



March 1, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP22-
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective April 1, 2022.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions (GT&C) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect: a 0.07% decrease (Field Zone to Zone 2), a 0.10% decrease (Zone 1A to Zone 2), a 0.03% decrease (Zone 1B to Zone 2), a 0.06% increase (Zone 2 only), a 0.14% decrease (Field Zone to Zone 1B), a 0.17% decrease (Zone 1A to Zone 1B), a 0.10% decrease (Zone 1B only), a 0.05% decrease (Field Zone to Zone 1A), a 0.08% decrease (Zone 1A only) and 0.02% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22.4 of the GT&C of Trunkline's Tariff, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

Support for the Filing

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

A workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2022 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

A summary reflects the unaccounted for gas component based on a weighted average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the GT&C of Trunkline's Tariff.

Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2022 through October 2022.

Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2022 through October 2022.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2022. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendices B, C, D, E, F and G in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be effective April 1, 2022

<u>Version</u>	<u>Description</u>	<u>Title</u>
28.0.0	Rate Schedule FT	Currently Effective Rates
28.0.0	Rate Schedule SST	Currently Effective Rates
28.0.0	Rate Schedule EFT	Currently Effective Rates
28.0.0	Rate Schedule QNT	Currently Effective Rates
28.0.0	Rate Schedule LFT	Currently Effective Rates
28.0.0	Rate Schedule IT	Currently Effective Rates
28.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.66 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.86 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.73 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.28 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.48 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.29 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.96 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.66 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.86 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.73 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.28 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.48 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.35 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.09 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.29%
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.96 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.66 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.86 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.73 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.28 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.48 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.29 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.96 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.66 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.86 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.73 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.28 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.48 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.29 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.96 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.66 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.86 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.73 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.28 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.48 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.35 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.29 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.96 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.73 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.76 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.48 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.65 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.37 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.94 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.66 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.86 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.73 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.28 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.48 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.09 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.29 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.96 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15% Peak and 0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.66 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.86 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.73 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.54 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.28 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.48 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.35 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.09 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.29 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.96 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.731.66 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.960.86 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.760.73 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.480.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.421.28 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.650.48 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.450.35 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.141.09 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.370.29 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.940.96 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.150.14~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.731.66 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.960.86 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.760.73 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.480.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.421.28 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.650.48 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.450.35 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.141.09 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.370.29 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.940.96 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.150.14~~%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.731.66 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.960.86 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.760.73 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.480.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.421.28 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.650.48 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.450.35 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.141.09 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.370.29 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.940.96 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.150.14~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.73 1.66 (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 0.86 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.76 0.73 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.48 0.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.42 1.28 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.65 0.48 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 0.35 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 1.09 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.37 0.29 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.94 0.96 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.15~~0.14%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.731.66 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.960.86 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.760.73 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.480.54 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.421.28 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.650.48 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.450.35 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.141.09 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.370.29 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.940.96 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.450.14~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.73 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.76 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.48 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.65 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.37 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.94 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.271.66 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.380.86 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.170.73 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.890.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.871.28 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.980.48 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.770.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.591.09 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.700.29 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.380.96 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15% Peak and 0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.731.66 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.960.86 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.760.73 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.480.54 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.421.28 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.650.48 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.450.35 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.141.09 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.370.29 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.940.96 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.150.14~~%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022

Line No.	Description	Fuel Reimbursement Effective November 1, 2021 (a)		Fuel Reimbursement Adjustment (b)		Fuel Reimbursement Effective April 1, 2022 (c)	
1	Field Zone to Zone 2	1.73	%	(0.07)	%	1.66	%
2	Zone 1A to Zone 2	0.96		(0.10)		0.86	
3	Zone 1B to Zone 2	0.76		(0.03)		0.73	
4	Zone 2 Only	0.48		0.06		0.54	
5	Field Zone to Zone 1B	1.42		(0.14)		1.28	
6	Zone 1A to Zone 1B	0.65		(0.17)		0.48	
7	Zone 1B Only	0.45		(0.10)		0.35	
8	Field Zone to Zone 1A	1.14		(0.05)		1.09	
9	Zone 1A Only	0.37		(0.08)		0.29	
10	Field Zone Only	0.94		0.02		0.96	

