



TRUNKLINE GAS
An ENERGY TRANSFER Company

March 1, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP21-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective April 1, 2021.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions (GT&C) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect: a 0.06% increase (Field Zone to Zone 2), a 0.10% increase (Zone 1A to Zone 2), a 0.19% increase (Zone 1B to Zone 2), a 0.14% increase (Zone 2 only), a 0.07% decrease (Field Zone to Zone 1B), a 0.03% decrease (Zone 1A to Zone 1B), a 0.06% increase (Zone 1B only), a 0.12% decrease (Field Zone to Zone 1A), a 0.08% decrease (Zone 1A only) and 0.03% decrease (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22.4 of the GT&C of Trunkline's Tariff, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

Support for the Filing

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

A workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2021 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

A summary reflects the unaccounted for gas component based on a weighted average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the GT&C of Trunkline's Tariff.

Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2021 through October 2021.

Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2021 through October 2021.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2021. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendices B, C, D, E, F and G in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
FERC Gas Tariff
Fourth Revised Volume No. 1

Proposed to be effective April 1, 2021

<u>Version</u>	<u>Description</u>	<u>Title</u>
26.0.0	Rate Schedule FT	Currently Effective Rates
26.0.0	Rate Schedule SST	Currently Effective Rates
26.0.0	Rate Schedule EFT	Currently Effective Rates
26.0.0	Rate Schedule QNT	Currently Effective Rates
26.0.0	Rate Schedule LFT	Currently Effective Rates
26.0.0	Rate Schedule IT	Currently Effective Rates
26.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.27 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.38 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.89 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.87 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.98 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.77 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.70 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.38 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	2.27 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.38 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	1.17 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.89 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.87 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.98 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.77 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.59 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.70%
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	1.38 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.27 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.38 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.89 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.87 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.98 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.77 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.70 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.38 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.27 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.38 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.89 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.87 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.98 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.77 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.70 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.38 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.27 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.38 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.89 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.87 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.98 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.77 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.70 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.38 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	2.21 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.28 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.98 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.75 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.94 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	1.01 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.71 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.71 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.78 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	1.41 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.27 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.38 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.17 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.89 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.87 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.98 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.77 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.59 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.70 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.38 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.13% Peak and 0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	2.27 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.38 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	1.17 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.89 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.87 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.98 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.77 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.59 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.70 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	1.38 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.21 <u>2.27</u> % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.28 <u>1.38</u> %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.99 <u>1.17</u> %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.75 <u>0.89</u> %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.94 <u>1.87</u> % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.01 <u>0.98</u> %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 <u>0.77</u> %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.71 <u>1.59</u> % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.78 <u>0.70</u> %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.41 <u>1.38</u> % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.13~~ 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	2.21 <u>2.27</u> %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.28 <u>1.38</u> %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.98 <u>1.17</u> %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.75 <u>0.89</u> %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.94 <u>1.87</u> %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	1.01 <u>0.98</u> %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.77 <u>0.71</u> %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.71 <u>1.59</u> %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.70 <u>0.79</u> %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	1.41 <u>1.38</u> %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.13~~ 0.14%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.21 <u>2.27</u> % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.28 <u>1.38</u> %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.99 <u>1.17</u> %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.75 <u>0.89</u> %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.94 <u>1.87</u> % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.01 <u>0.98</u> %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 <u>0.77</u> %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.71 <u>1.59</u> % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.78 <u>0.70</u> %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.41 <u>1.38</u> % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.13~~ 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.212.27 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.281.38 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.981.17 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.750.89 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.871.94 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.010.98 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.710.77 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.711.59 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.780.70 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.411.38 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.130.14~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.21 <u>2.27</u> % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.39 <u>1.38</u> %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 <u>0.98</u> %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.75 <u>0.89</u> %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.94 <u>1.87</u> % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	1.01 <u>0.98</u> %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.71 <u>0.77</u> %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 <u>1.71</u> % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.78 <u>0.70</u> %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.41 <u>1.38</u> % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.130~~ 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	2.21 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.28 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.98 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.75 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.94 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	1.01 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.71 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.71 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.78 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	1.41 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.07 2.27 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.14 1.38 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.93 1.17 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.66 0.89 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.66 1.87 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.73 0.98 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.52 0.77 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.39 1.59 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.46 0.70 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.10 1.38 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.13% Peak and ~~0.11~~0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	2.21 <u>2.27</u> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.22 <u>1.38</u> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.99 <u>1.17</u> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.75 <u>0.89</u> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.84 <u>1.87</u> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	1.01 <u>0.98</u> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.71 <u>0.77</u> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.71 <u>1.59</u> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.78 <u>0.70</u> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	1.41 <u>1.38</u> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.130~~ 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021

