



TRUNKLINE GAS  
An ENERGY TRANSFER Company

February 28, 2020

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP20-\_\_\_\_\_  
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective April 1, 2020.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions (GT&C) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect: a 0.38% increase (Field Zone to Zone 2), a 0.18% increase (Zone 1A to Zone 2), a 0.20% increase (Zone 1B to Zone 2), a 0.17% increase (Zone 2 only), a 0.24% increase (Field Zone to Zone 1B), a 0.04% increase (Zone 1A to Zone 1B), a 0.06% increase (Zone 1B only), a 0.21% increase (Field Zone to Zone 1A), a 0.01% increase (Zone 1A only) and 0.23% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22.4 of the GT&C of Trunkline's Tariff, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

#### **Support for the Filing**

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

#### **Appendix B**

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

#### Appendix C

A workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2020 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

#### Appendix D

A summary reflects the unaccounted for gas component based on a weighted average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

#### Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the GT&C of Trunkline's Tariff.

#### Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2020 through October 2020.

#### Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2020 through October 2020.

### **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2020. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

### **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendices B, C, D, E, F and G in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>

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Chief Regulatory Officer  
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**Lawrence J. Biediger**<sup>1 2</sup>

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC  
 FERC Gas Tariff  
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2020

<u>Version</u>	<u>Description</u>	<u>Title</u>
24.0.0	Rate Schedule FT	Currently Effective Rates
24.0.0	Rate Schedule SST	Currently Effective Rates
24.0.0	Rate Schedule EFT	Currently Effective Rates
24.0.0	Rate Schedule QNT	Currently Effective Rates
24.0.0	Rate Schedule LFT	Currently Effective Rates
24.0.0	Rate Schedule IT	Currently Effective Rates
24.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.14 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.93 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.66 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.73 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.52 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.39 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.18 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	2.07 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.14 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.93 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.66 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.66 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.73 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.52 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.39 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.46 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	1.18 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.14 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.93 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.66 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.73 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.52 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.39 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.18 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.14 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.93 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.66 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.73 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.52 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.39 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.18 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.07 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.14 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.93 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.66 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.66 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.73 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.52 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.39 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.18 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.69 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.73 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.49 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.69 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.46 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.18 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.95 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.14 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.93 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.66 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.73 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.52 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.39 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.46 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.18 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.08% Peak and 0.11% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.14 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.93 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.66 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.73 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.52 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.39 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.46 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	1.18 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.11%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>1.692.07</del> % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>0.961.14</del> %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7393 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.4966 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.4266 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.6973 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.4652 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.1839 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.4546 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.951.18</del> % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.0811~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	<del>1.69</del> 2.07 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	<del>0.96</del> 1.14 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.7393 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.4966 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.4266 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.6973 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.4652 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.1839 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.4546 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	<del>0.95</del> 1.18 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.08~~11%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>1.692.07</del> % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>0.961.14</del> %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7393 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.4966 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.4266 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.6973 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.4652 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.1839 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.4546 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.951.18</del> % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.4811%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>1.692</del> .07 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>0.961</del> .14 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0. <del>739</del> %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0. <del>496</del> %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1. <del>426</del> % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0. <del>697</del> %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0. <del>465</del> %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1. <del>183</del> % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0. <del>454</del> %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.951</del> .18 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.881~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>1.692.07</del> % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>0.961.14</del> %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7393 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.4966 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.4266 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.6973 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.4652 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.1839 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.4546 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>0.951.18</del> % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.0011~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.69 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.73 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.49 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.69 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.46 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.18 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.95 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	<del>1.472</del> .07 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	<del>0.821</del> .14 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	<del>0.649</del> 3 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	<del>0.456</del> 6 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1. <del>076</del> 6 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	<del>0.427</del> 3 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	<del>0.245</del> 2 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	<del>0.881</del> .39 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	<del>0.234</del> 6 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	<del>0.701</del> .18 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.08% Peak and ~~0.081~~1% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	<del>1.692.07</del> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	<del>0.961.14</del> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	<del>0.7393</del> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	<del>0.4966</del> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	<del>1.4266</del> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	<del>0.6973</del> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	<del>0.4652</del> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	<del>1.1839</del> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	<del>0.4546</del> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	<del>0.951.18</del> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.0811~~%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement  
Pursuant to Section 22 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

