



March 1, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP18-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) submits herewith for filing the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, proposed to become effective April 1, 2018.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1. The revised tariff records listed on Appendix A reflect: a 0.28% decrease (Field Zone to Zone 2), a 0.35% decrease (Zone 1A to Zone 2), a 0.21% decrease (Zone 1B to Zone 2), a 0.05% decrease (Zone 2 only), a 0.25% decrease (Field Zone to Zone 1B), a 0.32% decrease (Zone 1A to Zone 1B), a 0.18% decrease (Zone 1B only), a 0.09% decrease (Field Zone to Zone 1A), a 0.16% decrease (Zone 1A only) and 0.05% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22 of the General Terms and Conditions, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

Support for the Filing

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

A workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2018 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

A summary reflects the unaccounted for gas component based on a weighted average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's FERC NGA Gas Tariff.

Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2018 through October 2018.

Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2018 through October 2018.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2018. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF with metadata attached
- . a transmittal letter including Appendix A in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . a copy of Appendices B, C, D, E, F and G in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin P. Erwin¹

Associate General Counsel
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1189 (Fax)
kevin.erwin@energytransfer.com

Lawrence J. Biediger^{1 2}

Sr. Director, Rates and
Regulatory Affairs
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

Thomas E. Knight¹

Locke Lord LLP
701 8TH Street, N.W.
Suite 700
Washington, DC 20001
(202) 220-6922
(202) 220-6945 (Fax)
tknight@lockelord.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet website accessible via <http://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2018

<u>Version</u>	<u>Description</u>	<u>Title</u>
19.0.0	Rate Schedule FT	Currently Effective Rates
19.0.0	Rate Schedule SST	Currently Effective Rates
19.0.0	Rate Schedule EFT	Currently Effective Rates
19.0.0	Rate Schedule QNT	Currently Effective Rates
19.0.0	Rate Schedule LFT	Currently Effective Rates
19.0.0	Rate Schedule IT	Currently Effective Rates
19.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.44 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.70 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.09 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.52 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.93 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.36 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.44 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.87 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.70 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.09 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.52 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.35 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	0.93 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.36 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.76 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.44 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.70 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.09 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.52 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.93 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.36 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.44 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.70 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.09 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.52 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.93 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.36 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.44 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.70 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.09 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.52 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.93 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.36 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.76 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.72 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.22 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.91 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.59 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.34 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.84 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.53 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.02 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.52 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.71 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.44 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.70 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.52 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.93 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.36 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.76 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31% Peak and 0.29% Off-Peak
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.44 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.87 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.70 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.54 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.09 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.52 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.35 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	0.93 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.36 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.76 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.29%
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.721.44 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.220.87 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.910.70 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.590.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.341.09 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.840.52 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.530.35 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.020.93 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.520.36 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.710.76 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.310.29~~%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.72 1.44 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.22 0.87 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.91 0.70 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.59 0.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.34 1.09 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.84 0.52 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.53 0.35 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.02 0.93 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.52 0.36 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.71 0.76 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.31~~0.29%

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 1.44 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 0.87 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 0.70 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 0.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 1.09 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 0.52 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 0.35 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 0.93 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 0.36 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 0.76 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.31~~0.29%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 1.44 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 0.87 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 0.70 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 0.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 1.09 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 0.52 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 0.35 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 0.93 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 0.36 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 0.76 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.31~~0.29%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 1.44 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 0.87 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 0.70 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 0.54 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 1.09 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 0.52 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 0.35 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 0.93 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 0.36 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 0.76 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.31~~0.29%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.72 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.22 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.91 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.59 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.34 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.84 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.53 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.02 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.52 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.71 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.071.44 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.440.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.120.70 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.820.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.661.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	1.030.52 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.710.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.360.93 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.730.36 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.040.76 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31% Peak and ~~0.310.29~~ % Off-Peak
- (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.721.44 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.220.87 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.910.70 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.590.54 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.341.09 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.840.52 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.530.35 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.020.93 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.520.36 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.710.76 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.310.29~~%
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