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022

Line No.	Description	Current Fuel Reimbursement (a)		Annual Fuel Reimbursement Surcharge (b)		Fuel Reimbursement Effective April 1, 2022 (c)	
1	Field Zone to Zone 2	1.64	%	0.02	%	1.66	%
2	Zone 1A to Zone 2	0.84		0.02		0.86	
3	Zone 1B to Zone 2	0.71		0.02		0.73	
4	Zone 2 Only	0.52		0.02		0.54	
5	Field Zone to Zone 1B	1.26		0.02		1.28	
6	Zone 1A to Zone 1B	0.46		0.02		0.48	
7	Zone 1B Only	0.33		0.02		0.35	
8	Field Zone to Zone 1A	1.07		0.02		1.09	
9	Zone 1A Only	0.27		0.02		0.29	
10	Field Zone Only	0.94		0.02		0.96	

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022

Line No.	Description	Projected Fuel Use Percentage (a)
	<u>FIELD ZONE TO ZONE 2</u>	
1	Compressor Fuel - Field	0.80 %
2	- Zone 1A	0.13
3	- Zone 1B	0.19
4	- Zone 2	<u>0.38</u>
5	Subtotal	1.50
6	Unaccounted For	<u>0.14</u>
7	Field Zone to Zone 2	<u>1.64</u> %
	<u>ZONE 1A TO ZONE 2</u>	
8	Compressor Fuel - Zone 1A	0.13 %
9	- Zone 1B	0.19
10	- Zone 2	<u>0.38</u>
11	Subtotal	0.70
12	Unaccounted For	<u>0.14</u>
13	Zone 1A to Zone 2	<u>0.84</u> %
	<u>ZONE 1B TO ZONE 2</u>	
14	Compressor Fuel - Zone 1B	0.19 %
15	- Zone 2	<u>0.38</u>
16	Subtotal	0.57
17	Unaccounted For	<u>0.14</u>
18	Zone 1B to Zone 2	<u>0.71</u> %
	<u>ZONE 2</u>	
19	Compressor Fuel	0.38 %
20	Unaccounted For	<u>0.14</u>
21	Zone 2 Increment	<u>0.52</u> %
	<u>FIELD ZONE TO ZONE 1B</u>	
22	Compressor Fuel - Field	0.80 %
23	- Zone 1A	0.13
24	- Zone 1B	<u>0.19</u>
25	Subtotal	1.12
26	Unaccounted For	<u>0.14</u>
27	Field Zone to Zone 1B	<u>1.26</u> %
	<u>ZONE 1A TO ZONE 1B</u>	
28	Compressor Fuel - Zone 1A	0.13 %
29	- Zone 1B	<u>0.19</u>
30	Subtotal	0.32
31	Unaccounted For	<u>0.14</u>
32	Zone 1A to Zone 1B	<u>0.46</u> %
	<u>ZONE 1B</u>	
33	Compressor Fuel	0.19 %
34	Unaccounted For	<u>0.14</u>
35	Zone 1B Increment	<u>0.33</u> %
	<u>FIELD ZONE TO ZONE 1A</u>	
36	Compressor Fuel - Field	0.80 %
37	- Zone 1A	<u>0.13</u>
38	Subtotal	0.93
39	Unaccounted For	<u>0.14</u>
40	Field Zone to Zone 1A	<u>1.07</u> %
	<u>ZONE 1A</u>	
41	Compressor Fuel	0.13 %
42	Unaccounted For	<u>0.14</u>
43	Zone 1A Increment	<u>0.27</u> %
	<u>FIELD ZONE</u>	
44	Compressor Fuel	0.80 %
45	Unaccounted For	<u>0.14</u>
46	Field Zone Increment	<u>0.94</u> %

