



September 28, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP18-_____
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective November 1, 2018.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

A workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2018–2019 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

A summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

Appendix E, reflects the Deferred Reimbursement Account balances as of June 30, 2018, pursuant to Section 22.4; Trunkline has included four additional months, specifically July 2018 through October 2018, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2018, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2018 through March 2019.

Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2018 through March 2019.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2018. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

WAIVER REQUEST

Trunkline respectfully requests waiver of Sections 22.4 of the General Terms and Conditions of its Tariff, to allow Trunkline to utilize the estimated Deferred Reimbursement Account balance at October 31, 2018, in the calculation of the Deferred Reimbursement Account surcharge which results in a more accurate estimate than would be calculated under the current tariff provision.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . a transmittal letter including Appendix A in PDF format
- . Appendices B, C, D, E, F, G and H in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes in PDF format
- . a copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
September 28, 2018
Page 4

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

TRUNKLINE GAS COMPANY, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1

Proposed to be effective November 1, 2018

<u>Version</u>	<u>Description</u>	<u>Title</u>
20.0.0	Rate Schedule FT	Currently Effective Rates
20.0.0	Rate Schedule SST	Currently Effective Rates
20.0.0	Rate Schedule EFT	Currently Effective Rates
20.0.0	Rate Schedule QNT	Currently Effective Rates
20.0.0	Rate Schedule LFT	Currently Effective Rates
20.0.0	Rate Schedule IT	Currently Effective Rates
20.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.81 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.57 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.32 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.35 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.39 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.10 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.38 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.53 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.81 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.57 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.32 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.35 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.63 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.39 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.10 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.38 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.86 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.81 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.57 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.32 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.35 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.39 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.10 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.38 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.81 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.57 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.32 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.35 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.39 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.10 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.38 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.53 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.81 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.57 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.32 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.35 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.63 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.39 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.10 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.38 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.53 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.81 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.57 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.32 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.35 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.63 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.39 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.10 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.38 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.44 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.70 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.52 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.93 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.36 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.76 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16% Peak and 0.29% Off-Peak
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.53 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.81 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.57 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.32 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.35 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.63 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.39 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.10 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.38 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.16%
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.4453 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.871 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7057 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.5432 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.0935 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.5263 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.359 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.931.10 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.368 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.7686 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.2916%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.4453 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.871 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.7657 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.5432 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.0935 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.5263 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.359 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	0.931.10 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.368 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.786 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.2916%

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.4453 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.871 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7057 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.5432 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.0935 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.5263 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.3539 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.931.10 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.368 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.7686 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.2916%
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.4453 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.871 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7657 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.5432 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.0935 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.5263 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.359 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.931.10 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.368 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.786 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.2916%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.4453 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.871 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.7057 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.5432 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.0935 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.5263 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.3539 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.931.10 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.368 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.7686 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.2916%
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1. 72 53 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1-220.81 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0. 91 57 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0. 59 32 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.3 45 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0. 84 63 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0. 53 39 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1. 02 10 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0. 52 38 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0. 71 86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.44 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.70 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.09 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.52 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.35 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.93 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.36 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.76 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.~~31~~16% Peak and 0.29% Off-Peak
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1. 44 <u>53</u> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.8 <u>71</u> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0. 70 <u>57</u> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0. 54 <u>32</u> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1. 09 <u>35</u> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0. 52 <u>63</u> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.3 <u>59</u> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	0.93 <u>1.10</u> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.3 <u>68</u> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0. 78 <u>6</u> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.~~29~~16%
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Description	Fuel Reimbursement Effective April 1, 2018 (a)	Fuel Reimbursement Adjustment (b)	Fuel Reimbursement Effective November 1, 2018 (c)
1	Field Zone to Zone 2	1.44 %	0.09 %	1.53 %
2	Zone 1A to Zone 2	0.87	(0.06)	0.81
3	Zone 1B to Zone 2	0.70	(0.13)	0.57
4	Zone 2 Only	0.54	(0.22)	0.32
5	Field Zone to Zone 1B	1.09	0.26	1.35
6	Zone 1A to Zone 1B	0.52	0.11	0.63
7	Zone 1B Only	0.35	0.04	0.39
8	Field Zone to Zone 1A	0.93	0.17	1.10
9	Zone 1A Only	0.36	0.02	0.38
10	Field Zone Only	0.76	0.10	0.86

