



March 1, 2024

Ms. Debbie-Ann A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP24-
Fuel Reimbursement Adjustment

Dear Ms. Reese:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to become effective April 1, 2024.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions ("GT&C") of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect: a (0.21)% decrease (Field Zone to Zone 2), a (0.37)% decrease (Zone 1A to Zone 2), a (0.30)% decrease (Zone 1B to Zone 2), a (0.16)% decrease (Zone 2 only), a (0.08)% decrease (Field Zone to Zone 1B), a (0.24)% decrease (Zone 1A to Zone 1B), a (0.17)% decrease (Zone 1B only), a 0.06% increase (Field Zone to Zone 1A), a (0.10)% decrease (Zone 1A only) and 0.13% increase (Field Zone only) to the currently effective fuel reimbursement percentages.

Pursuant to Section 22.4 of the GT&C of Trunkline's Tariff, changes to the Fuel Reimbursement Surcharge are made annually effective November 1 of each year. Accordingly, no change in the surcharge is proposed in this filing.

Support for the Filing

Included as Appendices B, C, D, E, F and G are the workpapers setting forth the support for this filing. A brief description of the workpapers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

This Appendix contains a workpaper and compressor fuel use graphs show the compressor fuel use components for the projected Quantities of Gas to be expended for fuel usage based on the projected level of throughput during the 2024 off-peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

This Appendix contains a summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the GT&C of Trunkline's Tariff.

Appendix F

This Appendix reflects the projected compressor fuel by segment by station by month for the period April 2024 through October 2024.

Appendix G

This Appendix reflects the projected throughput by segment by month for the period April 2024 through October 2024.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective April 1, 2024. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of Appendices B, C, D, E, F and G in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
FERC Gas Tariff
Fourth Revised Volume No. 1

Proposed to be effective April 1, 2024

<u>Version</u>	<u>Description</u>	<u>Title</u>
32.0.0	Rate Schedule FT	Currently Effective Rates
32.0.0	Rate Schedule SST	Currently Effective Rates
32.0.0	Rate Schedule EFT	Currently Effective Rates
32.0.0	Rate Schedule QNT	Currently Effective Rates
32.0.0	Rate Schedule LFT	Currently Effective Rates
32.0.0	Rate Schedule IT	Currently Effective Rates
32.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.56 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.70 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.52 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.38 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.25 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.39 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.21 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.11 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.25 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.93 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.56 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.70 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.52 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.38 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.25 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.39 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.21 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.11 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.25 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.93 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.56 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.70 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.52 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.38 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.25 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.39 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.21 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.11 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.25 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.93 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.56 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.70 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.52 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.38 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.25 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.39 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.21 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.11 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.25 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.93 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.56 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.70 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.52 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.38 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.25 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.39 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.21 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.11 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.25 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.93 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.77 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.07 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.82 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.33 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.63 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.38 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.05 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.35 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.80 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.56 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.70 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.52 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.38 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.25 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.39 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.21 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.11 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.25 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.93 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06% Peak and 0.03% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.56 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.70 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.52 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.38 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.25 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.39 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.21 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.11 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.25 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.93 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.77 1.56 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.07 0.70 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.82 0.52 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 0.38 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.33 1.25 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 0.39 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.38 0.21 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.05 1.11 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.35 0.25 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.80 0.93 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.96~~0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.771.56 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.070.70 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.820.52 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.540.38 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.331.25 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.630.39 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.380.21 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.051.11 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.350.25 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.800.93 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.060.03~~%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.77 1.56 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.07 0.70 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.82 0.52 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 0.38 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.33 1.25 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 0.39 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.38 0.21 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.05 1.11 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.35 0.25 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.80 0.93 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.06~~0.03%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.771.56 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.070.70 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.820.52 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.540.38 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.331.25 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.630.39 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.380.21 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.051.11 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.350.25 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.860.93 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.060.03~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.771.56 % (4)
- Overage Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.070.70 %
- Overage Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.820.52 %
- Overage Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.540.38 %
- Overage Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.331.25 % (4)
- Overage Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.630.39 %
- Overage Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.380.21 %
- Overage Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.051.11 % (4)
- Overage Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.350.25 %
- Overage Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.800.93 % (4)
- Overage Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overage Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.060.03~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.77 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.07 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.82 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.33 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.63 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.38 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.05 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.35 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.80 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.28 1.56 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.36 0.70 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.21 0.52 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.06 0.38 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	0.89 1.25 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.00 0.39 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.00 0.21 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.74 1.11 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.00 0.25 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.59 0.93 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06% Peak and ~~0.07~~0.03% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.771.56 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.070.70 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.820.52 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.540.38 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.331.25 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.630.39 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.340.21 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.051.11 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.350.25 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.840.93 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.060.03~~%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024

