



TRUNKLINE GAS
An ENERGY TRANSFER Company

February 28, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP25-
Fuel Reimbursement Adjustment

Dear Ms. Reese:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to become effective April 1, 2025.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions ("GT&C") of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect: a 0.08% increase (Field Zone to Zone 2), a 0.03% increase (Zone 1A to Zone 2), a (0.09)% decrease (Zone 1B to Zone 2), a 0.03% increase (Zone 2 only), a 0.05% increase (Field Zone to Zone 1B), no change (Zone 1A to Zone 1B), a (0.12%) decrease (Zone 1B only), a 0.17% increase (Field Zone to Zone 1A), a 0.12% increase (Zone 1A only) and 0.05% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22.4 of the GT&C of Trunkline's Tariff, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

Support for the Filing

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

This Appendix contains a workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2025 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

This Appendix contains a summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the GT&C of Trunkline's Tariff.

Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2025 through October 2025.

Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2025 through October 2025.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2025. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendices B, C, D, E, F and G in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2025

<u>Version</u>	<u>Description</u>	<u>Title</u>
34.0.0	Rate Schedule FT	Currently Effective Rates
34.0.0	Rate Schedule SST	Currently Effective Rates
34.0.0	Rate Schedule EFT	Currently Effective Rates
34.0.0	Rate Schedule QNT	Currently Effective Rates
34.0.0	Rate Schedule LFT	Currently Effective Rates
34.0.0	Rate Schedule IT	Currently Effective Rates
34.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.76 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.99 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.56 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.37 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.53 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.33 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.34 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.57 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.76 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.99 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.56 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.37 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.53 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.76 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.33 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.34 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.57 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.91 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.76 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.99 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.56 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.37 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.53 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.33 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.34 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.57 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.76 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.99 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.56 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.37 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.53 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.33 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.34 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.57 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.76 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.99 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.56 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.37 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.53 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.33 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.34 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.57 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.68 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.65 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.34 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.48 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.17 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.76 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.99 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.56 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.37 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.53 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.33 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.34 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.57 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02% Peak and 0.02% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.76 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.99 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.56 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.37 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.53 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.76 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.33 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.34 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.57 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.681.76 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.960.99 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.650.56 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.340.37 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.481.53 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.450.33 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.171.34 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.450.57 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.860.91 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.68 1.76 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.96 0.99 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.65 0.56 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.34 0.37 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.48 1.53 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.76 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.45 0.33 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.17 1.34 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.45 0.57 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.86 0.91 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 1.76 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 0.99 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 0.56 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 0.37 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 1.53 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 0.33 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 1.34 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 0.57 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 0.91 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 1.76 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 0.99 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 0.56 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 0.37 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 1.53 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 0.33 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 1.34 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 0.57 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 0.91 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.60 <u>1.76</u> % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 <u>0.99</u> %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 <u>0.56</u> %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 <u>0.37</u> %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.40 <u>1.53</u> % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 <u>0.33</u> %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 <u>1.34</u> % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 <u>0.57</u> %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 <u>0.91</u> % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.68 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.65 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.34 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.48 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.17 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.56 1.76 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.70 0.99 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.52 0.56 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.38 0.37 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.25 1.53 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.39 0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.21 0.33 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.11 1.34 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.25 0.57 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.93 0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02% Peak and ~~0.03~~0.02% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.69 <u>1.76</u> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.96 <u>0.99</u> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.65 <u>0.56</u> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.34 <u>0.37</u> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.48 <u>1.53</u> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.76 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.45 <u>0.33</u> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.17 <u>1.34</u> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.45 <u>0.57</u> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.86 <u>0.91</u> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025