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Description	Current Fuel Reimbursement	Annual Fuel Reimbursement Surcharge (b)	Fuel Reimbursement Effective November 1, 2018 (c)
1	Field Zone to Zone 2	1.55 %	(0.02) %	1.53 %
2	Zone 1A to Zone 2	0.83	(0.02)	0.81
3	Zone 1B to Zone 2	0.59	(0.02)	0.57
4	Zone 2 Only	0.34	(0.02)	0.32
5	Field Zone to Zone 1B	1.37	(0.02)	1.35
6	Zone 1A to Zone 1B	0.65	(0.02)	0.63
7	Zone 1B Only	0.41	(0.02)	0.39
8	Field Zone to Zone 1A	1.12	(0.02)	1.10
9	Zone 1A Only	0.40	(0.02)	0.38
10	Field Zone Only	0.88	(0.02)	0.86

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.72 %
2	- Zone 1A	0.24
3	- Zone 1B	0.25
4	- Zone 2	<u>0.18</u>
5	Subtotal	1.39
6	Unaccounted For	<u>0.16</u>
7	Field Zone to Zone 2	<u>1.55</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.24 %
9	- Zone 1B	0.25
10	- Zone 2	<u>0.18</u>
11	Subtotal	0.67
12	Unaccounted For	<u>0.16</u>
13	Zone 1A to Zone 2	<u>0.83</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.25 %
15	- Zone 2	<u>0.18</u>
16	Subtotal	0.43
17	Unaccounted For	<u>0.16</u>
18	Zone 1B to Zone 2	<u>0.59</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.18 %
20	Unaccounted For	<u>0.16</u>
21	Zone 2 Increment	<u>0.34</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.72 %
23	- Zone 1A	0.24
24	- Zone 1B	<u>0.25</u>
25	Subtotal	1.21
26	Unaccounted For	<u>0.16</u>
27	Field Zone to Zone 1B	<u>1.37</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.24 %
29	- Zone 1B	<u>0.25</u>
30	Subtotal	0.49
31	Unaccounted For	<u>0.16</u>
32	Zone 1A to Zone 1B	<u>0.65</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.25 %
34	Unaccounted For	<u>0.16</u>
35	Zone 1B Increment	<u>0.41</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.72 %
37	- Zone 1A	<u>0.24</u>
38	Subtotal	0.96
39	Unaccounted For	<u>0.16</u>
40	Field Zone to Zone 1A	<u>1.12</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.24 %
42	Unaccounted For	<u>0.16</u>
43	Zone 1A Increment	<u>0.40</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.72 %
45	Unaccounted For	<u>0.16</u>
46	Field Zone Increment	<u>0.88</u> %

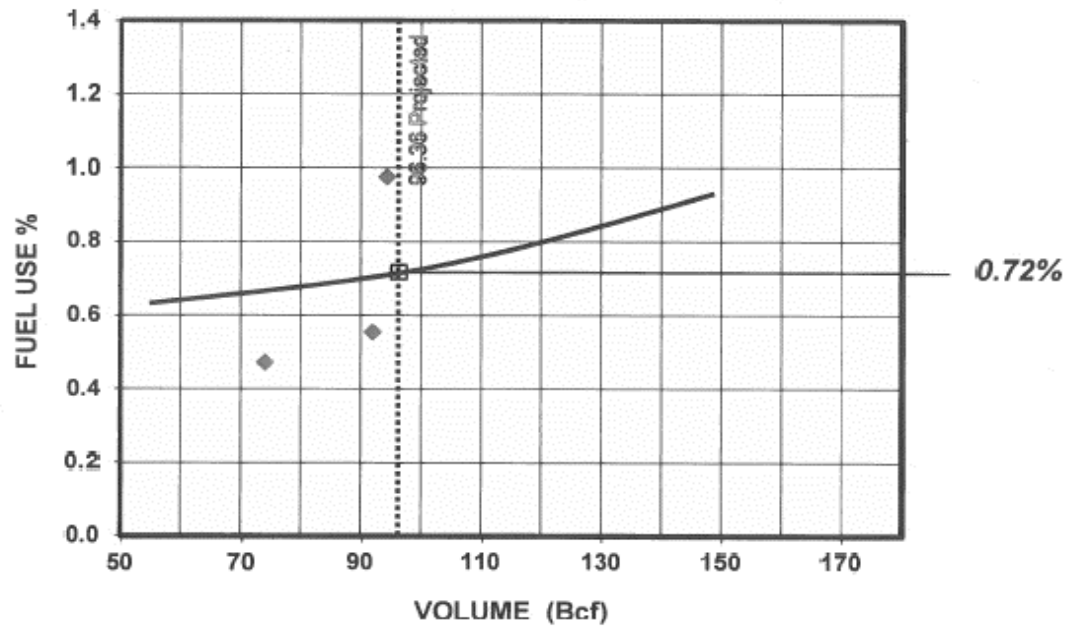
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Description	Estimated Fuel - MMcf (a)	Estimated Flow - MMcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	508.735	7,086	
2	East Louisiana System	181.200	14,244	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	-	75,029	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>689.935</u>	<u>96,359</u>	<u>0.72 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>181.200</u>	<u>74,729</u>	
8	Total Zone 1A	<u>181.200</u>	<u>74,729</u>	<u>0.24 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>220.460</u>	<u>89,214</u>	
10	Total Zone 1B	<u>220.460</u>	<u>89,214</u>	<u>0.25 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>113.250</u>	<u>61,282</u>	
12	Total Zone 2	<u>113.250</u>	<u>61,282</u>	<u>0.18 %</u>

