



September 29, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC  
Docket No. RP17-                      
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) submits herewith for filing the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective November 1, 2017.

#### **STATEMENT OF NATURE, REASONS AND BASIS**

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

#### Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

#### Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

#### Appendix C

A workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2017–2018 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

#### Appendix D

A summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

#### Appendix E

Appendix E, reflects the Deferred Reimbursement Account balances as of June 30, 2017, pursuant to Section 22.4; Trunkline has included four additional months, specifically July 2017 through October 2017, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2017, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

#### Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

#### Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2017 through March 2018.

#### Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2017 through March 2018.

### **IMPLEMENTATION**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2017. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

### **WAIVER REQUEST**

Trunkline respectfully requests waiver of Sections 22.4 of the General Terms and Conditions of its Tariff, to allow Trunkline to utilize the estimated Deferred Reimbursement Account balance at October 31, 2017, in the calculation of the Deferred Reimbursement Account surcharge which results in a more accurate estimate than would be calculated under the current tariff provision.

## CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The eTariff XML filing package contains:

- . the proposed tariff records in RTF format with metadata attached
- . a transmittal letter including Appendix A in PDF format
- . Appendices B, C, D, E, F, G and H in PDF format
- . a clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . a marked version of the proposed tariff changes pursuant to Section 154.201(a) of the Commission's Regulations
- . a copy of the complete filing in PDF format for publishing in eLibrary

## COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston**<sup>1</sup>

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Chief Regulatory Officer  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet website accessible via <http://tqcmessenger.energytransfer.com> under Informational Postings, Regulatory.

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<sup>1</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

<sup>2</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
September 29, 2017  
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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

***/s/ Lawrence J. Biediger***

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

TRUNKLINE GAS COMPANY, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1

Proposed to be effective November 1, 2017

<u>Version</u>	<u>Description</u>	<u>Title</u>
18.0.0	Rate Schedule FT	Currently Effective Rates
18.0.0	Rate Schedule SST	Currently Effective Rates
18.0.0	Rate Schedule EFT	Currently Effective Rates
18.0.0	Rate Schedule QNT	Currently Effective Rates
18.0.0	Rate Schedule LFT	Currently Effective Rates
18.0.0	Rate Schedule IT	Currently Effective Rates
18.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.72 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.22 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.91 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.59 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.34 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.84 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.53 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.02 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.52 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.71 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.72 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.22 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.91 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.59 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.34 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.84 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.53 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.02 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.52 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.71 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.72 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.22 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.91 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.59 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.34 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.84 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.53 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.02 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.52 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.71 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.44 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.12 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.82 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	1.03 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.71 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.36 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.73 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.04 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31% Peak and 0.31% Off-Peak  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.72 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.22 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.91 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.59 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.34 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.84 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.53 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.02 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.52 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.71 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE FT  
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.071.72</del> % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1. <del>4422</del> %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.120.91</del> %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0. <del>8259</del> %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1. <del>6634</del> % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.030.84</del> %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0. <del>7153</del> %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1. <del>3602</del> % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0. <del>7352</del> %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>1.040.71</del> % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE SST  
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	<del>2.07</del> 1.72 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.4422 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	<del>1.12</del> 0.91 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.8259 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.6634 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	<del>1.03</del> 0.84 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.7153 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.3602 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.7352 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	<del>1.04</del> 0.71 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE EFT  
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.07</del> 1.72 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.4422 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.12</del> 0.91 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.8259 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.6634 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.03</del> 0.84 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.7153 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.3602 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.7352 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>1.04</del> 0.71 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6



CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNT  
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.071</del> 1.72 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.4422 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.120</del> 0.91 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.8259 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.6634 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.030</del> 0.84 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.7153 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.3602 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.7352 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>1.040</del> 0.71 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE LFT  
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	<del>2.071.72</del> % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	<del>1.4422</del> %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	<del>1.120.91</del> %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	<del>0.8259</del> %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	<del>1.6634</del> % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	<del>1.030.84</del> %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	<del>0.7353</del> %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	<del>1.3602</del> % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	<del>0.7352</del> %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	<del>1.040.71</del> % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year  
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE IT  
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	<del>2.471.72</del> % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	<del>2.021.22</del> %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	<del>1.510.91</del> %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	<del>0.8459</del> %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	<del>2.091.34</del> % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	<del>1.640.84</del> %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	<del>1.130.53</del> %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	<del>1.4202</del> % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	<del>0.9752</del> %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	<del>0.9171</del> % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					
-----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.07 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.44 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.12 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.82 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.66 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	1.03 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.71 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.36 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.73 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.04 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is ~~0.361~~ % Peak and 0.31% Off-Peak  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES  
 RATE SCHEDULE QNIT  
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	<del>2.071.72</del> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.4422 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	<del>1.120.91</del> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.8259 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.6634 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	<del>1.030.84</del> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.7453 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.3602 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.7352 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	<del>1.040.71</del> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21  
 (2) Fuel reimbursement for backhauls, excluding backhaul transactions in the South Texas Modified Transmission System, is 0.31%  
 (3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement  
Pursuant to Section 22 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Description	Fuel Reimbursement Effective April 1, 2017 (a)	Fuel Reimbursement Adjustment (b)	Fuel Reimbursement Effective November 1, 2017 (c)
1	Field Zone to Zone 2	2.07 %	(0.35) %	1.72 %
2	Zone 1A to Zone 2	1.44	(0.22)	1.22
3	Zone 1B to Zone 2	1.12	(0.21)	0.91
4	Zone 2 Only	0.82	(0.23)	0.59
5	Field Zone to Zone 1B	1.66	(0.32)	1.34
6	Zone 1A to Zone 1B	1.03	(0.19)	0.84
7	Zone 1B Only	0.71	(0.18)	0.53
8	Field Zone to Zone 1A	1.36	(0.34)	1.02
9	Zone 1A Only	0.73	(0.21)	0.52
10	Field Zone Only	1.04	(0.33)	0.71

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment  
Pursuant to Section 22.2 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Description	Current Fuel Reimbursement	Annual Fuel Reimbursement Surcharge (b)	Fuel Reimbursement Effective November 1, 2017 (c)
1	Field Zone to Zone 2	1.82 %	(0.10) %	1.72 %
2	Zone 1A to Zone 2	1.32	(0.10)	1.22
3	Zone 1B to Zone 2	1.01	(0.10)	0.91
4	Zone 2 Only	0.69	(0.10)	0.59
5	Field Zone to Zone 1B	1.44	(0.10)	1.34
6	Zone 1A to Zone 1B	0.94	(0.10)	0.84
7	Zone 1B Only	0.63	(0.10)	0.53
8	Field Zone to Zone 1A	1.12	(0.10)	1.02
9	Zone 1A Only	0.62	(0.10)	0.52
10	Field Zone Only	0.81	(0.10)	0.71

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.50 %
2	- Zone 1A	0.31
3	- Zone 1B	0.32
4	- Zone 2	<u>0.38</u>
5	Subtotal	1.51
6	Unaccounted For	<u>0.31</u>
7	Field Zone to Zone 2	<u>1.82</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.31 %
9	- Zone 1B	0.32
10	- Zone 2	<u>0.38</u>
11	Subtotal	1.01
12	Unaccounted For	<u>0.31</u>
13	Zone 1A to Zone 2	<u>1.32</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.32 %
15	- Zone 2	<u>0.38</u>
16	Subtotal	0.70
17	Unaccounted For	<u>0.31</u>
18	Zone 1B to Zone 2	<u>1.01</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.38 %
20	Unaccounted For	<u>0.31</u>
21	Zone 2 Increment	<u>0.69</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.50 %
23	- Zone 1A	0.31
24	- Zone 1B	<u>0.32</u>
25	Subtotal	1.13
26	Unaccounted For	<u>0.31</u>
27	Field Zone to Zone 1B	<u>1.44</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.31 %
29	- Zone 1B	<u>0.32</u>
30	Subtotal	0.63
31	Unaccounted For	<u>0.31</u>
32	Zone 1A to Zone 1B	<u>0.94</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.32 %
34	Unaccounted For	<u>0.31</u>
35	Zone 1B Increment	<u>0.63</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.50 %
37	- Zone 1A	<u>0.31</u>
38	Subtotal	0.81
39	Unaccounted For	<u>0.31</u>
40	Field Zone to Zone 1A	<u>1.12</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.31 %
42	Unaccounted For	<u>0.31</u>
43	Zone 1A Increment	<u>0.62</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.50 %
45	Unaccounted For	<u>0.31</u>
46	Field Zone Increment	<u>0.81</u> %

