



February 28, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP17-\_\_\_\_\_  
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) submits herewith for filing the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, proposed to become effective April 1, 2017.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1. The revised tariff records listed on Appendix A reflect: a 0.40% decrease (Field Zone to Zone 2), a 0.58% decrease (Zone 1A to Zone 2), a 0.39% decrease (Zone 1B to Zone 2), a 0.02% decrease (Zone 2 only), a 0.43% decrease (Field Zone to Zone 1B), a 0.61% decrease (Zone 1A to Zone 1B), a 0.42% decrease (Zone 1B only), a 0.06% decrease (Field Zone to Zone 1A), a 0.24% decrease (Zone 1A only) and 0.13% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22 of the General Terms and Conditions, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

#### **Support for the Filing**

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

#### **Appendix B**

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

#### Appendix C

A workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2016 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

#### Appendix D

A summary reflects the unaccounted for gas component based on a weighted average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

#### Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's FERC NGA Gas Tariff.

#### Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2017 through October 2017.

#### Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2017 through October 2017.

### **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2017. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

### **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF with metadata attached
- . a transmittal letter including Appendix A in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . a copy of Appendices B, C, D, E, F and G in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>

Vice President  
Chief Regulatory Officer  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Kevin Erwin**<sup>1</sup>

Associate General Counsel  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-2745  
(713) 989-1189 (Fax)  
[kevin.erwin@energytransfer.com](mailto:kevin.erwin@energytransfer.com)

**Lawrence J. Biediger**<sup>1 2</sup>

Sr. Director, Rates and  
Regulatory Affairs  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

**Thomas E. Knight**<sup>1</sup>

Locke Lord LLP  
701 8<sup>TH</sup> Street, N.W.  
Suite 700  
Washington, DC 20001  
(202) 220-6922  
(202) 220-6945 (Fax)  
[tknight@lockelord.com](mailto:tknight@lockelord.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet website accessible via <http://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

*/s/ Lawrence J. Biediger*

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

---

<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC  
 FERC Gas Tariff  
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2017

<u>Version</u>	<u>Description</u>	<u>Title</u>
17.0.0	Rate Schedule FT	Currently Effective Rates
17.0.0	Rate Schedule SST	Currently Effective Rates
17.0.0	Rate Schedule EFT	Currently Effective Rates
17.0.0	Rate Schedule QNT	Currently Effective Rates
17.0.0	Rate Schedule LFT	Currently Effective Rates
17.0.0	Rate Schedule IT	Currently Effective Rates
17.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.44 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.12 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.82 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.03 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.36 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.73 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.04 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	2.07 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.44 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	1.12 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.82 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.66 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	1.03 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.71 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.36 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.73 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	1.04 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.44 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.12 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.82 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.03 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.36 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.73 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.04 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.44 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.12 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.82 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.03 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.36 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.73 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.04 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.44 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.12 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.82 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.03 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.36 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.73 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.04 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	2.47 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	2.02 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	1.51 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.84 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	2.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	1.64 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	1.13 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.42 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.97 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.44 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.12 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.82 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	1.03 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.71 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.36 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.73 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.04 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.36% Peak and 0.31% Off-Peak  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.44 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	1.12 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.82 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	1.03 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.71 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.36 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.73 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	1.04 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.472.07</del> % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>2.021.44</del> %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.511.12</del> %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	<del>0.840.82</del> %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	<del>2.091.66</del> % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.641.03</del> %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	<del>1.130.71</del> %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	<del>1.421.36</del> % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	<del>0.970.73</del> %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.911.04</del> % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.360.31~~%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	<del>2.47</del> <u>2.07</u> %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	<del>2.02</del> <u>1.44</u> %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	<del>1.51</del> <u>1.12</u> %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	<del>0.84</del> <u>0.82</u> %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	<del>2.09</del> <u>1.66</u> %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	<del>1.64</del> <u>1.03</u> %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	<del>1.13</del> <u>0.71</u> %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	<del>1.42</del> <u>1.36</u> %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	<del>0.97</del> <u>0.73</u> %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	<del>0.91</del> <u>1.04</u> %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.36~~0.31%