TRUNKLINE GAS COMPANY, LLC

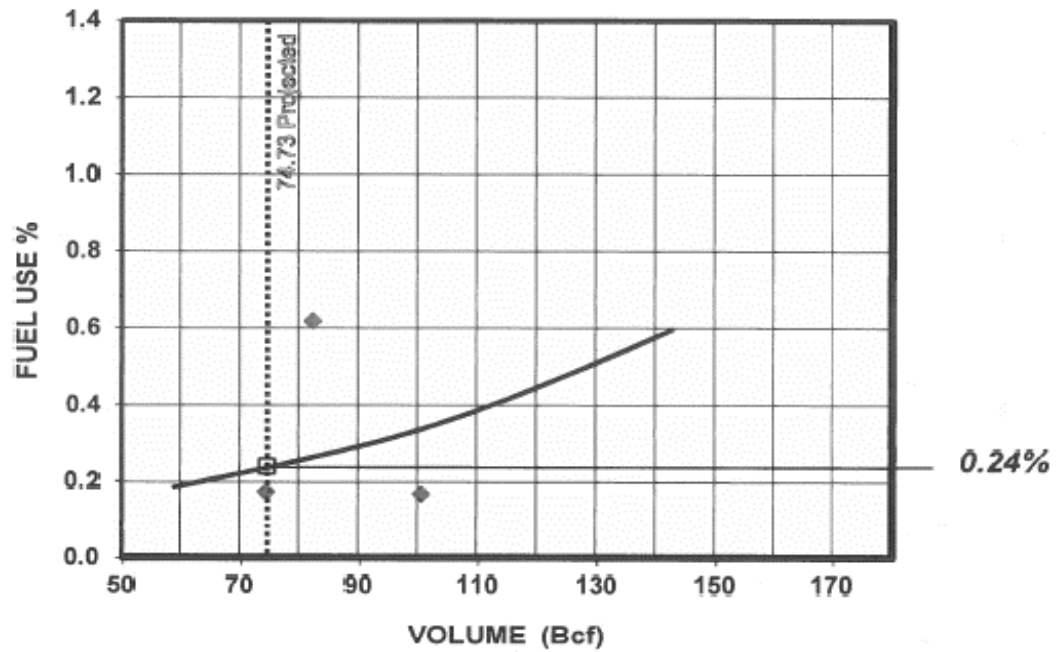
Field Zone
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'18-'19	96.36	0.69	0.72
<i>Actual:</i>	'15-'16	74.06	0.35	0.47
	'16-'17	91.97	0.51	0.55
	'17-'18	94.31	0.92	0.98