Line No.	Description	Fuel Reimbursement Effective November 1, 2019 (a)		Fuel Reimbursement Adjustment (b)		Fuel Reimbursement Effective April 1, 2020 (c)	
1	Field Zone to Zone 2	1.69	%	0.38	%	2.07	%
2	Zone 1A to Zone 2	0.96		0.18		1.14	
3	Zone 1B to Zone 2	0.73		0.20		0.93	
4	Zone 2 Only	0.49		0.17		0.66	
5	Field Zone to Zone 1B	1.42		0.24		1.66	
6	Zone 1A to Zone 1B	0.69		0.04		0.73	
7	Zone 1B Only	0.46		0.06		0.52	
8	Field Zone to Zone 1A	1.18		0.21		1.39	
9	Zone 1A Only	0.45		0.01		0.46	
10	Field Zone Only	0.95		0.23		1.18	

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment  
Pursuant to Section 22.2 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

Line No.	Description	Current Fuel Reimbursement (a)		Annual Fuel Reimbursement Surcharge (b)		Fuel Reimbursement Effective April 1, 2020 (c)	
1	Field Zone to Zone 2	1.93	%	0.14	%	2.07	%
2	Zone 1A to Zone 2	1.00		0.14		1.14	
3	Zone 1B to Zone 2	0.79		0.14		0.93	
4	Zone 2 Only	0.52		0.14		0.66	
5	Field Zone to Zone 1B	1.52		0.14		1.66	
6	Zone 1A to Zone 1B	0.59		0.14		0.73	
7	Zone 1B Only	0.38		0.14		0.52	
8	Field Zone to Zone 1A	1.25		0.14		1.39	
9	Zone 1A Only	0.32		0.14		0.46	
10	Field Zone Only	1.04		0.14		1.18	

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.93 %
2	- Zone 1A	0.21
3	- Zone 1B	0.27
4	- Zone 2	<u>0.41</u>
5	Subtotal	1.82
6	Unaccounted For	<u>0.11</u>
7	Field Zone to Zone 2	<u>1.93</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.21 %
9	- Zone 1B	0.27
10	- Zone 2	<u>0.41</u>
11	Subtotal	0.89
12	Unaccounted For	<u>0.11</u>
13	Zone 1A to Zone 2	<u>1.00</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.27 %
15	- Zone 2	<u>0.41</u>
16	Subtotal	0.68
17	Unaccounted For	<u>0.11</u>
18	Zone 1B to Zone 2	<u>0.79</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.41 %
20	Unaccounted For	<u>0.11</u>
21	Zone 2 Increment	<u>0.52</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.93 %
23	- Zone 1A	0.21
24	- Zone 1B	<u>0.27</u>
25	Subtotal	1.41
26	Unaccounted For	<u>0.11</u>
27	Field Zone to Zone 1B	<u>1.52</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.21 %
29	- Zone 1B	<u>0.27</u>
30	Subtotal	0.48
31	Unaccounted For	<u>0.11</u>
32	Zone 1A to Zone 1B	<u>0.59</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.27 %
34	Unaccounted For	<u>0.11</u>
35	Zone 1B Increment	<u>0.38</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.93 %
37	- Zone 1A	<u>0.21</u>
38	Subtotal	1.14
39	Unaccounted For	<u>0.11</u>
40	Field Zone to Zone 1A	<u>1.25</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.21 %
42	Unaccounted For	<u>0.11</u>
43	Zone 1A Increment	<u>0.32</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.93 %
45	Unaccounted For	<u>0.11</u>
46	Field Zone Increment	<u>1.04</u> %

