



**TRUNKLINE GAS COMPANY**  
An ENERGY TRANSFER Company

May 31, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP24-                      
Amended Exhibits – Contract No. 24531

Dear Ms. Reese:

Trunkline Gas Company, LLC (“Trunkline”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff records to its FERC NGA Gas Tariff, Original Volume No. 1-A (“Tariff”), proposed to become effective June 1, 2024:

<u>Version</u>	<u>Description</u>	<u>Title</u>
4.0.0	Exhibit A	Contract No. 24531
5.0.0	Exhibit C	Contract No. 24531

#### **STATEMENT OF NATURE, REASONS AND BASIS**

The purpose of this filing is to submit amended Exhibits A and C to the non-conforming negotiated rate service agreement with DCP South Central Texas, LLC (“DCP South”). The amended Exhibits reflect changes to a primary receipt point, the negotiated rate, and the contract term.

First, the new primary receipt point, Christmas Lateral – DCP Operating (#82748), replaces the previous primary receipt point, Terrell Point Field – Rincon Petroleum (#80165) for the same point quantity of 5,000 dekatherms per day (“Dth/day”). Second, the negotiated rate, for the years 2024 through 2026, has been renegotiated with no changes to the maximum quantity of 336,000 Dth/day or the remaining receipt and delivery points. Last, the term of Contract No. 24531 has been extended through December 31, 2026, with DCP South continuing to have three successive unilateral rights, at their sole option, to utilize five-year extension options.

#### **IMPLEMENTATION AND WAIVER REQUEST**

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Trunkline requests that the proposed tariff records submitted herewith become effective June 1, 2024, the effective date of the amended Exhibits. Trunkline respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on June 1, 2024.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. Two tariff records in whole document format with metadata attached are being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format.
- A clean copy of the proposed tariff record in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

## COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>  
Vice President  
Chief Regulatory Officer  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7610  
(713) 989-1205 (Fax)  
[michael.langston@energytransfer.com](mailto:michael.langston@energytransfer.com)

**Dawn G. McGuire**<sup>1</sup>  
Assistant General Counsel  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7938  
(713) 989-1189 (Fax)  
[dawn.mcguire@energytransfer.com](mailto:dawn.mcguire@energytransfer.com)

**Lawrence J. Biediger**<sup>1 2</sup>  
Sr. Director, Rates and Regulatory Affairs  
Trunkline Gas Company, LLC  
1300 Main Street  
Houston, TX 77002  
(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

---

<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
May 31, 2024  
Page 3

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on June 1, 2024

(Version 4.0.0, Exhibit A) Contract No. 24531

Option Code "A"

## AMENDMENT TO TRANSPORTATION AGREEMENT

Parties: TRUNKLINE GAS COMPANY, LLC and

DCP SOUTH CENTRAL TEXAS, LLC

The above parties, by their execution of the Exhibits A and C Referenced below, hereby agree to amend their Transportation Agreement dated 09/01/2010 designated as Contract Number 24531 as follows:

1. Exhibits A and C are hereby amended and superseded with the Exhibits A and C attached hereto.
2. This Amendment shall be effective from the Effective Date as set out on Exhibit A.
3. Except as provided herein, all other terms and conditions of this Agreement will remain in full force and effect.
4. Reason for Amendment: Extend Term to 12/31/2026, amend Primary Receipt Point and amend the Negotiated Rate.

**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT  
Between  
TRUNKLINE GAS COMPANY, LLC  
and DCP SOUTH CENTRAL TEXAS, LLC  
Contract No. 24531

Effective Date: June 1, 2024

Supersedes Exhibit A dated: February 1, 2014

Maximum Daily Quantity for each specified period of the Agreement:

Effective from the June 1, 2024 through December 31, 2026: 336,000 Dt.