TRUNKLINE GAS COMPANY, LLC

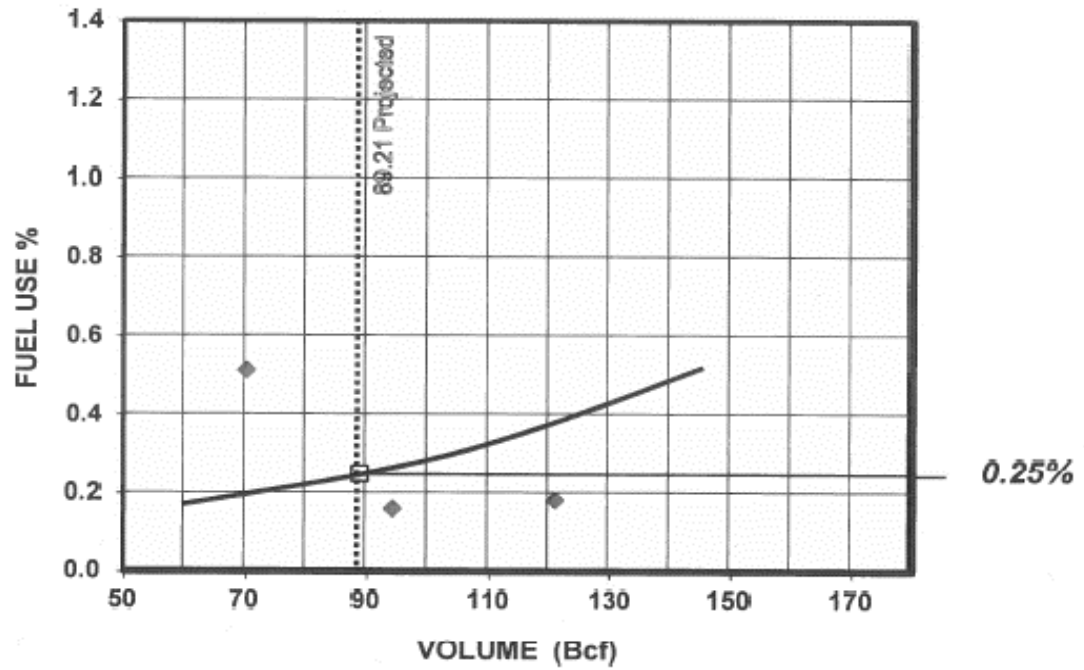
Zone 1A
Incremental Fuel Use
Winter



	<u>Winter</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
<i>Projected:</i>	'18-'19	74.73	0.18	0.24
<i>Actual:</i>	'15-'16	82.38	0.51	0.62
	'16-'17	100.67	0.17	0.17
	'17-'18	74.53	0.13	0.17

TRUNKLINE GAS COMPANY, LLC

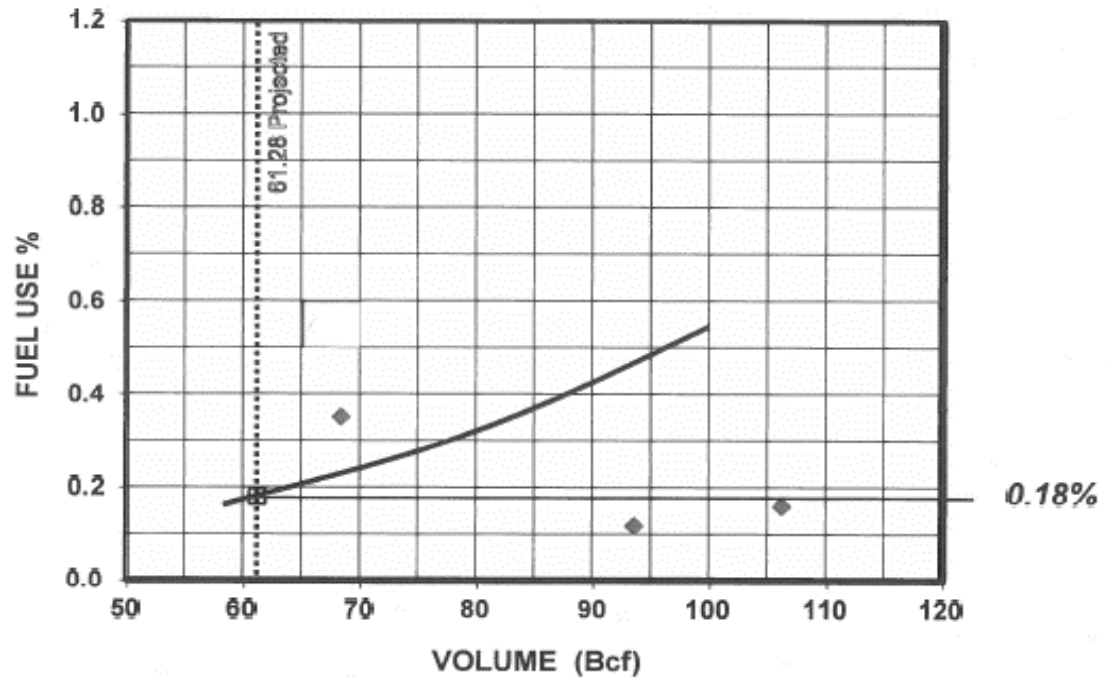
Zone 1B
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'18-'19	89.21	0.22	0.25
<i>Actual:</i>	'15-'16	70.45	0.36	0.51
	'16-'17	121.34	0.22	0.18
	'17-'18	94.59	0.15	0.16