Line No.	Description	Fuel Reimbursement Effective November 1, 2023 (a) %	Fuel Reimbursement Adjustment (b) %	Fuel Reimbursement Effective April 1, 2024 (c) %
1	Field Zone to Zone 2	1.77	(0.21)	1.56
2	Zone 1A to Zone 2	1.07	(0.37)	0.70
3	Zone 1B to Zone 2	0.82	(0.30)	0.52
4	Zone 2 Only	0.54	(0.16)	0.38
5	Field Zone to Zone 1B	1.33	(0.08)	1.25
6	Zone 1A to Zone 1B	0.63	(0.24)	0.39
7	Zone 1B Only	0.38	(0.17)	0.21
8	Field Zone to Zone 1A	1.05	0.06	1.11
9	Zone 1A Only	0.35	(0.10)	0.25
10	Field Zone Only	0.80	0.13	0.93

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024

Line No.	Description	Current Fuel Reimbursement	Annual Fuel Reimbursement Surcharge	Fuel Reimbursement	Fuel Reimbursement Effective April 1, 2024
		(a) %	(b) %	(c) %	(d) %
1	Field Zone to Zone 2	1.52	0.04	1.56	1.56
2	Zone 1A to Zone 2	0.66	0.04	0.70	0.70
3	Zone 1B to Zone 2	0.48	0.04	0.52	0.52
4	Zone 2 Only	0.34	0.04	0.38	0.38
5	Field Zone to Zone 1B	1.21	0.04	1.25	1.25
6	Zone 1A to Zone 1B	0.35	0.04	0.39	0.39
7	Zone 1B Only	0.17	0.04	0.21	0.21
8	Field Zone to Zone 1A	1.07	0.04	1.11	1.11
9	Zone 1A Only	0.21	0.04	0.25	0.25
10	Field Zone Only	0.89	0.04	0.93	0.93

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024

Line No.	Description	Projected Fuel Use Percentage (a) %
	<u>FIELD ZONE TO ZONE 2</u>	
1	Compressor Fuel - Field	0.86
2	- Zone 1A	0.18
3	- Zone 1B	0.14
4	- Zone 2	<u>0.31</u>
5	Subtotal	1.49
6	Unaccounted For	<u>0.03</u>
7	Field Zone to Zone 2	<u>1.52</u>
	<u>ZONE 1A TO ZONE 2</u>	
8	Compressor Fuel - Zone 1A	0.18
9	- Zone 1B	0.14
10	- Zone 2	<u>0.31</u>
11	Subtotal	0.63
12	Unaccounted For	<u>0.03</u>
13	Zone 1A to Zone 2	<u>0.66</u>
	<u>ZONE 1B TO ZONE 2</u>	
14	Compressor Fuel - Zone 1B	0.14
15	- Zone 2	<u>0.31</u>
16	Subtotal	0.45
17	Unaccounted For	<u>0.03</u>
18	Zone 1B to Zone 2	<u>0.48</u>
	<u>ZONE 2</u>	
19	Compressor Fuel	0.31
20	Unaccounted For	<u>0.03</u>
21	Zone 2 Increment	<u>0.34</u>
	<u>FIELD ZONE TO ZONE 1B</u>	
22	Compressor Fuel - Field	0.86
23	- Zone 1A	0.18
24	- Zone 1B	<u>0.14</u>
25	Subtotal	1.18
26	Unaccounted For	<u>0.03</u>
27	Field Zone to Zone 1B	<u>1.21</u>
	<u>ZONE 1A TO ZONE 1B</u>	
28	Compressor Fuel - Zone 1A	0.18
29	- Zone 1B	<u>0.14</u>
30	Subtotal	0.32
31	Unaccounted For	<u>0.03</u>
32	Zone 1A to Zone 1B	<u>0.35</u>
	<u>ZONE 1B</u>	
33	Compressor Fuel	0.14
34	Unaccounted For	<u>0.03</u>
35	Zone 1B Increment	<u>0.17</u>
	<u>FIELD ZONE TO ZONE 1A</u>	
36	Compressor Fuel - Field	0.86
37	- Zone 1A	<u>0.18</u>
38	Subtotal	1.04
39	Unaccounted For	<u>0.03</u>
40	Field Zone to Zone 1A	<u>1.07</u>
	<u>ZONE 1A</u>	
41	Compressor Fuel	0.18
42	Unaccounted For	<u>0.03</u>
43	Zone 1A Increment	<u>0.21</u>
	<u>FIELD ZONE</u>	
44	Compressor Fuel	0.86
45	Unaccounted For	<u>0.03</u>
46	Field Zone Increment	<u>0.89</u>

