



**TRUNKLINE GAS COMPANY**  
An ENERGY TRANSFER Company

March 26, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP25-  
Amended Exhibit A – Contract No. 38217

Dear Ms. Reese:

Trunkline Gas Company, LLC (“Trunkline”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff record to its FERC NGA Gas Tariff, Original Volume No. 1-A (“Tariff”), proposed to become effective April 1, 2025:

<u>Version</u>	<u>Description</u>	<u>Title</u>
1.0.0	Exhibit A	Contract No. 38217

**STATEMENT OF NATURE, REASONS AND BASIS**

Trunkline is submitting an amendment to a previously accepted negotiated rate service agreement containing non-conforming provisions entered into between Trunkline and BP Energy Company (“BP”) under Rate Schedule EFT (“Contract No. 38217”).<sup>1</sup> Specifically, the amendment reflects revisions to the Exhibit A related to the primary delivery points and their Maximum Daily Delivery Obligations (“MDDO”) for the remainder of the term as more fully described below. There are no additional changes to Contract No. 38217 regarding rates or other general terms and conditions from what Trunkline previously filed in Docket No. RP24-266-000.

The previously filed Exhibit A is amended and superseded with the Exhibit A attached hereto, to be effective April 1, 2025. The amendment contains the following changes to the primary delivery points:

- The addition of a new primary delivery point, Ragley Exchange – Transco, #80277, with a MDDO of 35,000 Dt for the periods April 1, 2025 through October 31, 2025 and April 1, 2026 through December 31, 2026 and a MDDO of 65,000 Dt for the period November 1, 2025 through March 31, 2026;
- The MDDO at the existing primary delivery point, Lincoln Road Interconnect – Gulf South, #GSTGC, is being reduced from 70,000 Dt to 10,000 Dt for the periods November 1, 2025 through March 31, 2026 and November 1, 2026 through December 31, 2026 and from 70,000 Dt to 40,000 Dt for the period April 1, 2026 through October 31, 2026;
- The MDDO at the existing primary delivery point, Sabine @ Lake Charles – Sabine Pipeline, #80715, is being increased from 45,000 Dt to 75,000 Dt for the period April 1, 2026 through December 31, 2026;

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<sup>1</sup> Letter Order, *Trunkline Gas Company, LLC*, Docket No. RP24-266-000 (issued Jan. 22, 2024).

- The MDDO at the existing primary delivery point, LA Storage, #93084, is being reduced from 35,000 Dt to 0 Dt for the periods April 1, 2025 through October 31, 2025 and April 1, 2026 through October 31, 2026 and from 35,000 Dt to 30,000 Dt for the periods November 1, 2025 through March 31, 2026 and November 1, 2026 through December 31, 2026;
- The addition of a new primary delivery point, Enlink Lig @ Patterson, #80488, with a MDDO of 40,000 Dt for the period April 1, 2025 through December 31, 2036;
- The MDDO at the existing primary delivery point, Bridgeline @ Patterson – Bridgeline, #80578, is being increased from 35,000 Dt to 60,000 Dt for the period April 1, 2025 through December 31, 2036;
- The MDDO at the existing primary delivery point, Southern Natural @ Shadyside, #81738, is being reduced from 90,000 Dt to 50,000 Dt for the period April 1, 2025 through December 31, 2036; and
- The MDDO at the existing primary delivery point, Acadian – St Mary, #80706, is being reduced from 25,000 Dt to 0 Dt for the period April 1, 2025 through December 31, 2036.

The revisions to the amended Exhibit A do not impact the total Maximum Daily Quantity (“MDQ”) specified in Contract No. 38217. The MDQ for the period April 1, 2025 through December 31, 2026 remains at 300,000 Dt, while the MDQ for the period January 1, 2027 through December 31, 2036 remains at 150,000 Dt.

## **IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Trunkline requests that the proposed tariff record submitted herewith become effective April 1, 2025, the effective date of the amended Exhibit A. Trunkline respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2025.

