



**TRUNKLINE GAS COMPANY**  
An ENERGY TRANSFER Company

August 30, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP24- \_\_\_\_\_  
Update Non-Conforming List and Negotiated Rates

Dear Ms. Reese:

In compliance with Section 154.1(d) and 154.112(b) of the Federal Energy Regulatory Commission ("Commission"), Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff records to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to be effective September 1, 2024:

<u>Version</u>	<u>Description</u>	<u>Title</u>
19.0.0	Negotiated Rates	Currently Effective Rates
9.0.0	GT&C Section 26.	Non-Conforming Agreements

**STATEMENT OF NATURE, REASONS AND BASIS**

The purpose of this filing is to submit to the Commission the summary of a new negotiated rate agreement under Rate Schedule FT with Tampa Electric Company, Contract No. 38446. This tariff record is being submitted in compliance with "Section 3.10 – Negotiated Rates" of Rate Schedule FT of Trunkline's Tariff and the Commission's modified policy on negotiated rates as described below.

The Commission's current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the type of service, the receipt and delivery points applicable to the services and the volumes of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreements contain no deviation from the form of service agreement in Trunkline's Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreements are included with this filing.

In addition, Trunkline is updating its list of non-conforming agreements to reflect a new service agreement with Peoples Gas System, Inc., Contract No. 38447 under Rate Schedule FT that commences on September 1, 2024. Trunkline is making a concurrent filing to add the new non-conforming service agreement as tariff records in its Original Volume No. 1-A Tariff.

## IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective September 1, 2024, the effective date of the new negotiated rate service agreement and the commencement date of the new non-conforming service agreement. Trunkline respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff records in this filing to become effective on September 1, 2024.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format;
- A clean copy of the proposed tariff records in PDF format;
- A marked version of the proposed tariff changes in PDF format; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

## COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

***Michael T. Langston***<sup>1</sup>

Vice President  
Chief Regulatory Officer  
Trunkline Gas Company, LLC  
1300 Main Street  
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(713) 989-7610  
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[jonathan.christian@energytransfer.com](mailto:jonathan.christian@energytransfer.com)

***Lawrence J. Biediger***<sup>1 2</sup>

Sr. Director, Rates and Regulatory Affairs  
Trunkline Gas Company, LLC  
1300 Main Street  
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(713) 989-7670  
(713) 989-1205 (Fax)  
[larry.biediger@energytransfer.com](mailto:larry.biediger@energytransfer.com)

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Federal Energy Regulatory Commission  
August 30, 2024  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessenger.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

CURRENTLY EFFECTIVE RATES  
 NEGOTIATED RATES

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Panhandle Eastern Pipe Line Company, LP Contract #34657	FT	(1)	(2)	(3)	(4)	(5)
BP Energy Company Contract #37169	EFT	(6)	(7)	(8)	(9)	(10)
Ford Motor Company Contract #38054	FT	(11)	(12)	(13)	(14)	(15)
NextEra Energy Marketing, LLC Contract #38089	FT	(16)	(17)	(18)	(19)	(20)
Tampa Electric Company Contract #38446	FT	(21)	(22)	(23)	(24)	(25)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100%, Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October) and  
 Fixed negotiated rate equal to \$0.2153/Dth calculated on a 100% Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage
- (2) 42,000 Dth/d - Summer Seasons (April-October)  
 72,000 Dth/d – Winter Seasons (November-March)
- (3) Primary Receipt Points: Panhandle Interconnect (80023) 42,000 Dth/d (April-October)  
 Katy – Houston Pipeline (81523) 72,000 Dth/d (November-March)  
 Secondary Receipt Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (4) Primary Delivery Point(s): Katy-Houston Pipeline Delivery (80744) 42,000 MMBtu/d (April-October)  
 Panhandle Interconnect (80023) 72,000 MMBtu/d (November-March)  
 Secondary Deliver Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (5) Term: Five (5) years beginning the later of July 1, 2019 or the in-service of the Facility Modifications  
 [November 1, 2019]
- (6) Reservation Rate: \$0.2000/Dth/d

Usage Rate: Maximum

- (7) 25,000 Dth/d – August 1, 2022 – October 31, 2022  
 50,000 Dth/d – November 1, 2022 – March 31, 2023  
 46,000 Dth/d – April 1, 2023 – October 31, 2023  
 50,000 Dth/d – November 1, 2023 – March 31, 2024  
 46,000 Dth/d – April 1, 2024 – October 31, 2024  
 50,000 Dth/d – November 1, 2024 – March 31, 2025
  
- (8) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – August 1, 2022 – March 31, 2025  
 Secondary Receipt Point(s): All existing and future interconnecting Trunkline Z1A, Z1A pool and Trunkline Field Zone receipt locations and bidirectional locations
  
- (9) Primary Delivery Point(s): Bridgeline @ Patterson – Bridgeline (80578) – August 1, 2022 – March 31, 2025  
 Secondary Delivery Point(s): All existing and future interconnecting Trunkline Field Zone delivery locations and bidirectional locations
  
- (10) Term: August 1, 2022 through March 31, 2025
  
- (11) Reservation Rate: \$3.6682/Dth with ROFR (equivalent to Fixed Daily Reservation Rate of \$0.1206 Dth/day)  
 Usage, Fuel and Surcharge Rate: Tariff
  
- (12) 25,000 Dth/d
  
- (13) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – 25,000 Dth/d  
 Secondary Receipt Point(s): All Points in the Field Zone – Negotiated Rate  
 All Points in the Zone 1A – Negotiated Rate  
 All Points in the Zone 1B – Additional \$0.03 Dth/d  
 All Points in the Zone 2 – Additional \$0.05 Dth/d
  