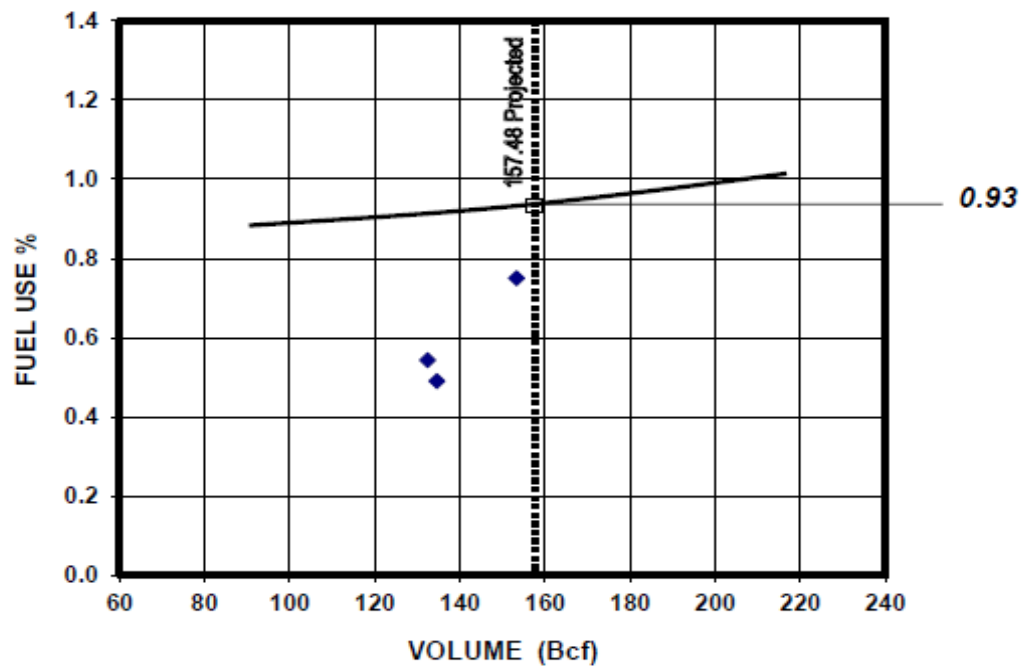
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	1.38	2.16	
2	Bayou Sale System	-	-	
3	Vermilion System	0.09	4.78	
4	Lakeside/Kaplan System	-	150.54	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.47</u>	<u>157.48</u>	<u>0.93 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.25</u>	<u>121.40</u>	
8	Total Zone 1A	<u>0.25</u>	<u>121.40</u>	<u>0.21 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.40</u>	<u>147.94</u>	
10	Total Zone 1B	<u>0.40</u>	<u>147.94</u>	<u>0.27 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.38</u>	<u>92.47</u>	
12	Total Zone 2	<u>0.38</u>	<u>92.47</u>	<u>0.41 %</u>