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.47</del> 2.07 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>2.02</del> 1.44 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.51</del> 1.12 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	<del>0.84</del> 0.82 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	<del>2.09</del> 1.66 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.64</del> 1.03 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	<del>1.13</del> 0.71 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	<del>1.42</del> 1.36 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	<del>0.97</del> 0.73 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.91</del> 1.04 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.36~~0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.472.07</del> % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>2.021.44</del> %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.511.12</del> %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	<del>0.840.82</del> %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	<del>2.091.66</del> % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.641.03</del> %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	<del>1.130.71</del> %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	<del>1.421.36</del> % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	<del>0.970.73</del> %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.911.04</del> % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.360.31~~%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.472.07</del> % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>2.021.44</del> %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.511.12</del> %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	<del>0.840.82</del> %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	<del>2.091.66</del> % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.641.03</del> %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	<del>1.130.71</del> %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	<del>1.421.36</del> % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	<del>0.970.73</del> %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.911.04</del> % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.360.31~~ %  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	2.47 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	2.02 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	1.51 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.84 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	2.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	1.64 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	1.13 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.42 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.97 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	<del>2.722.07</del> % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	<del>2.421.44</del> %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	<del>1.961.12</del> %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	<del>1.480.82</del> %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	<del>2.071.66</del> % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	<del>1.771.03</del> %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	<del>1.310.71</del> %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	<del>1.591.36</del> % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	<del>1.290.73</del> %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	<del>1.131.04</del> % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.36% Peak and ~~0.390.31~~% Off-Peak  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	<del>2.472.07</del> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	<del>2.021.44</del> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	<del>1.511.12</del> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	<del>0.840.82</del> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	<del>2.091.66</del> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	<del>1.641.03</del> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	<del>1.130.71</del> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	<del>1.421.36</del> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	<del>0.970.73</del> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	<del>0.911.04</del> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.360.31~~%  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement  
Pursuant to Section 22 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

Line No.	Description	Fuel Reimbursement Effective November 1, 2016 (a)		Fuel Reimbursement Adjustment (b)		Fuel Reimbursement Effective April 1, 2017 (c)	
1	Field Zone to Zone 2	2.47	%	(0.40)	%	2.07	%
2	Zone 1A to Zone 2	2.02		(0.58)		1.44	
3	Zone 1B to Zone 2	1.51		(0.39)		1.12	
4	Zone 2 Only	0.84		(0.02)		0.82	
5	Field Zone to Zone 1B	2.09		(0.43)		1.66	
6	Zone 1A to Zone 1B	1.64		(0.61)		1.03	
7	Zone 1B Only	1.13		(0.42)		0.71	
8	Field Zone to Zone 1A	1.42		(0.06)		1.36	
9	Zone 1A Only	0.97		(0.24)		0.73	
10	Field Zone Only	0.91		0.13		1.04	

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment  
Pursuant to Section 22.2 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

Line No.	Description	Current Fuel Reimbursement (a)		Annual Fuel Reimbursement Surcharge (b)		Fuel Reimbursement Effective April 1, 2017 (c)	
1	Field Zone to Zone 2	1.97	%	0.10	%	2.07	%
2	Zone 1A to Zone 2	1.34		0.10		1.44	
3	Zone 1B to Zone 2	1.02		0.10		1.12	
4	Zone 2 Only	0.72		0.10		0.82	
5	Field Zone to Zone 1B	1.56		0.10		1.66	
6	Zone 1A to Zone 1B	0.93		0.10		1.03	
7	Zone 1B Only	0.61		0.10		0.71	
8	Field Zone to Zone 1A	1.26		0.10		1.36	
9	Zone 1A Only	0.63		0.10		0.73	
10	Field Zone Only	0.94		0.10		1.04	