Line No.	Description	Fuel Reimbursement Effective November 1, 2020 (a)		Fuel Reimbursement Adjustment (b)		Fuel Reimbursement Effective April 1, 2021 (c)	
1	Field Zone to Zone 2	2.21	%	0.06	%	2.27	%
2	Zone 1A to Zone 2	1.28		0.10		1.38	
3	Zone 1B to Zone 2	0.98		0.19		1.17	
4	Zone 2 Only	0.75		0.14		0.89	
5	Field Zone to Zone 1B	1.94		(0.07)		1.87	
6	Zone 1A to Zone 1B	1.01		(0.03)		0.98	
7	Zone 1B Only	0.71		0.06		0.77	
8	Field Zone to Zone 1A	1.71		(0.12)		1.59	
9	Zone 1A Only	0.78		(0.08)		0.70	
10	Field Zone Only	1.41		(0.03)		1.38	

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021

Line No.	Description	Current Fuel Reimbursement (a)		Annual Fuel Reimbursement Surcharge (b)		Fuel Reimbursement Effective April 1, 2021 (c)	
1	Field Zone to Zone 2	1.92	%	0.35	%	2.27	%
2	Zone 1A to Zone 2	1.03		0.35		1.38	
3	Zone 1B to Zone 2	0.82		0.35		1.17	
4	Zone 2 Only	0.54		0.35		0.89	
5	Field Zone to Zone 1B	1.52		0.35		1.87	
6	Zone 1A to Zone 1B	0.63		0.35		0.98	
7	Zone 1B Only	0.42		0.35		0.77	
8	Field Zone to Zone 1A	1.24		0.35		1.59	
9	Zone 1A Only	0.35		0.35		0.70	
10	Field Zone Only	1.03		0.35		1.38	

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021

Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.89 %
2	- Zone 1A	0.21
3	- Zone 1B	0.28
4	- Zone 2	<u>0.40</u>
5	Subtotal	1.78
6	Unaccounted For	<u>0.14</u>
7	Field Zone to Zone 2	<u>1.92</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.21 %
9	- Zone 1B	0.28
10	- Zone 2	<u>0.40</u>
11	Subtotal	0.89
12	Unaccounted For	<u>0.14</u>
13	Zone 1A to Zone 2	<u>1.03</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.28 %
15	- Zone 2	<u>0.40</u>
16	Subtotal	0.68
17	Unaccounted For	<u>0.14</u>
18	Zone 1B to Zone 2	<u>0.82</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.40 %
20	Unaccounted For	<u>0.14</u>
21	Zone 2 Increment	<u>0.54</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.89 %
23	- Zone 1A	0.21
24	- Zone 1B	<u>0.28</u>
25	Subtotal	1.38
26	Unaccounted For	<u>0.14</u>
27	Field Zone to Zone 1B	<u>1.52</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.21 %
29	- Zone 1B	<u>0.28</u>
30	Subtotal	0.49
31	Unaccounted For	<u>0.14</u>
32	Zone 1A to Zone 1B	<u>0.63</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.28 %
34	Unaccounted For	<u>0.14</u>
35	Zone 1B Increment	<u>0.42</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.89 %
37	- Zone 1A	<u>0.21</u>
38	Subtotal	1.10
39	Unaccounted For	<u>0.14</u>
40	Field Zone to Zone 1A	<u>1.24</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.21 %
42	Unaccounted For	<u>0.14</u>
43	Zone 1A Increment	<u>0.35</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.89 %
45	Unaccounted For	<u>0.14</u>
46	Field Zone Increment	<u>1.03</u> %