DCP SOUTH CENTRAL TEXAS, LLC

By:  \_\_\_\_\_







Todd Tanory

(Please type or print name)

Title: General Manager, Commercial

Executed: May 5, 2024

TRUNKLINE GAS COMPANY, LLC

By:  \_\_\_\_\_





Beth Hickey

(Please type or print name)

Title: EVP - US Gas Pipelines

Executed: 5/8/2024



**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT**Primary Point(s) of Delivery**

Seq. No.	Delivered To	Location	County	State	Meter No.	MDDO
Effective from: June 1, 2024 through: 12/31/2026						
1	EAGLE PLANT INLET - TGC DELIVERY - DCP OPERATING	I&GN RR 172	JACKSON	TX	80727	221000
2	GULF PLAINS - DCP OPERATING	LOS PRES LOPEZ A-281	JIM	TX	82753	115000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: June 1, 2024 through: 12/31/2026				
1	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
2	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7

**EXHIBIT A**Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT**Primary Point(s) of Receipt**

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
Effective from: June 1, 2024 through: 12/31/2026						
1	TURKEY CREEK - PETROLEUM FUELS	BS&F RW A- 306	GOLIAD	TX	81570	15000
2	RIVER RANCH INTERCONNECT - CHARRO OPERATING	N GALAN A- 00	GOLIAD	TX	82669	10000
3	CHRISTMAS LATERAL - DCP OPERATING		GOLIAD	TX	82748	5000
4	FINTEX - DCP OPERATING	E&M QUIRK A-56	BEE	TX	82751	115000
5	BUTLER - DCP OPERATING		GOLIAD	TX	82754	191000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos. Pres. (Psia)
Effective from: June 1, 2024 through: 12/31/2026				
1	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
2	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
3	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
4	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
5	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7



**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Secondary Point(s) of Delivery**

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule FT.

**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Secondary Point(s) of Receipt**

Shipper shall have secondary Points of Receipt as set forth in Section 2.1 of Trunkline's Rate Schedule FT.

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on June 1, 2024

(Version 5.0.0, Exhibit C) Contract No. 24531

Option Code "A"

Contract No. 24531  
Amendment No. 21

**SUPERSEDING  
EXHIBIT C**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT  
Contract No. 24531

**NEGOTIATED RATE AGREEMENT**

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule FT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing June 1, 2024. Shipper acknowledges that this election is an alternative to the currently effective rates applicable pursuant to Section 3 of Rate Schedule FT set forth in the Trunkline Tariff, as revised from time to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule FT.

**Effective Date: June 1, 2024 – December 31, 2024**

Negotiated Rate: Daily Demand Rate: \$0.072334/Dt/day Demand Volumetric Rate: \$0.0605

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains - DCP Midstream (82753)	115,000 Dt/day
Christmas Lateral Meter (82748)	5,000 Dt/day	Eagle Plant Inlet - DCP Midstream (80727)	221,000 Dt/day
Fintex - DCP Midstream (82751)	115,000 Dt/day		
Butler - DCP Midstream (82754)	191,000 Dt/day		
River Ranch Interconnect (82669)	10,000 Dt/day		

Secondary Receipt Point(s):  
South Texas Receipts (ST- MR)

Secondary Delivery Point(s):  
South Texas Deliveries (ST- MD)

Commodity Rate: Max  
CQ: 336,000 Dt/day

**Effective Date: January 1, 2025 – December 31, 2025**

Negotiated Rate: Daily Demand Rate: \$0.054551/Dt/day Demand Volumetric Rate: \$0.0605

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains - DCP Midstream (82753)	115,000 Dt/day
Christmas Lateral – DCP Operating (82748)	5,000 Dt/day	Eagle Plant Inlet - DCP Midstream (80727)	221,000 Dt/day
Fintex - DCP Midstream (82751)	115,000 Dt/day		
Butler - DCP Midstream (82754)	191,000 Dt/day		
River Ranch Interconnect (82669)	10,000 Dt/day		

Secondary Receipt Point(s):  
South Texas Receipts (ST- MR)