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

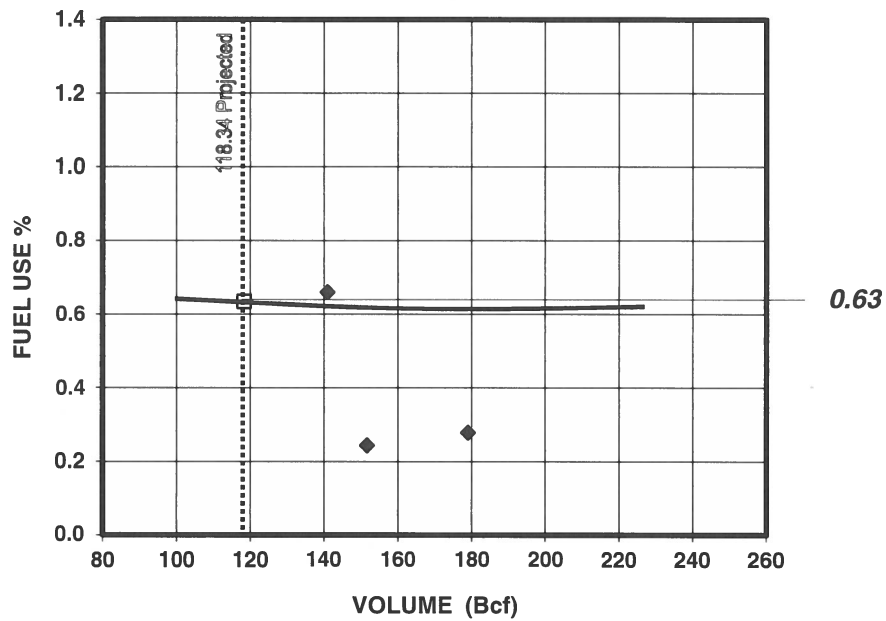
Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.63 %
2	- Zone 1A	0.32
3	- Zone 1B	0.30
4	- Zone 2	<u>0.41</u>
5	Subtotal	1.66
6	Unaccounted For	<u>0.31</u>
7	Field Zone to Zone 2	<u>1.97</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.32 %
9	- Zone 1B	0.30
10	- Zone 2	<u>0.41</u>
11	Subtotal	1.03
12	Unaccounted For	<u>0.31</u>
13	Zone 1A to Zone 2	<u>1.34</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.30 %
15	- Zone 2	<u>0.41</u>
16	Subtotal	0.71
17	Unaccounted For	<u>0.31</u>
18	Zone 1B to Zone 2	<u>1.02</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.41 %
20	Unaccounted For	<u>0.31</u>
21	Zone 2 Increment	<u>0.72</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.63 %
23	- Zone 1A	0.32
24	- Zone 1B	<u>0.30</u>
25	Subtotal	1.25
26	Unaccounted For	<u>0.31</u>
27	Field Zone to Zone 1B	<u>1.56</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.32 %
29	- Zone 1B	<u>0.30</u>
30	Subtotal	0.62
31	Unaccounted For	<u>0.31</u>
32	Zone 1A to Zone 1B	<u>0.93</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.30 %
34	Unaccounted For	<u>0.31</u>
35	Zone 1B Increment	<u>0.61</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.63 %
37	- Zone 1A	<u>0.32</u>
38	Subtotal	0.95
39	Unaccounted For	<u>0.31</u>
40	Field Zone to Zone 1A	<u>1.26</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.32 %
42	Unaccounted For	<u>0.31</u>
43	Zone 1A Increment	<u>0.63</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.63 %
45	Unaccounted For	<u>0.31</u>
46	Field Zone Increment	<u>0.94</u> %

TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	0.70	44.06	
2	Terrebonne System	0.05	14.92	
3	Bayou Sale System	-	4.98	
4	Vermilion (Goliad Residue) System	-	-	
5	Lakeside/Kaplan System	-	54.38	
6	Fuel Pay to Others	-	-	
7	Total Field Zone	<u>0.75</u>	<u>118.34</u>	<u>0.63 %</u>
	<u>ZONE 1A</u>			
8	Longville to Dyersburg, TN	<u>0.41</u>	<u>126.85</u>	
9	Total Zone 1A	<u>0.41</u>	<u>126.85</u>	<u>0.32 %</u>
	<u>ZONE 1B</u>			
10	Dyersburg, TN to Bourbon	<u>0.45</u>	<u>149.91</u>	
11	Total Zone 1B	<u>0.45</u>	<u>149.91</u>	<u>0.30 %</u>
	<u>ZONE 2</u>			
12	Bourbon North	<u>0.42</u>	<u>101.95</u>	
13	Total Zone 2	<u>0.42</u>	<u>101.95</u>	<u>0.41 %</u>

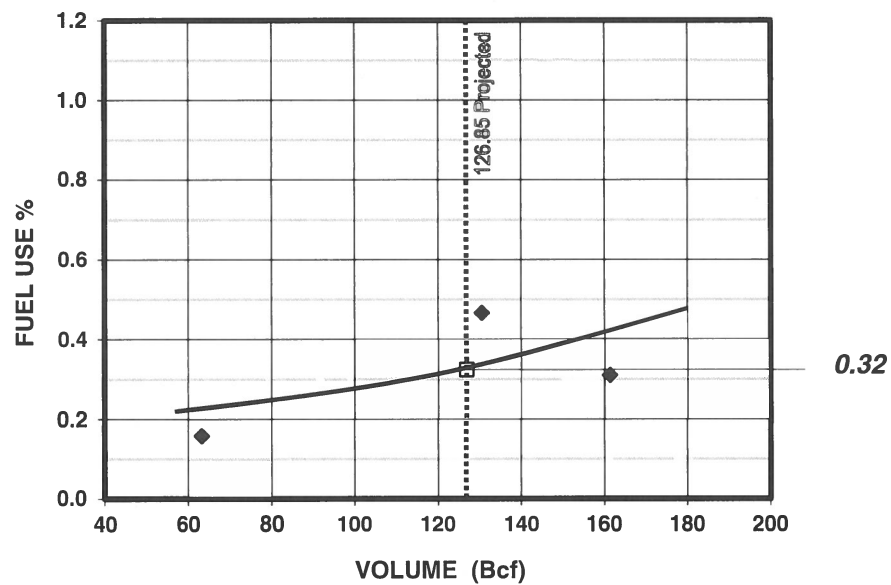
**TRUNKLINE GAS COMPANY, LLC  
FIELD ZONE  
INCREMENTAL FUEL USE  
SUMMER**



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2017	118.34	0.75	0.63
<b>Actual</b>	2014	178.94	0.50	0.28
	2015	151.52	0.37	0.24
	2016	140.90	0.93	0.66