Line No.	Description	Fuel Reimbursement Effective November 1, 2017 (a)		Fuel Reimbursement Adjustment (b)		Fuel Reimbursement Effective April 1, 2018 (c)	
1	Field Zone to Zone 2	1.72	%	(0.28)	%	1.44	%
2	Zone 1A to Zone 2	1.22		(0.35)		0.87	
3	Zone 1B to Zone 2	0.91		(0.21)		0.70	
4	Zone 2 Only	0.59		(0.05)		0.54	
5	Field Zone to Zone 1B	1.34		(0.25)		1.09	
6	Zone 1A to Zone 1B	0.84		(0.32)		0.52	
7	Zone 1B Only	0.53		(0.18)		0.35	
8	Field Zone to Zone 1A	1.02		(0.09)		0.93	
9	Zone 1A Only	0.52		(0.16)		0.36	
10	Field Zone Only	0.71		0.05		0.76	

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

Line No.	Description	Current Fuel Reimbursement (a)		Annual Fuel Reimbursement Surcharge (b)		Fuel Reimbursement Effective April 1, 2018 (c)	
1	Field Zone to Zone 2	1.54	%	(0.10)	%	1.44	%
2	Zone 1A to Zone 2	0.97		(0.10)		0.87	
3	Zone 1B to Zone 2	0.80		(0.10)		0.70	
4	Zone 2 Only	0.64		(0.10)		0.54	
5	Field Zone to Zone 1B	1.19		(0.10)		1.09	
6	Zone 1A to Zone 1B	0.62		(0.10)		0.52	
7	Zone 1B Only	0.45		(0.10)		0.35	
8	Field Zone to Zone 1A	1.03		(0.10)		0.93	
9	Zone 1A Only	0.46		(0.10)		0.36	
10	Field Zone Only	0.86		(0.10)		0.76	