## **CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission’s Regulations. The tariff record, in whole document format with metadata attached, is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format;
- A clean copy of the proposed tariff record in PDF format for publishing in eLibrary;
- A marked version of the proposed tariff changes in PDF format; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

## **COMMUNICATIONS, PLEADINGS AND ORDERS**

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
March 26, 2025  
Page 3

**Michael T. Langston**<sup>2</sup>

Vice President  
Chief Regulatory Officer  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
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**Jonathan F. Christian**<sup>2</sup>

Assistant General Counsel  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
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(713) 989-1189 (Fax)  
[jonathan.christian@energytransfer.com](mailto:jonathan.christian@energytransfer.com)

**Lawrence J. Biediger**<sup>2 3</sup>

Sr. Director, Rates and Regulatory Affairs  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>2</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>3</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on April 1, 2025

(Version 1.0.0, Exhibit A) Contract No. 38217

Option Code "A"

## AMENDMENT TO TRANSPORTATION AGREEMENT

Parties : TRUNKLINE GAS COMPANY, LLC and

BP ENERGY COMPANY

The above parties, by their execution of the Exhibit A referenced below, hereby agree to amend their Transportation Agreement dated 01/01/2024 designated as Contract Number 38217 as follows:

1. Exhibit A is hereby amended and superseded with the Exhibit A attached hereto.
2. This Amendment shall be effective from the Effective Date as set out on Exhibit A.
3. Except as provided herein, all other terms and conditions of this Agreement will remain in full force and effect.
4. Reason for Amendment: Revise Primary Delivery Point MDDO at #80277 Ragley Exchange - Transco from 0 Dt to 35,000 Dt for the periods 4/1/2025 through 10/31/2025 and 4/1/2026 through 12/31/2026 and from 0 Dt to 65,000 Dt for the period 11/1/2025 through 3/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at GSTGC Lincoln Road Interconnect - Gulf South from 70,000 Dt to 10,000 Dt for the periods 11/1/2025 through 3/31/2026 and 11/1/2026 through 12/31/2026 and from 70,000 Dt to 40,000 Dt for the period 4/1/2026 through 10/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #80715 Sabine @ Lake Charles - Sabine Pipeline from 45,000 Dt to 75,000 Dt for the period 4/1/2026 through 12/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #93084 LA Storage from 35,000 Dt to 0 Dt for the periods 4/1/2025 through 10/31/2025 and 4/1/2026 through 10/31/2026 and from 35,000 Dt to 30,000 Dt for the periods 11/1/2025 through 3/31/2026 and 11/1/2026 through 12/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #80488 Enlink Lig @ Patterson from 0 Dt to 40,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #80578 Bridgeline @ Patterson - Bridgeline from 35,000 Dt to 60,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #81738 Southern Natural @ Shadyside from 90,000 Dt to 50,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #80706 Acadian - St Mary from 25,000 Dt to 0 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A.

**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT  
Between  
TRUNKLINE GAS COMPANY, LLC

and BP ENERGY COMPANY

Contract No. 38217

Effective Date: April 1, 2025  
Supersedes Exhibit A dated: January 1, 2024

Maximum Daily Quantity for each specified period of the Agreement:

Effective from 04/01/2025 through 12/31/2026  
(the "Initial MDQ Period"): 300,000 Dt.

Effective from 01/01/2027 through 12/31/2036  
(the "Reduced MDQ Period"): 150,000 Dt.

BP ENERGY COMPANY

By: *Zach Inman*  
D35031A8A4C941C...  
Zach Inman

(Please type or print name)

Title: Attorney in Fact

Executed: 29-Jan-2025

TRUNKLINE GAS COMPANY, LLC

By: *Beth Hickey*  
681F62BFFC934A5...  
Beth Hickey

(Please type or print name)