Line No.	Description	Fuel Reimbursement Effective November 1, 2024 (a) %	Fuel Reimbursement Adjustment (b) %	Fuel Reimbursement Effective April 1, 2025 (c) %
1	Field Zone to Zone 2	1.68	0.08	1.76
2	Zone 1A to Zone 2	0.96	0.03	0.99
3	Zone 1B to Zone 2	0.65	(0.09)	0.56
4	Zone 2 Only	0.34	0.03	0.37
5	Field Zone to Zone 1B	1.48	0.05	1.53
6	Zone 1A to Zone 1B	0.76	0.00	0.76
7	Zone 1B Only	0.45	(0.12)	0.33
8	Field Zone to Zone 1A	1.17	0.17	1.34
9	Zone 1A Only	0.45	0.12	0.57
10	Field Zone Only	0.86	0.05	0.91

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025

Line No.	Description	Current Fuel Reimbursement (a) %	Annual Fuel Reimbursement Surcharge (b) %	Fuel Reimbursement (c) %	Fuel Reimbursement Effective April 1, 2025 (d) %
1	Field Zone to Zone 2	1.64	0.12	1.76	1.76
2	Zone 1A to Zone 2	0.87	0.12	0.99	0.99
3	Zone 1B to Zone 2	0.44	0.12	0.56	0.56
4	Zone 2 Only	0.25	0.12	0.37	0.37
5	Field Zone to Zone 1B	1.41	0.12	1.53	1.53
6	Zone 1A to Zone 1B	0.64	0.12	0.76	0.76
7	Zone 1B Only	0.21	0.12	0.33	0.33
8	Field Zone to Zone 1A	1.22	0.12	1.34	1.34
9	Zone 1A Only	0.45	0.12	0.57	0.57
10	Field Zone Only	0.79	0.12	0.91	0.91

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025

Line No.	Description	Projected Fuel Use Percentage (a) %
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.77
2	- Zone 1A	0.43
3	- Zone 1B	0.19
4	- Zone 2	0.23
5	Subtotal	1.62
6	Unaccounted For	0.02
7	Field Zone to Zone 2	1.64
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.43
9	- Zone 1B	0.19
10	- Zone 2	0.23
11	Subtotal	0.85
12	Unaccounted For	0.02
13	Zone 1A to Zone 2	0.87
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.19
15	- Zone 2	0.23
16	Subtotal	0.42
17	Unaccounted For	0.02
18	Zone 1B to Zone 2	0.44
<u>ZONE 2</u>		
19	Compressor Fuel	0.23
20	Unaccounted For	0.02
21	Zone 2 Increment	0.25
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.77
23	- Zone 1A	0.43
24	- Zone 1B	0.19
25	Subtotal	1.39
26	Unaccounted For	0.02
27	Field Zone to Zone 1B	1.41
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.43
29	- Zone 1B	0.19
30	Subtotal	0.62
31	Unaccounted For	0.02
32	Zone 1A to Zone 1B	0.64
<u>ZONE 1B</u>		
33	Compressor Fuel	0.19
34	Unaccounted For	0.02
35	Zone 1B Increment	0.21
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.77
37	- Zone 1A	0.43
38	Subtotal	1.20
39	Unaccounted For	0.02
40	Field Zone to Zone 1A	1.22
<u>ZONE 1A</u>		
41	Compressor Fuel	0.43
42	Unaccounted For	0.02
43	Zone 1A Increment	0.45
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.77
45	Unaccounted For	0.02
46	Field Zone Increment	0.79