TRUNKLINE GAS COMPANY, LLC

Field Zone  
Incremental Fuel Use  
Summer

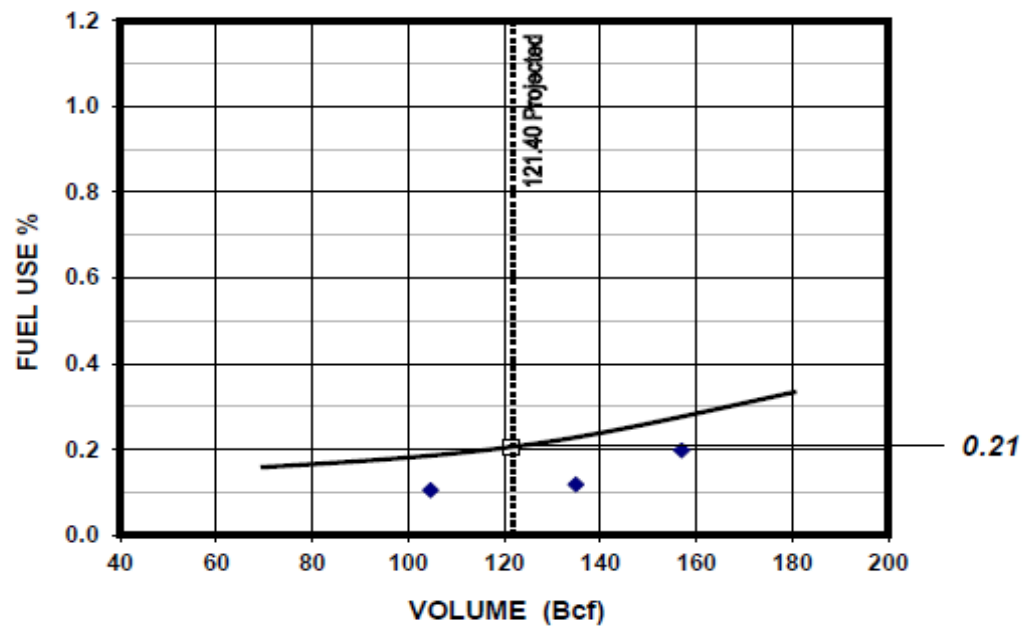


	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2020	157.48	1.47	0.93
<b>Actual</b>	2017	134.62	0.66	0.49
	2018	132.45	0.72	0.54
	2019	153.30	1.15	0.75



TRUNKLINE GAS COMPANY, LLC

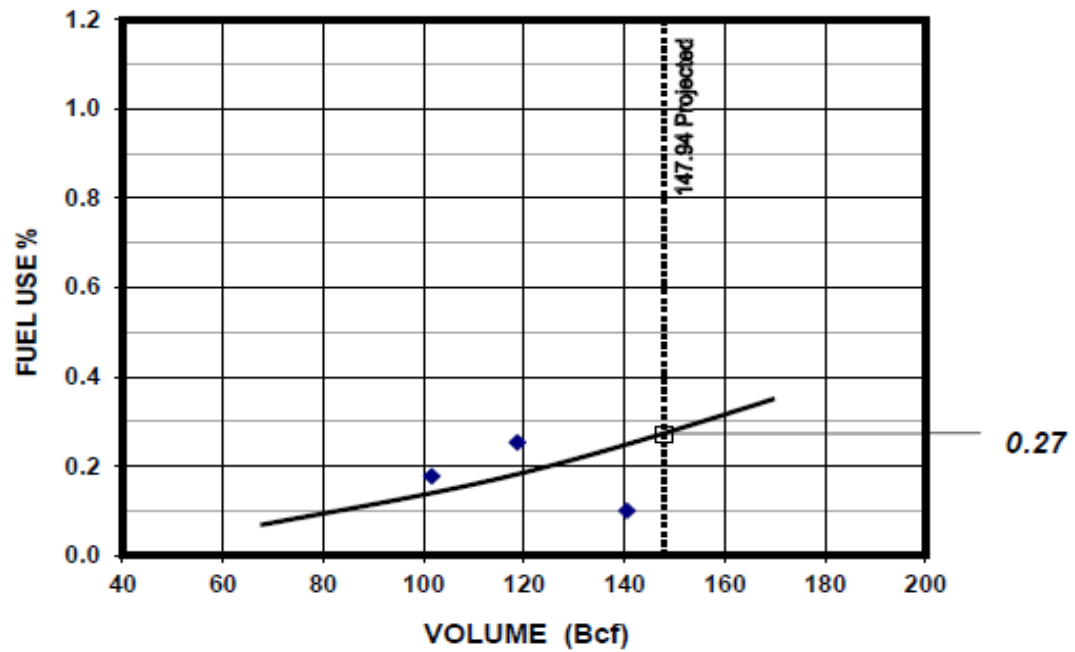
Zone 1A  
Incremental Fuel Use  
Summer



	<i><u>Summer Period</u></i>	<i><u>Flow (Bcf)</u></i>	<i><u>Fuel (Bcf)</u></i>	<i><u>Fuel Use (%)</u></i>
<i><b>Projected</b></i>	<i><b>2020</b></i>	<i><b>121.40</b></i>	<i><b>0.25</b></i>	<i><b>0.21</b></i>
<i><b>Actual</b></i>	<i><b>2017</b></i>	<i><b>104.64</b></i>	<i><b>0.11</b></i>	<i><b>0.11</b></i>
	<i><b>2018</b></i>	<i><b>134.87</b></i>	<i><b>0.16</b></i>	<i><b>0.12</b></i>
	<i><b>2019</b></i>	<i><b>156.91</b></i>	<i><b>0.31</b></i>	<i><b>0.20</b></i>