TRUNKLINE GAS COMPANY, LLC

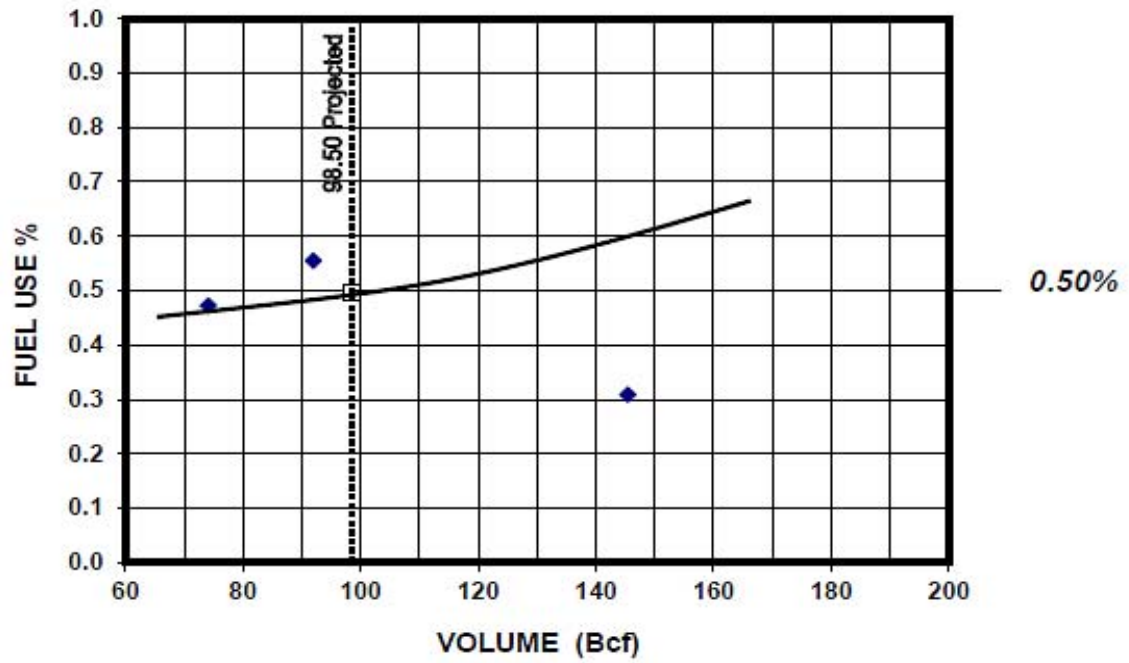
Computation of Projected Compressor Fuel Use Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Description	Estimated Fuel - MMcf (a)	Estimated Flow - MMcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	450.037	21,796	
2	East Louisiana System	37.750	26,934	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	-	49,769	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>487.787</u>	<u>98,499</u>	<u>0.50 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>321.630</u>	<u>102,845</u>	
8	Total Zone 1A	<u>321.630</u>	<u>102,845</u>	<u>0.31 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>380.520</u>	<u>117,384</u>	
10	Total Zone 1B	<u>380.520</u>	<u>117,384</u>	<u>0.32 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>271.800</u>	<u>71,447</u>	
12	Total Zone 2	<u>271.800</u>	<u>71,447</u>	<u>0.38 %</u>



