/ Schedule G, Page 5, Column (m), Line 92 + Schedule G-4, Page 2, Column (m), Line 12.

4/ Schedule I-2, Page 1, Column (a), Line 24.

5/ Schedule I-2, Page 2, Column (a), Line 29.

6/ Schedule I-2, Page 3, Column (a), Line 30.

TRUNKLINE GAS COMPANY, LLC

Index of STATEMENT L

STATEMENT L-1	Trunkline Gas Company, LLC Balance Sheet and Condensed Notes
STATEMENT L-2	Panhandle Eastern Pipe Line Company, LP Balance Sheet and Condensed Notes

TRUNKLINE GAS COMPANY, LLC
Comparative Balance Sheet
(Unaudited)

Line No.	Description	November 30,	
		2016 (a)	2015 (b)
Assets and Other Debits			
1	Utility Plant:		
2	Utility Plant	\$ 1,373,884,015	\$ 1,454,786,922
3	Construction Work in Progress	18,829,311	13,826,179
4	Total Utility Plant	1,392,713,326	1,468,613,101
5	(Less) Accum Provision for Depreciation & Amort	735,485,101	799,229,611
6	Net Utility Plant	657,228,225	669,383,490
7	Nuclear Fuel	-	-
8	(Less) Accum Provision for Amort.,of Nuclear. Fuel Assem.	-	-
9	Nuclear Fuel	-	-
10	Net Utility Plant	657,228,225	669,383,490
11	Utility Plant Adjustments	-	-
12	Gas Stored - Base Gas	42,131,376	42,131,376
13	System Balancing Gas	8,530,320	7,168,082
14	Gas Stored in Reservoirs and Pipelines-Noncurrent	-	-
15	Gas Owned to System Gas	-	-
16	Other Property and Investments:		
17	Nonutility Property	1,273,261	1,273,261
18	(Less) Accum Provision for Depreciation & Amort	1,273,261	1,273,261
19	Investments in Associated Companies	370,613	2,032,309
20	Investments in Subsidiary Companies	-	-
21	(For Cost of Account 123.1 See Footnote Page 224)	-	-
22	Noncurrent Portion of Allowances	-	-
23	Other Investments	-	-
24	Sinking Funds	-	-
25	Depreciation Fund	-	-
26	Amortization Fund - Federal	-	-
27	Other Special Funds	28,569,629	26,867,750
28	Long-Term Portion of Derivative Assets	-	-
29	Long-term Portion of Derivative Assets - Hedges	-	-
30	Total Other Property and Investments	28,940,242	28,900,059
31	Current and Accrued Assets:		
32	Cash	-	-
33	Special Deposits	-	-
34	Working Funds	-	-
35	Temporary Cash Investments	-	-
36	Notes Receivable	-	-
37	Customer Accounts Receivable	12,505,861	12,224,832
38	Other Accounts Receivable	300,416	1,306,721
39	(Less) Accum Provision for Uncollectible Accounts	331,795	331,795
40	Notes Receivable from Associated Companies	-	-
41	Accounts Receivable from Associated Companies	12,381,169	104,382,414
42	Fuel Stock	-	-
43	Fuel Stock Expenses Undistributed	-	-
44	Residuals (Elec) and Extracted Products (Gas)	-	-
45	Plant Materials and Operating Supplies	8,234,447	7,329,216
46	Merchandise	-	-
47	Other Materials and Supplies	-	-
48	Nuclear Materials Held for Sale	-	-
49	Allowances	-	-
50	(Less) Noncurrent Portion of Allowances	-	-
51	Stores Expense Undistributed	-	-
52	Gas Stored Underground - Current	28,006,689	28,862,473
53	Liquefied Natural Gas Stored and held for Processing	-	-
54	Prepayments	484,800	475,611
55	Advances for Gas	-	-
56	Interest and Dividends Receivable	-	-
57	Rents Receivable	-	-
58	Accrued Utility Revenues	-	-
59	Miscellaneous Current and Accrued Assets	43,073,543	82,464,060
60	Derivatives Instrument Assets	-	-
61	(Less) Long-Term Portion of Derivative Instrument Assets	-	-
62	Derivatives Instrument Assets-Hedges	-	-
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges	-	-
64	Total Current and Accrued Assets	104,655,130	236,713,532
65	Deferred Debits:		
66	Unamortized Debt Expense	-	-
67	Extraordinary Property Losses	-	-
68	Unrecovered Plant and Regulatory Study Costs	-	-
69	Other Regulatory Assets	17,181,021	23,680,752
70	Preliminary Survey and Investigation Charges (Electric)	-	-
71	Preliminary Survey and Investigation Charges (Gas)	6,373,700	4,979,982
72	Clearing Accounts	-	-
73	Temporary Facilities	-	-
74	Miscellaneous Deferred Debits	842,882	962,335
75	Dfrd Losses from Disposition of Utility Plant	-	-
76	Research, Development & Demonstration Exp	-	-
77	Unamortized Loss on Reacquired Debt	-	-
78	Accumulated Deferred Income Taxes	2,286,586	1,811,455
79	Unrecovered Purchased Gas Costs	-	-
80	Total Deferred Debits	26,684,189	31,434,524
81	Total Assets and Other Debits	\$ 868,169,482	\$ 1,015,731,063

TRUNKLINE GAS COMPANY, LLC
Comparative Balance Sheet
(Unaudited)