Title: EVP - US Gas Pipelines

Executed: 1/29/2025

DS Initial  
*jc* *JHC*

**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT**Primary Point(s) of Delivery**

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
Effective from: 04/01/2025 Through: 10/31/2025						
1	RAGLEY EXCHANGE - TRANSCO	14 07S 08W	BEAUREGARD	LA	80277	35000
2	LINCOLN ROAD INTERCONNECT - GULF SOUTH	10 11S 09W	CALCASIEU	LA	GSTGC	70000
Effective from: 04/01/2025 Through: 03/31/2026						
3	SABINE @ LAKE CHARLES - SABINE PIPELINE	02 11S 08W	CALCASIEU	LA	80715	45000
Effective from: 04/01/2025 Through: 12/31/2036						
4	ENLINK LIG @ PATTERSON	53 15S 11E	ST MARY	LA	80488	40000
5	BRIDGELINE @ PATTERSON - BRIDGELINE	52 15S 11E	ST MARY	LA	80578	60000
6	SOUTHERN NATURAL @ SHADYSIDE	45 15S 10E	ST MARY	LA	81738	50000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: 04/01/2025 Through: 10/31/2025				
1	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
2	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
Effective from: 04/01/2025 Through: 03/31/2026				
3	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.4
Effective from: 04/01/2025 Through: 12/31/2036				
4	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
5	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
6	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7

**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT**Primary Point(s) of Delivery**

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
Effective from: 11/01/2025 Through: 03/31/2026						
7	RAGLEY EXCHANGE - TRANSCO	14 07S 08W	BEAUREGARD	LA	80277	65000
8	LA STORAGE	14 07S 08W	BEAUREGARD	LA	93084	30000
9	LINCOLN ROAD INTERCONNECT - GULF SOUTH	10 11S 09W	CALCASIEU	LA	GSTGC	10000
Effective from: 04/01/2026 Through: 10/31/2026						
10	LINCOLN ROAD INTERCONNECT - GULF SOUTH	10 11S 09W	CALCASIEU	LA	GSTGC	40000
Effective from: 04/01/2026 Through: 12/31/2026						
11	RAGLEY EXCHANGE - TRANSCO	14 07S 08W	BEAUREGARD	LA	80277	35000
12	SABINE @ LAKE CHARLES - SABINE PIPELINE	02 11S 08W	CALCASIEU	LA	80715	75000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: 11/01/2025 Through: 03/31/2026				
7	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
8	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
9	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
Effective from: 04/01/2026 Through: 10/31/2026				
10	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
Effective from: 04/01/2026 Through: 12/31/2026				
11	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
12	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.4



**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT**Primary Point(s) of Delivery**

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
Effective from: 11/01/2026 Through: 12/31/2026						
13	LA STORAGE	14 07S 08W	BEAUREGARD	LA	93084	30000
14	LINCOLN ROAD INTERCONNECT - GULF SOUTH	10 11S 09W	CALCASIEU	LA	GSTGC	10000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: 11/01/2026 Through: 12/31/2026				
13	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
14	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7

**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT**Primary Point(s) of Receipt**

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
Effective from: 04/01/2025 Through: 04/30/2025						
1	TIGER INTERCONNECT - ETC	22	RICHLAND	LA	82752	300000
	TIGER PIPELINE	16N				
		06E				
Effective from: 05/01/2025 Through: 12/31/2026						
2	TIGER INTERCONNECT - ETC	22	RICHLAND	LA	82752	150000
	TIGER PIPELINE	16N				
		06E				
Effective from: 05/01/2025 Through: 12/31/2036						
3	TGC - REGENCY INTRASTATE	01 14N 04E	CALDWELL	LA	82804	150000
	GAS INTERCONNECT					

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: 04/01/2025 Through: 04/30/2025				
1	EXISTING	Z1A	TRUNKLINE GAS COMPANY, LLC	14.4
Effective from: 05/01/2025 Through: 12/31/2026				
2	EXISTING	Z1A	TRUNKLINE GAS COMPANY, LLC	14.4
Effective from: 05/01/2025 Through: 12/31/2036				
3	EXISTING	Z1A	TRUNKLINE GAS COMPANY, LLC	14.4

**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT

**Secondary Point(s) of Delivery**

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule EFT.