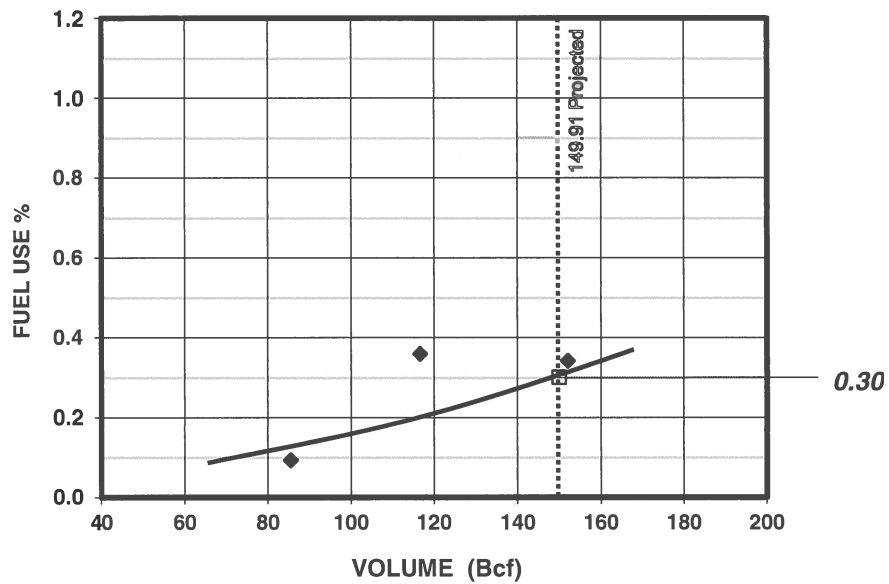


**TRUNKLINE GAS COMPANY, LLC**  
**ZONE 1A**  
**INCREMENTAL FUEL USE**  
**SUMMER**



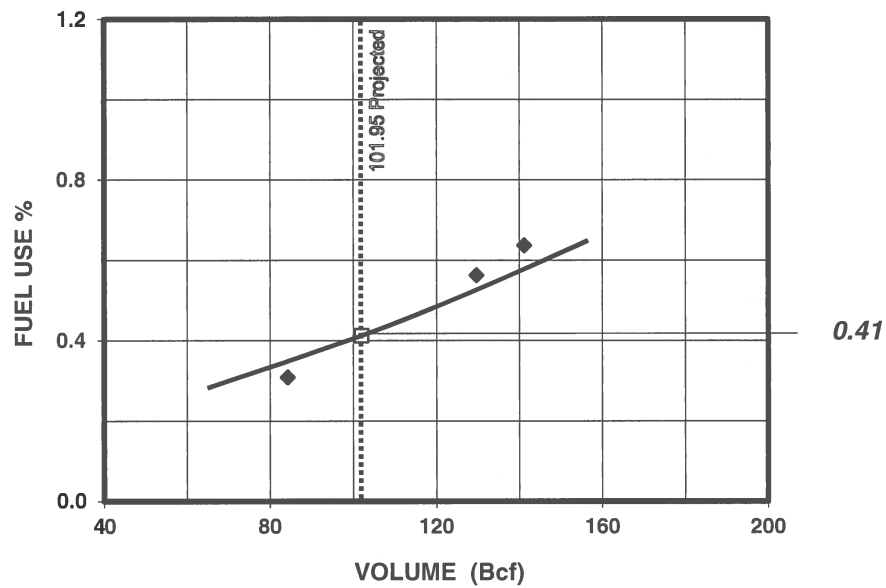
	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	<b>2017</b>	<b>126.85</b>	<b>0.41</b>	<b>0.32</b>
<b>Actual</b>	2014	161.24	0.50	0.31
	2015	130.42	0.61	0.47
	2016	63.15	0.10	0.16

**TRUNKLINE GAS COMPANY, LLC**  
**ZONE 1B**  
**INCREMENTAL FUEL USE**  
**SUMMER**



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2017	149.91	0.45	0.30
<b>Actual</b>	2014	152.02	0.52	0.34
	2015	116.63	0.42	0.36
	2016	85.42	0.08	0.09

**TRUNKLINE GAS COMPANY, LLC**  
**ZONE 2**  
**INCREMENTAL FUEL USE**  
**SUMMER**



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2017	101.95	0.42	0.41
<b>Actual</b>	2014	141.18	0.90	0.64
	2015	129.67	0.73	0.56
	2016	84.16	0.26	0.31

## TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2014	820.17	0.36	
2	Less: South Texas Modified Transmission System	(120.08)	1.03	
3	Twelve Months Ended November 30, 2014, As Adjusted	<u>700.09</u>	<u>1.39</u>	
4	Twelve Months Ended November 30, 2015	776.46	1.17	
5	Less: South Texas Modified Transmission System	(111.96)	2.82	
6	Twelve Months Ended November 30, 2015, As Adjusted	<u>664.50</u>	<u>3.99</u>	
7	Twelve Months Ended November 30, 2016	583.42	(0.66)	
8	Less: South Texas Modified Transmission System 1/	(98.37)	1.08	
9	Twelve Months Ended November 30, 2016, As Adjusted	<u>485.05</u>	<u>0.43</u>	
10	Total	<u><u>1,849.64</u></u>	<u><u>5.81</u></u>	<u><u>0.31 %</u></u>