TRUNKLINE GAS COMPANY, LLC

Zone 12
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'18-'19	61.28	0.11	0.18
<i>Actual:</i>	'15-'16	68.42	0.24	0.35
	'16-'17	106.28	0.17	0.16
	'17-'18	93.61	0.11	0.12

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended June 30, 2016	650.13	(0.46)	
2	Less: South Texas Modified Transmission System	(110.18)	2.10	
3	Twelve Months Ended June 30, 2016, As Adjusted	539.95	1.64	
4	Twelve Months Ended June 30, 2017	552.68	(0.06)	
5	Less: South Texas Modified Transmission System	(73.72)	0.66	
6	Twelve Months Ended June 30, 2017, As Adjusted	478.96	0.61	
7	Twelve Months Ended June 30, 2018	665.82	(0.21)	
8	Less: South Texas Modified Transmission System 1/	(90.11)	0.59	
9	Twelve Months Ended June 30, 2018, As Adjusted	575.71	0.38	
10	Total	1,594.62	2.62	0.16 %

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

Line No.	Description	Detail (a)	Percentage (b)
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2018, as Adjusted	1/ (50,820)	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2019 - Dt	<u>212,000,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>(0.02) %</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2018
Volumes - Dt

Line No	Description	Total				Balance
		Gas	Gas Equivalent 1/	Recovery	Deferral	
		(a)	(b)	(c)	(d)	(e)
1	Balance at June 30, 2017					(225,138)
2	July 2017	33,078	107,840	259,487	(118,569)	(343,707)
3	August	100,990	103,323	245,204	(40,891)	(384,598)
4	September	144,382	109,399	266,790	(13,009)	(397,607)
5	October	178,477	-	295,377	(116,900)	(514,507)
6	November	257,104	229,896	296,165	190,835	(323,672)
7	December	211,458	121,260	236,589	96,129	(227,543)
8	January 2018	253,812	123,659	285,353	92,118	(135,425)
9	February	288,139	-	323,393	(35,254)	(170,679)
10	March	386,688	223,664	283,799	326,553	155,874
11	April	146,617	83,700	233,539	(3,222)	152,652
12	May	127,221	133,590	266,668	(5,857)	146,795
13	June	(26,775)	177,599	218,586	(67,762)	79,033
14	July	59,637	107,490	209,392	(42,265)	36,768
15	August	121,659	127,813	254,801	(5,329)	31,439
16	September (projected)	202,054	93,713	386,026	(90,259)	(58,820)
17	October (projected)	208,000	100,000	300,000	8,000	(50,820)
18	Balance at October 31, 2018 2/					<u>(50,820)</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Kountze, and Longville Compressor Stations.

2/ Balance adjusted to reflect projected balance at October 31, 2018.