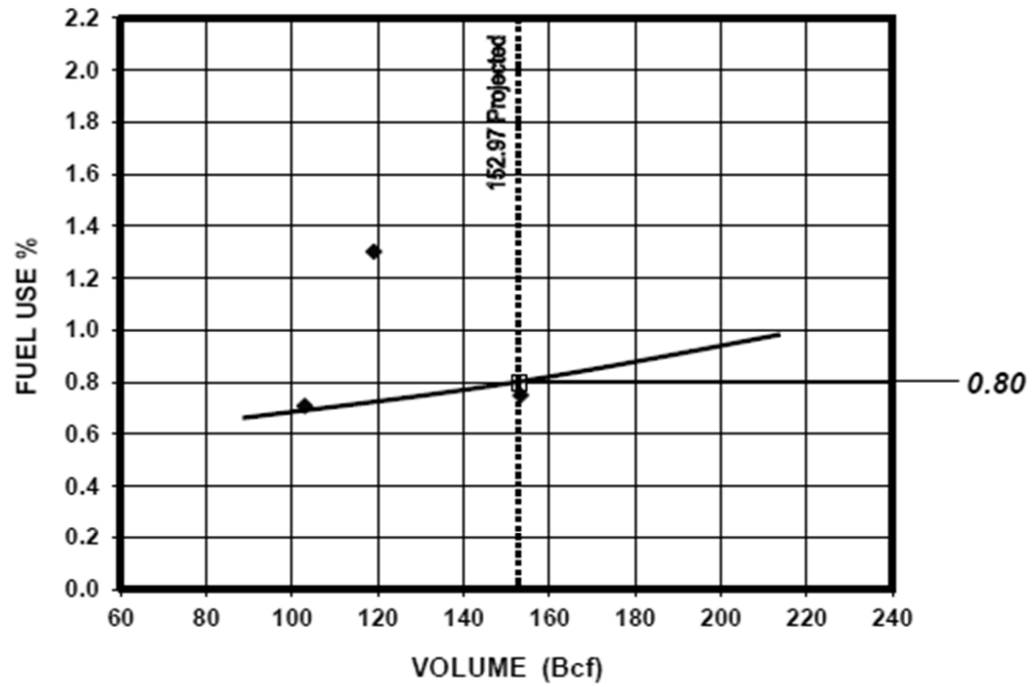
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	0.65	8.86	
2	East Louisiana System	0.57	9.13	
3	Vermilion (Goliad) System	-	-	
4	Lakeside/Kaplan System	-	134.98	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.22</u>	<u>152.97</u>	<u>0.80 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.11</u>	<u>83.67</u>	
8	Total Zone 1A	<u>0.11</u>	<u>83.67</u>	<u>0.13 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.15</u>	<u>78.79</u>	
10	Total Zone 1B	<u>0.15</u>	<u>78.79</u>	<u>0.19 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.27</u>	<u>71.81</u>	
12	Total Zone 2	<u>0.27</u>	<u>71.81</u>	<u>0.38 %</u>