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement  
Pursuant to Section 22.6 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2017

[illegible]

**TRUNKLINE GAS COMPANY, LLC**  
**PROJECTED SYSTEM FUEL SUMMARY**  
**For the Period April 2017 through October 2017**  
**(MCF)**

	<u>STATION</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Summer 2017</u>
<b>FIELD ZONE</b>									
- Texas	Beeville	-	-	-	-	-	-	-	-
	Edna	-	-	-	-	-	-	-	-
	Cypress	4,694	4,658	4,753	4,813	5,691	4,651	4,466	33,726
	Kountze	18,287	17,839	17,462	17,119	17,032	17,084	16,991	121,814
	Longville (TX)	80,678	80,712	76,996	77,417	77,022	75,311	76,831	544,967
	Texas Total :	103,659	103,209	99,211	99,349	99,745	97,046	98,288	700,507
- Terrebonne	Patterson	7,500	7,750	7,500	7,750	7,750	7,500	7,750	53,500
- Bayou Sale	Centerville	-	-	-	-	-	-	-	-
- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-	-	-
- Fuel Pay to Other		-	-	-	-	-	-	-	-
	<b>Field Zone Total:</b>	<b>111,159</b>	<b>110,959</b>	<b>106,711</b>	<b>107,099</b>	<b>107,495</b>	<b>104,546</b>	<b>106,038</b>	<b>754,007</b>
<b>ZONE 1A</b>									
	Longville	-	-	-	-	-	-	-	-
	Pollock	-	-	-	-	-	-	-	-
	Epps	-	-	-	-	-	-	-	-
	Shaw	-	-	-	-	-	-	-	-
	Independence	60,000	58,900	55,500	57,350	57,350	57,000	62,000	408,100
	<b>Zone 1A Total :</b>	<b>60,000</b>	<b>58,900</b>	<b>55,500</b>	<b>57,350</b>	<b>57,350</b>	<b>57,000</b>	<b>62,000</b>	<b>408,100</b>
<b>ZONE 1B</b>									
	Dyersburg	-	-	-	-	-	-	-	-
	Joppa	66,000	65,100	60,000	62,000	62,000	63,000	68,200	446,300
	Johnsonville	-	-	-	-	-	-	-	-
	<b>Zone 1B Total :</b>	<b>66,000</b>	<b>65,100</b>	<b>60,000</b>	<b>62,000</b>	<b>62,000</b>	<b>63,000</b>	<b>68,200</b>	<b>446,300</b>
<b>ZONE 2</b>									
	Tuscola	36,000	34,100	30,000	31,000	31,000	33,000	37,200	232,300
	Ambia	-	-	-	-	-	-	-	-
	North Judson	30,000	27,900	24,000	24,800	24,800	27,000	31,000	189,500
	<b>Zone 2 Total :</b>	<b>66,000</b>	<b>62,000</b>	<b>54,000</b>	<b>55,800</b>	<b>55,800</b>	<b>60,000</b>	<b>68,200</b>	<b>421,800</b>