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

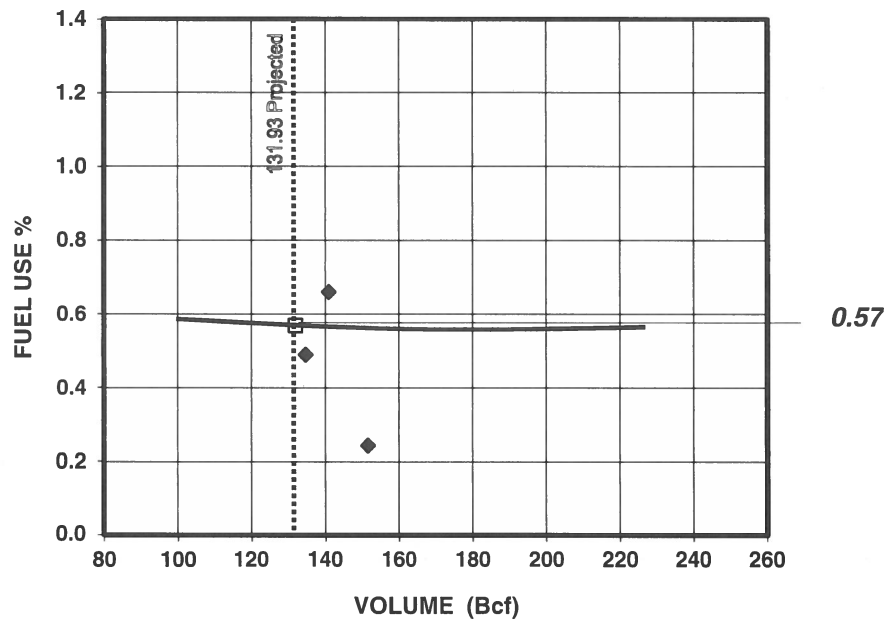
Line No.	Description	Projected Fuel Use Percentage (a)
	<u>FIELD ZONE TO ZONE 2</u>	
1	Compressor Fuel - Field	0.57 %
2	- Zone 1A	0.17
3	- Zone 1B	0.16
4	- Zone 2	<u>0.35</u>
5	Subtotal	1.25
6	Unaccounted For	<u>0.29</u>
7	Field Zone to Zone 2	<u>1.54</u> %
	<u>ZONE 1A TO ZONE 2</u>	
8	Compressor Fuel - Zone 1A	0.17 %
9	- Zone 1B	0.16
10	- Zone 2	<u>0.35</u>
11	Subtotal	0.68
12	Unaccounted For	<u>0.29</u>
13	Zone 1A to Zone 2	<u>0.97</u> %
	<u>ZONE 1B TO ZONE 2</u>	
14	Compressor Fuel - Zone 1B	0.16 %
15	- Zone 2	<u>0.35</u>
16	Subtotal	0.51
17	Unaccounted For	<u>0.29</u>
18	Zone 1B to Zone 2	<u>0.80</u> %
	<u>ZONE 2</u>	
19	Compressor Fuel	0.35 %
20	Unaccounted For	<u>0.29</u>
21	Zone 2 Increment	<u>0.64</u> %
	<u>FIELD ZONE TO ZONE 1B</u>	
22	Compressor Fuel - Field	0.57 %
23	- Zone 1A	0.17
24	- Zone 1B	<u>0.16</u>
25	Subtotal	0.90
26	Unaccounted For	<u>0.29</u>
27	Field Zone to Zone 1B	<u>1.19</u> %
	<u>ZONE 1A TO ZONE 1B</u>	
28	Compressor Fuel - Zone 1A	0.17 %
29	- Zone 1B	<u>0.16</u>
30	Subtotal	0.33
31	Unaccounted For	<u>0.29</u>
32	Zone 1A to Zone 1B	<u>0.62</u> %
	<u>ZONE 1B</u>	
33	Compressor Fuel	0.16 %
34	Unaccounted For	<u>0.29</u>
35	Zone 1B Increment	<u>0.45</u> %
	<u>FIELD ZONE TO ZONE 1A</u>	
36	Compressor Fuel - Field	0.57 %
37	- Zone 1A	<u>0.17</u>
38	Subtotal	0.74
39	Unaccounted For	<u>0.29</u>
40	Field Zone to Zone 1A	<u>1.03</u> %
	<u>ZONE 1A</u>	
41	Compressor Fuel	0.17 %
42	Unaccounted For	<u>0.29</u>
43	Zone 1A Increment	<u>0.46</u> %
	<u>FIELD ZONE</u>	
44	Compressor Fuel	0.57 %
45	Unaccounted For	<u>0.29</u>
46	Field Zone Increment	<u>0.86</u> %

TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

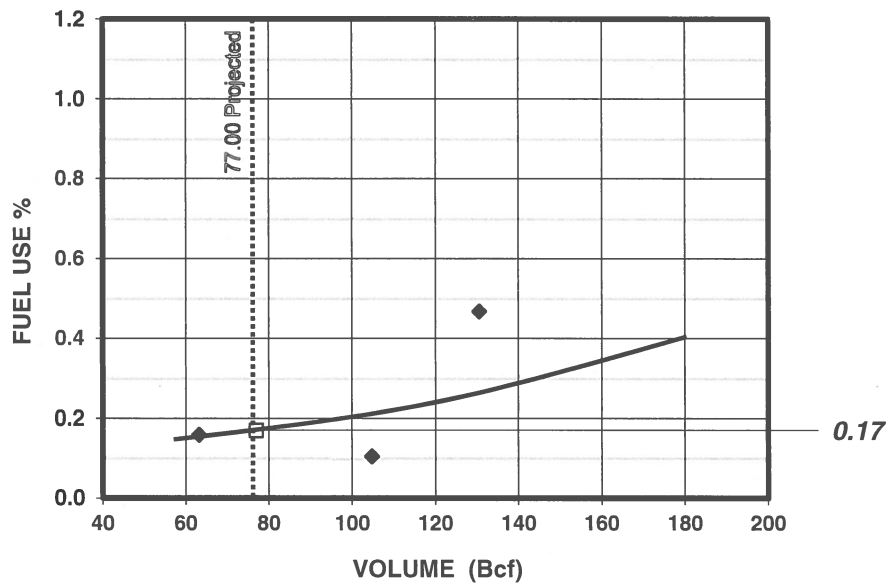
Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	0.75	9.60	
2	Bayou Sale System	-	8.92	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	-	113.41	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>0.75</u>	<u>131.93</u>	<u>0.57 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.13</u>	<u>77.00</u>	
8	Total Zone 1A	<u>0.13</u>	<u>77.00</u>	<u>0.17 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.17</u>	<u>103.31</u>	
10	Total Zone 1B	<u>0.17</u>	<u>103.31</u>	<u>0.16 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.30</u>	<u>84.81</u>	
12	Total Zone 2	<u>0.30</u>	<u>84.81</u>	<u>0.35 %</u>