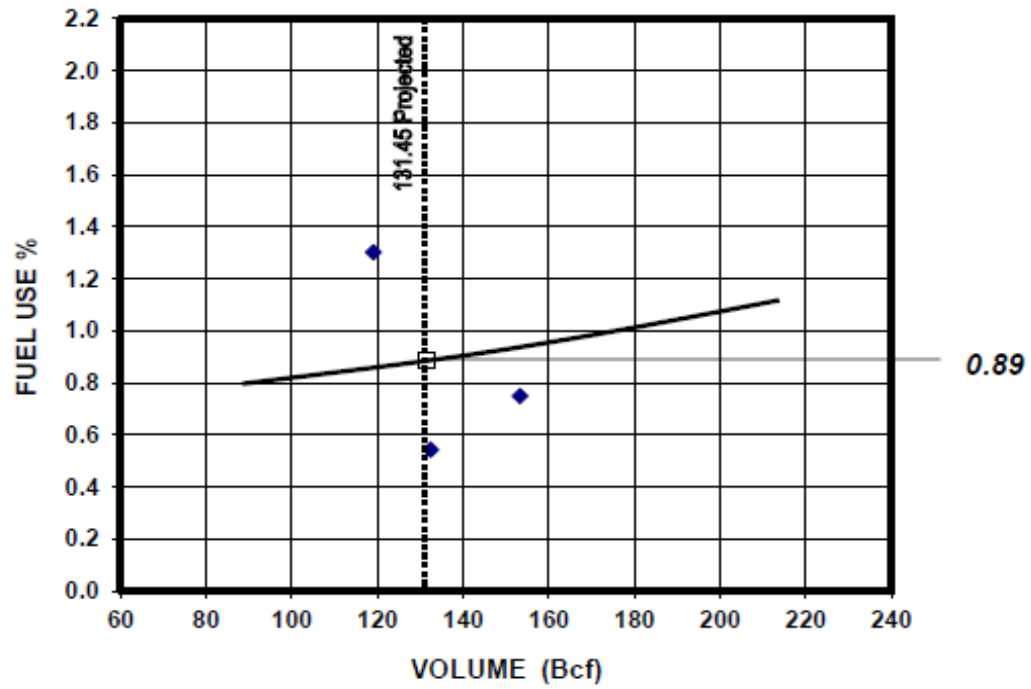
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	0.89	4.60	
2	East Louisiana System	0.28	5.25	
3	Vermilion (Goliad) System	-	-	
4	Lakeside/Kaplan System	-	121.60	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.17</u>	<u>131.45</u>	<u>0.89 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.28</u>	<u>134.53</u>	
8	Total Zone 1A	<u>0.28</u>	<u>134.53</u>	<u>0.21 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.39</u>	<u>138.56</u>	
10	Total Zone 1B	<u>0.39</u>	<u>138.56</u>	<u>0.28 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.26</u>	<u>65.50</u>	
12	Total Zone 2	<u>0.26</u>	<u>65.50</u>	<u>0.40 %</u>

TRUNKLINE GAS COMPANY, LLC

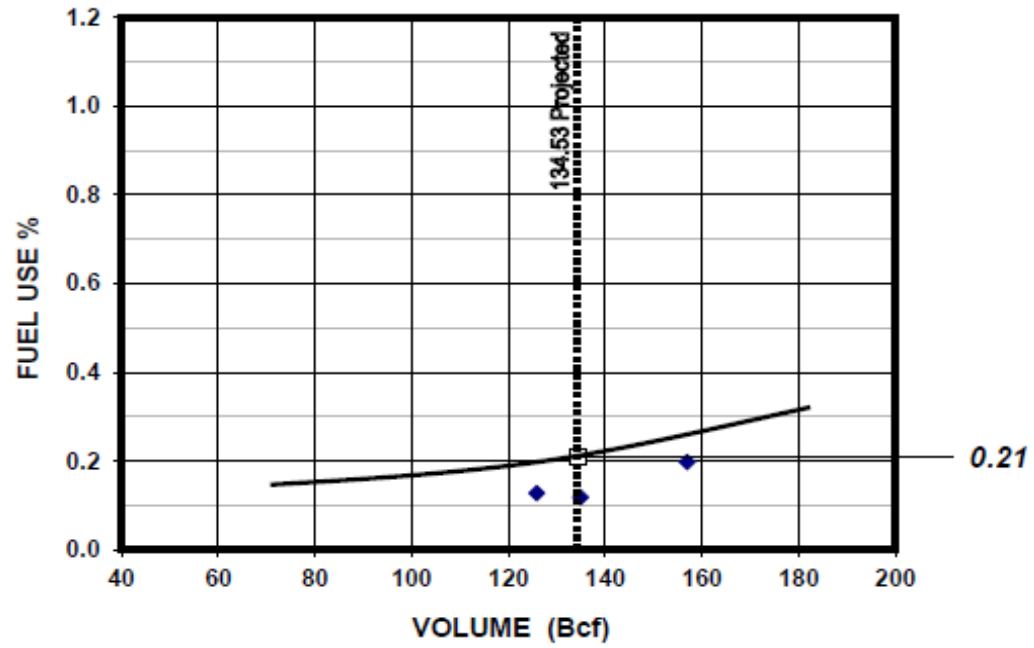
Field Zone
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2021	131.45	1.17	0.89
Actual	2018	132.45	0.72	0.54
	2019	153.30	1.15	0.75
	2020	119.10	1.55	1.30