TRUNKLINE GAS COMPANY, LLC

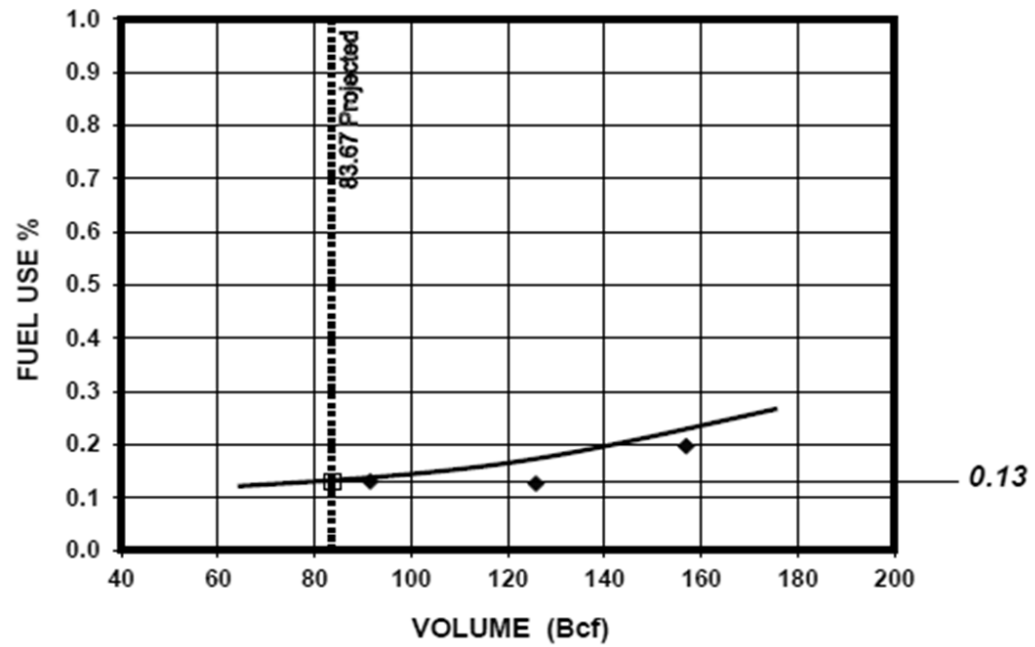
Field Zone
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2022	152.97	1.22	0.80
Actual	2019	153.30	1.15	0.75
	2020	119.10	1.55	1.30
	2021	102.98	0.73	0.71

TRUNKLINE GAS COMPANY, LLC

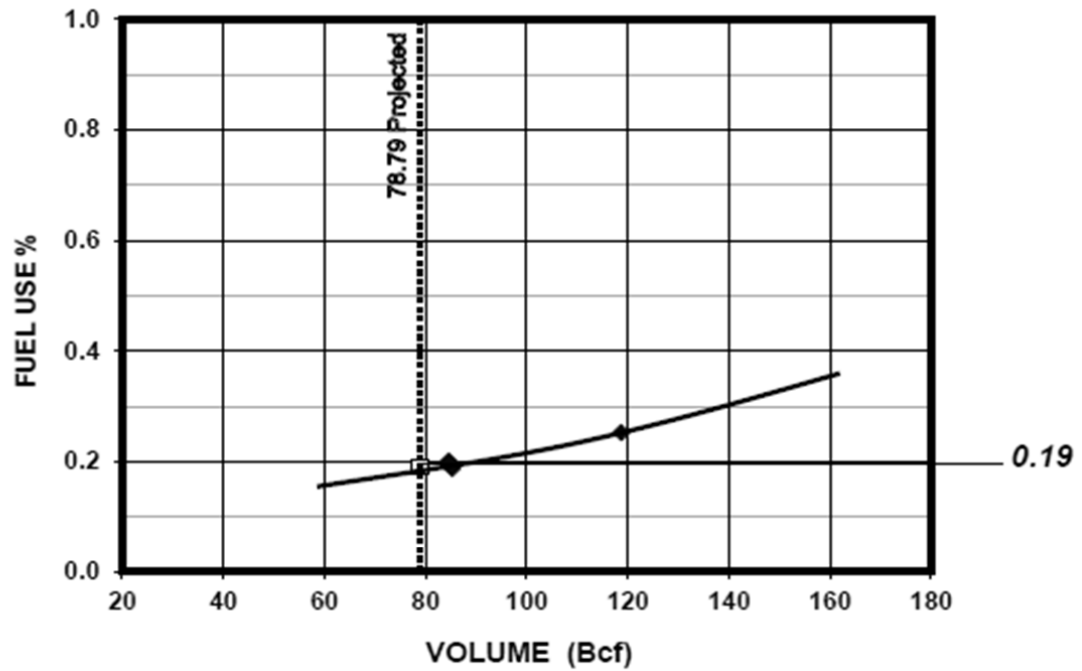
Zone 1A
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2022	83.67	0.11	0.13
Actual	2019	156.91	0.31	0.20
	2020	125.86	0.16	0.13
	2021	91.54	0.12	0.13