Line No.	Description	November 30,	
		2016 (a)	2015 (b)
Liabilities and Other Credits			
1	Proprietary Capital:		
2	Common Stock Issued	\$ -	\$ -
3	Preferred Stock Issued	-	-
4	Capital Stock Subscribed	-	-
5	Stock Liability for Conversion	-	-
6	Premium of Capital Stock	-	-
7	Other Paid-In Capital	564,837,693	510,634,759
8	Installments Received on Capital Stock	-	-
9	(Less) Discount on Capital Stock	-	-
10	(Less) Capital Stock Expense	-	-
11	Retained Earnings	-	-
12	Unappropriated Undistributed Sub Earnings	-	-
13	(Less) Reacquired Capital Stock	-	-
14	Accumulated Other Comprehensive Income	-	-
15	Total Proprietary Capital	<u>564,837,693</u>	<u>510,634,759</u>
16	Long-Term Debt:		
17	Bonds	-	-
18	(Less) Reacquired Bonds	-	-
19	Advances From Associated Companies	2,960,226	138,511,531
20	Other Long-Term Debt	-	-
21	Unamortized Premium on Long-Term Debt	-	-
22	(Less) Unamortized Discount on Long-Term Debt	-	-
23	(Less) Current Portion of Long-Term Debt	-	-
24	Total Long-Term Debt	<u>2,960,226</u>	<u>138,511,531</u>
25	Other Noncurrent Liabilities:		
26	Obligations Under Capital Leases	-	-
27	Accumulated Provision for Property Insurance	-	-
28	Accum Provision for Injuries and Damages	-	-
29	Accum Provision for Pensions and Benefits	-	-
30	Accum Miscellaneous Operating Provisions	-	-
31	Accumulated Provision for Rate Refunds	-	-
32	Long-Term Portion of Derivative Instrument Liabilities	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
34	Asset Retirement Obligations	349,307	330,282
35	Total Other Noncurrent Liabilities	<u>349,307</u>	<u>330,282</u>
36	Current and Accrued Liabilities:		
37	Current Portion of Long-Term Debt	-	-
38	Notes Payable	-	-
39	Accounts Payable	6,148,529	3,502,862
40	Notes Payable to Associated Companies	-	-
41	Accounts Payable to Associated Companies	6,287,130	43,430,016
42	Customer Deposits	2,760,217	2,716,884
43	Taxes Accrued	6,584,070	7,388,934
44	Interest Accrued	-	-
45	Dividends Declared	-	-
46	Matured Long-Term Debt	-	-
47	Matured Interest	-	-
48	Tax Collections Payable	-	-
49	Miscellaneous Current and Accrued Liabilities	82,170,558	138,003,522
50	Obligations Under Capital Leases	-	-
51	Derivatives Instruments Liabilities	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-
53	Derivatives Instruments Liabilities - Hedges	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
55	Total Current and Accrued Liabilities	<u>103,950,504</u>	<u>195,042,218</u>
56	Deferred Credits:		
57	Customer Advances for Construction	373,599	1,090,404
58	Accumulated Deferred Investment Tax Credits	-	-
59	Defrd Gains from Disposition of Utility Plant	-	-
60	Other Deferred Credits	5,259,470	5,529,800
61	Other Regulatory Liabilities	28,446,211	26,744,333
62	Unamortized Gain on Reacquired Debt	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization	-	-
64	Accumulated Deferred Income Taxes - Other Property	155,050,726	136,092,019
65	Accumulated Deferred Income Taxes - Other	6,941,746	1,755,717
66	Total Deferred Credits	<u>196,071,752</u>	<u>171,212,273</u>
67	Total Liabilities and Other Credits	\$ <u>868,169,482</u>	\$ <u>1,015,731,063</u>

TRUNKLINE GAS COMPANY, LLC

**Condensed Notes to Financial Statements
November 30, 2015 and 2016
(Unaudited)**

FINANCIAL STATEMENTS:

The accompanying unaudited reports of Trunkline Gas Company, LLC ("Trunkline"), compiled from separate company ledgers and reports, are intended for rate filing purposes only. Certain information and notes which are normally included in financial statements have been condensed or omitted, although Trunkline believes the disclosures are adequate to prevent the interim information presented from being misleading.

NOTE A – ORGANIZATION AND OPERATIONS:

Organization. Trunkline, a Delaware single member limited liability company, is a direct wholly-owned subsidiary of Panhandle Eastern Pipe Line Company, LP ("PEPL"). PEPL is a wholly-owned by SUG Holding Company ("SUG Holding"), and an indirect wholly-owned subsidiary of Energy Transfer Partners, L.P. ("ETP"). ETP is a controlled subsidiary of Energy Transfer Equity, L.P. On November 21, 2016, ETP and its affiliate Sunoco Logistics Partners L.P. ("SXL") announced they have entered into a merger agreement providing for the acquisition of ETP by SXL in a unit-for-unit transaction. Under the terms of the transaction, ETP unitholders will receive 1.5 common units of SXL for each common unit of ETP they own. The transaction was approved by the boards of directors and conflicts committees of both partnerships and is expected to close in the first quarter of 2017, subject to receipt of ETP unitholder approval and other customary closing conditions.

Operations. Trunkline is primarily engaged in the interstate transportation and storage of natural gas, and, as such, is subject to the rules, regulations, and accounting requirements of the Federal Energy Regulatory Commission ("FERC"). Trunkline's transmission system extends approximately 1,400 miles from the Gulf Coast areas of Texas and Louisiana through Arkansas, Mississippi, Tennessee, Kentucky, Illinois, Indiana and to Michigan. Trunkline also operates the Epps storage facility in East and West Carroll Parishes, Louisiana.

NOTE B – ESTIMATES, SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

The financial statements presented herein are prepared in accordance with the accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). The most significant differences between GAAP and the financial statements presented herein are: (1) the classification of certain accounts on the balance sheet, statement of income and statement of cash flows, (2) purchase accounting related impacts, including purchase cost allocations that are not reflected in the financial statements presented herein, (3) intercompany accounts that do not bear interest or have a specified due date and have been carried for more than twelve months are recorded in Investments in associated companies, Account 123, as advances receivable, and in Advances from associated companies, Account 223, as advances payable, whereas under GAAP these amounts would be reported as non-current receivables from associated companies or in equity, as applicable, and (4) non-applicability of Accounting Standards Codification 980, *Regulated Operations*, for PEPL and its subsidiaries GAAP financial statements, which results in differences versus these financial

statements for items such as regulatory asset amortization, depreciation, and allowance for funds used during construction ("AFUDC").

2. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

3. New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board (the "FASB") issued Accounting Standards Update No. 2014-09, *Revenue from Contracts with Customers (Topic 606)* ("ASU 2014-09"), which clarifies the principles for recognizing revenue based on the core principle that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In August 2015, the FASB deferred the effective date of ASU 2014-09, which is now effective for annual reporting periods beginning after December 15, 2017, including interim periods within that reporting period. Early adoption is permitted as of annual reporting periods beginning after December 15, 2016, including interim reporting periods within those annual periods. ASU 2014-09 can be adopted either retrospectively to each prior reporting period presented or as a cumulative-effect adjustment as of the date of adoption. Trunkline is currently evaluating the impact, if any, that adopting this new accounting standard will have on our revenue recognition policies.

In February 2016, the FASB issued Accounting Standards Update No. 2016-02, *Leases (Topic 842)* ("ASU 2016-02"), which establishes the principles that lessees and lessors shall apply to report useful information to users of financial statements about the amount, timing, and uncertainty of cash flows arising from a lease. ASU 2016-02 is effective for fiscal years beginning after December 15, 2018, and interim periods within those fiscal years. Early adoption is permitted. Trunkline is currently evaluating the impact, if any, that adopting this new standard will have on the financial statements and related disclosures.

4. Plant Materials and Operating Supplies

Plant materials and operating supplies are carried at the lower of weighted average cost or market. Materials transferred out of warehouses are priced at weighted average cost.

5. System Balancing Gas

Gas held for operations and not expected to be used during the next twelve months is recorded in Account 117.2 using the inventory method valued at a weighted average cost.

6. Gas Stored Underground-Current

Gas held for operations that is expected to be used during the next twelve months is recorded in Account 164.1 and carried at a weighted average cost.

7. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Trunkline records natural gas imbalance in-kind receivables and payables at weighted-average cost.

8. Fuel Tracker

Regulatory assets and regulatory liabilities are recorded for net volumes of fuel gas owed by customers or owed to customer, collectively, valued at weighted average cost. The fuel reimbursement is in-kind and non-discountable.

9. Utility Plant

Additions. Ongoing additions of utility plant are stated at original cost. Trunkline capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of utility plant is also capitalized. The cost of repairs and replacements of minor utility plant items is charged to expense as incurred.

Retirements. When ordinary retirements of utility plant occur, the original cost plus cost of removal less salvage value is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of utility plant are retired or sold, the original cost and related accumulated depreciation and amortization accounts are removed, with any resulting gain or loss recorded in income.

Depreciation. Depreciation of utility plant included in net utility operating income is generally computed using the straight-line method based on FERC-approved depreciation rates.

Allowance for Funds Used During Construction. Trunkline capitalizes the cost of funds used during construction for capital projects. The rates used by Trunkline are calculated pursuant to FERC rules, which include an allowance for the cost of debt and equity funds.

Asset Impairment. An impairment loss is recognized when the carrying amount of a long-lived asset used in operations is not recoverable and exceeds its fair value. The carrying amount of a long-lived asset is not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. A long-lived asset is tested for recoverability whenever events or changes in circumstances indicate that its carrying amount may not be recoverable. No impairment loss was recognized as of November 30, 2016 and 2015.

10. Related Party Transactions

ETP and its subsidiaries provide operational and administrative services to Trunkline. Expenses are generally allocated based on relevant criteria, including time spent, property, plant and equipment, gross margin, salaries, or other appropriate methods. Trunkline's \$75 million note payable to PEPL bearing interest at 8.25 percent was repaid during the first quarter 2015. Trunkline has tax sharing arrangements with PEPL and SUG Holding.

11. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable.

12. Revenue Recognition

Trunkline's revenues from transportation and storage of natural gas are based on capacity reservation charges and, to a lesser extent, commodity usage charges. Reservation revenues are based on contracted rates and capacity reserved by the customers and are recognized monthly. Revenues from commodity usage charges are also recognized monthly, based on the volumes received from or delivered for the customer, based on Trunkline's tariff, with any differences in volumes received and delivered resulting in an imbalance. Volume imbalances generally are settled in cash pursuant to Trunkline's tariff with no impact on revenues.

13. Accounts Receivable and Allowance for Doubtful Accounts

Trunkline's primary market area is located in the Midwest region of the United States. Trunkline has a concentration of receivables due from public utilities in this area, which may impact its overall exposure to credit risk, either positively or negatively, in that certain customers may be similarly affected by changes in economic, regulatory or other factors. Trunkline manages trade credit risks to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with the FERC filed tariff to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Trunkline establishes an allowance for doubtful accounts on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends, and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Increases in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past due receivable balances are written-off when Trunkline's efforts have been unsuccessful in collecting the amount due.

14. Retirement Benefits

Employers are required to recognize in their balance sheet the overfunded or underfunded status of defined benefit other postretirement plans, measured as the difference between the fair value of the plan assets and the benefit obligation. Each overfunded plan is recognized as an asset and each underfunded plan is recognized as a liability. Trunkline recognizes the change in funded status of the plan through Other regulatory assets or Other regulatory liabilities, Account 182.3 or 254, respectively, in the year the change occurs.

Trunkline recognized net periodic benefit expense to the extent amounts are recorded in Trunkline's rates. The difference between the amount recorded in expense and the actuarially-determined expense is recorded as a regulatory asset or regulatory liability.

15. Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Trunkline utilizes market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about nonperformance risk, which is primarily comprised of credit risk (both Trunkline's own credit risk and counterparty credit risk) and the risks inherent in the inputs to any applicable valuation techniques. Trunkline places more weight on current market information concerning credit risk (e.g. current credit default swap rates) as opposed to historical information (e.g. historical default probabilities and credit ratings). These inputs can be readily observable, market corroborated, or generally unobservable. Trunkline endeavors to utilize the best available information, including valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. A three-tier fair value hierarchy, which prioritizes the inputs used to measure fair value is as follows:

- Level 1 – Observable inputs such as quoted prices in active markets for identical assets or liabilities;
- Level 2 – Observable inputs such as: (i) quoted prices for similar assets or liabilities in active markets; (ii) quoted prices for identical or similar assets or liabilities in markets that are not active and do not require significant adjustment based on unobservable inputs; or (iii) valuations based on pricing models, discounted cash flow methodologies or similar techniques where significant inputs (e.g., interest rates, yield curves, etc.) are derived principally from observable market data, or can be corroborated by observable market data, for substantially the full term of the assets or liabilities; and
- Level 3 – Unobservable inputs, including valuations based on pricing models, discounted cash flow methodologies or similar techniques where at least one significant model assumption or input is unobservable. Unobservable inputs are used to the extent that observable inputs are not available and reflect Trunkline's own assumptions about the assumptions market participants would use in pricing the assets or liabilities. Unobservable inputs are based on the best information available in the circumstances, which might include Trunkline's own data.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Trunkline's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of these assets and liabilities and their placement within the fair value hierarchy.

16. Asset Retirement Obligations ("AROs")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Trunkline did not include a market risk premium for unforeseeable circumstances in its fair value estimates because such a premium could not be reliably estimated. Upon initial recognition of the liability, costs are capitalized as part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable with a corresponding increase in the carrying amount of the liability. To the extent Trunkline is permitted to collect and has reflected in its financials amounts previously collected from customers, such amounts serve to reduce what would be reflected as capitalized costs at the initial establishment of an ARO.

17. Income Taxes

Income taxes are accounted for under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

The determination of the provision for income taxes requires significant judgment, use of estimates, and the interpretation and application of complex tax laws. Significant judgment is required in assessing the timing and amounts of deductible and taxable items and the probability of sustaining uncertain tax positions. The benefits of uncertain tax positions are recorded in the financial statements only after determining a more-likely-than-not probability that the uncertain tax positions will withstand challenge, if any, from taxing authorities. When facts and circumstances change, Trunkline will reassess these probabilities and record any changes through the provision for income taxes.

For federal and certain state income tax purposes, Trunkline is not treated as a separate taxpayer; instead, its income is directly taxable to SUG Holding. Pursuant to tax sharing arrangement with PEPL and SUG Holding, Trunkline pays its share of taxes based on its taxable income, which will generally equal the liability that Trunkline would have incurred as a separate taxpayer.