TRUNKLINE GAS COMPANY, LLC

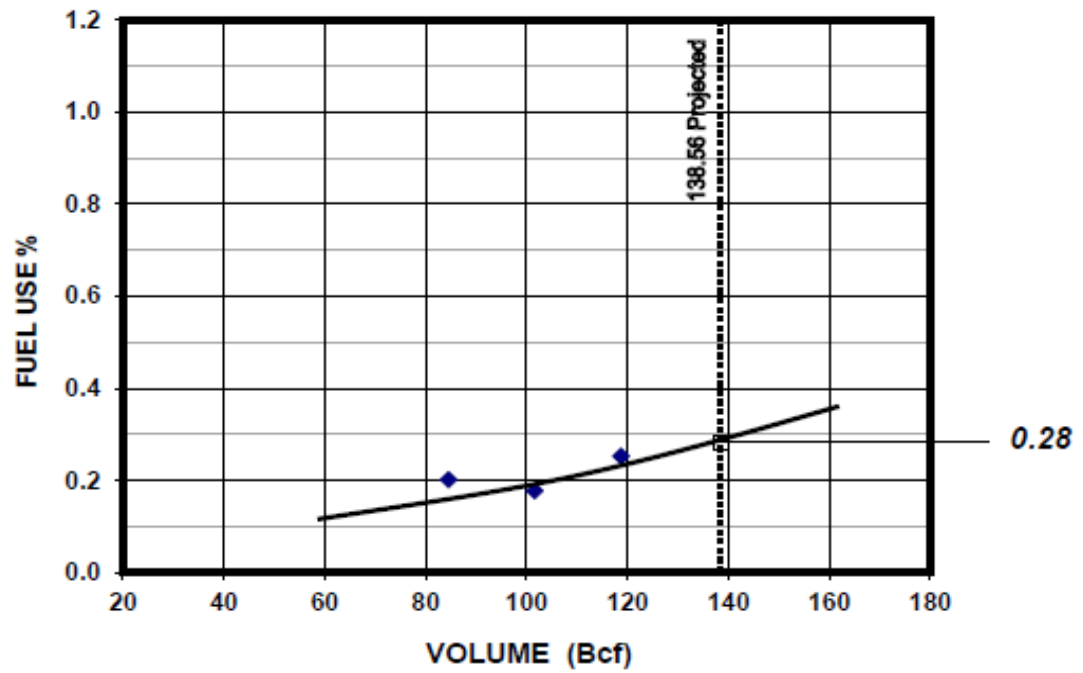
Zone 1A
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2021	134.53	0.28	0.21
Actual	2018	134.87	0.16	0.12
	2019	156.91	0.31	0.20
	2020	125.86	0.16	0.13