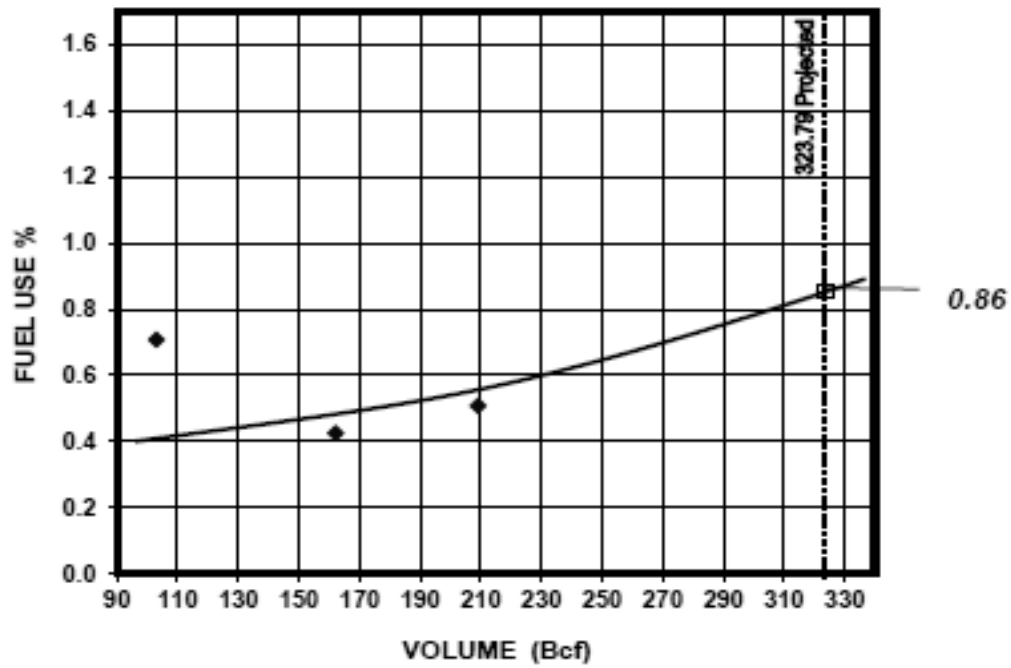
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	2.35	148.12	
2	East Louisiana System	0.16	132.47	
3	Vermilion (Goliad) System	-	-	
4	Lakeside/Kaplan System	0.26	43.20	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>2.77</u>	<u>323.79</u>	<u>0.86 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.34</u>	<u>186.23</u>	
8	Total Zone 1A	<u>0.34</u>	<u>186.23</u>	<u>0.18 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg to Tuscola suction	<u>0.07</u>	<u>51.84</u>	
10	Total Zone 1B	<u>0.07</u>	<u>51.84</u>	<u>0.14 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.12</u>	<u>38.71</u>	
12	Total Zone 2	<u>0.12</u>	<u>38.71</u>	<u>0.31 %</u>