**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule EFT

**Secondary Point(s) of Receipt**

Shipper shall have secondary Points of Receipt as set forth in Section 2.1 of Trunkline's Rate Schedule EFT.

MARKED VERSION

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~January~~April 1, ~~2024~~2025

(Version ~~0~~1.0.0, Exhibit A) Contract No. 38217

Option Code "A"

AMENDMENT TO TRANSPORTATION AGREEMENT

Parties : TRUNKLINE GAS COMPANY, LLC and  
BP ENERGY COMPANY

The above parties, by their execution of the Exhibit A referenced below, hereby agree to amend their Transportation Agreement dated 01/01/2024 designated as Contract Number 38217 as follows:

1. Exhibit A is hereby amended and superseded with the Exhibit A attached hereto.
2. This Amendment shall be effective from the Effective Date as set out on Exhibit A.
3. Except as provided herein, all other terms and conditions of this Agreement will remain in full force and effect.
4. Reason for Amendment: Revise Primary Delivery Point MDDO at #80277 Ragley Exchange - Transco from 0 Dt to 35,000 Dt for the periods 4/1/2025 through 10/31/2025 and 4/1/2026 through 12/31/2026 and from 0 Dt to 65,000 Dt for the period 11/1/2025 through 3/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at GSTGC Lincoln Road Interconnect - Gulf South from 70,000 Dt to 10,000 Dt for the periods 11/1/2025 through 3/31/2026 and 11/1/2026 through 12/31/2026 and from 70,000 Dt to 40,000 Dt for the period 4/1/2026 through 10/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #80715 Sabine @ Lake Charles - Sabine Pipeline from 45,000 Dt to 75,000 Dt for the period 4/1/2026 through 12/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #93084 LA Storage from 35,000 Dt to 0 Dt for the periods 4/1/2025 through 10/31/2025 and 4/1/2026 through 10/31/2026 and from 35,000 Dt to 30,000 Dt for the periods 11/1/2025 through 3/31/2026 and 11/1/2026 through 12/31/2026 on Exhibit A. Revise Primary Delivery Point MDDO at #80488 Enlink Lig @ Patterson from 0 Dt to 40,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #80578 Bridgeline @ Patterson - Bridgeline from 35,000 Dt to 60,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #81738 Southern Natural @ Shadyside from 90,000 Dt to 50,000 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A. Revise Primary Delivery Point MDDO at #80706 Acadian - St Mary from 25,000 Dt to 0 Dt for the period 4/1/2025 through 12/31/2036 on Exhibit A.

Contract No. 38217  
Amendment No. 1

Contract No. 38217  
Amendment No. \_\_\_\_\_

EXHIBIT A  
Transportation Agreement For  
~~Enhanced~~ Firm Service Under Rate Schedule EFT Between  
Trunkline Gas Company, LLC  
  
and BP ENERGY COMPANY  
Contract No. 38217

Effective Date: \_\_\_\_\_ ~~The Effective Date as defined in Article 2 of this Agreement~~ April 1, 2025

Supersedes Exhibit A dated: \_\_\_\_\_ January 1, 2024

Maximum Daily Quantity for each specified period of the Agreement:

~~Effective from the Effective Date through a period of three (3) years (the "Initial MDQ Period"):~~ 300,000 Dt.  
~~Effective from 04/01/2025 through 12/31/2026~~  
(the "Initial MDQ Period"): \_\_\_\_\_ 300,000 Dt.

~~Effective from the end of the Initial MDQ Period through the end of the Primary Term (the "Reduced MDQ Period"):~~ 150,000 Dt.  
~~Effective from 01/01/2027 through 12/31/2036~~  
(the "Reduced MDQ Period"): \_\_\_\_\_ 150,000 Dt.