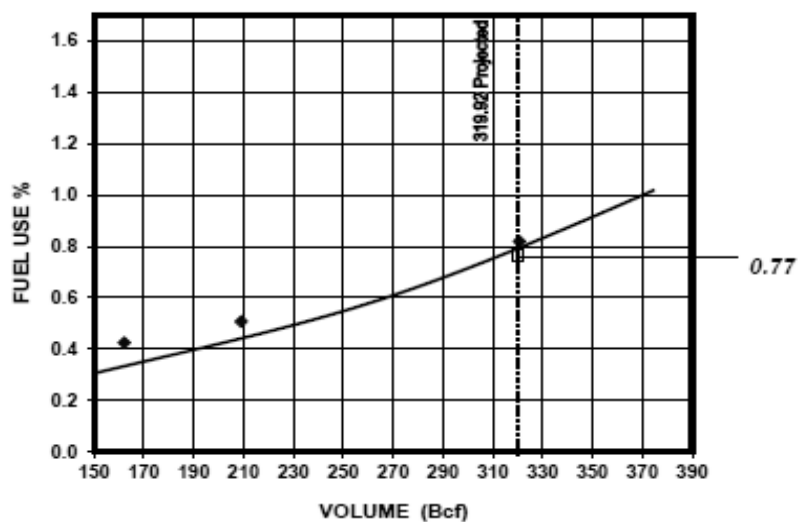
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	1.51	113.32	
2	East Louisiana System	0.37	36.98	
3	Vermilion (Goliad) System	-	-	
4	Lakeside/Kaplan System	0.57	169.62	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>2.45</u>	<u>319.92</u>	<u>0.77 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.74</u>	<u>173.11</u>	
8	Total Zone 1A	<u>0.74</u>	<u>173.11</u>	<u>0.43 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.14</u>	<u>71.96</u>	
10	Total Zone 1B	<u>0.14</u>	<u>71.96</u>	<u>0.19 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.17</u>	<u>72.42</u>	
12	Total Zone 2	<u>0.17</u>	<u>72.42</u>	<u>0.23 %</u>

TRUNKLINE GAS COMPANY, LLC

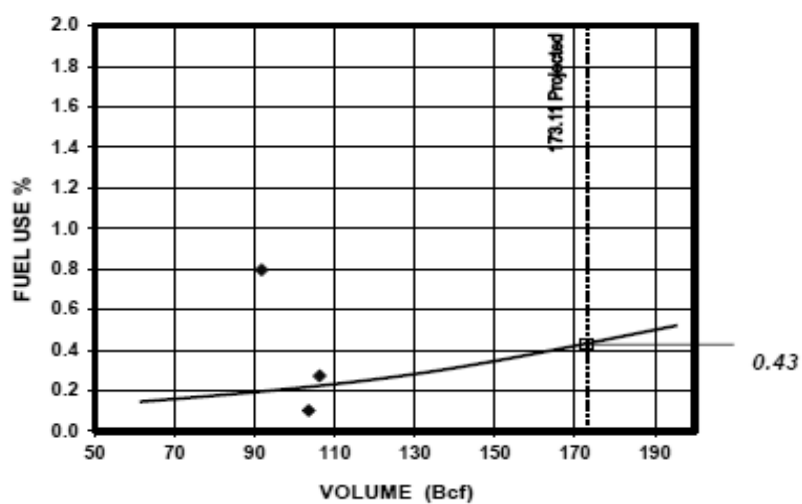
Field Zone
Incremental Fuel Use
Summer



	<i>Summer Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected</i>	2025	319.92	2.45	0.77
<i>Actual</i>	2022	162.11	0.69	0.43
	2023	209.00	1.06	0.51
	2024	320.63	2.63	0.82

TRUNKLINE GAS COMPANY, LLC

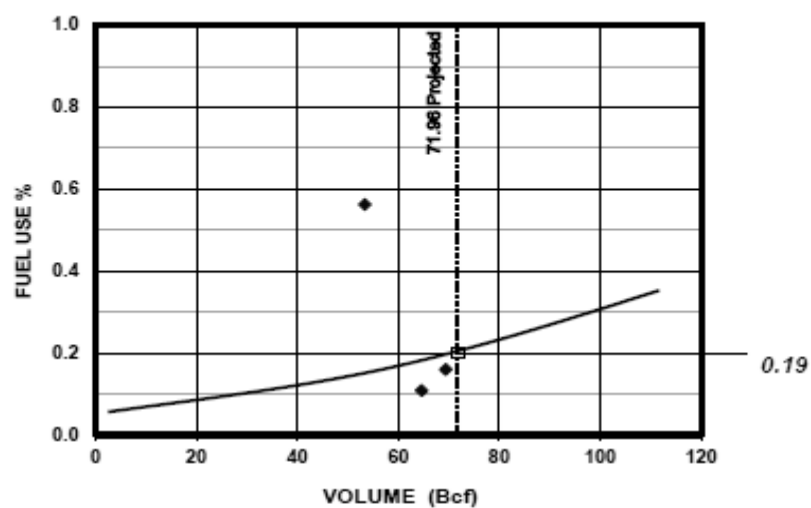
Zone 1A
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	173.11	0.74	0.43
<i>Actual</i>	2022	106.20	0.29	0.27
	2023	103.46	0.11	0.10
	2024	91.75	0.73	0.80