TRUNKLINE GAS COMPANY, LLC

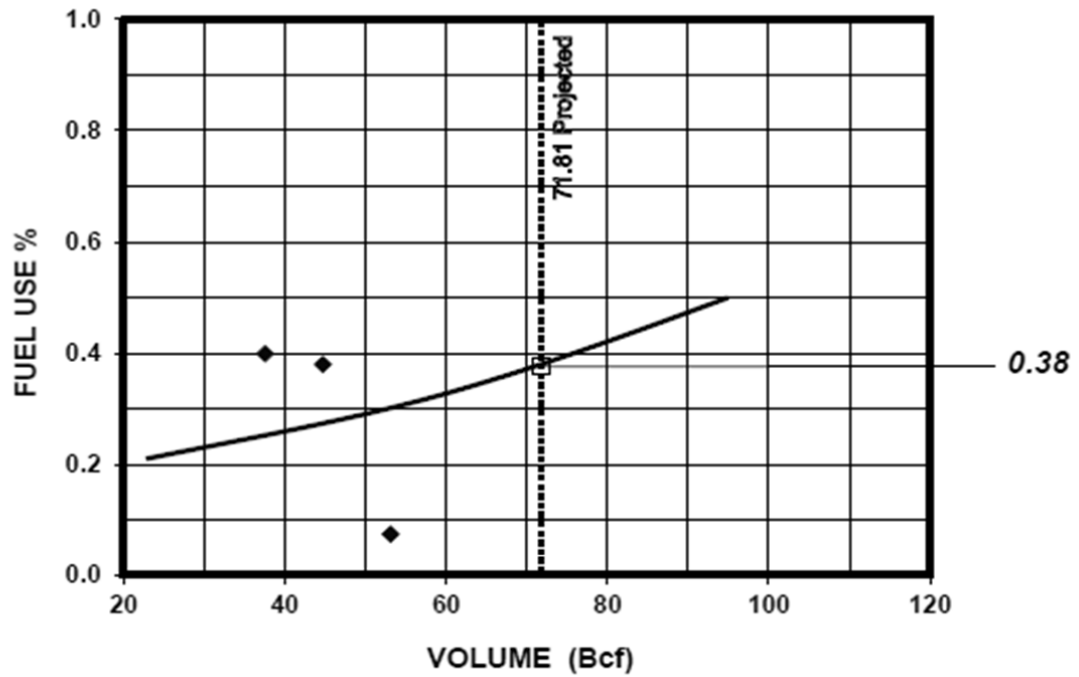
Zone 1B
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2022	78.79	0.15	0.19
Actual	2019	118.71	0.30	0.25
	2020	84.56	0.17	0.20
	2021	85.22	0.16	0.19

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
Projected	2022	71.81	0.27	0.38
Actual	2019	44.71	0.17	0.38
	2020	53.13	0.04	0.08
	2021	37.54	0.15	0.40

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022
Volumes in Bcf

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2019	840.72	1.40	
2	Less: South Texas Modified Transmission System	<u>(103.19)</u>	<u>(0.06)</u>	
3	Twelve Months Ended November 30, 2019, As Adjusted	<u>737.53</u>	<u>1.34</u>	
4	Twelve Months Ended November 30, 2020	684.94	1.17	
5	Less: South Texas Modified Transmission System	<u>(95.91)</u>	<u>(0.06)</u>	
6	Twelve Months Ended November 30, 2020, As Adjusted	<u>589.04</u>	<u>1.11</u>	
7	Twelve Months Ended November 30, 2021	575.40	(0.91)	
8	Less: South Texas Modified Transmission System 1/	<u>(52.00)</u>	<u>1.06</u>	
9	Twelve Months Ended November 30, 2021, As Adjusted	<u>523.40</u>	<u>0.15</u>	
10	Total	<u>1,849.97</u>	<u>2.60</u>	<u>0.14 %</u>

1/ See Appendix E.