TRUNKLINE GAS COMPANY, LLC

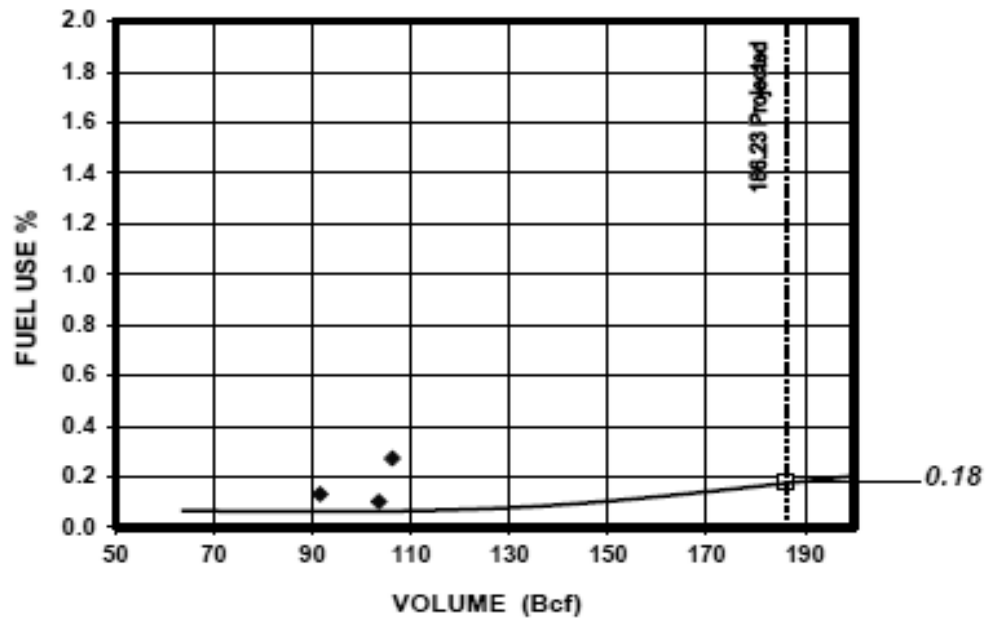
Field Zone
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2024	323.79	2.77	0.86
<i>Actual</i>	2021	102.98	0.73	0.71
	2022	162.11	0.69	0.43
	2023	209.00	1.06	0.51

TRUNKLINE GAS COMPANY, LLC

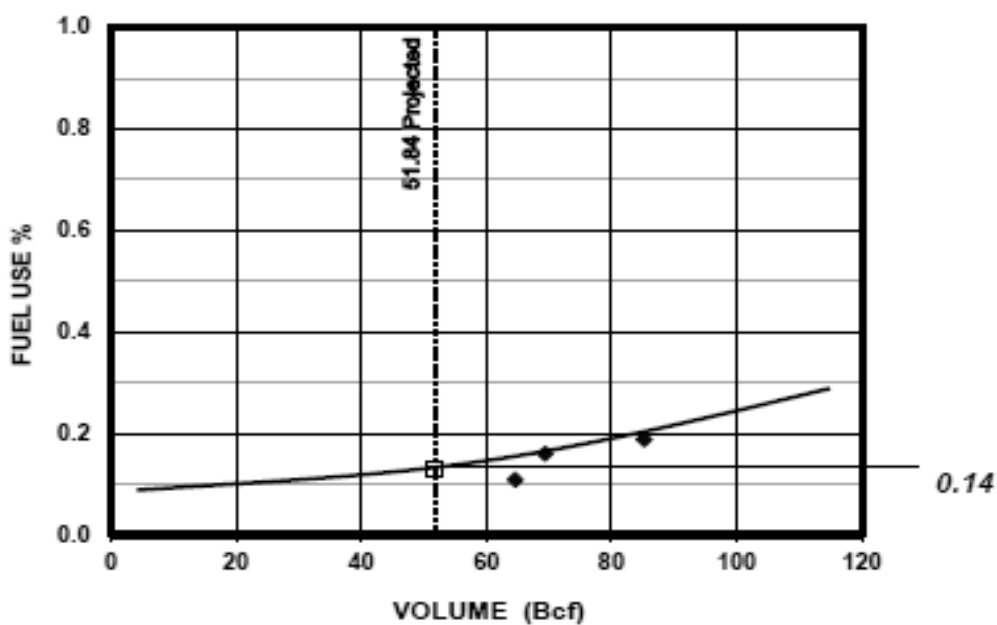
Zone 1A
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2024	186.23	0.34	0.18
<i>Actual</i>	2021	91.54	0.12	0.13
	2022	106.20	0.29	0.27
	2023	103.46	0.11	0.10