TRUNKLINE GAS COMPANY, LLC

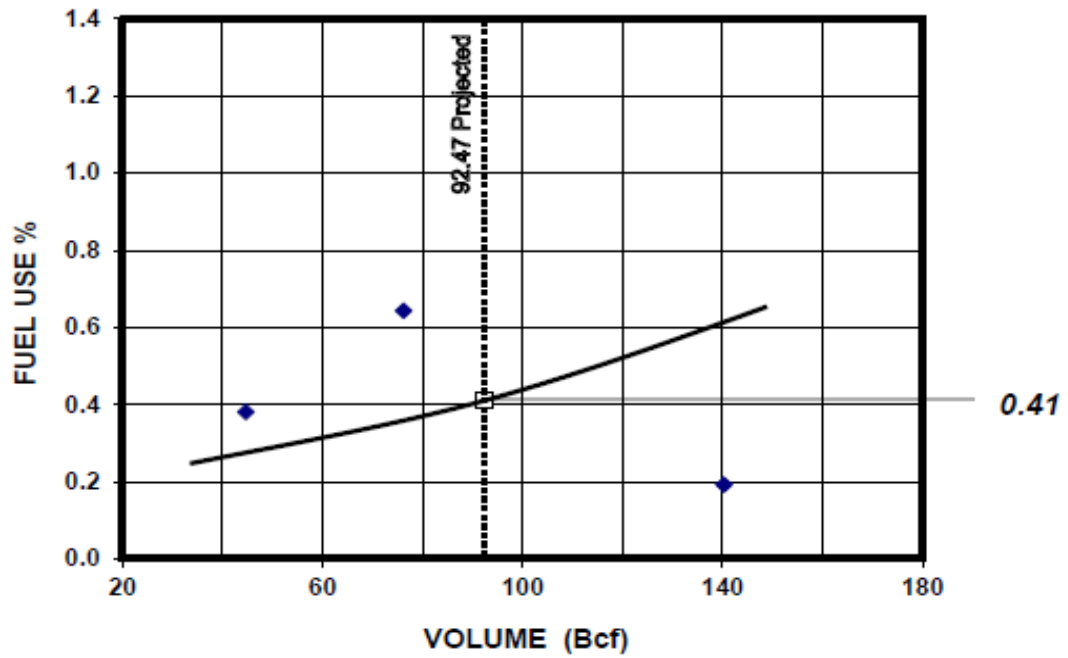
Zone 1B  
Incremental Fuel Use  
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2020	147.94	0.40	0.27
<b>Actual</b>	2017	140.53	0.14	0.10
	2018	101.61	0.18	0.18
	2019	118.71	0.30	0.25

TRUNKLINE GAS COMPANY, LLC

Zone 2  
Incremental Fuel Use  
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<b>Projected</b>	2020	92.47	0.38	0.41
<b>Actual</b>	2017	140.25	0.27	0.19
	2018	76.23	0.49	0.64
	2019	44.71	0.17	0.38

## TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2017	594.31	(0.30)	
2	Less: South Texas Modified Transmission System	<u>(76.77)</u>	<u>0.74</u>	
3	Twelve Months Ended November 30, 2017, As Adjusted	<u>517.54</u>	<u>0.43</u>	
4	Twelve Months Ended November 30, 2018	750.18	(0.26)	
5	Less: South Texas Modified Transmission System	<u>(91.98)</u>	<u>0.61</u>	
6	Twelve Months Ended November 30, 2018, As Adjusted	<u>658.21</u>	<u>0.35</u>	
7	Twelve Months Ended November 30, 2019	840.72	1.40	
8	Less: South Texas Modified Transmission System 1/	<u>(103.19)</u>	<u>(0.06)</u>	
9	Twelve Months Ended November 30, 2019, As Adjusted	<u>737.53</u>	<u>1.34</u>	
10	Total	<u><u>1,913.27</u></u>	<u><u>2.13</u></u>	<u><u>0.11 %</u></u>