Appendix E

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2022
Volumes in Dt

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period April 2022 through October 2022
(MCF)

Line No.	Description	Station	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Oct-22 (g)	Summer 2022 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	1,197	1,206	1,191	1,122	1,172	1,176	1,169	8,233
3		Kountze	13,500	13,398	13,232	13,052	13,014	13,065	12,988	92,249
4		Katy Booster	2,020	2,050	2,025	1,864	1,991	1,999	1,987	13,936
5		Longville Booster	76,776	78,353	75,285	76,373	76,155	74,357	76,005	533,304
6		Texas Total:	93,493	95,007	91,733	92,411	92,332	90,597	92,149	647,722
7	- East Louisiana	Patterson	25,500	23,250	19,500	20,150	20,150	22,500	26,350	157,400
8		Centerville	60,000	62,000	57,000	55,800	58,900	60,000	62,000	415,700
9		East Louisiana Total:	85,500	85,250	76,500	75,950	79,050	82,500	88,350	573,100
10	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-	-	-
11		Field Zone Total:	178,993	180,257	168,233	168,361	171,382	173,097	180,499	1,220,822
12	ZONE 1A	Longville	-	-	-	-	-	-	-	-
13		Pollock	-	-	-	-	-	-	-	-
14		Epps	-	-	-	-	-	-	-	-
15		Shaw	-	-	-	-	-	-	-	-
16		Independence	15,900	16,430	15,000	14,880	15,500	15,900	16,430	110,040
17		Zone 1A Total:	15,900	16,430	15,000	14,880	15,500	15,900	16,430	110,040
18	ZONE 1B	Dyersburg	-	-	-	-	-	-	-	-
19		Joppa	23,100	22,320	19,500	20,150	20,150	21,600	23,870	150,690
20		Johnsonville	-	-	-	-	-	-	-	-
21		Zone 1B Total:	23,100	22,320	19,500	20,150	20,150	21,600	23,870	150,690
22	ZONE 2	Tuscola	25,500	26,350	24,000	23,250	23,250	24,000	26,350	172,700
23		Ambia	-	-	-	-	-	-	-	-
24		North Judson	15,000	15,500	13,500	12,400	12,400	13,500	15,500	97,800
25		Zone 2 Total:	40,500	41,850	37,500	35,650	35,650	37,500	41,850	270,500

Trunkline Gas Company, LLC
Cypress Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Average Summer Usage (in HP)	100									
	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22			
PROJECTED HORSEPOWER REQUIREMENT										
Projected HP Utilized	100	100	100	100	100	100	100			
Projected KW Consumed	75	75	75	75	75	75	75			
Total KWh Consumed	54,000	55,800	55,800	50,400	55,800	55,800	55,800			
PROJECTED POWER COST										
Consumer Charge (Flat Fee - \$/Month)	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 2,168	\$ 2,240	\$ 2,240	\$ 2,024	\$ 2,240	\$ 2,240	\$ 2,240			
Total Power Costs (\$)	<u>\$ 4,668</u>	<u>\$ 4,740</u>	<u>\$ 4,740</u>	<u>\$ 4,524</u>	<u>\$ 4,740</u>	<u>\$ 4,740</u>	<u>\$ 4,740</u>			
ESTIMATED GAS EQUIVALENT										
Average Natural Gas Week Price	\$ 3.900	\$ 3.929	\$ 3.979	\$ 4.034	\$ 4.045	\$ 4.030	\$ 4.054			
Gas Equivalent (Dth)	1,197	1,206	1,191	1,122	1,172	1,176	1,169			