TRUNKLINE GAS COMPANY, LLC
FIELD ZONE
INCREMENTAL FUEL USE
SUMMER



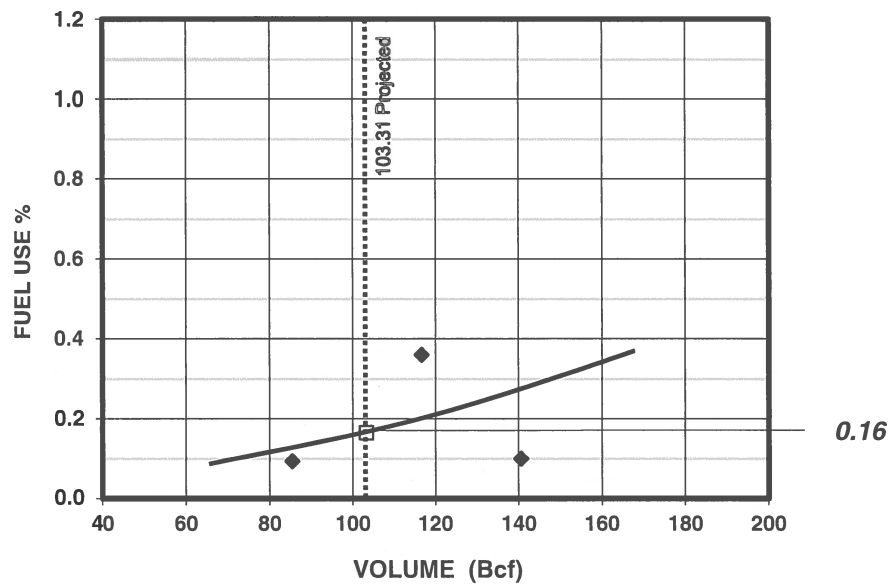
	<u>Summer</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
Projected	2018	131.93	0.75	0.57
Actual	2015	151.52	0.37	0.24
	2016	140.90	0.93	0.66
	2017	134.62	0.66	0.49

TRUNKLINE GAS COMPANY, LLC
ZONE 1A
INCREMENTAL FUEL USE
SUMMER



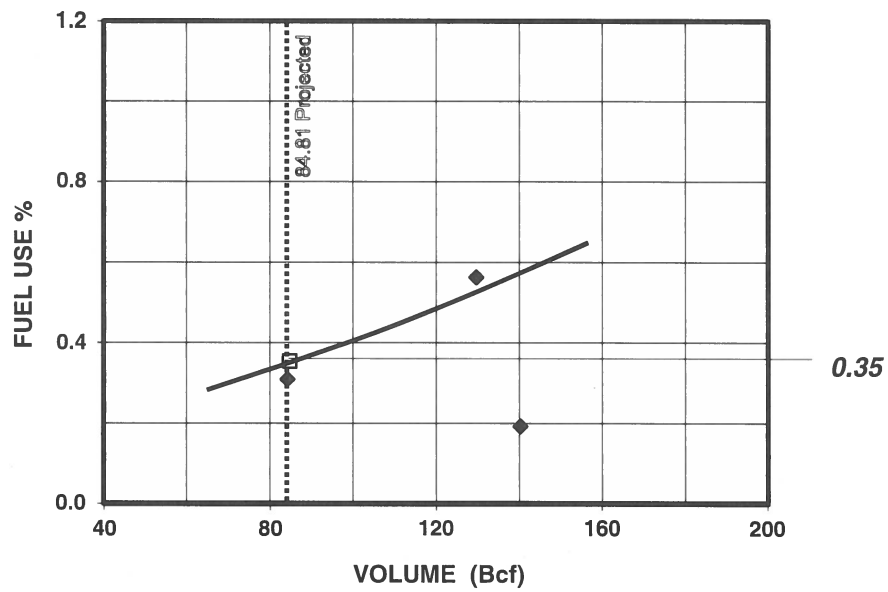
	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2018	77.00	0.13	0.17
Actual	2015	130.42	0.61	0.47
	2016	63.15	0.10	0.16
	2017	104.64	0.11	0.11