TRUNKLINE GAS COMPANY, LLC

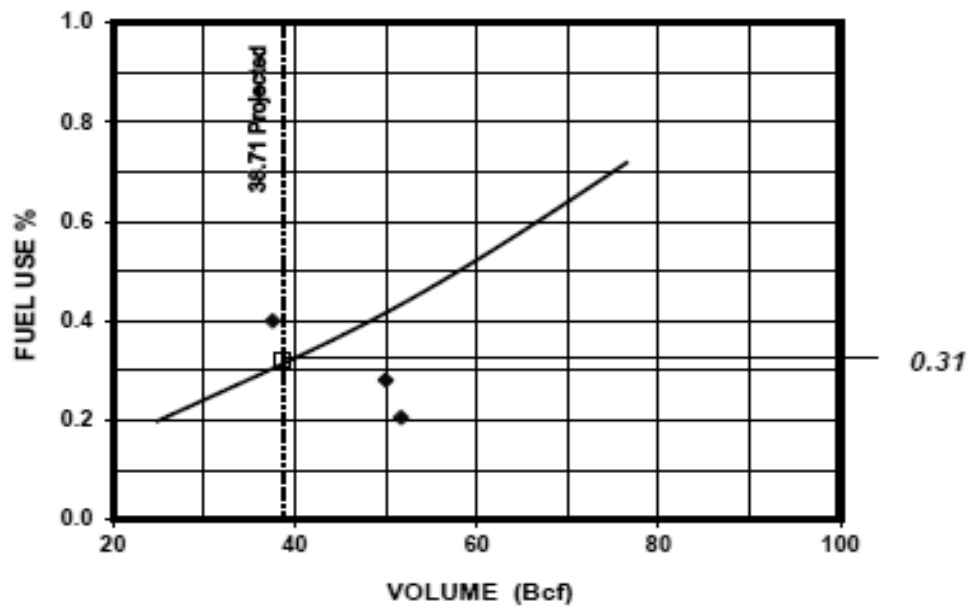
Zone 1B
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2024	51.84	0.07	0.14
<i>Actual</i>	2021	85.22	0.16	0.19
	2022	64.60	0.07	0.11
	2023	69.37	0.11	0.16

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Summer



	<u>Summer Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2024	38.71	0.12	0.31
<i>Actual</i>	2021	37.54	0.15	0.40
	2022	49.99	0.14	0.28
	2023	51.68	0.11	0.21

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024
Volumes in Bcf

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended November 30, 2021	575.40	(0.91)	
2	Less: South Texas Modified Transmission System	(52.00)	1.06	
3	Twelve Months Ended November 30, 2021, As Adjusted	<u>523.40</u>	<u>0.15</u>	
4	Twelve Months Ended November 30, 2022	591.34	(1.11)	
5	Less: South Texas Modified Transmission System	(46.42)	1.08	
6	Twelve Months Ended November 30, 2022, As Adjusted	<u>544.92</u>	<u>(0.03)</u>	
7	Twelve Months Ended November 30, 2023	783.28	(0.39)	
8	Less: South Texas Modified Transmission System 1/	(61.17)	0.86	
9	Twelve Months Ended November 30, 2023, As Adjusted	<u>722.11</u>	<u>0.47</u>	
10	Total	<u><u>1,790.43</u></u>	<u><u>0.59</u></u>	<u><u>0.03 %</u></u>

1/ See Appendix E.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective April 1, 2024
Volumes in Dt

[illegible]

TRUNKLINE GAS COMPANY, LLC
Projected Fuel Summary
For the Period April 2024 through October 2024
(MCF)