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement  
Pursuant to Section 22.6 of the General Terms and Conditions  
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1  
Effective April 1, 2020

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary  
For the Period April 2020 through October 2020  
(MCF)

Line No.	Description	Station	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Oct-20 (g)	Summer 2020 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	10,281	10,151	9,861	9,098	9,486	9,396	9,107	67,380
3		Kountze	30,159	29,214	28,192	27,130	26,662	26,633	26,190	194,180
4		Longville Booster	171,647	170,520	159,624	157,490	154,582	150,180	151,656	1,115,699
5		Texas Total:	212,087	209,885	197,677	193,718	190,730	186,209	186,953	1,377,259
6	- East Louisiana	Patterson	-	-	-	-	-	-	-	-
7		Centerville	13,500	13,950	11,400	10,850	11,780	13,500	13,950	88,930
8		East Louisiana Total:	13,500	13,950	11,400	10,850	11,780	13,500	13,950	88,930
9	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-	-	-
10		Field Zone Total:	225,587	223,835	209,077	204,568	202,510	199,709	200,903	1,466,189
11	ZONE 1A	Longville	-	-	-	-	-	-	-	-
12		Pollock	-	-	-	-	-	-	-	-
13		Epps	-	-	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-	-	-
15		Independence	37,500	37,200	34,500	31,000	35,650	36,000	38,750	250,600
16		Zone 1A Total:	37,500	37,200	34,500	31,000	35,650	36,000	38,750	250,600
17	ZONE 1B	Dyersburg	-	-	-	-	-	-	-	-
18		Joppa	36,000	35,650	31,500	32,550	32,550	34,500	37,200	239,950
19		Johnsonville	24,000	24,800	21,000	21,700	21,700	24,000	24,800	162,000
20		Zone 1B Total:	60,000	60,450	52,500	54,250	54,250	58,500	62,000	401,950
21	ZONE 2	Tuscola	-	-	-	-	-	-	-	-
22		Ambia	57,000	57,040	55,200	52,700	52,700	51,000	54,250	379,890
23		North Judson	-	-	-	-	-	-	-	-
24		Zone 2 Total:	57,000	57,040	55,200	52,700	52,700	51,000	54,250	379,890

**Trunkline Gas Company, LLC**  
**Cypress Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

Conversion Factor      1 HP      0.7456999 KW							
Average Summer Usage (in HP)	500						
	<b>Apr-20</b>	<b>May-20</b>	<b>Jun-20</b>	<b>Jul-20</b>	<b>Aug-20</b>	<b>Sep-20</b>	<b>Oct-20</b>
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	500	500	500	500	500	500	500
Equivalent MWh Usage	268	277	277	251	277	277	277
PROJECTED POWER EXPENSE							
Power Price (\$/MWh)	\$ 25.50	\$ 25.75	\$ 26.20	\$ 26.50	\$ 27.40	\$ 26.80	\$ 25.80
Retail Adder	7.15	7.15	7.15	7.15	7.15	7.15	7.15
Total Power Cost (\$/MWh)	<u>\$ 32.65</u>	<u>\$ 32.90</u>	<u>\$ 33.35</u>	<u>\$ 33.65</u>	<u>\$ 34.55</u>	<u>\$ 33.95</u>	<u>\$ 32.95</u>
Total Power Cost (Exclusive of pass through charges)	\$ 8,750	\$ 9,113	\$ 9,238	\$ 8,446	\$ 9,570	\$ 9,404	\$ 9,127
TDSP Pass Through Charges (Per CenterPoint Energy)	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>	<u>10,000</u>
Total Power Cost (Inclusive of pass through charges)	<u>\$ 18,750</u>	<u>\$ 19,113</u>	<u>\$ 19,238</u>	<u>\$ 18,446</u>	<u>\$ 19,570</u>	<u>\$ 19,404</u>	<u>\$ 19,127</u>
ESTIMATED GAS EQUIVALENT							
Total Power Cost	\$ 18,750	\$ 19,113	\$ 19,238	\$ 18,446	\$ 19,570	\$ 19,404	\$ 19,127
Average Natural Gas Week Price	\$ 1.82	\$ 1.88	\$ 1.95	\$ 2.03	\$ 2.06	\$ 2.07	\$ 2.10
Gas Equivalent (Dth)	10,281	10,151	9,861	9,098	9,486	9,396	9,107