NOTE C – COMMITMENTS, CONTINGENCIES AND ENVIRONMENTAL LIABILITIES:

Liabilities for Litigation and Other Claims. Trunkline may, from time to time, be involved in legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies regarding matters arising in the ordinary course of business. Trunkline records accrued liabilities for litigation and other claim costs when management believes a loss is probable and reasonably estimable. When management believes there is at least a reasonable possibility that a material loss or an additional material loss may have been incurred, Trunkline discloses (i) an estimate of the possible loss or range of loss in excess of the amount accrued; or (ii) a statement that such an estimate cannot be made. As of November 30, 2016 and 2015, Trunkline recorded litigation and other claim-related accrued liabilities of \$4 million and \$3.3 million, respectively. Currently, Trunkline is not able to estimate the possible loss or range of the loss in excess of amounts accrued. Trunkline does not have any material litigation or other claim contingency matters assessed as probable or reasonably possible that would require disclosure in the financial statements.

Environmental Matters. Trunkline's operations are subject to federal, state and local laws, rules and regulations regarding water quality, hazardous and solid waste management, air quality control and other environmental matters. These laws, rules and regulations require Trunkline to conduct its operations in a specified manner and to obtain and comply with a wide variety of environmental regulations, licenses, permits, inspections and other approvals. Failure to comply with environmental laws, rules and regulations may expose Trunkline to significant fines, penalties and/or interruptions in operations. Trunkline's environmental policies and procedures are designed to achieve compliance with such applicable laws and regulations. These evolving laws and regulations and claims for damages to property, employees, other persons and the environment resulting from current or past operations may result in significant expenditures and liabilities in the future. Trunkline engages in a process of updating and revising its procedures for the ongoing evaluation of its operations to identify potential environmental exposures and enhance compliance with regulatory requirements.

Environmental Remediation. Trunkline is responsible for environmental remediation at certain sites on its natural gas transmission systems for contamination resulting from the past use of lubricants containing polychlorinated biphenyls ("PCBs") in compressed air systems; the past use of paints containing PCBs; and the prior use of wastewater collection facilities and other on-site disposal areas. Trunkline has implemented a program to remediate such contamination. The primary remaining remediation activity on the Trunkline systems is associated with past use of paints containing PCBs or PCB impacts to equipment surfaces. The PCB assessments are ongoing and the related estimated remediation costs are subject to further change. Other remediation typically involves the management of contaminated soils and may involve remediation of groundwater. Activities vary with site conditions and locations, the extent and nature of the contamination, remedial requirements, complexity and sharing of responsibility. The ultimate liability and total costs associated with these sites will depend upon many factors. If remediation activities involve statutory joint and several liability provisions, strict liability, or cost recovery or contribution actions, Trunkline could potentially be held responsible for contamination caused by other parties. In some instances, Trunkline may share liability associated with contamination with other potentially responsible parties. Trunkline may also benefit from contractual indemnities that cover some or all of the cleanup costs. These sites are generally managed in the normal course of business or operations.

Trunkline's environmental remediation activities are undertaken in cooperation with and under the oversight of appropriate regulatory agencies, enabling Trunkline under certain circumstances to take advantage of various voluntary cleanup programs in order to perform the remediation in the most effective and efficient manner. The total environmental accrued liabilities as of November 30, 2016 and 2015 of \$0.6 million and \$1.3 million, respectively, were recorded in Other deferred credits, Account 253, to cover environmental remediation activities where management believes a loss is probable and reasonably estimable. Trunkline is not able to estimate the possible loss or range of loss in excess of amounts accrued. Trunkline does not have any material environmental remediation matters assessed as reasonably possible.

Federal Pipeline Integrity Rules. Trunkline's pipeline operations are subject to regulation by the U.S. Department of Transportation under the Pipeline Hazardous Materials Safety Administration ("PHMSA"), pursuant to which the PHMSA has established requirements relating to the design, installation, testing, construction, operation, replacement and management of pipeline facilities. Moreover, the PHMSA, through the Office of Pipeline Safety, has promulgated a rule requiring pipeline operators to develop integrity management programs to comprehensively evaluate their pipelines, and take measures to protect pipeline segments located in what the rule refers to as "high consequence areas." Activities under these integrity management programs involve the performance of internal pipeline inspections, pressure testing or other effective means to assess the integrity of these regulated pipeline segments, and the regulations require prompt action to address integrity issues raised by the assessment and analysis. Integrity testing and assessment of all of these assets will continue, and the potential exists that results of such testing and assessment could cause us to incur future capital and operating expenditures for repairs or upgrades deemed necessary to ensure the continued safe and reliable operation of our pipelines; however, no estimate can be made at this time of the likely range of such expenditures.

Other Commitments and Contingencies

Unclaimed Property Audits. Trunkline is subject to the laws and regulations of states and other jurisdictions concerning the identification, reporting and escheatment (the transfer of property to the state) of unclaimed or abandoned funds, and is subject to audit and examination for compliance with these requirements. Trunkline is currently being examined by a third party auditor on behalf of nine states for compliance with unclaimed property laws.

PANHANDLE EASTERN PIPE LINE COMPANY, LP
Comparative Balance Sheet
(Unaudited)

Line No.	Description	September 30	
		2016 (a)	2015 (b)
Assets and Other Debits			
1	UTILITY PLANT:		
2	Utility Plant	\$ 2,485,652,078	\$ 2,445,565,255
3	Construction Work in Progress	26,423,480	31,644,736
4	Total Utility Plant	2,512,075,558	2,477,209,991
5	(Less) Accum Provision for Depreciation & Amort	1,067,580,392	1,027,558,757
6	Net Utility Plant	1,444,495,166	1,449,651,234
7	Nuclear Fuel	-	-
8	(Less) Accum Provision for Amort.,of Nuclear. Fuel Assem.	-	-
9	Nuclear Fuel	-	-
10	Net Utility Plant	1,444,495,166	1,449,651,234
11	Utility Plant Adjustments	-	-
12	Gas Stored - Base Gas	-	-
13	System Balancing Gas	-	471,097
14	Gas Stored in Reservoirs and Pipelines-Noncurrent	-	-
15	Gas Owned to System Gas	-	-
16	OTHER PROPERTY AND INVESTMENTS	-	-
17	Nonutility Property	5,059,052	5,059,052
18	(Less) Accum Provision for Depreciation & Amort	4,585,290	4,558,089
19	Investments in Associated Companies	254,529,305	1,871
20	Investments in Subsidiary Companies	1,312,382,825	1,080,687,235
21	(For Cost of Account 123.1 See Footnote Page 224)	-	-
22	Noncurrent Portion of Allowances	-	-
23	Other Investments	-	-
24	Sinking Funds	-	-
25	Depreciation Fund	-	-
26	Amortization Fund - Federal	-	-
27	Other Special Funds	75,005,346	70,581,028
28	Long-Term Portion of Derivative Assets	-	-
29	Long-term Portion of Derivative Assets - Hedges	-	-
30	Total Other Property and Investments	1,642,391,238	1,151,771,097
31	CURRENT AND ACCRUED ASSETS		
32	Cash	-	-
33	Special Deposits	-	-
34	Working Funds	-	-
35	Temporary Cash Investments	6,868,622	5,899,416
36	Notes Receivable	-	-
37	Customer Accounts Receivable	29,574,018	26,676,172
38	Other Accounts Receivable	2,462,767	9,032
39	(Less) Accum Provision for Uncollectible Accounts	710,796	901,703
40	Notes Receivable from Associated Companies	265,388,058	1,369,245,216
41	Accounts Receivable from Associated Companies	40,118,265	379,264,350
42	Fuel Stock	-	-
43	Fuel Stock Expenses Undistributed	-	-
44	Residuals (Elec) and Extracted Products (Gas)	-	-
45	Plant Materials and Operating Supplies	9,851,655	8,762,920
46	Merchandise	-	-
47	Other Materials and Supplies	-	-
48	Nuclear Materials Held for Sale	-	-
49	Allowances	-	-
50	(Less) Noncurrent Portion of Allowances	-	-
51	Stores Expense Undistributed	-	-
52	Gas Stored Underground - Current	110,636,820	112,363,602
53	Liquefied Natural Gas Stored and held for Processing	-	-
54	Prepayments	1,362,318	817,107
55	Advances for Gas	-	-
56	Interest and Dividends Receivable	-	-
57	Rents Receivable	-	-
58	Accrued Utility Revenues	-	-
59	Miscellaneous Current and Accrued Assets	13,033,137	11,854,573
60	Derivatives Instrument Assets	-	-
61	(Less) Long-Term Portion of Derivative Instrument Assets	-	-
62	Derivatives Instrument Assets-Hedges	-	-
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges	-	-
64	Total Current and Accrued Assets	478,584,864	1,913,990,685