TRUNKLINE GAS COMPANY, LLC

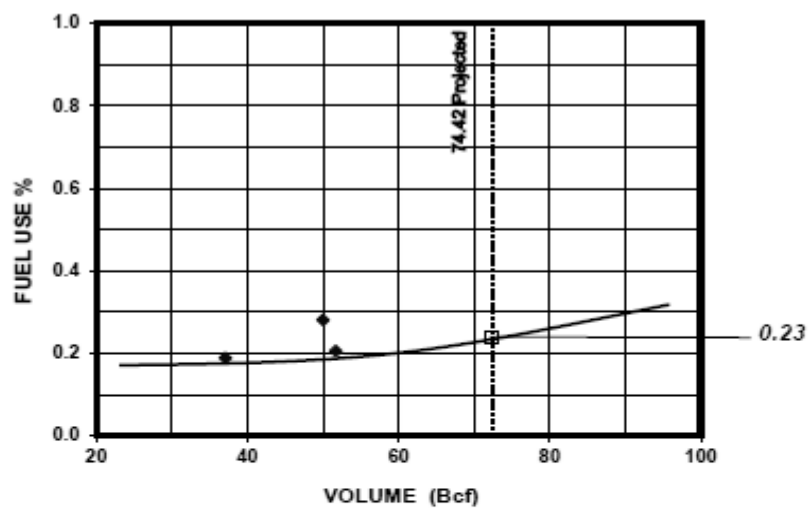
Zone 1B
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	71.96	0.14	0.19
<i>Actual</i>	2022	64.60	0.07	0.11
	2023	69.37	0.11	0.16
	2024	53.35	0.30	0.56

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	72.42	0.17	0.23
<i>Actual</i>	2022	49.99	0.14	0.28
	2023	51.68	0.11	0.21
	2024	37.08	0.07	0.19

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025
Volumes in Bcf

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2022	591.34	(1.11)	
2	Less: South Texas Modified Transmission System	<u>(46.42)</u>	<u>1.08</u>	
3	Twelve Months Ended November 30, 2022, As Adjusted	<u>544.92</u>	<u>(0.03)</u>	
4	Twelve Months Ended November 30, 2023	783.28	(0.39)	
5	Less: South Texas Modified Transmission System	<u>(61.17)</u>	<u>0.86</u>	
6	Twelve Months Ended November 30, 2023, As Adjusted	<u>722.11</u>	<u>0.47</u>	
7	Twelve Months Ended November 30, 2024	981.36	(0.54)	
8	Less: South Texas Modified Transmission System 1/	<u>(56.61)</u>	<u>0.59</u>	
9	Twelve Months Ended November 30, 2024, As Adjusted	<u>924.75</u>	<u>0.05</u>	
10	Total	<u>2,191.78</u>	<u>0.49</u>	<u>0.02 %</u>

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2025
Volumes in Dt

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period April 2025 through October 2025
(MCF)