SHIPPER: BP ENERGY COMPANY

BY: \_\_\_\_\_

\_\_\_\_\_  
(Please type or print name)

Title: \_\_\_\_\_

Executed: \_\_\_\_\_

TRUNKLINE GAS COMPANY, LLC

BY: \_\_\_\_\_

\_\_\_\_\_  
(Please type or print name)

Title: \_\_\_\_\_

Executed: \_\_\_\_\_



Contract No. 38217

Amendment No. 1

Contract No. 38217

Amendment No. \_\_\_\_\_

EXHIBIT A

Transportation Agreement For  
Enhanced Firm Service Under Rate Schedule EFT

Primary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
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Effective from: ~~the Effective Date through March 31, 2025~~ 04/01/2025 Through: 10/31/2025:

1	SABINE @ LAKE CHARLES	RAGLEY EXCHANGE – TRANSCO	14 07S	BEAUREGARD	LA	80277
						35,000
		08W	CALCASIEU	LA	80715	45,000
2	GULF SOUTH LONCOLN ROAD	LINCOLN ROAD INTERCONNECT	10 11S	CALCASIEU	LA	
	GSTGC		70,000			
	-GULF SOUTH	09W	CALCASIEU	LA	GSTGC	70,000
						Effective from: 04/01/2025 Through: 03/31/2026
3	LA STORAGE	SABINE @ LAKE CHARLES –	02 11S	CALCASIEU	LA	80715
						45,000
	SABINE PIPELINE	08W	BEAUREGARD	LA	93084	35,000
						Effective from: 04/01/2025 Through: 12/31/2036
4	SONAT SHADYSIDE	ENLINK LIG @ PATTERSON	53 15S 11E	ST MARY	LA	81738
			9040,000			80488
5	ACADIAN	BRIDGELINE @ PATTERSON -	52 15S 11E	ST MARY	LA	80578
						60,000
			ST MARY	LA	80706	5,000
6	BRIDGELINE		ST MARY	LA	80578	5,000
7	HENRY HUB HIGH PRESSURE	SOUTHERN NATURAL @	45 15S 10E	ST MARY	LA	
						81738
			50,000			
	SHADYSIDE		VERMILION	LA	80721	50,000

Effective from April 1, 2025 through the effective date of the Reduced MDQ Period:

1	SABINE @ LAKE CHARLES	CALCASIEU	LA	80715	45,000
2	GULF SOUTH LONCOLN ROAD	CALCASIEU	LA	GSTGC	70,000
3	LA STORAGE	BEAUREGARD	LA	93084	35,000
4	SONAT SHADYSIDE	ST MARY	LA	81738	90,000
5	ACADIAN	ST MARY	LA	80706	25,000
6	BRIDGELINE	ST MARY	LA	80578	35,000

Effective from the effective date of the Reduced MDQ Period through the remainder of the Primary Term:

1	SONAT SHADYSIDE	ST MARY	LA	81738	90,000
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Contract No. 38217

Amendment No. 1

2 ACADIAN	ST MARY	LA	80706	25,000
3 BRIDGELINE	ST MARY	LA	80578	35,000

## Description of Facilities

<u>Seq. No.</u>	<u>Existing/ Proposed</u>	<u>Zone</u>	<u>Operated and Maintained by</u>	<u>Atmos. Pres. (Psia)</u>
Effective from: <u>04/01/2025 Through: 10/31/2025</u> <del>the Effective Date through March 31, 2025</del>				
1	EXISTING 14.47	<del>WLAFLD</del>	<del>SABINE PIPE LINE,</del> <u>TRUNKLINE GAS COMPANY, LLC</u>	
2	EXISTING <u>COMPANY, LLC</u>	<del>WLAFLD</del> 14.7	<del>GULF SOUTH PIPELINE COMPANY, L.P.</del> <u>TRUNKLINE GAS</u>	
Effective from: <u>04/01/2025 Through: 03/31/2026</u>				
3	EXISTING 14.74	<del>WLAFLD</del>	<del>LA STORAGE, LLC</del> <u>TRUNKLINE GAS COMPANY, LLC</u>	
Effective from: <u>04/01/2025 Through: 12/31/2036</u>				
4	EXISTING <u>GAS COMPANY, LLC</u>	<del>ELAFLD</del> 14.7	<del>SOUTHERN NATURAL GAS COMPANY, L.L.C.</del> <u>TRUNKLINE</u>	
5	EXISTING <u>COMPANY, LLC</u>	<del>ELAFLD</del> 14.7	<del>ACADIAN GAS PIPELINE SYSTEM</del> <u>TRUNKLINE GAS</u>	
6	EXISTING <u>LLC</u>	<del>ELAFLD</del>	<del>BRIDGELINE HOLDINGS, L.P.</del> <u>TRUNKLINE GAS COMPANY,</u>	