TRUNKLINE GAS COMPANY, LLC
ZONE 1B
INCREMENTAL FUEL USE
SUMMER



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2018	103.31	0.17	0.16
Actual	2015	116.63	0.42	0.36
	2016	85.42	0.08	0.09
	2017	140.53	0.14	0.10

TRUNKLINE GAS COMPANY, LLC
ZONE 2
INCREMENTAL FUEL USE
SUMMER



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2018	84.81	0.30	0.35
Actual	2015	129.67	0.73	0.56
	2016	84.16	0.26	0.31
	2017	140.25	0.27	0.19

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2015	776.46	1.17	
2	Less: South Texas Modified Transmission System	(111.96)	2.82	
3	Twelve Months Ended November 30, 2015, As Adjusted	664.50	3.99	
4	Twelve Months Ended November 30, 2016	583.42	(0.66)	
5	Less: South Texas Modified Transmission System	(98.37)	1.08	
6	Twelve Months Ended November 30, 2016, As Adjusted	485.05	0.43	
7	Twelve Months Ended November 30, 2017	594.31	(0.30)	
8	Less: South Texas Modified Transmission System 1/	(76.77)	0.74	
9	Twelve Months Ended November 30, 2017, As Adjusted	517.54	0.43	
10	Total	1,667.09	4.85	0.29 %

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2018

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period April 2018 through October 2018
(MCF)

Line No.	Description	Station	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Oct-18 (g)	Summer 2018 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	772	763	752	740	737	741	736	5,241
3		Kountze	19,873	19,635	19,353	19,038	18,976	19,062	18,943	134,880
4		Longville Booster	88,402	89,593	86,035	86,807	86,519	84,712	86,363	608,431
5		Texas Total:	109,047	109,991	106,140	106,585	106,232	104,515	106,042	748,552
6	- East Louisiana	Patterson	-	-	-	-	-	-	-	-
7		Centerville	-	-	-	-	-	-	-	-
8		East Louisiana Total:	-	-	-	-	-	-	-	-
9	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-	-	-
10		Field Zone Total:	109,047	109,991	106,140	106,585	106,232	104,515	106,042	748,552
11	ZONE 1A	Longville	-	-	-	-	-	-	-	-
12		Pollock	-	-	-	-	-	-	-	-
13		Epps	-	-	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-	-	-
15		Independence	20,400	20,150	19,500	18,600	19,220	18,000	18,600	134,470
16		Zone 1A Total:	20,400	20,150	19,500	18,600	19,220	18,000	18,600	134,470
17	ZONE 1B	Dyersburg	-	-	-	-	-	-	-	-
18		Joppa	27,000	24,800	25,500	22,320	24,800	22,500	21,080	168,000
19		Johnsonville	-	-	-	-	-	-	-	-
20		Zone 1B Total:	27,000	24,800	25,500	22,320	24,800	22,500	21,080	168,000
21	ZONE 2	Tuscola	-	-	-	-	-	-	-	-
22		Ambia	48,000	43,400	43,500	41,850	43,400	40,500	38,750	299,400
23		North Judson	-	-	-	-	-	-	-	-
24		Zone 2 Total:	48,000	43,400	43,500	41,850	43,400	40,500	38,750	299,400

Trunkline Gas Company, LLC
Cypress Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