**Trunkline Gas Company, LLC**  
**Cypress Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

		<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW									
Average Summer Usage (in HP)		250									
		Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17			
PROJECTED HORSEPOWER REQUIREMENT											
Projected Demand (in HP)		250	250	250	250	250	250	250			
Equivalent MWh Usage		134	139	139	125	139	139	139			
PROJECTED POWER EXPENSE											
Power Price (\$/MWh)	\$	22.60	\$ 23.28	\$ 27.60	\$ 35.26	\$ 51.67	\$ 27.61	\$ 23.96			
Retail Adder		6.25	6.25	6.25	6.25	6.25	6.25	6.25			
Total Power Cost (\$/MWh)	\$	28.85	\$ 29.53	\$ 33.85	\$ 41.51	\$ 57.92	\$ 33.86	\$ 30.21			
Total Power Cost (Exclusive of pass through charges)	\$	3,866	\$ 4,105	\$ 4,705	\$ 5,189	\$ 8,051	\$ 4,707	\$ 4,199			
TDSP Pass Through Charges (Per CenterPoint Energy)		10,000	10,000	10,000	10,000	10,000	10,000	10,000			
Total Power Cost (Inclusive of pass through charges)	\$	13,866	\$ 14,105	\$ 14,705	\$ 15,189	\$ 18,051	\$ 14,707	\$ 14,199			
ESTIMATED GAS EQUIVALENT											
Total Power Cost	\$	13,866	\$ 14,105	\$ 14,705	\$ 15,189	\$ 18,051	\$ 14,707	\$ 14,199			
Average Natural Gas Week Price	\$	2.95	\$ 3.03	\$ 3.09	\$ 3.16	\$ 3.17	\$ 3.16	\$ 3.18			
Gas Equivalent (Dth)		4,694	4,658	4,753	4,813	5,691	4,651	4,466			

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 \* 24hrs \* No. of days/month.
- Power cost to be recovered through fuel tracker will be inclusive of TDSP (pass through) charges.
- TDSP charges assume peak demand of 5.5 MW per CenterPoint Energy.
- TDSP pass through charges exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price.

**Trunkline Gas Company, LLC**  
**Kountze Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak - HP			10,350				
Projected Average Usage (in HP)			500				
	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Projected Demand (in KW)	7,718	7,718	7,718	7,718	7,718	7,718	7,718
Projected HP Utilized	500	500	500	500	500	500	500
Projected KW Consumed	373	373	373	373	373	373	373
Total KWh Consumed	13,988	13,988	13,988	13,988	13,988	13,988	13,988
Consumer Charge (Per Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 1,846	\$ 1,846	\$ 1,846	\$ 1,846	\$ 1,846	\$ 1,846	\$ 1,846
Energy Charge KWh Usage (Per SHEC Tariff)	<u>\$ 706</u>	<u>\$ 706</u>	<u>\$ 706</u>	<u>\$ 706</u>	<u>\$ 706</u>	<u>\$ 706</u>	<u>\$ 706</u>
Fuel Cost Adjustment	-	-	-	-	-	-	-
Sales Tax (%)	-	-	-	-	-	-	-
Total Power Costs (\$)	<u>\$ 54,023</u>	<u>\$ 54,023</u>	<u>\$ 54,023</u>	<u>\$ 54,023</u>	<u>\$ 54,023</u>	<u>\$ 54,023</u>	<u>\$ 54,023</u>
Average Natural Gas Week Price	\$ 2.95	\$ 3.03	\$ 3.09	\$ 3.16	\$ 3.17	\$ 3.16	\$ 3.18
Gas Equivalent (Dth)	18,287	17,839	17,462	17,119	17,032	17,084	16,991

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Consumer Charge, Demand Charge & Energy Charge (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).



**Trunkline Gas Company, LLC**  
**Longville Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

<div> <div>Conversion Factor</div> <div>1 HP</div> <div>0.7456999 KW</div> </div>							
Projected Average Usage (in HP)	<b>7,000</b>						
	<b>Apr-17</b>	<b>May-17</b>	<b>Jun-17</b>	<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>	<b>Oct-17</b>
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Projected Peak Demand (in KW)	6,870	6,870	6,870	6,870	6,870	6,870	6,870
Projected HP Used	7,000	7,000	7,000	7,000	7,000	7,000	7,000
Projected KW Used	5,220	5,220	5,220	5,220	5,220	5,220	5,220
Total KWh	3,758,400	3,883,680	3,758,400	3,883,680	3,883,680	3,758,400	3,883,680
Demand Charge (Per BECI Tariff) per KW	\$ 50,838	\$ 50,838	\$ 50,838	\$ 50,838	\$ 50,838	\$ 50,838	\$ 50,838
Energy Charge KWh Usage	69,831	72,159	69,831	72,159	72,159	69,831	72,159
Environmental Cost Adjustment	7,179	7,418	7,179	7,418	7,418	7,179	7,418
Fuel Cost Adjustment	98,884	102,180	98,884	102,180	102,180	98,884	102,180
State Tax (%)	8,782	9,007	8,782	9,007	9,007	8,782	9,007
Total Power Costs (\$)	<u>\$ 235,514</u>	<u>\$ 241,602</u>	<u>\$ 235,514</u>	<u>\$ 241,602</u>	<u>\$ 241,602</u>	<u>\$ 235,514</u>	<u>\$ 241,602</u>
Average Natural Gas Week Price	\$ 2.92	\$ 2.99	\$ 3.06	\$ 3.12	\$ 3.14	\$ 3.13	\$ 3.14
Gas Equivalent (Dth)	80,678	80,712	76,996	77,417	77,022	75,311	76,831