EXHIBIT ATransportation Agreement For  
Enhanced Firm Service Under Rate Schedule EFTPrimary Points of Delivery

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
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Effective from: 11/01/2025 Through: 03/31/2026

7	RAGLEY EXCHANGE – TRANSCO	14 07S	BEAUREGARD	LA	80277	65,000
		08W				

8	LA STORAGE	14	BEAUREGARD	LA	93084	30,000
		07S 08W				

9	LINCOLN ROAD INTERCONNECT	10 11S	CALCASIEU	LA	GSTGC	10,000
	-GULF SOUTH	09W				

Effective from: 04/01/2026 Through: 10/31/2026

10	LINCOLN ROAD INTERCONNECT	10 11S	CALCASIEU	LA	GSTGC	40,000
	-GULF SOUTH	09W				

Effective from: 04/01/2026 Through: 12/31/2026

11	RAGLEY EXCHANGE - TRANSCO	14 07S	BEAUREGARD	LA	80277	35,000
		08W				

12	SABINE @ LAKE CHARLES -	02 11S	CALCASIEU	LA	80715	75,000
		08W				

Description of Facilities

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained by	Atmos. Pres. (Psia)
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Effective from: 11/01/2025 Through: 03/31/2026

7	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
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8	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
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9	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
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Effective from: 04/01/2026 Through: 10/31/2026

10	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
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Effective from: 04/01/2026 Through: 12/31/2026

11	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
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12	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.4
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~~7 EXISTING ELA SABINE PIPE LINE LLC 14.7~~  
EXHIBIT A

Transportation Agreement For  
Enhanced Firm Service Under Rate Schedule EFT

Primary Points of Delivery

<u>Seq. No.</u>	<u>Delivered To</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Meter No.</u>	<u>MDDO</u>
<u>Effective from: 11/01/2026 Through: 12/31/2026</u>						
<u>13</u>	<u>LA STORAGE</u>	<u>14</u>	<u>BEAUREGARD</u>	<u>LA</u>	<u>93084</u>	<u>30,000</u>
		<u>07S 08W</u>				
<u>14</u>	<u>LINCOLN ROAD INTERCONNECT</u>	<u>10 11S</u>	<u>CALCASIEU</u>	<u>LA</u>	<u>GSTGC</u>	<u>10,000</u>
	<u>-GULF SOUTH</u>	<u>09W</u>				

Description of Facilities

<u>Seq. No.</u>	<u>Existing/ Proposed</u>	<u>Zone</u>	<u>Operated and Maintained by</u>	<u>Atmos. Pres. (Psia)</u>
<u>Effective from: 11/01/2026 Through: 12/31/2026</u>				
<u>13</u>	<u>EXISTING</u>	<u>FLD</u>	<u>TRUNKLINE GAS COMPANY, LLC</u>	<u>14.7</u>
<u>14</u>	<u>EXISTING</u>	<u>FLD</u>	<u>TRUNKLINE GAS COMPANY, LLC</u>	<u>14.7</u>

Effective from April 1, 2025 through the effective date of the Reduced MDQ Period:

~~1 EXISTING WLA SABINE PIPE LINE, LLC 14.4~~  
~~2 EXISTING WLA GULF SOUTH PIPELINE COMPANY, L.P. 14.7~~  
~~3 EXISTING WLA LA STORAGE, LLC 14.7~~  
~~4 EXISTING ELA SOUTHERN NATURAL GAS COMPANY, L.L.C. 14.7~~  
~~5 EXISTING ELA ACADIAN GAS PIPELINE SYSTEM 14.7~~  
~~6 EXISTING ELA BRIDGELINE HOLDINGS, L.P. 14.7~~