Conversion Factor	1 HP	0.7456999 KW
-------------------	------	--------------

Average Summer Usage (in HP)	-						
	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	-	-	-	-	-	-	-
Equivalent MWh Usage	-	-	-	-	-	-	-
PROJECTED POWER EXPENSE							
Power Price (\$/MWh)	\$ 39.40	\$ 39.40	\$ 39.40	\$ 39.40	\$ 39.40	\$ 39.40	\$ 39.40
Retail Adder	6.40	6.40	6.40	6.40	6.40	6.40	6.40
Total Power Cost (\$/MWh)	<u>\$ 45.80</u>	<u>\$ 45.80</u>	<u>\$ 45.80</u>	<u>\$ 45.80</u>	<u>\$ 45.80</u>	<u>\$ 45.80</u>	<u>\$ 45.80</u>
Total Power Cost (Exclusive of pass through charges)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TDSP Pass Through Charges (Per CenterPoint Energy)	<u>2,000</u>	<u>2,000</u>	<u>2,000</u>	<u>2,000</u>	<u>2,000</u>	<u>2,000</u>	<u>2,000</u>
Total Power Cost (Inclusive of pass through charges)	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>
ESTIMATED GAS EQUIVALENT							
Total Power Cost	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000
Average Natural Gas Week Price	\$ 2.59	\$ 2.62	\$ 2.66	\$ 2.70	\$ 2.71	\$ 2.70	\$ 2.72
Gas Equivalent (Dth)	772	763	752	740	737	741	736

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power cost to be recovered through fuel tracker will be inclusive of TDSP (pass through) charges.
- TDSP charges assume peak demand of 5.5 MW per CenterPoint Energy.
- TDSP pass through charges exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price.

Trunkline Gas Company, LLC
Kountze Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak - HP	10,350						
Projected Average Usage (in HP)	-						
	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18
PROJECTED HORSEPOWER REQUIREMENT							
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Projected Demand (in KW)	7,718	7,718	7,718	7,718	7,718	7,718	7,718
Projected HP Utilized	-	-	-	-	-	-	-
Projected KW Consumed	-	-	-	-	-	-	-
Total KWh Consumed	-	-	-	-	-	-	-
Consumer Charge (Per Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charge KWh Usage (Per SHEC Tariff)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Cost Adjustment	-	-	-	-	-	-	-
Sales Tax (%)	-	-	-	-	-	-	-
Total Power Costs (\$)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Average Natural Gas Week Price	\$ 2.59	\$ 2.62	\$ 2.66	\$ 2.70	\$ 2.71	\$ 2.70	\$ 2.72
Gas Equivalent (Dth)	19,873	19,635	19,353	19,038	18,976	19,062	18,943

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Consumer Charge, Demand Charge & Energy Charge (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

**Trunkline Gas Company, LLC
Longville Compression Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW				
Projected Average Usage (in HP)	6,500							
	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	
PROJECTED HORSEPOWER REQUIREMENT								
Projected Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350	
Projected Peak Demand (in KW)	6,870	6,870	6,870	6,870	6,870	6,870	6,870	
Projected HP Used	6,500	6,500	6,500	6,500	6,500	6,500	6,500	
Projected KW Used	4,847	4,847	4,847	4,847	4,847	4,847	4,847	
Total KWh	3,489,840	3,606,168	3,489,840	3,606,168	3,606,168	3,489,840	3,606,168	
Demand Charge (Per BECI Tariff) per KW	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991	
Energy Charge KWh Usage	65,295	67,471	65,295	67,471	67,471	65,295	67,471	
Environmental Cost Adjustment	14,692	15,182	14,692	15,182	15,182	14,692	15,182	
Fuel Cost Adjustment	88,642	91,597	88,642	91,597	91,597	88,642	91,597	
State Tax (%)	8.037	8.242	8.037	8.242	8.242	8.037	8.242	
Total Power Costs (\$)	\$ 223,657	\$ 229,483	\$ 223,657	\$ 229,483	\$ 229,483	\$ 223,657	\$ 229,483	
Average Natural Gas Week Price	\$ 2.53	\$ 2.56	\$ 2.60	\$ 2.64	\$ 2.65	\$ 2.64	\$ 2.66	
Gas Equivalent (Dth)	88,402	89,593	86,035	86,807	86,519	84,712	86,363	