TRUNKLINE GAS COMPANY, LLC

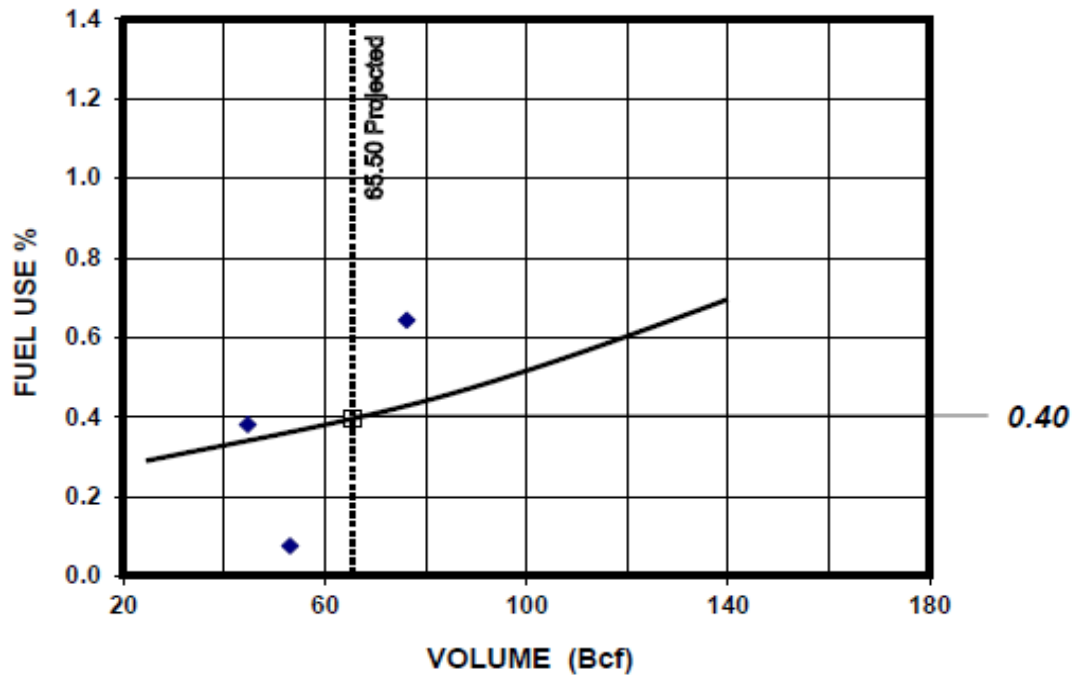
Zone 1B
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2021	138.56	0.39	0.28
Actual	2018	101.61	0.18	0.18
	2019	118.71	0.30	0.25
	2020	84.56	0.17	0.20

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2021	65.50	0.26	0.40
Actual	2018	76.23	0.49	0.64
	2019	44.71	0.17	0.38
	2020	53.13	0.04	0.08

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021
Volumes in Bcf

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2018	750.18	(0.26)	
2	Less: South Texas Modified Transmission System	<u>(91.98)</u>	<u>0.61</u>	
3	Twelve Months Ended November 30, 2018, As Adjusted	<u>658.21</u>	<u>0.35</u>	
4	Twelve Months Ended November 30, 2019	840.72	1.40	
5	Less: South Texas Modified Transmission System	<u>(103.19)</u>	<u>(0.06)</u>	
6	Twelve Months Ended November 30, 2019, As Adjusted	<u>737.53</u>	<u>1.34</u>	
7	Twelve Months Ended November 30, 2020	684.94	1.17	
8	Less: South Texas Modified Transmission System 1/	<u>(95.91)</u>	<u>(0.06)</u>	
9	Twelve Months Ended November 30, 2020, As Adjusted	<u>589.04</u>	<u>1.11</u>	
10	Total	<u><u>1,984.77</u></u>	<u><u>2.81</u></u>	<u><u>0.14 %</u></u>

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2021
Volumes in Dt

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period April 2021 through October 2021
(MCF)

Line No.	Description	Station	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Oct-21 (g)	Summer 2021 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	9,255	9,442	9,313	8,467	9,144	9,183	9,151	63,955
3		Kountze	18,809	18,691	18,437	18,173	18,102	18,180	18,115	128,507
4		Longville Booster	100,246	102,338	98,216	99,430	99,035	96,813	99,108	695,186
5		Texas Total:	128,310	130,471	125,966	126,070	126,281	124,176	126,374	887,648
6	- East Louisiana	Patterson	10,500	9,300	7,500	7,750	7,750	9,000	10,850	62,650
7		Centerville	33,000	34,100	28,500	26,350	29,450	33,000	34,100	218,500
8		East Louisiana Total:	43,500	43,400	36,000	34,100	37,200	42,000	44,950	281,150
9	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-	-	-
10		Field Zone Total:	171,810	173,871	161,966	160,170	163,481	166,176	171,324	1,168,798
11	ZONE 1A	Longville	-	-	-	-	-	-	-	-
12		Pollock	-	-	-	-	-	-	-	-
13		Epps	-	-	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-	-	-
15		Independence	40,500	41,850	37,500	38,750	38,750	40,500	41,850	279,700
16		Zone 1A Total:	40,500	41,850	37,500	38,750	38,750	40,500	41,850	279,700
17	ZONE 1B	Dyersburg	-	-	-	-	-	-	-	-
18		Joppa	36,000	35,650	31,500	32,550	32,550	34,500	37,200	239,950
19		Johnsonville	24,000	21,700	19,500	18,600	20,150	21,000	24,800	149,750
20		Zone 1B Total:	60,000	57,350	51,000	51,150	52,700	55,500	62,000	389,700
21	ZONE 2	Tuscola	-	-	-	-	-	-	-	-
22		Ambia	39,000	38,750	37,500	35,650	35,650	37,500	40,300	264,350
23		North Judson	-	-	-	-	-	-	-	-
24		Zone 2 Total:	39,000	38,750	37,500	35,650	35,650	37,500	40,300	264,350