Secondary Delivery Point(s):  
South Texas Deliveries (ST- MD)

Commodity Rate: Max  
CQ: 336,000 Dt/day

Contract No. 24531  
Amendment No. 21

**Effective Date: January 1, 2026 – July 31, 2026**

Negotiated Rate: Daily Demand Rate: \$0.0349/Dt/day

Demand Volumetric Rate: \$0.0605

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains - DCP Midstream (82753)	115,000 Dt/day
Christmas Lateral – DCP Operating (82748)	5,000 Dt/day	Eagle Plant Inlet - DCP Midstream (80727)	221,000 Dt/day
Fintex - DCP Midstream (82751)	115,000 Dt/day		
Butler - DCP Midstream (82754)	191,000 Dt/day		
River Ranch Interconnect (82669)	10,000 Dt/day		

Secondary Receipt Point(s):  
South Texas Receipts (ST- MR)

Secondary Delivery Point(s):  
South Texas Deliveries (ST- MD)

Commodity Rate: Max  
CQ: 336,000 Dt/day

**Effective Date: August 1, 2026 – December 31, 2026**

Negotiated Rate: Daily Demand Rate: \$0.0728/Dt/day

Demand Volumetric Rate: \$0.0185

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains - DCP Midstream (82753)	115,000 Dt/day
Christmas Lateral – DCP Operating (82748)	5,000 Dt/day	Eagle Plant Inlet - DCP Midstream (80727)	221,000 Dt/day
Fintex - DCP Midstream (82751)	115,000 Dt/day		
Butler - DCP Midstream (82754)	191,000 Dt/day		
River Ranch Interconnect (82669)	10,000 Dt/day		

Secondary Receipt Point(s):  
South Texas Receipts (ST- MR)

Secondary Delivery Point(s):  
South Texas Deliveries (ST- MD)

Commodity Rate: Max  
CQ: 336,000 Dt/day

Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the “Extension Option(s)”) at the then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Points(s), and Secondary Delivery Points(s) and rates as specified below. Shipper may exercise its Extension Option(s) by giving written notice to Trunkline of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s):

Effective for the year 2027, Daily Demand Rate: \$0.0728/Dt/day and Demand Volumetric Rate: \$0.0185; and

Effective beginning January 1, 2028, and continuing through the remaining term of the first Extension Option and any further Extension Option(s), Daily Demand Rate: \$0.0603/Dt/day and Demand Volumetric Rate: \$0.0185.

Contract No. 24531  
Amendment No. 21

In addition to the foregoing Extension Option(s), Shipper and Trunkline may agree to renegotiate the terms of the Transportation Agreement and this Negotiated Rate Agreement as set forth in Section 11.8 of the General Terms and Conditions of Trunkline’s Tariff.

If Shipper does not exercise its extension options, this Negotiated Rate Agreement will maintain Right of First Refusal rights pursuant to the General Terms and Conditions of Trunkline’s tariff.

SHIPPER: DCP SOUTH CENTRAL TEXAS, LLC

BY: 

DocuSigned by:

Todd Tanory

7936CFC6F75F4FB...

DS

RL

DS

MM

DS

MH

NAME: Todd Tanory

TITLE: General Manager, Commercial

DATED: May 5, 2024

TRUNKLINE GAS COMPANY, LLC

BY: 

DocuSigned by:

Beth Hickey

891FB2BFFC934A5...