Line No.	Description	Station	Apr-25 (a)	May-25 (b)	Jun-25 (c)	Jul-25 (d)	Aug-25 (e)	Sep-25 (f)	Oct-25 (g)	Summer 2025 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	480	480	458	411	433	437	431	3,130
3		Kountze	39,020	38,239	36,499	34,860	34,495	34,799	34,364	252,276
4		Bammel - HPL	763	747	713	681	674	680	672	4,930
5		Longville	81,000	83,700	81,000	83,700	83,700	81,000	83,700	577,800
6		Longville Booster	102,447	103,223	95,829	94,102	93,117	91,365	92,762	672,845
7		Texas Total:	223,710	226,389	214,499	213,754	212,419	208,281	211,929	1,510,981
8	- East Louisiana	Patterson	15,600	16,120	15,600	16,120	16,120	15,600	16,120	111,280
9		Centerville	36,000	37,200	36,000	37,200	37,200	36,000	37,200	256,800
10		East Louisiana Total:	51,600	53,320	51,600	53,320	53,320	51,600	53,320	368,080
11	- Lakeside/Kaplan	Kaplan	79,500	82,150	79,500	82,150	82,150	79,500	82,150	567,100
12		Field Zone Total:	354,810	361,859	345,599	349,224	347,889	339,381	347,399	2,446,161
13	ZONE 1A	Pollock	55,500	57,350	55,500	57,350	57,350	55,500	57,350	395,900
14		Epps	24,000	24,800	24,000	24,800	24,800	24,000	24,800	171,200
15		Shaw	16,500	17,050	16,500	17,050	17,050	16,500	17,050	117,700
16		Independence	8,250	8,525	8,250	8,525	8,525	8,250	8,525	58,850
17		Zone 1A Total:	104,250	107,725	104,250	107,725	107,725	104,250	107,725	743,650
18	ZONE 1B	Dyersburg	7,500	7,750	7,500	7,750	7,750	7,500	7,750	53,500
19		Joppa	10,500	10,850	10,500	10,850	10,850	10,500	10,850	74,900
20		Johnsonville	2,250	2,325	2,250	2,325	2,325	2,250	2,325	16,050
21		Zone 1B Total:	20,250	20,925	20,250	20,925	20,925	20,250	20,925	144,450
22	ZONE 2	Tuscola	15,000	15,500	15,000	15,500	15,500	15,000	15,500	107,000
23		Ambia	1,800	1,860	1,800	1,860	1,860	1,800	1,860	12,840
24		North Judson	7,500	7,750	7,500	7,750	7,750	7,500	7,750	53,500
25		Zone 2 Total:	24,300	25,110	24,300	25,110	25,110	24,300	25,110	173,340

Trunkline Gas Company, LLC
Cypress Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Average Summer Usage (in HP)	30						
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
PROJECTED HORSEPOWER REQUIREMENT							
Projected HP Utilized	30	30	30	30	30	30	30
Projected KW Consumed	22	22	22	22	22	22	22
Total KWh Consumed	15,840	16,368	16,368	14,784	16,368	16,368	16,368
PROJECTED POWER COST							
Consumer Charge (Flat Fee - \$/Month)	\$ 600	\$ 600	\$ 600	\$ 600	\$ 600	\$ 600	\$ 600
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 974	\$ 1,006	\$ 1,006	\$ 909	\$ 1,006	\$ 1,006	\$ 1,006
Total Power Costs (\$)	<u>\$ 1,574</u>	<u>\$ 1,606</u>	<u>\$ 1,606</u>	<u>\$ 1,509</u>	<u>\$ 1,606</u>	<u>\$ 1,606</u>	<u>\$ 1,606</u>
ESTIMATED GAS EQUIVALENT							
Average Natural Gas Week Price	\$ 3.28	\$ 3.35	\$ 3.50	\$ 3.67	\$ 3.71	\$ 3.68	\$ 3.72
Gas Equivalent (Dth)	480	480	458	411	433	437	431

Key Assumptions

- Horsepower is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.06149/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 13, 2025 through February 17, 2025 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