TRUNKLINE GAS COMPANY, LLC

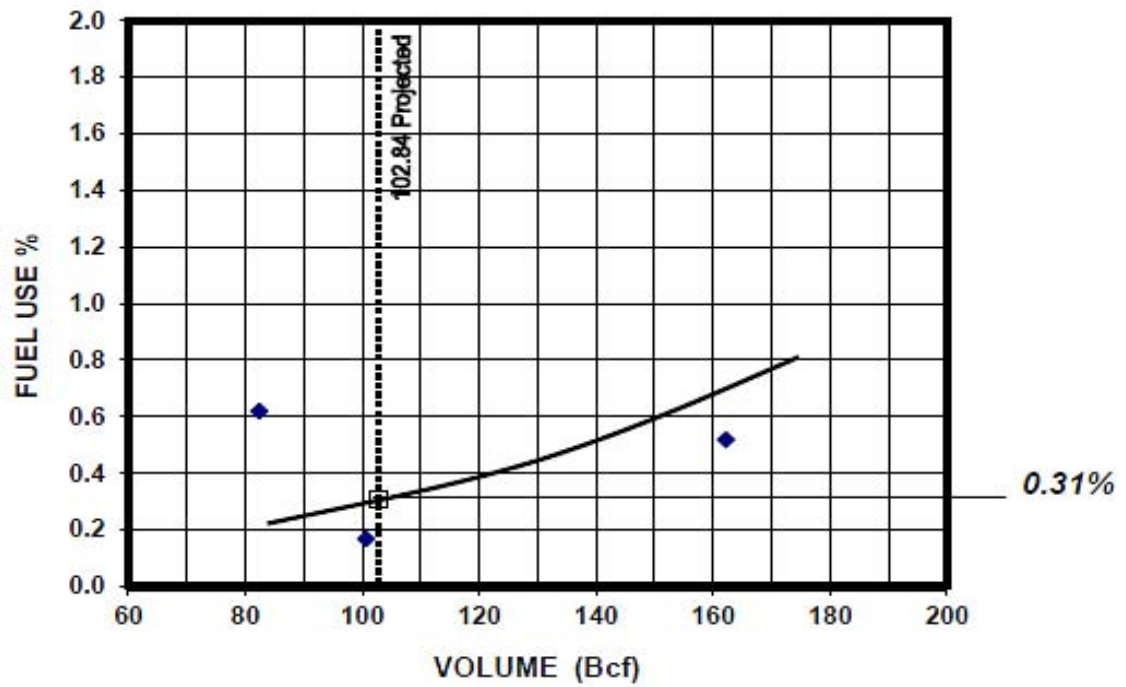
Field Zone  
Incremental Fuel Use  
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'17-'18	<b>98.50</b>	<b>0.49</b>	<b>0.50</b>
<i>Actual:</i>	'14-'15	145.46	0.45	0.31
	'15-'16	74.06	0.35	0.47
	'16-'17	91.97	0.51	0.55

TRUNKLINE GAS COMPANY, LLC

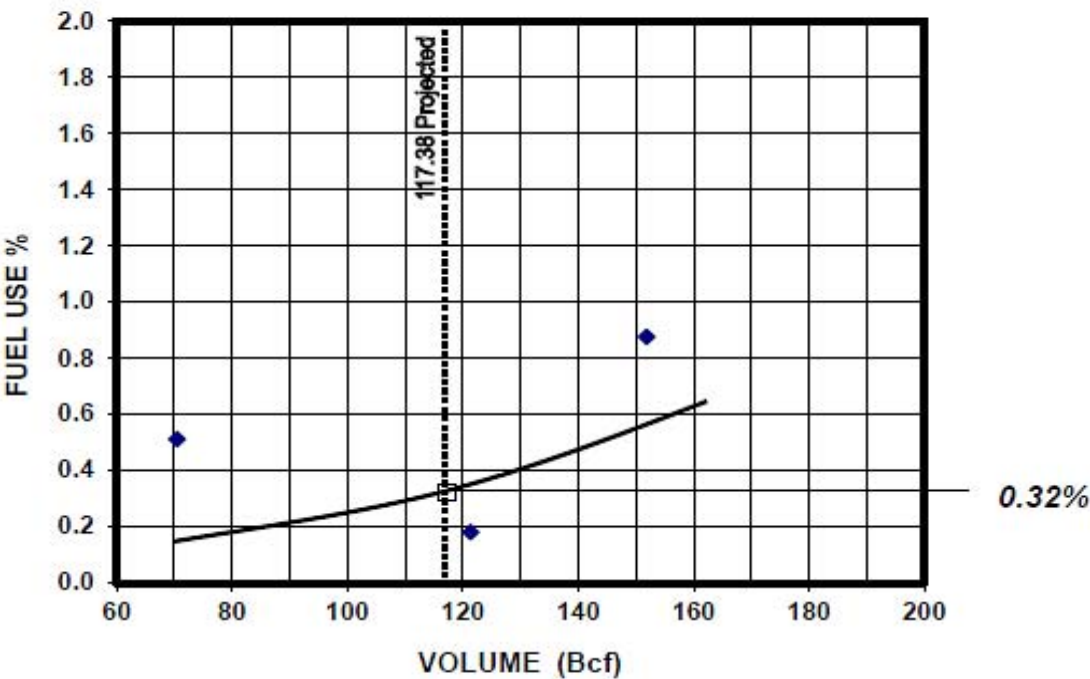
Zone 1A  
Incremental Fuel Use  
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'17-'18	<b>102.84</b>	<b>0.32</b>	<b>0.31</b>
<i>Actual:</i>	'14-'15	162.18	0.84	0.52
	'15-'16	82.38	0.51	0.62
	'16-'17	100.67	0.17	0.17