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 \* 24hrs \* No. of days/month.
- Power cost to be recovered through fuel tracker will be inclusive of TDSP (pass through) charges.
- TDSP charges assume peak demand of 5.5 MW per CenterPoint Energy.
- TDSP pass through charges exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price.

**Trunkline Gas Company, LLC**  
**Kountze Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Max Peak - HP	10,350									
Projected Average Usage (in HP)	750									
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20			
PROJECTED HORSEPOWER REQUIREMENT										
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350			
Projected Demand (in KW)	1,533	1,533	1,533	1,533	1,533	1,533	1,533			
Projected HP Utilized	750	750	750	750	750	750	750			
Projected KW Consumed	559	559	559	559	559	559	559			
Total KWh Consumed	20,963	20,963	20,963	20,963	20,963	20,963	20,963			
Consumer Charge (Per Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471			
Demand Charge (Per SHEC Tariff) per KW	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346			
PCRF	419	419	419	419	419	419	419			
Fuel Cost Adjustment	-	-	-	-	-	-	-			
Sales Tax (%)	-	-	-	-	-	-	-			
Total Power Costs (\$)	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003			
Average Natural Gas Week Price	\$ 1.82	\$ 1.88	\$ 1.95	\$ 2.03	\$ 2.06	\$ 2.07	\$ 2.10			
Gas Equivalent (Dth)	30,159	29,214	28,192	27,130	26,662	26,633	26,190			

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Consumer Charge, Demand Charge & Energy Charge (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).



## Longville Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

Conversion Factor      1 HP      0.7456999 KW							
Projected Average Usage (in HP)	9,000						
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Projected Peak Demand (in KW)	6,915	6,915	6,915	6,915	6,915	6,915	6,915
Projected HP Used	9,000	9,000	9,000	9,000	9,000	9,000	9,000
Projected KW Used	6,711	6,711	6,711	6,711	6,711	6,711	6,711
Total KWh	4,831,920	4,992,984	4,831,920	4,992,984	4,992,984	4,831,920	4,992,984
Demand Charge (Per BECI Tariff) per KW	\$ 44,325	\$ 44,325	\$ 44,325	\$ 44,325	\$ 44,325	\$ 44,325	\$ 44,325
Energy Charge KWh Usage	91,806	94,867	91,806	94,867	94,867	91,806	94,867
Environmental Cost Adjustment	9,229	9,537	9,229	9,537	9,537	9,229	9,537
Fuel Cost Adjustment	139,014	143,648	139,014	143,648	143,648	139,014	143,648
State Tax (%)	5,503	5,657	5,503	5,657	5,657	5,503	5,657
Total Power Costs (\$)	<u>\$ 289,877</u>	<u>\$ 298,034</u>	<u>\$ 289,877</u>	<u>\$ 298,034</u>	<u>\$ 298,034</u>	<u>\$ 289,877</u>	<u>\$ 298,034</u>
Average Natural Gas Week Price	\$ 1.69	\$ 1.75	\$ 1.82	\$ 1.89	\$ 1.93	\$ 1.93	\$ 1.97
Gas Equivalent (Dth)	171,647	170,520	159,624	157,490	154,582	150,180	151,656

### Key Assumptions

- Assumes Longville electric costs are billed under rate schedule HLF (High Load Factor).
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered include state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary  
For the Period April 2020 through October 2020  
(MMCF)