Appendix F

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2018

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period November 2018 through March 2019
(MCF)

Line No.	Description	Station	Nov-18 (a)	Dec-18 (b)	Jan-19 (c)	Feb-19 (d)	Mar-19 (e)	Winter '18-'19 (f)
FIELD ZONE								
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	707	686	666	672	694	3,425
3		Kountze	19,410	18,858	18,303	18,366	19,089	94,026
4		Longville Booster	84,537	84,140	81,597	75,813	85,197	411,284
5		Texas Total:	104,654	103,684	100,566	94,851	104,980	508,735
6	- East Louisiana	Patterson	-	-	-	-	-	-
7		Centerville	36,000	37,200	37,200	33,600	37,200	181,200
8		East Louisiana Total:	36,000	37,200	37,200	33,600	37,200	181,200
9	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-
10		Field Zone Total:	140,654	140,884	137,766	128,451	142,180	689,935
11	ZONE 1A	Longville	-	-	-	-	-	-
12		Pollock	-	-	-	-	-	-
13		Epps	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-
15		Independence	36,000	37,200	37,200	33,600	37,200	181,200
16		Zone 1A Total:	36,000	37,200	37,200	33,600	37,200	181,200
17	ZONE 1B	Dyersburg	-	-	-	-	-	-
18		Joppa	43,800	45,260	45,260	40,880	45,260	220,460
19		Johnsonville	-	-	-	-	-	-
20		Zone 1B Total:	43,800	45,260	45,260	40,880	45,260	220,460
21	ZONE 2	Tuscola	-	-	-	-	-	-
22		Ambia	22,500	23,250	23,250	21,000	23,250	113,250
23		North Judson	-	-	-	-	-	-
24		Zone 2 Total:	22,500	23,250	23,250	21,000	23,250	113,250

Trunkline Gas Company, LLC
Cypress Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Average Summer Usage (in HP)	-							
	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19			
PROJECTED HORSEPOWER REQUIREMENT								
Projected Demand (in HP)	-	-	-	-	-			
Equivalent MWh Usage	-	-	-	-	-			
PROJECTED POWER COST								
Power Price (\$/MWh)	\$ 28.63	\$ 27.12	\$ 30.06	\$ 30.23	\$ 28.87			
Retail Adder	7.21	7.21	7.21	7.21	7.21			
Total Power Cost (\$/MWh)	<u>\$ 35.84</u>	<u>\$ 34.33</u>	<u>\$ 37.27</u>	<u>\$ 37.44</u>	<u>\$ 36.08</u>			
Total Power Cost (Exclusive of pass through charges)	\$ -	\$ -	\$ -	\$ -	\$ -			
TDSP Pass Through Charges (Per CenterPoint Energy)	2,000	2,000	2,000	2,000	2,000			
Total Power Cost (Inclusive of pass through charges)	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>	<u>\$ 2,000</u>			
Total Power Cost	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000			
ESTIMATED GAS EQUIVALENT								
Average Natural Gas Week Price	\$ 2.828	\$ 2.916	\$ 3.004	\$ 2.977	\$ 2.881			
Gas Equivalent (Dth)	707	686	666	672	694			

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/MWh) is the average ERCOT Curve Peak Mark-to-Market price for September 10-14, 2018.
- Power cost to be recovered through fuel tracker will be inclusive of TDSP pass through charges.
- TDSP charges (Demand) assume peak demand of 5.5 MW per CenterPoint Energy.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price.

Trunkline Gas Company, LLC
Kountze Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	10,350							
Projected Average Usage (in HP)	100							
	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	-	-	-	-	-			
Demand (in KW)	62	62	62	62	62			
Projected HP Utilized	100	100	100	100	100			
Projected KW Consumed	75	75	75	75	75			
Total KWh Consumed	54,000	55,800	55,800	50,400	55,800			
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471			
Demand Charge (Per SHEC Tariff) per KW	\$ 305	\$ 305	\$ 305	\$ 305	\$ 305			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 3,105	\$ 3,209	\$ 3,209	\$ 2,898	\$ 3,209			
Total Power Costs (\$)	\$ 54,881	\$ 54,985	\$ 54,985	\$ 54,674	\$ 54,985			
Average Natural Gas Week Price	\$ 2.828	\$ 2.916	\$ 3.004	\$ 2.977	\$ 2.881			
Gas Equivalent (Dth)	19,410	18,858	18,303	18,366	19,089			

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept.
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per Amerex Energy).