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04015/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Katy Compression Booster Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Average Summer Usage (in HP)	250									
	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22			
PROJECTED HORSEPOWER REQUIREMENT										
Projected HP Utilized	250	250	250	250	250	250	250			
Projected KW Consumed	186	186	186	186	186	186	186			
Total KWh Consumed	133,920	138,384	138,384	124,992	138,384	138,384	138,384			
PROJECTED POWER COST										
Consumer Charge (Flat Fee - \$/Month)	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 5,377	\$ 5,556	\$ 5,556	\$ 5,018	\$ 5,556	\$ 5,556	\$ 5,556			
Total Power Costs (\$)	<u>\$ 7,877</u>	<u>\$ 8,056</u>	<u>\$ 8,056</u>	<u>\$ 7,518</u>	<u>\$ 8,056</u>	<u>\$ 8,056</u>	<u>\$ 8,056</u>			
ESTIMATED GAS EQUIVALENT										
Average Natural Gas Week Price	\$ 3.900	\$ 3.929	\$ 3.979	\$ 4.034	\$ 4.045	\$ 4.030	\$ 4.054			
Gas Equivalent (Dth)	2,020	2,050	2,025	1,864	1,991	1,999	1,987			

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04015/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Kountze Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak Demand (in KW) - for 15 Minute Interval	10,350						
Projected Average Usage (in HP)	250						
	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Demand (in KW)	1,533	1,533	1,533	1,533	1,533	1,533	1,533
Projected HP Utilized	250	250	250	250	250	250	250
Projected KW Consumed	186	186	186	186	186	186	186
Total KWh Consumed	6,975	6,975	6,975	6,975	6,975	6,975	6,975
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 921	\$ 921	\$ 921	\$ 921	\$ 921	\$ 921	\$ 921
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115	\$ 115
PCFR	\$ 140	\$ 140	\$ 140	\$ 140	\$ 140	\$ 140	\$ 140
Total Power Costs (\$)	\$ 52,647	\$ 52,647	\$ 52,647	\$ 52,647	\$ 52,647	\$ 52,647	\$ 52,647
Average Natural Gas Week Price	\$ 3.900	\$ 3.929	\$ 3.979	\$ 4.034	\$ 4.045	\$ 4.030	\$ 4.054
Gas Equivalent (Dth)	13,500	13,398	13,232	13,052	13,014	13,065	12,988

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.7456999 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Longville Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>							Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW								
Max Peak Demand (in KW) - for 15 Minute Interval	6,783									
	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22			
PROJECTED HORSEPOWER REQUIREMENT										
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350			
Peak Demand (in KW)	6,783	6,783	6,783	6,783	6,783	6,783	6,783			
Projected HP Utilized	8,500	8,500	8,500	8,500	8,500	8,500	8,500			
Projected KW Consumed	6,338	6,338	6,338	6,338	6,338	6,338	6,338			
Total KWh Consumed	4,563,360	4,715,472	4,563,360	4,715,472	4,715,472	4,563,360	4,715,472			
Demand Charge (Per BECI Tariff) per KW	\$ 47,006	\$ 47,006	\$ 47,006	\$ 47,006	\$ 47,006	\$ 47,006	\$ 47,006			
Energy Charge KWh Usage (Per BECI Tariff)	88,803	91,763	88,803	91,763	91,763	88,803	91,763			
Fuel Cost Adjustment	157,482	162,731	157,482	162,731	162,731	157,482	162,731			
Environmental Cost Adjustment	7,164	7,403	7,164	7,403	7,403	7,164	7,403			
State Tax (%)	5,866	6,030	5,866	6,030	6,030	5,866	6,030			
Total Power Costs (\$)	\$ 306,321	\$ 314,933	\$ 306,321	\$ 314,933	\$ 314,933	\$ 306,321	\$ 314,933			
Average Natural Gas Week Price	\$ 3.990	\$ 4.019	\$ 4.069	\$ 4.124	\$ 4.135	\$ 4.120	\$ 4.144			
Gas Equivalent (Dth)	76,776	78,353	75,285	76,373	76,155	74,357	76,005			

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period April 2022 through October 2022
(MMCF)