Effective from the effective date of the Reduced MDQ Period through the remainder of the Primary Term:

~~1 EXISTING ELA SOUTHERN NATURAL GAS COMPANY, L.L.C. 14.7~~  
~~2 EXISTING ELA ACADIAN GAS PIPELINE SYSTEM 14.7~~  
~~3 EXISTING ELA BRIDGELINE HOLDINGS, L.P. 14.7~~

Secondary Points of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule EFT.

Contract No. 38217

Amendment No. 1

Contract No. 38217

Amendment No. 1

EXHIBIT A

Transportation Agreement  
For  
Enhanced Firm Service  
Under Rate Schedule EFT

Primary Points of Receipt

<u>Seq. No.</u>	<u>Received From</u>	<u>Location</u>	<u>County</u>	<u>State</u>	<u>Meter No.</u>	<u>MDRO</u> <u>(Net of Fuel Reimbursement)</u>
Effective from <del>the Effective Date through April 30, 2025:</del> <u>04/01/2025 Through: 04/30/2025</u>						
1	TIGER INTERCONNECT _____ - ETC TIGER PIPELINE _____	22 _____ <u>16N 06E</u>	RICHLAND	LA	82752	300,000
Effective from <del>May 1, 2025 through the end of the Initial MDQ Period:</del> <u>05/01/2025 Through: 12/31/2026</u>						
<del>12</del>	TIGER INTERCONNECT _____ - ETC TIGER PIPELINE _____	22 _____ <u>16N 06E</u>	RICHLAND	LA	82752	<u>150,000</u>
<u>Effective from: 05/01/2025 Through: 12/31/2036</u>						
<del>2</del>	<del>Regency Intrastate Gas Interconnect</del>	<del>22</del>	<del>RICHLAND</del>	<del>LA</del>	<del>82752</del>	<del>150,000</del>
<u>2</u>	<u>3</u> <u>Regency Intrastate Gas Interconnect</u>	<u>01</u>	<u>TGC – REGENCY INTRASTATE</u>	<u>CALDWELL</u>	<u>LA</u>	<u>150,000</u>
82804	GAS INTERCONNECT					

~~Effective during the Reduced MDQ Period through the remainder of the Primary Term:~~

~~1 Regency Intrastate Gas Interconnect CALDWELL LA 82804 150,000~~

Description of Facilities

<u>Seq. No.</u>	<u>Existing/ Proposed</u>	<u>Zone</u>	<u>Operated and Maintained by</u>	<u>Atmos. Pres. (Psia)</u>
Effective from <del>the Effective Date through April 30, 2025:</del> <u>04/01/2025 Through: 04/30/2025</u>				
1	EXISTING	Z1A	TRUNKLINE GAS COMPANY, LLC	14.4

Contract No. 38217  
Amendment No. 1

Effective from ~~May 1, 2025 through the end of the Initial MDQ Period:~~ 05/01/2025 Through: 12/31/2026

12 EXISTING Z1A TRUNKLINE GAS COMPANY, LLC 14.4

2 EXISTING Z1A REGENCY INTRASTATE GAS LP 14.4

Effective during the Reduced MDQ Period through the remainder of the Primary Term from: 05/01/2025  
Through: 12/31/2036

13 EXISTING Z1A REGENCY INTRASTATE GAS LP TRUNKLINE  
GAS COMPANY, LLC 14.4



EXHIBIT A

Transportation Agreement For  
Enhanced Firm Service Under Rate Schedule EFT

Secondary Point(s) of Delivery

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunklines Rate Schedule EFT.

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EXHIBIT A

Transportation Agreement For  
Enhanced Firm Service Under Rate Schedule EFT

Secondary Point1(s) of Receipt

Shipper shall have secondary Points of Receipt as set forth in Section 2.1 of Trunkline's Rate Schedule EFT.