Line No.	Segment	Apr-20 (a)	May-20 (b)	Jun-20 (c)	Jul-20 (d)	Aug-20 (e)	Sep-20 (f)	Oct-20 (g)	Summer 2020 (h)
1	Texas	364	274	311	289	330	308	286	2,162
2	East Louisiana	816	607	679	631	717	677	651	4,778
3	Goliad	-	-	-	-	-	-	-	-
4	Lakeside	22,477	21,989	20,897	21,336	21,660	20,875	21,310	150,544
5	Field Zone	23,657	22,870	21,887	22,256	22,707	21,860	22,247	157,484
6	Zone 1A	17,186	17,886	16,919	17,518	17,476	16,917	17,495	121,397
7	Zone 1B	21,288	21,167	20,777	21,250	21,529	20,755	21,171	147,937
8	Zone 2	13,621	12,657	13,128	13,180	13,668	13,091	13,128	92,473

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	April 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	747	1,807	4,695	4,500
2	Rate Schedule FT	20,484	13,526	16,348	9,012
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	54	85	88	33
5	Rate Schedule QNT	237	1,726	14	-
6	Rate Schedule IT	2,135	42	61	76
7	Rate Schedule QNIT	-	-	82	-
8	Total	<u>23,657</u>	<u>17,186</u>	<u>21,288</u>	<u>13,621</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	May 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	721	1,880	4,669	4,183
2	Rate Schedule FT	19,804	14,078	16,254	8,372
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	52	88	88	31
5	Rate Schedule QNT	229	1,797	14	-
6	Rate Schedule IT	2,064	43	60	71
7	Rate Schedule QNIT	-	-	82	-
8	Total	<u>22,870</u>	<u>17,886</u>	<u>21,167</u>	<u>12,657</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	June 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	690	1,779	4,582	4,337
2	Rate Schedule FT	18,953	13,317	15,956	8,686
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	50	83	86	32
5	Rate Schedule QNT	219	1,699	14	-
6	Rate Schedule IT	1,975	41	59	73
7	Rate Schedule QNIT	-	-	80	-
8	Total	<u>21,887</u>	<u>16,919</u>	<u>20,777</u>	<u>13,128</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	July 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	702	1,842	4,686	4,354
2	Rate Schedule FT	19,272	13,788	16,320	8,720
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	51	86	88	32
5	Rate Schedule QNT	223	1,760	14	-
6	Rate Schedule IT	2,008	42	60	74
7	Rate Schedule QNIT	-	-	82	-
8	Total	<u>22,256</u>	<u>17,518</u>	<u>21,250</u>	<u>13,180</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	August 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	716	1,837	4,748	4,516
2	Rate Schedule FT	19,663	13,756	16,534	9,042
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	52	86	89	34
5	Rate Schedule QNT	227	1,755	14	-
6	Rate Schedule IT	2,049	42	61	76
7	Rate Schedule QNIT	-	-	83	-
8	Total	<u>22,707</u>	<u>17,476</u>	<u>21,529</u>	<u>13,668</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	September 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	689	1,779	4,577	4,325
2	Rate Schedule FT	18,929	13,315	15,939	8,661
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	50	83	86	32
5	Rate Schedule QNT	219	1,699	14	-
6	Rate Schedule IT	1,973	41	59	73
7	Rate Schedule QNIT	-	-	80	-
8	Total	<u>21,860</u>	<u>16,917</u>	<u>20,755</u>	<u>13,091</u>



TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period April 1, 2020 through October 31, 2020

Line No.	Description	October 2020 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	701	1,839	4,669	4,337
2	Rate Schedule FT	19,265	13,771	16,258	8,686
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	51	86	88	32
5	Rate Schedule QNT	222	1,757	14	-
6	Rate Schedule IT	2,008	42	60	73
7	Rate Schedule QNIT	-	-	82	-
8	Total	<u>22,247</u>	<u>17,495</u>	<u>21,171</u>	<u>13,128</u>