Trunkline Gas Company, LLC
Cypress Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Average Summer Usage (in HP)	1,000									
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20			
PROJECTED HORSEPOWER REQUIREMENT										
Projected HP Utilized	1,000	1,000	1,000	1,000	1,000	1,000	1,000			
Projected KW Consumed	746	746	746	746	746	746	746			
Total KWh Consumed	537,120	555,024	555,024	501,312	555,024	555,024	555,024			
PROJECTED POWER COST										
Consumer Charge (Flat Fee - \$/Month)	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 21,565	\$ 22,284	\$ 22,284	\$ 20,128	\$ 22,284	\$ 22,284	\$ 22,284			
Total Power Costs (\$)	<u>\$ 27,065</u>	<u>\$ 27,784</u>	<u>\$ 27,784</u>	<u>\$ 25,628</u>	<u>\$ 27,784</u>	<u>\$ 27,784</u>	<u>\$ 27,784</u>			
ESTIMATED GAS EQUIVALENT										
Average Natural Gas Week Price	\$ 2.924	\$ 2.943	\$ 2.983	\$ 3.027	\$ 3.039	\$ 3.026	\$ 3.036			
Gas Equivalent (Dth)	9,255	9,442	9,313	8,467	9,144	9,183	9,151			

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04015/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Kountze Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak Demand (in KW) - for 15 Minute Interval	10,350						
Projected Average Usage (in HP)	750						
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Demand (in KW)	1,533	1,533	1,533	1,533	1,533	1,533	1,533
Projected HP Utilized	750	750	750	750	750	750	750
Projected KW Consumed	559	559	559	559	559	559	559
Total KWh Consumed	20,963	20,963	20,963	20,963	20,963	20,963	20,963
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767	\$ 2,767
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346	\$ 346
PCFR	\$ 419	\$ 419	\$ 419	\$ 419	\$ 419	\$ 419	\$ 419
Total Power Costs (\$)	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003	\$ 55,003
Average Natural Gas Week Price	\$ 2.924	\$ 2.943	\$ 2.983	\$ 3.027	\$ 3.039	\$ 3.026	\$ 3.036
Gas Equivalent (Dth)	18,809	18,691	18,437	18,173	18,102	18,180	18,115

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.7456999 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Longville Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Max Peak Demand (in KW) - for 15 Minute Interval	6,915									
	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20			
PROJECTED HORSEPOWER REQUIREMENT										
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350			
Peak Demand (in KW)	6,915	6,915	6,915	6,915	6,915	6,915	6,915			
Projected HP Utilized	9,000	9,000	9,000	9,000	9,000	9,000	9,000			
Projected KW Consumed	6,711	6,711	6,711	6,711	6,711	6,711	6,711			
Total KWh Consumed	4,831,920	4,992,984	4,831,920	4,992,984	4,992,984	4,831,920	4,992,984			
Demand Charge (Per BECI Tariff) per KW	\$ 49,581	\$ 49,581	\$ 49,581	\$ 49,581	\$ 49,581	\$ 49,581	\$ 49,581			
Energy Charge KWh Usage (Per BECI Tariff)	93,256	96,365	93,256	96,365	96,365	93,256	96,365			
Fuel Cost Adjustment	130,172	134,511	130,172	134,511	134,511	130,172	134,511			
Environmental Cost Adjustment	7,634	7,889	7,634	7,889	7,889	7,634	7,889			
State Tax (%)	5.460	5.609	5.460	5.609	5.609	5.460	5.609			
Total Power Costs (\$)	\$ 286,103	\$ 293,955	\$ 286,103	\$ 293,955	\$ 293,955	\$ 286,103	\$ 293,955			
Average Natural Gas Week Price	\$ 2.854	\$ 2.872	\$ 2.913	\$ 2.956	\$ 2.968	\$ 2.955	\$ 2.966			
Gas Equivalent (Dth)	100,246	102,338	98,216	99,430	99,035	96,813	99,108			