PANHANDLE EASTERN PIPE LINE COMPANY, LP
Comparative Balance Sheet
(Unaudited)

Line No.	Description	September 30	
		2016 (a)	2015 (b)
65	DEFERRED DEBITS:		
66	Unamortized Debt Expense	\$ 1,807,766	\$ 2,535,962
67	Extraordinary Property Losses	-	-
68	Unrecovered Plant and Regulatory Study Costs	-	-
69	Other Regulatory Assets	15,042,100	15,089,442
70	Preliminary Survey and Investigation Charges (Electric)	-	-
71	Preliminary Survey and Investigation Charges (Gas)	77,977	-
72	Clearing Accounts	-	-
73	Temporary Facilities	-	-
74	Miscellaneous Deferred Debits	601,157,419	577,015,912
75	Deferred Losses from Disposition of Utility Plant	-	-
76	Research, Development & Demonstration Exp	-	-
77	Unamortized Loss on Reacquired Debt	2,752,364	3,117,406
78	Accumulated Deferred Income Taxes	45,691,812	43,027,827
79	Unrecovered Purchased Gas Costs	-	-
80	Total Deferred Debits	<u>666,529,438</u>	<u>640,786,549</u>
81	Total Assets and Other Debits	\$ <u>4,232,000,706</u>	\$ <u>5,156,670,662</u>
Liabilities and Other Credits			
1	PROPRIETARY CAPITAL		
2	Common Stock Issued	\$ -	\$ -
3	Preferred Stock Issued	-	-
4	Capital Stock Subscribed	-	-
5	Stock Liability for Conversion	-	-
6	Premium on Capital Stock	-	-
7	Other Paid-In Capital	2,387,469,448	2,739,228,424
8	Installments Received on Capital Stock	-	-
9	(Less) Discount on Capital Stock	-	-
10	(Less) Capital Stock Expense	-	-
11	Retained Earnings	-	-
12	Unappropriated Undistributed Sub Earnings	-	-
13	(Less) Reacquired Capital Stock	-	-
14	Accumulated Other Comprehensive Income	(221,998)	(481,533)
15	Total Proprietary Capital	<u>2,387,247,450</u>	<u>2,738,746,891</u>
16	LONG TERM DEBT		
17	Bonds	-	-
18	(Less) Reacquired Bonds	-	-
19	Advances From Associated Companies	-	540,599,862
20	Other Long-Term Debt	1,086,378,000	1,086,378,000
21	Unamortized Premium on Long-Term Debt	-	-
22	(Less) Unamortized Discount on Long-Term Debt	955,823	1,234,120
23	(Less) Current Portion of Long-Term Debt	-	-
24	Total Long-Term Debt	<u>1,085,422,177</u>	<u>1,625,743,742</u>
25	OTHER NONCURRENT LIABILITIES		
26	Obligations Under Capital Leases	-	-
27	Accumulated Provision for Property Insurance	-	-
28	Accum Provision for Injuries and Damages	-	-
29	Accum Provision for Pensions and Benefits	-	-
30	Accum Miscellaneous Operating Provisions	-	-
31	Accumulated Provision for Rate Refunds	-	-
32	Long-Term Portion of Derivative Instrument Liabilities	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
34	Asset Retirement Obligations	566,991	956,681
35	Total Other Noncurrent Liabilities	<u>566,991</u>	<u>956,681</u>

PANHANDLE EASTERN PIPE LINE COMPANY, LP
Comparative Balance Sheet
(Unaudited)

Line No.	Description	September 30	
		2016 (a)	2015 (b)
36	CURRENT AND ACCRUED LIABILITIES		
37	Current Portion of Long-Term Debt	\$ -	\$ -
38	Notes Payable	-	-
39	Accounts Payable	6,753,630	7,337,714
40	Notes Payable to Associated Companies	-	-
41	Accounts Payable to Associated Companies	11,196,395	39,411,219
42	Customer Deposits	2,145,444	1,952,677
43	Taxes Accrued	9,315,575	9,884,510
44	Interest Accrued	23,756,171	23,320,855
45	Dividends Declared	-	-
46	Matured Long-Term Debt	-	-
47	Matured Interest	-	-
48	Tax Collections Payable	-	-
49	Miscellaneous Current and Accrued Liabilities	123,227,070	114,593,660
50	Obligations Under Capital Leases-Current	-	-
51	Derivatives Instruments Liabilities	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-
53	Derivatives Instruments Liabilities - Hedges	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
55	Total Current and Accrued Liabilities	<u>176,394,285</u>	<u>196,500,635</u>
56	DEFERRED CREDITS		
57	Customer Advances for Construction	3,679,527	2,003,204
58	Accumulated Deferred Investment Tax Credits	-	-
59	Defrd Gains from Disposition of Utility Plant	-	-
60	Other Deferred Credits	30,325,779	31,503,717
61	Other Regulatory Liabilities	82,838,726	85,468,865
62	Unamortized Gain on Reacquired Debt	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization	-	-
64	Accumulated Deferred Income Taxes - Other Property	420,056,476	414,797,289
65	Accumulated Deferred Income Taxes - Other	<u>45,469,295</u>	<u>60,949,638</u>
66	Total Deferred Credits	<u>582,369,803</u>	<u>594,722,713</u>
67	Total Liabilities and Other Credits	\$ <u>4,232,000,706</u>	\$ <u>5,156,670,662</u>