Trunkline Gas Company, LLC
Bammel-HPL Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW				
Average Summer Usage (in HP)	-							
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
PROJECTED HORSEPOWER REQUIREMENT								
Projected HP Utilized	-	-	-	-	-	-	-	
Projected KW Consumed	-	-	-	-	-	-	-	
Total KWh Consumed	-	-	-	-	-	-	-	
PROJECTED POWER COST								
Consumer Charge (Flat Fee - \$/Month)	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	
Energy Charge KWh Usage (Per SHEC Tariff)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Power Costs (\$)	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	
ESTIMATED GAS EQUIVALENT								
Average Natural Gas Week Price	\$ 3.28	\$ 3.35	\$ 3.50	\$ 3.67	\$ 3.71	\$ 3.68	\$ 3.72	
Gas Equivalent (Dth)	763	747	713	681	674	680	672	

Key Assumptions

- Horsepower is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04020/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 13, 2025 through February 17, 2025 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

Trunkline Gas Company, LLC
Kountze Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak Demand (in KW) - for 15 Minute Interval	10,350						
Projected Average Usage (in HP)	10,000						
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Demand (in KW)	5,660	5,660	5,660	5,660	5,660	5,660	5,660
Projected HP Utilized	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Projected KW Consumed	7,457	7,457	7,457	7,457	7,457	7,457	7,457
Total KWh Consumed	279,638	279,638	279,638	279,638	279,638	279,638	279,638
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 54,063	\$ 54,063	\$ 54,063	\$ 54,063	\$ 54,063	\$ 54,063	\$ 54,063
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787
PCFR	\$ 12,584	\$ 12,584	\$ 12,584	\$ 12,584	\$ 12,584	\$ 12,584	\$ 12,584
Total Power Costs (\$)	\$ 127,905	\$ 127,905	\$ 127,905	\$ 127,905	\$ 127,905	\$ 127,905	\$ 127,905
Average Natural Gas Week Price	\$ 3.28	\$ 3.34	\$ 3.50	\$ 3.67	\$ 3.71	\$ 3.68	\$ 3.72
Gas Equivalent (Dth)	39,020	38,239	36,499	34,860	34,495	34,799	34,364

Key Assumptions

- Horsepower is converted to KW using a conversion factor of 1 HP = 0.7456999 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 13, 2025 through February 17, 2025 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

**Trunkline Gas Company, LLC
Longville Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor			1 HP	0.7456999 KW		
Max Peak Demand (in KW) - for 15 Minute Interval	6,800						
Projected Average Usage (in HP)	8,500						
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Peak Demand (in KW)	6,800	6,800	6,800	6,800	6,800	6,800	6,800
Projected HP Utilized	8,500	8,500	8,500	8,500	8,500	8,500	8,500
Projected KW Consumed	6,338	6,338	6,338	6,338	6,338	6,338	6,338
Total KWh Consumed	4,563,360	4,715,472	4,563,360	4,715,472	4,715,472	4,563,360	4,715,472
Demand Charge (Per BECI Tariff) per KW	\$ 51,068	\$ 51,068	\$ 51,068	\$ 51,068	\$ 51,068	\$ 51,068	\$ 51,068
Energy Charge KWh Usage (Per BECI Tariff)	91,085	94,121	91,085	94,121	94,121	91,085	94,121
Fuel Cost Adjustment	181,348	187,393	181,348	187,393	187,393	181,348	187,393
Environmental Cost Adjustment	5,841	6,036	5,841	6,036	6,036	5,841	6,036
State Tax (%)	6,470	6,652	6,470	6,652	6,652	6,470	6,652
Total Power Costs (\$)	<u>\$ 335,812</u>	<u>\$ 345,270</u>	<u>\$ 335,812</u>	<u>\$ 345,270</u>	<u>\$ 345,270</u>	<u>\$ 335,812</u>	<u>\$ 345,270</u>
Average Natural Gas Week Price	\$ 3.28	\$ 3.34	\$ 3.50	\$ 3.67	\$ 3.71	\$ 3.68	\$ 3.72
Gas Equivalent (Dth)	102,447	103,223	95,829	94,102	93,117	91,365	92,762

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horsepower is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 13, 2025 through February 17, 2025 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period April 2025 through October 2025
(MMCF)