- (14) Primary Delivery Point(s): Blue Oval City Interconnect (80755) Location to be constructed – 25,000 Dth/d  
 Secondary Delivery Point(s): All Points in the Field Zone – Additional \$0.10 Dth/d  
 All Points in the Zone 1A – Negotiated Rate  
 All Points in the Zone 1B – Additional \$0.05 Dth/d  
 All Points in the Zone 2 – Additional \$0.05 Dth/d
  
- (15) Term: November 1, 2023 through December 31, 2043
  
- (16) Reservation Rate: \$3.7001/Dth Fixed Monthly Reservation Rate  
 Usage Rate: Tariff Rate
  
- (17) 50,000 Dth/d
  
- (18) Primary Receipt Point(s): November 1, 2023 – March 31, 2024  
 Silsbee - Midcoast Pipelines (East Texas) (82740) – 30,000 Dth/d  
 Silsbee Hardin County Interconnect - Houston Pipe Line (82741) – 20,000 Dth/d  
April 1, 2024 – October 31, 2024  
 Trunkline / Katy - Atmos Energy (81749) – 35,000 Dth/d  
 Silsbee - Midcoast Pipelines (East Texas) (82740) – 15,000 Dth/d  
November 1, 2024 – March 31, 2025

- Trunkline / Kathy - Atmos Energy (81749) – 50,000 Dth/d  
 Secondary Receipt Point(s): All Points in the Field Zone
- (19) Primary Delivery Point(s): November 1, 2023 – March 31, 2024  
 Southern Natural @ Shadyside (81738) – 50,000 Dth/d  
April 1, 2024 – October 31, 2024  
 Southern Natural @ Shadyside (81738) – 20,000 Dth/d  
 Beauregard Parish Inct - Cheniere Creole Trail (82742) – 30,000 Dth/d  
November 1, 2024 – March 31, 2028  
 Southern Natural @ Shadyside (81738) – 50,000 Dth/d  
 Secondary Delivery Point(s): All Points in the Field Zone
- (20) Term: November 1, 2023 – March 31, 2028
- (21) Reservation Rate: \$0.7950 Dth/d  
 Fuel: Fixed Intrastate fuel of 2.08% plus applicable ETC Tiger Pipeline, LLC (“Tiger”) and Trunkline Z1A to Field Zone Tariff rates  
 Commodity: Applicable Tiger and Trunkline Tariff commodity rates
- (22) 25,000 Dth/d + Applicable Fuel  
 “Applicable Fuel” shall be the applicable effective Fuel Reimbursement as stated in Florida Gas Transmission Company, LLC’s Tariff for Western Division to Western Division.
- (23) Primary Receipt Point(s): Rebel Tailgate to NTP (533510) – 6,250 Dth/d  
 Rebel II Residue to NTP (533511) – 6,250 Dth/d  
 Panther Tailgate to NTP (533515) – 6,250 Dth/d  
 ETC Panther II Receipt (533516) – 6,250 Dth/d  
 Secondary Receipt Point(s): Regency Waha (Meter No. 4663), RBX/Oasis Waha (Meter No. 485200 0), Oneok Waha (Meter No. 5896A), Atmos Oasis/Atmos PL Waha (Meter No. 1229A), Enterprise Texas Pipeline (Meter No. 1265A), Oasis GCX (Meter No. 5895A), Aqua Blanca/Oasis Pecos (Meter No. 5897A), Waha Hub (Meter No. 9019), El Paso Waha (Meter No. 6541 & 6541A), Northern Waha (Meter No. 8724A), Transwestern (Meter No. 6301A), Rebel Tailgate to NTP (Meter No. 533510), Rebel II Residue to NTP (Meter No. 533511), Panther Tailgate to NTP (Meter No. 533515), ETC Panther II Receipt (Meter No. 533516)  
 All Tiger secondary receipt points and Trunkline Field Zone secondary receipt points
- (24) Primary Delivery Point(s): April and October: FGT Manchester (82503 – 20,000 Dth/d  
 FGT Vermillion (82708) – 5,000 Dth/d  
May – September: FGT Manchester (82503 – 15,000 Dth/d  
 FGT Vermillion (82708) – 10,000 Dth/d  
November – March: FGT Manchester (82503) – 25,000 Dth/d  
 FGT Vermillion (82708) – 0 Dth/d  
 Secondary Delivery Point(s): HPL/Gulf South Carthage (Meter No. 980489), HPL/NGPL Carthage (delivery) (Meter No. 980488), HPL/Eastrans Carthage (Meter No. 980495A), HPL/Tiger Panola Group (Meter No. 980036), Maypearl (Meter No. 100400), HPL East Tx Hub Meter (Meter No. 988496)  
 All Tiger secondary delivery points and Trunkline Field Zone secondary delivery points

(25) Term: September 1, 2024 through August 31, 2027

## GENERAL TERMS AND CONDITIONS

### 26. NON-CONFORMING AGREEMENTS

#### 26.1. Non-Conforming Agreements with Negotiated Rates

##### (A) Firm Service Agreements

- (1) DCP South Central Texas LLC Rate Schedule FT Service Agreement dated July 16, 2011, Contract No. 24531
- (2) Rover Pipeline LLC, Rate Schedule FT Service Agreement dated February 16, 2017, Contract No. 33251
- (3) Florida Power & Light Company, Rate Schedule FT Service Agreement dated March 24, 2023, Contract No. 37796
- (4) BP Energy Company, Rate Schedule EFT Service Agreement dated January 1, 2024, Contract No. 38217
- (5) Peoples Gas System, Inc., Rate Schedule FT Service Agreement dated September 1, 2024, Contract No. 38447



MARKED VERSION

CURRENTLY EFFECTIVE RATES  
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