TRUNKLINE GAS COMPANY, LLC

Index of STATEMENT M

STATEMENT M-1	Trunkline Gas Company, LLC Statement of Income and Retained Earnings
STATEMENT M-2	Panhandle Eastern Pipe Line Company, LP Statement of Income and Retained Earnings

TRUNKLINE GAS COMPANY, LLC
Statement of Income and Retained Earnings
Twelve Months Ended November 30, 2016
(Unaudited)

Line No.	Description	Amount (a)
1	Utility Operating Income	
2	Gas Operating Revenues	\$ 146,352,244
3	Operating Expenses	
4	Operation Expenses	26,181,298
5	Maintenance Expenses	8,091,966
6	Depreciation Expense	20,764,193
7	Depreciation Expense for Asset Retirement Costs	11,244
8	Amortization and Depletion of Utility Plant	3,343,050
9	Amortization of Utility Plant Acquisition Adj	-
10	Amortization of Prop. Losses, Unrecovered Plant and Reg. Study Costs.	-
11	Amortization of Conversion Expenses	-
12	Regulatory Debits	15,765,961
13	(Less) Regulatory Credits	1,871,137
14	Taxes Other Than Income Taxes	4,893,422
15	Income Taxes - Federal	(5,155,763)
16	- Other	1,687,097
17	Provision for Deferred Income Taxes	60,783,660
18	(Less) Provision for Deferred Income Taxes-Credit	37,114,054
19	Investment Tax Credit Adjustment-Net	-
20	(Less) Gains from Disposition of Utility Plant	-
21	Losses from Disposition of Utility Plant	-
22	(Less) Gains from Disposition of Allowances	-
23	Losses from Disposition of Allowances	-
24	Accretion Expense	19,024
25	Total Utility Operating Expenses	97,399,961
26	Net Utility Operating Income	48,952,283
27	Net Utility Operating Income (Carried forward from page 114)	48,952,283
28	Other income and Deductions	
29	Other Income	
30	Nonutility Operating Income	
31	Revenues from Merchandising, Jobbing and Contract Work	-
32	(Less) Costs and Expenses of Merchandising, Jobbing and Contract Work	-
33	Revenues from Nonutility Operations	-
34	(Less) Expenses of Nonutility Operations	2,926
35	Nonoperating Rental Income	-
36	Equity in Earnings of Subsidiary Companies	-
37	Interest and Dividend Income	945
38	Allowance for Other Funds Used During Construction	1,027,675
39	Miscellaneous Nonoperating Income	(146,349)
40	Gain on Disposition of Property	45,823,473
41	Total Other Income	46,702,818

TRUNKLINE GAS COMPANY, LLC
Statement of Income and Retained Earnings
Twelve Months Ended November 30, 2016
(Unaudited)

Line No.	Description	Amount (a)
42	Other Income Deductions	
43	Loss on Disposition of Property	\$ 158,314
44	Miscellaneous Amortization	-
45	Donations	99,918
46	Life Insurance	-
47	Penalties	-
48	Expenditures for Certain Civic, Political and Related Activities	20,164
49	Other Deductions	-
50	Total Other Income Deductions	<u>278,396</u>
51	Taxes Applicable to Other Income and Deductions	
52	Taxes Other Than Income Taxes	-
53	Income Taxes - Federal	19,802,039
54	- Other	3,562,371
55	Provision for Deferred Income Taxes	-
56	(Less) Provision for Deferred Income Taxes - Credit	-
57	Investment Tax Credit Adjustments-Net	-
58	(Less) Investment Tax Credits	-
59	Total Taxes on Other Income and Deductions	<u>23,364,410</u>
60	Net Other Income and Deductions	<u>23,060,012</u>
61	Interest Charges:	
62	Interest on Long-Term Debt	-
63	Amortization of Debt Discount and Expense	-
64	Amortization of Loss on Reacquired Debt	-
65	(Less) Amortization of Premium on Debt-Credit	-
66	(Less) Amortization of Gain on Reacquired Debt-Credit	-
67	Interest on Debt to Associated Companies	-
68	Other Interest Expense	(323,134)
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit	<u>(2,218)</u>
70	Net Interest Charges	<u>(320,916)</u>
71	Income Before Extraordinary Items	<u>72,333,211</u>
72	Extraordinary Items:	
73	Extraordinary Income	-
74	(Less) Extraordinary Deductions	-
75	Net Extraordinary Items	-
76	Income Taxes - Federal and Other	-
77	Extraordinary Items After Taxes	-
78	Net Income	\$ <u><u>72,333,211</u></u>
79	Retained Earnings at Beginning of Period 1/	-
80	Dividends Declared	-
81	Retained Earnings at End of Period	\$ <u><u>-</u></u>

1/ Trunkline Gas Company, LLC has no retained earnings as an LLC.

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Statement of Income and Retained Earnings
Twelve Months Ended September 30, 2016

(Unaudited)

Line No.	Description	Amount (a)
1	UTILITY OPERATING INCOME	
2	Gas Operating Revenues	\$ 328,884,013
3	Operating Expenses	
4	Operation Expenses	163,878,088
5	Maintenance Expenses	20,383,746
6	Depreciation Expense	34,598,366
7	Depreciation Expense for Asset Retirement Costs	22,169
8	Amortization and Depletion of Utility Plant	5,326,099
9	Amortization of Utility Plant Acquisition Adj	-
10	Amortization of Prop. Losses, Unrecovered Plant and Reg. Study Costs.	-
11	Amortization of Conversion Expenses	-
12	Regulatory Debits	3,960,581
13	(Less) Regulatory Credits	11,169,997
14	Taxes Other Than Income Taxes	15,650,395
15	Income Taxes - Federal	6,967,870
16	Income Taxes - Other	1,224,917
17	Provision for Deferred Income Taxes	74,240,993
18	(Less) Provision for Deferred Income Taxes-Credit	43,911,146
19	Investment Tax Credit Adjustment-Net	-
20	(Less) Gains from Disposition of Utility Plant	-
21	Losses from Disposition of Utility Plant	-
22	(Less) Gains from Disposition of Allowances	-
23	Losses from Disposition of Allowances	-
24	Accretion Expense	37,765
25	Total Utility Operating Expenses	271,209,846
26	Net Utility Operating Income	57,674,167
27	Net Utility Operating Income (Carried forward from page 114)	57,674,167
28	OTHER INCOME AND DEDUCTIONS	
29	Other Income	
30	Nonutility Operating Income	
31	Revenues from Merchandising, Jobbing and Contract Work	-
32	(Less) Costs and Expenses of Merchandising, Jobbing and Contract Work	-
33	Revenues from Nonutility Operations	-
34	(Less) Expenses of Nonutility Operations	(1,239,650)
35	Nonoperating Rental Income	-
36	Equity in Earnings of Subsidiary Companies	70,525,235
37	Interest and Dividend Income	39,273,099
38	Allowance for Other Funds Used During Construction	879,850
39	Miscellaneous Nonoperating Income	439,395
40	Gain on Disposition of Property	240,659
41	Total Other Income	112,597,888