Key Assumptions

- Assumes Longville electric costs are billed under rate schedule HLF (High Load Factor).
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered include state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period April 2018 through October 2018
(MMCF)

Line No.	Segment	Apr-18 (a)	May-18 (b)	Jun-18 (c)	Jul-18 (d)	Aug-18 (e)	Sep-18 (f)	Oct-18 (g)	Summer 2018 (h)
1	Texas	1,479	1,385	1,426	1,339	1,383	1,356	1,237	9,605
2	East Louisiana	1,388	1,277	1,309	1,233	1,282	1,261	1,174	8,924
3	Goliad	-	-	-	-	-	-	-	-
4	Lakeside	17,360	16,355	16,775	15,857	16,333	16,002	14,724	113,406
5	Field Zone	20,227	19,017	19,510	18,429	18,998	18,619	17,135	131,935
6	Zone 1A	12,050	11,009	11,299	10,644	11,017	10,817	10,166	77,002
7	Zone 1B	16,083	14,807	15,205	14,327	14,803	14,522	13,560	103,307
8	Zone 2	13,022	12,229	12,570	11,844	12,211	11,968	10,962	84,806

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	April 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	830	1,538	4,962	3,580
2	Rate Schedule FT	18,210	8,566	10,644	9,333
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	62	78	91	25
5	Rate Schedule QNT	213	1,563	41	-
6	Rate Schedule IT	912	305	314	84
7	Rate Schedule QNIT	-	-	31	-
8	Total	<u>20,227</u>	<u>12,050</u>	<u>16,083</u>	<u>13,022</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	May 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	779	1,405	4,569	3,363
2	Rate Schedule FT	17,123	7,825	9,799	8,763
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	58	72	84	24
5	Rate Schedule QNT	200	1,428	38	-
6	Rate Schedule IT	857	279	289	79
7	Rate Schedule QNIT	-	-	28	-
8	Total	<u>19,017</u>	<u>11,009</u>	<u>14,807</u>	<u>12,229</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	June 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	799	1,442	4,691	3,456
2	Rate Schedule FT	17,566	8,032	10,063	9,009
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	60	73	86	24
5	Rate Schedule QNT	205	1,466	39	-
6	Rate Schedule IT	880	286	297	81
7	Rate Schedule QNIT	-	-	29	-
8	Total	<u>19,510</u>	<u>11,299</u>	<u>15,205</u>	<u>12,570</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	July 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	755	1,359	4,420	3,256
2	Rate Schedule FT	16,592	7,565	9,483	8,489
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	57	69	81	23
5	Rate Schedule QNT	194	1,381	36	-
6	Rate Schedule IT	831	270	280	76
7	Rate Schedule QNIT	-	-	27	-
8	Total	<u>18,429</u>	<u>10,644</u>	<u>14,327</u>	<u>11,844</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	August 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	779	1,406	4,567	3,357
2	Rate Schedule FT	17,104	7,831	9,797	8,751
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	58	72	84	24
5	Rate Schedule QNT	200	1,429	38	-
6	Rate Schedule IT	857	279	289	79
7	Rate Schedule QNIT	-	-	28	-
8	Total	<u>18,998</u>	<u>11,017</u>	<u>14,803</u>	<u>12,211</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	September 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	763	1,381	4,480	3,290
2	Rate Schedule FT	16,764	7,689	9,611	8,578
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	57	70	82	23
5	Rate Schedule QNT	196	1,403	37	-
6	Rate Schedule IT	839	274	284	77
7	Rate Schedule QNIT	-	-	28	-
8	Total	<u>18,619</u>	<u>10,817</u>	<u>14,522</u>	<u>11,968</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2018 through October 31, 2018

Line No.	Description	October 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	702	1,298	4,183	3,014
2	Rate Schedule FT	15,427	7,226	8,975	7,856
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	53	66	77	21
5	Rate Schedule QNT	180	1,319	34	-
6	Rate Schedule IT	773	257	265	71
7	Rate Schedule QNIT	-	-	26	-
8	Total	<u>17,135</u>	<u>10,166</u>	<u>13,560</u>	<u>10,962</u>