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period April 2021 through October 2021
(MMCF)

Line No.	Segment	Apr-21 (a)	May-21 (b)	Jun-21 (c)	Jul-21 (d)	Aug-21 (e)	Sep-21 (f)	Oct-21 (g)	Summer 2021 (h)
1	Texas	729	549	625	663	766	626	647	4,605
2	East Louisiana	845	628	704	745	856	714	757	5,249
3	Vermilion (Goliad)	-	-	-	-	-	-	-	-
4	Lakeside	18,143	15,736	16,787	17,606	19,168	16,797	17,360	121,597
5	Field Zone	19,717	16,913	18,116	19,014	20,790	18,137	18,764	131,451
6	Zone 1A	18,302	20,595	18,989	19,477	18,597	18,976	19,592	134,528
7	Zone 1B	19,639	20,060	19,363	20,028	20,147	19,363	19,958	138,558
8	Zone 2	10,312	7,897	8,904	9,434	10,839	8,910	9,207	65,503

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	April 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	197	1,801	3,723	2,673
2	Rate Schedule FT	18,516	15,493	15,074	7,387
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	58	106	102	30
5	Rate Schedule QNT	-	797	146	-
6	Rate Schedule IT	946	98	225	222
7	Rate Schedule QNIT	-	7	369	-
8	Total	<u>19,717</u>	<u>18,302</u>	<u>19,639</u>	<u>10,312</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	May 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	169	2,026	3,803	2,048
2	Rate Schedule FT	15,884	17,435	15,396	5,656
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	49	119	104	23
5	Rate Schedule QNT	-	897	150	-
6	Rate Schedule IT	811	110	230	170
7	Rate Schedule QNIT	-	8	377	-
8	Total	<u>16,913</u>	<u>20,595</u>	<u>20,060</u>	<u>7,897</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	June 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	181	1,868	3,670	2,308
2	Rate Schedule FT	17,013	16,075	14,862	6,379
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	53	110	101	26
5	Rate Schedule QNT	-	827	144	-
6	Rate Schedule IT	869	101	222	191
7	Rate Schedule QNIT	-	8	364	-
8	Total	<u>18,116</u>	<u>18,989</u>	<u>19,363</u>	<u>8,904</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	July 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	189	1,916	3,796	2,446
2	Rate Schedule FT	17,857	16,488	15,373	6,757
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	56	113	104	28
5	Rate Schedule QNT	-	848	149	-
6	Rate Schedule IT	912	104	230	203
7	Rate Schedule QNIT	-	8	376	-
8	Total	<u>19,014</u>	<u>19,477</u>	<u>20,028</u>	<u>9,434</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	August 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	207	1,830	3,819	2,810
2	Rate Schedule FT	19,524	15,743	15,464	7,764
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	61	108	105	32
5	Rate Schedule QNT	-	810	150	-
6	Rate Schedule IT	998	99	231	233
7	Rate Schedule QNIT	-	7	378	-
8	Total	<u>20,790</u>	<u>18,597</u>	<u>20,147</u>	<u>10,839</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	September 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	181	1,867	3,670	2,310
2	Rate Schedule FT	17,033	16,064	14,862	6,383
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	53	110	101	26
5	Rate Schedule QNT	-	826	144	-
6	Rate Schedule IT	870	101	222	191
7	Rate Schedule QNIT	-	8	364	-
8	Total	<u>18,137</u>	<u>18,976</u>	<u>19,363</u>	<u>8,910</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2021 through October 31, 2021

Line No.	Description	October 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	187	1,928	3,783	2,387
2	Rate Schedule FT	17,622	16,585	15,318	6,595
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	55	113	104	27
5	Rate Schedule QNT	-	853	149	-
6	Rate Schedule IT	900	105	229	198
7	Rate Schedule QNIT	-	8	375	-
8	Total	<u>18,764</u>	<u>19,592</u>	<u>19,958</u>	<u>9,207</u>