PANHANDLE EASTERN PIPE LINE COMPANY, LP

Statement of Income and Retained Earnings
Twelve Months Ended September 30, 2016
(Unaudited)

Line No.	Description	Amount (a)
42	Other Income Deductions	
43	Loss on Disposition of Property	\$ 190,032
44	Miscellaneous Amortization	16,281,937
45	Donations	157,371
46	Life Insurance	-
47	Penalties	23,236
48	Expenditures for Certain Civic, Political and Related Activities	32,330
49	Other Deductions	(25,377,643)
50	Total Other Income Deductions	(8,692,737)
51	Taxes Applicable to Other Income and Deductions	
52	Taxes Other Than Income Taxes	-
53	Income Taxes - Federal	(2,316,719)
54	Income Taxes - Other	(388,500)
55	Provision for Deferred Income Taxes	222,688
56	(Less) Provision for Deferred Income Taxes - Credit	-
57	Investment Tax Credit Adjustments-Net	-
58	(Less) Investment Tax Credits	-
59	Total Taxes on Other Income and Deductions	(2,482,531)
60	Net Other Income and Deductions	123,773,156
61	INTEREST CHARGES	
62	Interest on Long-Term Debt	74,330,776
63	Amortization of Debt Discount and Expense	1,006,493
64	Amortization of Loss on Reacquired Debt	365,042
65	(Less) Amortization of Premium on Debt-Credit	-
66	(Less) Amortization of Gain on Reacquired Debt-Credit	-
67	Interest on Debt to Associated Companies	6,653
68	Other Interest Expense	(484,984)
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit	191,333
70	Net Interest Charges	75,032,647
71	Income Before Extraordinary Items	106,414,676
72	EXTRAORDINARY ITEMS	
73	Extraordinary Income	-
74	(Less) Extraordinary Deductions	-
75	Net Extraordinary Items	-
76	Income Taxes - Federal and Other	-
77	Extraordinary Items After Taxes	-
78	Net Income	\$ 106,414,676
79	Retained Earnings at Beginning of Period 1/	-
80	Dividends Declared	-
84	Retained Earnings at End of Period	\$ -

1/ Panhandle Eastern has no retained earnings as an LP.

TRUNKLINE GAS COMPANY, LLC

Index of STATEMENT O

<u>Contents</u>	<u>STATEMENT</u>
History of Company Operations	O(1)
Detailed System Map	O(2)
Major Expansions and Abandonments	O(3)
Detail Description Design and Operation	O(4)

TRUNKLINE GAS COMPANY, LLC

History of Company Operations

The construction and operation of Trunkline's pipeline system was authorized by the Commission on May 4, 1950, in Docket No. G-882. At that time, Trunkline was primarily engaged in the sale of natural gas to Panhandle Eastern Pipe Line Company, its corporate parent; in addition, it served many communities in the States of Illinois, Tennessee, Mississippi, and Louisiana located along its pipeline system. On June 30, 1955, Trunkline was granted authorization in Docket No. G-8664 to construct and operate eight (8) mainline compressor stations in Texas, Louisiana, Mississippi, Tennessee and Illinois. The new compressor stations were in addition to Trunkline's five (5) existing compressor stations.

On June 18, 1997, PanEnergy Corp, Trunkline Gas' main parent, merged with Duke Power Company, changing its name to Duke Energy Corporation. On March 29, 1999, CMS Energy acquired Trunkline Gas from Duke Energy as part of the former's acquisition of Panhandle Eastern Pipe Line Company, Trunkline Gas, Pan Gas Storage Company and related assets. On June 11, 2003, Southern Union Company acquired Trunkline Gas from CMS Energy as part of the former's acquisition of Panhandle Eastern Pipe Line Company, Trunkline Gas, Pan Gas Storage Company and related assets. On March 26, 2012, Energy Transfer Partners acquired Trunkline Gas from Southern Union as part of the former's acquisition of Panhandle Eastern Pipe Line Company, Trunkline Gas, Pan Gas Storage Company and related assets.

Trunkline's current pipeline system extends from points near Premont, Jim Wells County, Texas and from points near Patterson, St. Mary Parish, Louisiana and Kaplan, Vermilion Parish, Louisiana to Trunkline's Longville Compressor Station near Kinder, Beauregard Parish, Louisiana and then almost directly north through the states of Arkansas, Mississippi, Tennessee, Kentucky, Illinois and Indiana, to its terminus at the Michigan-Indiana border near Vistula, Indiana. An underground storage reservoir is located and operated by Trunkline in East and West Carroll Parishes, near its Epps Compressor Station near Epps, Louisiana. As of November 30, 2016, the system consisted of 17 compressor stations with a total of 325,204 HP and 2,191.9 miles of pipeline, and a certificated mainline capacity of 958,000 Dt/Day.

Trunkline's system is divided into four transportation zones. The Field Zone covers transportation service upstream of the Longville, Louisiana Compressor Station; Zone 1A encompasses service from the Longville Compressor Station to the suction side of the Dyersburg, Tennessee Compressor Station; Zone 1B encompasses service from the Dyersburg Compressor Station to the suction side of the Tuscola, Illinois Compressor Station; and, Zone 2 encompasses transportation service from the Tuscola Compressor Station north to the terminus of the system at the Indiana-Michigan border.

TRUNKLINE GAS COMPANY, LLC

Detailed System Map

Trunkline Gas has experienced no significant changes to its system since the filing of its last FERC Form No. 2 for the year ended December 31, 2015. Therefore, a detailed system map is not included with this filing.

TRUNKLINE GAS COMPANY, LLC

Major Expansions and Abandonments

CP97-83-000

On November 5, 1996, as supplemented on December 5, 2000, and January 25, 2001, Trunkline Gas filed with the Commission seeking to abandon offshore facilities and facilities in Texas and Louisiana, consisting of approximately 251 miles of 2- to 24-inch diameter pipeline, by transfer to its gathering affiliate, Trunkline Field Services, Inc. The Commission approved the abandonment by transfer pursuant to an order issued June 2, 2001.

CP97-672-000

On December 19, 1997, the Commission issued an order approving the abandonment by transfer to Trunkline Gas' affiliate, Duke Energy Field Services Company, of approximately 105 miles of 4- to 20-inch diameter pipeline located in Hidalgo, Brooks and Jim Wells Counties, Texas. The abandonment/transfer was effective March 1, 1998.