NAME: Beth Hickey

TITLE: EVP - US Gas Pipelines

DATED: 5/8/2024

Contract Admin

Optimization

Regulatory

Sales Rep

Legal

DS

LB

DS

SC

DS

LB

DS

AH

DS

DM

THIS EXHIBIT C SUPERSEDES AND REPLACES THE PRIOR EXHIBIT C AND IS EFFECTIVE: June 1, 2024

MARKED VERSION

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~February~~June 1, ~~2014~~2024

(Version ~~34~~.0.0, Exhibit A) Contract No. 24531

Option Code "A"



**EXHIBIT A**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT  
Between  
TRUNKLINE GAS COMPANY, LLC

and DCP SOUTH CENTRAL TEXAS, LLC

Contract No. 24531

Effective Date: ~~February 1, 2014~~ June 1, 2024

Supersedes Exhibit A dated: ~~September 01, 2012~~ February 1, 2014

Maximum Daily Quantity for each specified period of the Agreement:

Effective from ~~02/01/2014~~ June 1, 2024 through ~~07/31/2026~~ December 31, 2026:—  
336,000 Dt.

DCP ~~MIDSTREAM, LP~~ SOUTH CENTRAL TEXAS, LLC

BY: \_\_\_\_\_

\_\_\_\_\_  
(Please type or print name)

Title: \_\_\_\_\_

Executed: \_\_\_\_\_

TRUNKLINE GAS COMPANY, LLC

BY: \_\_\_\_\_

\_\_\_\_\_  
(Please type or print name)

Title: \_\_\_\_\_

Executed: \_\_\_\_\_

Contract No. 24531  
Amendment No. 2021

**EXHIBIT A**  
Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Primary Point(s) of Delivery**

Seq.	No.	Delivered To	Location	County	State	Meter No.	MDDO
	Effective from: <del>02/01/2014</del> <u>June 1, 2024</u>					Through <del>0712</del> /31/2026	
	1	EAGLE PLANT INLET - TGC I&GN RR 1 DELIVERY - DCP MIDSTREAM		JACKSON	TX	80727	221,000
	2	GULF PLAINS - DCP MIDSTREAM	LOS PRES	JIM WELLS	TX	82753	115,000

**Description of Facilities**

Seq.	Existing/ No. Proposed	Zone	Operated and Maintained By	Atmos Pres. (Psia)	
	Effective from: <del>09/01/2012</del> <u>June 1, 2024-</u>			Through:	
	<del>0712</del> /31/2026				
	1	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
	2	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7

Contract No. 24531  
Amendment No. 2021

**EXHIBIT A**  
Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Primary Point(s) of Receipt**

Seq. No.	Received From	Location	County	State	Meter No.	MDRO (Net of Fuel Reimbursement)
Effective from: <del>02/01/2014</del> <u>June 1, 2024</u> Through: <u>127</u> /31/2026						
1	TURKEY CREEK - PETROLEUM FUELS	BS&F RW A	GOLIAD	TX	81570	15,000
2	RIVER RANCH INTERCONNECT - N GALAN CHARRO OPERATING	A	GOLIAD	TX	82669	10,000
3	<del>TERRELL POINT FIELD</del> <u>CHRISTMAS LATERAL - CDR LLA A</u>		GOLIAD	TX		<del>80165</del> <u>82748</u>
5,000						
<u>RINCON PETROLEUM DCP OPERATING</u>						
4	FINTEX - DCP MIDSTREAM	E&M QUIRK	BEE	TX	82751	115,000
5	BUTLER - DCP MIDSTREAM		GOLIAD	TX	82754	191,000

**Description of Facilities**

Seq. No.	Existing/ Proposed	Zone	Operated and Maintained By	Atmos Pres. (Psia)
Effective from: <del>02/01/2014</del> <u>June 1, 2024</u> Through: <u>0712</u> /31/2026				
1	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
2	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
3	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
4	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7
5	EXISTING	FLD	TRUNKLINE GAS COMPANY, LLC	14.7

Contract No. 24531  
Amendment No. ~~2021~~

**EXHIBIT A**  
Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Secondary Point(s) of Delivery**

Shipper shall have secondary Points of Delivery as set forth in Section 2.2 of Trunkline's Rate Schedule FT.

Contract No. 24531  
Amendment No. ~~20~~21

**EXHIBIT A**  
Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT

**Secondary Point(s) of Receipt**

Shipper shall have secondary Points of Receipt as set forth in Section 2.1 of Trunkline's Rate Schedule FT.