Line No.	Description	Station	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Oct-24 (g)	Summer 2024 (h)
FIELD ZONE										
1	- Texas	Beeville	-	-	-	-	-	-	-	-
2		Cypress	6,138	5,981	5,495	4,666	4,903	4,927	4,758	36,868
3		Kountze	58,774	55,837	51,305	47,084	45,776	46,005	44,422	349,203
4		Katy Booster	1,430	1,358	1,248	1,145	1,113	1,119	1,080	8,493
5		Longville	54,000	55,800	54,000	55,800	55,800	54,000	55,800	385,200
6		Longville Booster	260,069	254,162	227,019	214,321	208,365	203,567	202,205	1,569,708
7		Texas Total:	380,411	373,138	339,067	323,016	315,957	309,618	308,265	2,349,472
8	- East Louisiana	Patterson	1,140	1,178	1,140	1,178	1,178	1,140	1,178	8,132
9		Centerville	21,810	22,537	21,810	22,537	22,537	21,810	22,537	155,578
10		East Louisiana Total:	22,950	23,715	22,950	23,715	23,715	22,950	23,715	163,710
11	- Lakeside/Kaplan	Kaplan	35,700	36,890	35,700	36,890	36,890	35,700	36,890	254,660
12		Field Zone Total:	439,061	433,743	397,717	383,621	376,562	368,268	368,870	2,767,842
13	ZONE 1A	Pollock	36,000	37,200	36,000	37,200	37,200	36,000	37,200	256,800
14		Epps	7,290	7,533	7,290	7,533	7,533	7,290	7,533	52,002
15		Shaw	1,050	1,085	1,050	1,085	1,085	1,050	1,085	7,490
16		Independence	2,970	3,069	2,970	3,069	3,069	2,970	3,069	21,186
17		Zone 1A Total:	47,310	48,887	47,310	48,887	48,887	47,310	48,887	337,478
18	ZONE 1B	Dyersburg	2,400	2,480	2,400	2,480	2,480	2,400	2,480	17,120
19		Joppa	4,500	4,650	4,500	4,650	4,650	4,500	4,650	32,100
20		Johnsonville	2,700	2,790	2,700	2,790	2,790	2,700	2,790	19,260
21		Zone 1B Total:	9,600	9,920	9,600	9,920	9,920	9,600	9,920	68,480
22	ZONE 2	Tuscola	7,830	8,091	7,830	8,091	8,091	7,830	8,091	55,854
23		Ambia	4,140	4,278	4,140	4,278	4,278	4,140	4,278	29,532
24		North Judson	5,460	5,642	5,460	5,642	5,642	5,460	5,642	38,948
25		Zone 2 Total:	17,430	18,011	17,430	18,011	18,011	17,430	18,011	124,334

Trunkline Gas Company, LLC
Cypress Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Average Summer Usage (in HP)	250						
	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
PROJECTED HORSEPOWER REQUIREMENT							
Projected HP Utilized	250	250	250	250	250	250	250
Projected KW Consumed	186	186	186	186	186	186	186
Total KWh Consumed	133,920	138,384	138,384	124,992	138,384	138,384	138,384
PROJECTED POWER COST							
Consumer Charge (Flat Fee - \$/Month)	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 8,235	\$ 8,509	\$ 8,509	\$ 7,686	\$ 8,509	\$ 8,509	\$ 8,509
Total Power Costs (\$)	<u>\$ 10,735</u>	<u>\$ 11,009</u>	<u>\$ 11,009</u>	<u>\$ 10,186</u>	<u>\$ 11,009</u>	<u>\$ 11,009</u>	<u>\$ 11,009</u>
ESTIMATED GAS EQUIVALENT							
Average Natural Gas Week Price	\$ 1.749	\$ 1.841	\$ 2.003	\$ 2.183	\$ 2.245	\$ 2.234	\$ 2.314
Gas Equivalent (Dth)	6,138	5,981	5,495	4,666	4,903	4,927	4,758

Key Assumptions

- Horsepower is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.06149/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 6, 2024 through February 10, 2024 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