Line No.	Segment	Apr-25 (a)	May-25 (b)	Jun-25 (c)	Jul-25 (d)	Aug-25 (e)	Sep-25 (f)	Oct-25 (g)	Summer 2025 (h)
1	Texas	16,212	16,697	15,994	16,652	16,110	15,610	16,040	113,315
2	East Louisiana	5,477	5,593	5,267	5,545	5,095	4,952	5,054	36,983
3	Vermilion (Goliad)	-	-	-	-	-	-	-	-
4	Lakeside	24,627	25,294	24,051	25,171	23,786	23,072	23,617	169,618
5	Field Zone	46,316	47,584	45,312	47,368	44,991	43,634	44,711	319,916
6	Zone 1A	24,165	26,132	23,295	25,939	23,457	24,286	25,839	173,113
7	Zone 1B	10,583	10,847	10,247	10,776	9,965	9,675	9,866	71,959
8	Zone 2	10,651	10,916	10,313	10,845	10,028	9,736	9,928	72,417

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	April 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,907	9,177	1,014	2,761
2	Rate Schedule FT	32,653	13,738	8,950	6,863
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	99	110	57	30
5	Rate Schedule QNT	-	911	210	421
6	Rate Schedule IT	657	161	235	576
7	Rate Schedule QNIT	-	68	117	-
8	Total	<u>46,316</u>	<u>24,165</u>	<u>10,583</u>	<u>10,651</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	May 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	13,259	9,924	1,039	2,831
2	Rate Schedule FT	33,548	14,857	9,174	7,032
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	102	119	58	31
5	Rate Schedule QNT	-	985	215	432
6	Rate Schedule IT	675	174	241	590
7	Rate Schedule QNIT	-	73	120	-
8	Total	<u>47,584</u>	<u>26,132</u>	<u>10,847</u>	<u>10,916</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	June 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,626	8,847	981	2,674
2	Rate Schedule FT	31,946	13,244	8,668	6,644
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	97	106	55	29
5	Rate Schedule QNT	-	878	203	408
6	Rate Schedule IT	643	155	227	558
7	Rate Schedule QNIT	-	65	113	-
8	Total	<u>45,312</u>	<u>23,295</u>	<u>10,247</u>	<u>10,313</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	July 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	13,199	9,851	1,031	2,811
2	Rate Schedule FT	33,396	14,745	9,115	6,988
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	101	119	58	30
5	Rate Schedule QNT	-	978	214	429
6	Rate Schedule IT	672	173	239	587
7	Rate Schedule QNIT	-	73	119	-
8	Total	<u>47,368</u>	<u>25,939</u>	<u>10,776</u>	<u>10,845</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	August 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,537	8,909	954	2,600
2	Rate Schedule FT	31,720	13,335	8,428	6,461
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	96	107	54	28
5	Rate Schedule QNT	-	884	198	397
6	Rate Schedule IT	638	156	221	542
7	Rate Schedule QNIT	-	66	110	-
8	Total	<u>44,991</u>	<u>23,457</u>	<u>9,965</u>	<u>10,028</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	September 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,159	9,223	926	2,524
2	Rate Schedule FT	30,763	13,807	8,183	6,273
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	93	111	52	27
5	Rate Schedule QNT	-	915	192	385
6	Rate Schedule IT	619	162	215	527
7	Rate Schedule QNIT	-	68	107	-
8	Total	<u>43,634</u>	<u>24,286</u>	<u>9,675</u>	<u>9,736</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2025 through October 31, 2025

Line No.	Description	October 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,459	9,813	944	2,574
2	Rate Schedule FT	31,523	14,690	8,345	6,396
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	95	118	53	28
5	Rate Schedule QNT	-	974	196	393
6	Rate Schedule IT	634	172	219	537
7	Rate Schedule QNIT	-	72	109	-
8	Total	<u>44,711</u>	<u>25,839</u>	<u>9,866</u>	<u>9,928</u>