TRUNKLINE GAS COMPANY, LLC

FERC NGA Gas Tariff

Original Volume No. 1-A

Effective on ~~February~~ June 1, ~~2014~~ 2024

(Version 45.0.0, Exhibit C) Contract No. 24531

Option Code "A"

**RATE SCHEDULE FT  
FIRM TRANSPORTATION SERVICE  
FORM OF SERVICE AGREEMENT**

**SUPERSEDING  
EXHIBIT C**

Transportation Agreement  
For  
Firm Service  
Under Rate Schedule FT  
Contract No. 24531

**NEGOTIATED RATE AGREEMENT**

Shipper agrees to the Negotiated Rate option in accordance with Section 3.10 of Rate Schedule FT and notifies Trunkline that it desires to be billed, and agrees to pay, the charges specified below for the period commencing ~~February~~ June 1, 2014 ~~and continuing until July 31, 2026~~ 2024. Shipper acknowledges that this election is an alternative to the ~~billing of charges currently effective rates applicable~~ pursuant to ~~Part IV for~~ Section 3 of Rate Schedule FT set forth in the Trunkline Tariff, as revised from time to time. Shipper also acknowledges that its election constitutes waiver of its reliance on and its right to use the recourse rates which are available to it under the Rate Schedule FT.

**Effective Date:** ~~February~~ June 1, 2014 to July 2024 – December 31, 2016 2024

Negotiated Rate: Daily Demand Rate: \$0.~~0766~~ 072334/Dt/day

Demand Volumetric Rate ~~and Overrun~~

~~Rate: \$0.000605~~

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains – DCP Midstream (82753)
115,000 Dt/day		
<del>Terrell Point Field – Rincon Petroleum (80165)</del>	<del>Christmas Lateral Meter (82748)</del>	5,000 Dt/day- Eagle Plant
Inlet – DCP Midstream (80727)	221,000 Dt/day	
Fintex – DCP Midstream (82751)	115,000 Dt/day	
Butler – DCP Midstream (82754)	191,000 Dt/day	
River Ranch Interconnect (82669)	10,000 Dt/day	

<u>Secondary Receipt Point(s)</u>	<u>Secondary Delivery Point(s)</u>
South Texas Receipts (ST- MR)	South Texas Deliveries (ST- MD)

Commodity Rate: Max  
CQ: 336,000 Dt/day

**Effective Date:** ~~August~~ January 1, 2016 – July 2025 – December 31, 2021 2025

Negotiated Rate: Daily Demand Rate: \$0.~~0603~~ 054551/Dt/day

Demand Volumetric Rate: \$0

~~.0185.0605~~

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>

Contract No. 24531

Amendment No. 21

Turkey Creek - Petroleum Fuels (81570) —15,000 Dt/day- Gulf Plains — DCP Midstream (82753)—  
115,000 Dt/day

~~Terrell Point Field - Rineon Petroleum (80165)~~ ~~Christmas Lateral - DCP Operating (82748)~~ 5,000 Dt/day- Eagle Plant

Inlet — DCP Midstream (80727) -221,000 Dt/day-

Fintex — DCP Midstream (82751) — 115,000 Dt/day-

Butler -- DCP Midstream (82754) — 191,000 Dt/day

River Ranch Interconnect (82669) — 10,000 Dt/day

Secondary Receipt Point(s):

— South Texas Receipts (ST- MR)

Deliveries (ST- MD)

Secondary Delivery Point(s):

— South Texas

Commodity Rate: Max

CQ: 336,000 Dt/day



**Effective Date: ~~August~~January 1, 20212026 – July 31, 2026**Negotiated Rate: Daily Demand Rate: \$0.~~0224~~0349/Dt/day