Trunkline Gas Company, LLC
Katy Compression Booster Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Average Summer Usage (in HP)	-						
	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
PROJECTED HORSEPOWER REQUIREMENT							
Projected HP Utilized	-	-	-	-	-	-	-
Projected KW Consumed	-	-	-	-	-	-	-
Total KWh Consumed	-	-	-	-	-	-	-
PROJECTED POWER COST							
Consumer Charge (Flat Fee - \$/Month)	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500
Energy Charge KWh Usage (Per SHEC Tariff)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Power Costs (\$)	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>	<u>\$ 2,500</u>
ESTIMATED GAS EQUIVALENT							
Average Natural Gas Week Price	\$ 1.749	\$ 1.841	\$ 2.003	\$ 2.183	\$ 2.245	\$ 2.234	\$ 2.314
Gas Equivalent (Dth)	1,430	1,358	1,248	1,145	1,113	1,119	1,080

Key Assumptions

- Horsepower is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04020/kWh.
- Power cost recovery excludes Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 6, 2024 through February 10, 2024 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

Trunkline Gas Company, LLC
Kountze Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak Demand (in KW) - for 15 Minute Interval	10,350						
Projected Average Usage (in HP)	10,000						
	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Demand (in KW)	5,660	5,660	5,660	5,660	5,660	5,660	5,660
Projected HP Utilized	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Projected KW Consumed	7,457	7,457	7,457	7,457	7,457	7,457	7,457
Total KWh Consumed	279,638	279,638	279,638	279,638	279,638	279,638	279,638
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 36,912	\$ 36,912	\$ 36,912	\$ 36,912	\$ 36,912	\$ 36,912	\$ 36,912
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 4,614	\$ 4,614	\$ 4,614	\$ 4,614	\$ 4,614	\$ 4,614	\$ 4,614
PCFR	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787	\$ 9,787
Total Power Costs (\$)	\$ 102,784	\$ 102,784	\$ 102,784	\$ 102,784	\$ 102,784	\$ 102,784	\$ 102,784
Average Natural Gas Week Price	\$ 1.749	\$ 1.841	\$ 2.003	\$ 2.183	\$ 2.245	\$ 2.234	\$ 2.314
Gas Equivalent (Dth)	58,774	55,837	51,305	47,084	45,776	46,005	44,422

Key Assumptions

- Horsepower is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 6, 2024 through February 10, 2024 (adj for locational basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

Trunkline Gas Company, LLC
Longville Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor		1 HP	0.7456999 KW			
Max Peak Demand (in KW) - for 15 Minute Interval	6,783						
	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24
PROJECTED HORSEPOWER REQUIREMENT							
Demand (in HP)	10,350	10,350	10,350	10,350	10,350	10,350	10,350
Peak Demand (in KW)	6,783	6,783	6,783	6,783	6,783	6,783	6,783
Projected HP Utilized	7,000	7,000	7,000	7,000	7,000	7,000	7,000
Projected KW Consumed	5,220	5,220	5,220	5,220	5,220	5,220	5,220
Total KWh Consumed	3,758,400	3,883,680	3,758,400	3,883,680	3,883,680	3,758,400	3,883,680
Demand Charge (Per BECI Tariff) per KW	\$ 61,997	\$ 61,997	\$ 61,997	\$ 61,997	\$ 61,997	\$ 61,997	\$ 61,997
Energy Charge KWh Usage (Per BECI Tariff)	74,379	76,858	74,379	76,858	76,858	74,379	76,858
Fuel Cost Adjustment	298,793	308,753	298,793	308,753	308,753	298,793	308,753
Environmental Cost Adjustment	10,937	11,302	10,937	11,302	11,302	10,937	11,302
State Tax (%)	8.703	8.952	8.703	8.952	8.952	8.703	8.952
Total Power Costs (\$)	\$ 454,809	\$ 467,862	\$ 454,809	\$ 467,862	\$ 467,862	\$ 454,809	\$ 467,862
Average Natural Gas Week Price	\$ 1.749	\$ 1.841	\$ 2.003	\$ 2.183	\$ 2.245	\$ 2.234	\$ 2.314
Gas Equivalent (Dth)	260,069	254,162	227,019	214,321	208,365	203,567	202,205

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horsepower is converted to KW using a conversion factor of 1 HP = 0.7456999 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Average Natural Gas Week Price is the average from the NYMEX Natural Gas Futures for the days of February 6, 2024 through February 10, 2024 (adj for loactional basis per ICE).
- Estimated gas equivalent is determined by dividing the projected power expense by the average natural gas week price.