CP00-114-000

On March 29, 2001, Trunkline Gas received final approval from the Commission to abandon by sale and transfer to an affiliate, CMS Panhandle Holdings, LLC, approximately 720 miles of 26-inch diameter pipeline and appurtenant facilities, known as the Line 100-1. The abandonment/transfer closing occurred in April 2001.

CP04-64-000

On February 11, 2005, Trunkline Gas received final approval from the Commission to construct, own, and operate a 36-inch diameter, 23-mile natural gas pipeline loop from the Trunkline LNG Company, LLC's (currently Lake Charles LNG Company, LLC) LNG terminal. The pipeline created additional transport capacity in association with the Trunkline LNG expansion and also included new and expanded delivery points with major interstate pipelines. The new 36-inch pipeline was placed into service on July 22, 2005.

CP06-37-000

On December 14, 2005, Trunkline Gas and Gulf South Pipeline Company, LP filed a joint abbreviated application requesting authorization for Trunkline Gas to abandon by sale, and Gulf South to acquire, an undivided 38.46 percent interest in 1.7 miles of 30-inch diameter 2000-1 lateral pipeline and appurtenances located in Calcasieu Parish, Louisiana. The Commission issued an order approving the requested authorization on March 17, 2006. The abandonment/transfer closing occurred on March 30, 2006.

CP06-452-000

On April 23, 2007, Trunkline Gas received final approval from the Commission to construct, own, and operate 58.5 miles of pipeline and 24,450 HP of compression, providing for an average of 510,000 Dt/day of incremental service, known as the Field Zone Expansion project, which was later increased to 625,000 Dt/day pursuant to a Commission order dated January 23, 2008. The facilities were placed into service on December 28 and 29, 2007.

CP08-99-000

On June 11, 2008, Trunkline Gas received final approval from the Commission to construct, own, and operate 6.6 miles of 36-inch diameter pipeline, designated as the Field Zone Expansion II project, and added an additional 95,000 Dt/d firm transportation capacity. The facilities were placed into service on October 15, 2008.

CP11-19-000

On October 29, 2010, Trunkline Gas filed with the Commission to perform modifications to its South Texas System in order to isolate that portion of the pipeline system to facilitate the transportation of liquids-rich gas in a bi-directional configuration. The Modified Transmission System consists of approximately 165 miles of 20-inch and 24-inch diameter pipeline. The Commission approved the modifications by order issued April 8, 2011. The modifications were completed and placed into service on August 31, 2012.

CP12-5-000

On October 7, 2011, Trunkline Gas and Sea Robin Pipeline Company, LLC, an affiliate, jointly filed with the Commission to transfer all of Trunkline Gas' offshore facilities and certain onshore facilities by abandonment and sale to Sea Robin. The Commission approved the abandonment pursuant to an order issued on June 21, 2012. The facilities were abandoned by sale to Sea Robin effective August 31, 2012.

CP12-491-000

On July 26, 2012, Trunkline Gas filed with the Commission to abandon by sale approximately 770 miles of 24-inch and 30-inch mainline transmission pipeline and appurtenant facilities for conversion to oil pipeline transmission service. On November 7, 2013, the Commission issued an order approving the abandonment. The abandoned facilities also included twelve compressor units totaling 15,850 HP. All but 90 miles of the pipeline were abandoned on November 30, 2015, with the 90 miles of 30-inch pipeline remaining in jurisdictional gas service.

CP14-119-000

On March 25, 2014, Trunkline Gas filed with the Commission for authorization to abandon, construct, operate, and modify pipeline facilities located in Arkansas, Mississippi, and Louisiana, known as the Pipeline Modifications Project. The facilities consist of 11.4 miles of 42-inch diameter pipeline, 6.5 miles of 24-inch diameter pipeline, and 103,175 HP of compression, which will enable the delivery of 2.6 Bcf/day of natural gas to the proposed Lake Charles LNG Liquefaction facilities. The Commission issued an order on December 17, 2015, approving the application. Construction is currently pending.

CP15-96-000

On February 23, 2015, Trunkline Gas filed with the Commission for authorization to modify station piping at four mainline compressor stations and to modify station piping at the Bourbon Meter Station and the Panhandle – Trunkline Interconnect in Douglas County, Illinois. The proposed project will provide 750,000 Dth/d of north – south firm transportation service. The application is currently pending Commission approval.

TRUNKLINE GAS COMPANY, LLC

Design and Operation of System

Design, installation, construction, operation, maintenance, inspection and testing of facilities are conducted in accordance with Part 192 of Title 49 of the Code of Federal Regulations as established by the Department of Transportation pursuant to the Natural Gas Pipeline Safety Act of 1968.

Both Trunkline's design and operational flow capabilities are determined through utilization of Gregg Engineering's copyrighted program, WinFlow® (currently Version 4.12). Additionally, Trunkline on a case-by-case basis will utilize Gregg Engineering's copyrighted program, WinTran® (currently Version 4.15), Transient Natural Gas Pipeline Simulation for Windows. Calculations within these applications are based on flow equations and assumptions commonly accepted in the interstate natural gas pipeline industry. Various mass, momentum and energy balance equations and subroutines are used by this program to calculate pressures and horsepower along the pipeline system.

Summarized on the following page are the equations and variables that can approximate the results provided by WinFlow®:

The Weymouth equation is utilized for small diameter pipelines (diameters less than 16 inches). The Weymouth equation is:

$$Q = 4.3345 \times 10^{-4} \left(\frac{T_s}{P_s} \right) d^{2.667} \sqrt{\left(\frac{P_1^2 - P_2^2}{LST} \right)}$$

where

Q = flow rate, MMcfd
 d = internal pipe diameter, inch
 P₁ = upstream pressure, psia
 P₂ = downstream pressure, psia
 L = pipe length, miles
 G = specific gravity flowing gas (air = 1)
 T = absolute temperature flowing gas (°F + 460), °R
 T_s = base absolute temperature (°F + 460), °R
 P_s = base pressure, psia.

The Panhandle A equation is used for large diameter pipelines. The Panhandle A equation is:

$$Q = 7.37 \times 10^{-4} \left(\frac{T_s}{P_s} \right)^{1.02} (E) \left[\frac{P_1^2 - P_2^2}{G^{0.961} L T Z} \right]^{0.51} (d)^{2.53}$$

where

Q = flow rate, MMcfd
 d = internal pipe diameter, inch
 P₁ = upstream pressure, psia
 P₂ = downstream pressure, psia
 L = pipe length, miles
 G = specific gravity flowing gas (air = 1)
 E = pipeline efficiency
 T = absolute temperature flowing gas (°F + 460), °R
 T_s = base absolute temperature (°F + 460), °R
 P_s = base pressure, psia.
 Z = gas compressibility factor.