Demand Volumetric Rate: \$0-.0605

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day-	Gulf Plains -- DCP Midstream (82753)	
115,000 Dt/day			
<del>Terrell Point Field - Rineon Petroleum (80165)</del>	<del>Christmas Lateral – DCP Operating (82748)</del>	5,000 Dt/day-	Eagle Plant
Inlet -- DCP Midstream (80727)	-221,000 Dt/day-		
Fintex -- DCP Midstream (82751)		115,000 Dt/day-	
Butler -- DCP Midstream (82754)		191,000 Dt/day	
River Ranch Interconnect (82669)		10,000 Dt/day	

<u>Secondary Receipt Point(s):</u>	<u>Secondary Delivery Point(s):</u>
<u>South Texas Receipts (ST- MR)</u>	<u>South Texas Deliveries (ST- MD)</u>

Commodity Rate: Max

CQ: 336,000 Dt/day

**Effective Date: August 1, 2026 – December 31, 2026**

Negotiated Rate: Daily Demand Rate: \$0.0728/Dt/day

Demand Volumetric Rate: \$0.0185

<u>Primary Receipt Point(s)</u>	<u>Quantity</u>	<u>Primary Delivery Point(s)</u>	<u>Quantity</u>
Turkey Creek - Petroleum Fuels (81570)	15,000 Dt/day	Gulf Plains - DCP Midstream (82753)	115,000 Dt/day
Christmas Lateral – DCP Operating (82748)	5,000 Dt/day	Eagle Plant Inlet - DCP Midstream (80727)	221,000 Dt/day
Fintex - DCP Midstream (82751)	115,000 Dt/day		
Butler - DCP Midstream (82754)	191,000 Dt/day		
River Ranch Interconnect (82669)	10,000 Dt/day		

<u>Secondary Receipt Point(s):</u>	<u>Secondary Delivery Point(s):</u>
<u>South Texas Receipts (ST- MR)</u>	<u>South Texas Deliveries (ST- MD)</u>

Commodity Rate: Max

CQ: 336,000 Dt/day

Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years- (the “Extension Option(s)”) at the then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Points(s), and Secondary Delivery Points(s) and rates as specified below. Shipper may exercise its ~~extension option~~ Extension Option(s) by giving written notice to Trunkline of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be ~~for the then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s) and~~ at the following rate(s):

Effective for the year 2027, Daily Demand Rate: \$0.0728/Dt/day and Demand Volumetric Rate: \$0.0185; andEffective beginning January 1, 2028, and continuing through the remaining term of the first Extension Option and any further Extension Option(s), Daily Demand Rate: \$0.0603/Dt/day and Demand Volumetric Rate: \$0.0185.

Contract No. 24531

Amendment No. 21

In addition to the foregoing Extension Option(s), Shipper and Trunkline may agree to renegotiate the terms of the Transportation Agreement and this Negotiated Rate Agreement as set forth in Section 11.8 of the General Terms and Conditions of Trunkline's Tariff.

If Shipper does not exercise its extension options, this Negotiated Rate Agreement will ~~still~~ maintain Right of First Refusal rights pursuant to the General Terms and Conditions of Trunkline's tariff.

SHIPPER: DCP SOUTH CENTRAL TEXAS, LLC

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATED: \_\_\_\_\_

TRUNKLINE GAS COMPANY, LLC

BY: \_\_\_\_\_

NAME: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATED: \_\_\_\_\_

Contract Admin _____
Optimization _____
Regulatory _____
Sales Rep _____
Legal _____

THIS EXHIBIT C SUPERSEDES AND REPLACES THE PRIOR EXHIBIT C AND IS EFFECTIVE: ~~February~~ June 1, ~~2014~~2024

~~TRUNKLINE GAS COMPANY, LLC~~

SHIPPER: DCP MIDSTREAM, LP

BY: \_\_\_\_\_

BY: \_\_\_\_\_

(Please type or print name)

(Please type or print name)

DATED: \_\_\_\_\_

DATED: \_\_\_\_\_

Contract Admin _____
Optimization _____
Sales Rep _____

Contract No. 24531

Amendment No. 21