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period April 2024 through October 2024
(MMCF)

Line No.	Segment	Apr-24 (a)	May-24 (b)	Jun-24 (c)	Jul-24 (d)	Aug-24 (e)	Sep-24 (f)	Oct-24 (g)	Summer 2024 (h)
1	Texas	21,218	21,866	21,196	21,577	20,942	20,159	21,162	148,120
2	East Louisiana	19,299	19,832	19,244	19,373	18,374	17,616	18,734	132,472
3	Vermilion (Goliad)	-	-	-	-	-	-	-	-
4	Lakeside	6,514	6,653	6,466	6,362	5,753	5,469	5,984	43,201
5	Field Zone	47,031	48,351	46,906	47,312	45,069	43,244	45,880	323,793
6	Zone 1A	25,734	26,731	26,091	27,826	26,594	25,938	27,314	186,228
7	Zone 1B	5,918	6,432	6,365	8,120	8,208	8,375	8,421	51,839
8	Zone 2	5,764	5,903	5,736	5,693	5,231	4,986	5,398	38,711

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	April 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	9,141	8,711	1,273	1,502
2	Rate Schedule FT	35,806	14,252	4,112	3,544
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	161	177	41	14
5	Rate Schedule QNT	6	1,839	84	135
6	Rate Schedule IT	1,917	566	316	569
7	Rate Schedule QNIT	-	189	92	-
8	Total	<u>47,031</u>	<u>25,734</u>	<u>5,918</u>	<u>5,764</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	May 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	9,397	9,048	1,383	1,539
2	Rate Schedule FT	36,811	14,806	4,470	3,629
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	166	183	44	14
5	Rate Schedule QNT	6	1,910	91	138
6	Rate Schedule IT	1,971	588	344	583
7	Rate Schedule QNIT	-	196	100	-
8	Total	<u>48,351</u>	<u>26,731</u>	<u>6,432</u>	<u>5,903</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	June 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	9,116	8,832	1,368	1,494
2	Rate Schedule FT	35,711	14,451	4,424	3,528
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	161	179	44	14
5	Rate Schedule QNT	6	1,864	90	134
6	Rate Schedule IT	1,912	574	340	566
7	Rate Schedule QNIT	-	191	99	-
8	Total	<u>46,906</u>	<u>26,091</u>	<u>6,365</u>	<u>5,736</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	July 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	9,195	9,419	1,745	1,483
2	Rate Schedule FT	36,021	15,412	5,643	3,501
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	162	191	56	14
5	Rate Schedule QNT	6	1,988	115	133
6	Rate Schedule IT	1,928	612	434	562
7	Rate Schedule QNIT	-	204	127	-
8	Total	<u>47,312</u>	<u>27,826</u>	<u>8,120</u>	<u>5,693</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	August 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	8,759	9,002	1,764	1,363
2	Rate Schedule FT	34,314	14,730	5,705	3,218
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	154	182	56	12
5	Rate Schedule QNT	5	1,900	116	122
6	Rate Schedule IT	1,837	585	439	516
7	Rate Schedule QNIT	-	195	128	-
8	Total	<u>45,069</u>	<u>26,594</u>	<u>8,208</u>	<u>5,231</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	September 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	8,404	8,780	1,800	1,299
2	Rate Schedule FT	32,925	14,366	5,820	3,067
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	148	178	57	12
5	Rate Schedule QNT	5	1,853	119	116
6	Rate Schedule IT	1,762	571	448	492
7	Rate Schedule QNIT	-	190	131	-
8	Total	<u>43,244</u>	<u>25,938</u>	<u>8,375</u>	<u>4,986</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period April 1, 2024 through October 31, 2024

Line No.	Description	October 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	8,917	9,246	1,810	1,406
2	Rate Schedule FT	34,930	15,128	5,852	3,320
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	157	187	58	13
5	Rate Schedule QNT	6	1,952	119	126
6	Rate Schedule IT	1,870	601	450	533
7	Rate Schedule QNIT	-	200	132	-
8	Total	<u>45,880</u>	<u>27,314</u>	<u>8,421</u>	<u>5,398</u>