Trunkline Gas Company, LLC
Longville Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor	1 HP	0.7456999 KW		
Max Peak Demand (in KW) - for 15 Minute Interval		6,684			
PROJECTED HORSEPOWER REQUIREMENT					
Demand (in HP)		10,350	10,350	10,350	10,350
Peak Demand (in KW)		6,684	6,684	6,684	6,684
Projected HP Utilized		7,000	7,000	7,000	7,000
Projected KW Consumed		5,220	5,220	5,220	5,220
Total KWh		3,758,400	3,883,680	3,507,840	3,883,680
Demand Charge (Per BECI Tariff) per KW	\$	41,708	\$ 41,708	\$ 41,708	\$ 41,708
Energy Charge KWh Usage (Per BECI Tariff)		70,320	72,664	65,632	72,664
Fuel Cost Adjustment		101,326	104,704	94,571	104,704
Environmental Cost Adjustment		14,771	15,263	13,786	15,263
State Tax		4,267	4,382	4,038	4,382
Total Power Costs (\$)	\$	232,392	\$ 238,721	\$ 219,735	\$ 238,721
Average Natural Gas Week Price	\$	2.749	\$ 2.837	\$ 2.926	\$ 2.898
Gas Equivalent (Dth)		84,537	84,140	81,597	75,813

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per Amerex Energy).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period November 2018 through March 2019
(MMCF)

Line No.	Segment	Nov-18 (a)	Dec-18 (b)	Jan-19 (c)	Feb-19 (d)	Mar-19 (e)	Winter '18-'19 (f)
1	Texas	1,280	1,567	1,901	1,224	1,114	7,086
2	East Louisiana	2,569	3,581	3,209	2,667	2,218	14,244
3	Goliad	-	-	-	-	-	-
4	Lakeside	15,061	17,856	16,064	13,433	12,615	75,029
5	Field Zone	18,910	23,004	21,174	17,324	15,947	96,359
6	Zone 1A	14,674	17,932	16,234	13,518	12,371	74,729
7	Zone 1B	17,907	22,325	18,880	15,723	14,379	89,214
8	Zone 2	12,665	15,472	12,677	10,571	9,897	61,282

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2018 through March 31, 2019

Line No.	Description	November 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	893	3,275	6,179	3,936
2	Rate Schedule FT	17,012	9,780	11,154	8,613
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	184	316	405	104
5	Rate Schedule QNT	255	1,206	49	-
6	Rate Schedule IT	566	97	90	12
7	Rate Schedule QNIT	-	-	30	-
8	Total	<u>18,910</u>	<u>14,674</u>	<u>17,907</u>	<u>12,665</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2018 through March 31, 2019

Line No.	Description	December 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,087	4,003	7,703	4,809
2	Rate Schedule FT	20,694	11,951	13,905	10,521
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	224	386	505	128
5	Rate Schedule QNT	311	1,474	61	-
6	Rate Schedule IT	688	118	113	14
7	Rate Schedule QNIT	-	-	38	-
8	Total	<u>23,004</u>	<u>17,932</u>	<u>22,325</u>	<u>15,472</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2018 through March 31, 2019

Line No.	Description	January 2019 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,000	3,624	6,515	3,940
2	Rate Schedule FT	19,049	10,818	11,759	8,620
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	206	350	427	105
5	Rate Schedule QNT	286	1,335	52	-
6	Rate Schedule IT	633	107	95	12
7	Rate Schedule QNIT	-	-	32	-
8	Total	<u>21,174</u>	<u>16,234</u>	<u>18,880</u>	<u>12,677</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2018 through March 31, 2019

Line No.	Description	February 2019 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	819	3,017	5,425	3,286
2	Rate Schedule FT	15,584	9,010	9,793	7,188
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	169	291	356	87
5	Rate Schedule QNT	234	1,111	43	-
6	Rate Schedule IT	518	89	79	10
7	Rate Schedule QNIT	-	-	27	-
8	Total	<u>17,324</u>	<u>13,518</u>	<u>15,723</u>	<u>10,571</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2018 through March 31, 2019

Line No.	Description	March 2019 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	753	2,761	4,962	3,076
2	Rate Schedule FT	14,347	8,246	8,956	6,730
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	155	266	325	82
5	Rate Schedule QNT	215	1,017	39	-
6	Rate Schedule IT	477	81	73	9
7	Rate Schedule QNIT	-	-	24	-
8	Total	<u>15,947</u>	<u>12,371</u>	<u>14,379</u>	<u>9,897</u>