Line No.	Segment	Apr-22 (a)	May-22 (b)	Jun-22 (c)	Jul-22 (d)	Aug-22 (e)	Sep-22 (f)	Oct-22 (g)	Summer 2022 (h)
1	Texas	1,251	1,239	1,248	1,374	1,252	1,230	1,271	8,865
2	East Louisiana	1,322	1,270	1,270	1,398	1,275	1,256	1,342	9,133
3	Vermilion (Goliad)	-	-	-	-	-	-	-	-
4	Lakeside	16,244	17,761	18,086	18,570	21,111	21,876	21,328	134,976
5	Field Zone	18,817	20,270	20,604	21,342	23,638	24,362	23,941	152,974
6	Zone 1A	12,069	11,815	11,628	12,388	11,846	11,555	12,366	83,667
7	Zone 1B	8,620	9,576	10,098	10,242	12,884	13,911	13,461	78,792
8	Zone 2	7,371	8,677	9,225	9,289	12,010	13,041	12,193	71,806

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	April 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,967	2,169	1,782	2,947
2	Rate Schedule FT	15,797	9,389	6,367	4,371
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	69	74	58	23
5	Rate Schedule QNT	-	400	40	-
6	Rate Schedule IT	984	37	31	30
7	Rate Schedule QNIT	-	-	342	-
8	Total	<u>18,817</u>	<u>12,069</u>	<u>8,620</u>	<u>7,371</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	May 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,117	2,123	1,979	3,470
2	Rate Schedule FT	17,019	9,192	7,074	5,145
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	74	72	65	27
5	Rate Schedule QNT	-	391	44	-
6	Rate Schedule IT	1,060	37	34	35
7	Rate Schedule QNIT	-	-	380	-
8	Total	<u>20,270</u>	<u>11,815</u>	<u>9,576</u>	<u>8,677</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	June 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,152	2,090	2,086	3,688
2	Rate Schedule FT	17,298	9,046	7,461	5,470
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	76	71	68	29
5	Rate Schedule QNT	-	385	46	-
6	Rate Schedule IT	1,078	36	36	38
7	Rate Schedule QNIT	-	-	401	-
8	Total	<u>20,604</u>	<u>11,628</u>	<u>10,098</u>	<u>9,225</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	July 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,229	2,226	2,116	3,714
2	Rate Schedule FT	17,919	9,638	7,567	5,508
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	78	76	69	29
5	Rate Schedule QNT	-	410	47	-
6	Rate Schedule IT	1,116	38	37	38
7	Rate Schedule QNIT	-	-	406	-
8	Total	<u>21,342</u>	<u>12,388</u>	<u>10,242</u>	<u>9,289</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	August 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,469	2,129	2,662	4,802
2	Rate Schedule FT	19,846	9,215	9,519	7,121
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	87	73	87	38
5	Rate Schedule QNT	-	392	59	-
6	Rate Schedule IT	1,236	37	46	49
7	Rate Schedule QNIT	-	-	511	-
8	Total	<u>23,638</u>	<u>11,846</u>	<u>12,884</u>	<u>12,010</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	September 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,545	2,076	2,874	5,214
2	Rate Schedule FT	20,454	8,989	10,277	7,733
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	89	71	94	41
5	Rate Schedule QNT	-	383	64	-
6	Rate Schedule IT	1,274	36	50	53
7	Rate Schedule QNIT	-	-	552	-
8	Total	<u>24,362</u>	<u>11,555</u>	<u>13,911</u>	<u>13,041</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2022 through October 31, 2022

Line No.	Description	October 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,501	2,222	2,781	4,875
2	Rate Schedule FT	20,100	9,621	9,945	7,230
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	88	76	91	38
5	Rate Schedule QNT	-	409	62	-
6	Rate Schedule IT	1,252	38	48	50
7	Rate Schedule QNIT	-	-	534	-
8	Total	<u>23,941</u>	<u>12,366</u>	<u>13,461</u>	<u>12,193</u>