**Key Assumptions**

- Assumes Longville electric costs are billed under rate schedule HLF (High Load Factor).
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered include state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	April 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	556	3,655	9,629	7,526
2	Rate Schedule FT	13,733	9,325	10,359	6,243
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	42	136	109	39
5	Rate Schedule QNT	197	2,841	38	-
6	Rate Schedule IT	1,331	1,271	34	24
7	Rate Schedule QNIT	-	6	189	-
8	Total	<u>15,859</u>	<u>17,234</u>	<u>20,358</u>	<u>13,832</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	May 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	579	3,794	10,006	7,837
2	Rate Schedule FT	14,328	9,681	10,765	6,498
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	44	141	113	41
5	Rate Schedule QNT	205	2,949	39	-
6	Rate Schedule IT	1,388	1,319	35	25
7	Rate Schedule QNIT	-	6	197	-
8	Total	<u>16,544</u>	<u>17,890</u>	<u>21,155</u>	<u>14,401</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	June 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	594	3,830	10,101	7,911
2	Rate Schedule FT	14,703	9,775	10,868	6,563
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	45	142	114	41
5	Rate Schedule QNT	210	2,977	40	-
6	Rate Schedule IT	1,425	1,332	36	25
7	Rate Schedule QNIT	-	6	199	-
8	Total	<u>16,977</u>	<u>18,062</u>	<u>21,358</u>	<u>14,540</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	July 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	613	3,954	10,429	8,168
2	Rate Schedule FT	15,177	10,090	11,221	6,775
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	46	147	118	43
5	Rate Schedule QNT	217	3,074	41	-
6	Rate Schedule IT	1,470	1,375	37	26
7	Rate Schedule QNIT	-	7	205	-
8	Total	<u>17,523</u>	<u>18,647</u>	<u>22,051</u>	<u>15,012</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	August 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	631	4,046	10,662	8,339
2	Rate Schedule FT	15,625	10,325	11,472	6,918
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	48	150	120	43
5	Rate Schedule QNT	224	3,145	42	-
6	Rate Schedule IT	1,514	1,407	38	26
7	Rate Schedule QNIT	-	7	210	-
8	Total	<u>18,042</u>	<u>19,080</u>	<u>22,544</u>	<u>15,326</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	September 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	580	3,770	9,935	7,767
2	Rate Schedule FT	14,350	9,622	10,689	6,444
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	44	140	112	40
5	Rate Schedule QNT	205	2,931	39	-
6	Rate Schedule IT	1,390	1,311	35	24
7	Rate Schedule QNIT	-	6	195	-
8	Total	<u>16,569</u>	<u>17,780</u>	<u>21,005</u>	<u>14,275</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2017 through October 31, 2017

Line No.	Description	October 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	589	3,850	10,141	7,925
2	Rate Schedule FT	14,571	9,824	10,911	6,574
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	45	143	115	41
5	Rate Schedule QNT	209	2,993	40	-
6	Rate Schedule IT	1,412	1,339	36	25
7	Rate Schedule QNIT	-	6	199	-
8	Total	<u>16,826</u>	<u>18,155</u>	<u>21,442</u>	<u>14,565</u>