TRUNKLINE GAS COMPANY, LLC

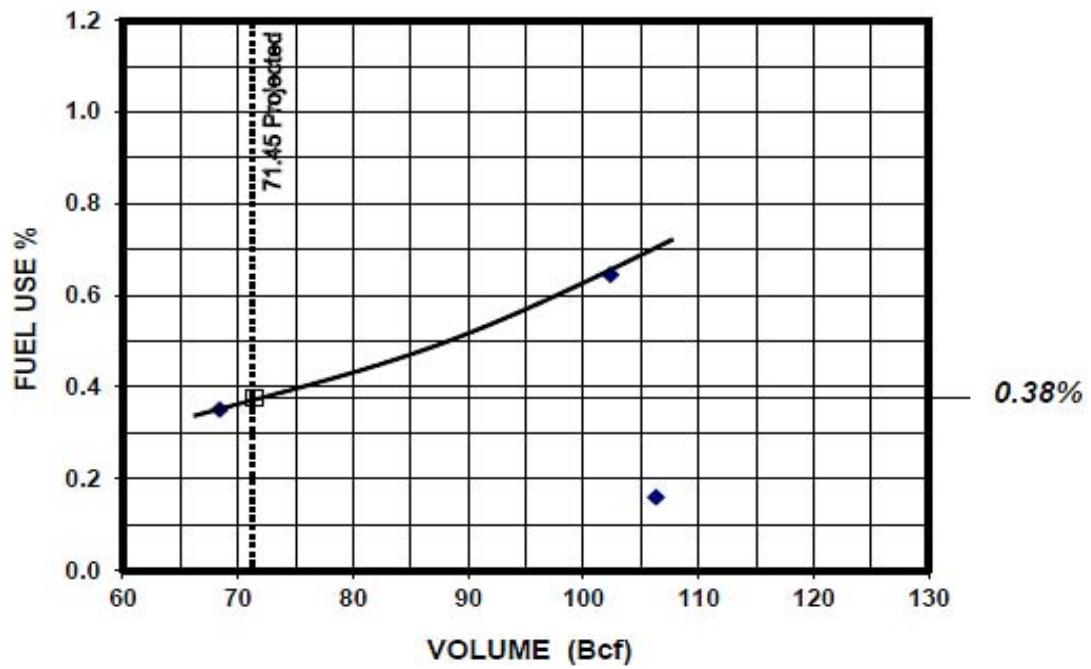
Zone 1B  
Incremental Fuel Use  
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'17-'18	117.38	0.38	0.32
<i>Actual:</i>	'14-'15	151.88	1.33	0.88
	'15-'16	70.45	0.36	0.51
	'16-'17	121.34	0.22	0.18

TRUNKLINE GAS COMPANY, LLC

Zone 12  
Incremental Fuel Use  
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'17-'18	<b>71.45</b>	<b>0.27</b>	<b>0.38</b>
<i>Actual:</i>	'14-'15	102.33	0.66	0.64
	'15-'16	68.42	0.24	0.35
	'16-'17	106.28	0.17	0.16

## TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component  
Pursuant to Section 22.3 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended June 30, 2015	804.79	1.07	
2	Less: South Texas Modified Transmission System	(113.40)	1.98	
3	Twelve Months Ended June 30, 2015, As Adjusted	<u>691.40</u>	<u>3.05</u>	
4	Twelve Months Ended June 30, 2016	650.13	(0.46)	
5	Less: South Texas Modified Transmission System	(110.18)	2.10	
6	Twelve Months Ended June 30, 2016, As Adjusted	<u>539.95</u>	<u>1.64</u>	
7	Twelve Months Ended June 30, 2017	552.68	(0.06)	
8	Less: South Texas Modified Transmission System 1/	(73.72)	0.66	
9	Twelve Months Ended June 30, 2017, As Adjusted	<u>478.96</u>	<u>0.61</u>	
10	Total	<u><u>1,710.31</u></u>	<u><u>5.30</u></u>	<u><u>0.31 %</u></u>

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component  
Pursuant to Section 22.4 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

Line No.	Description	Detail (a)	Percentage (b)
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2017, as Adjusted	1/ (264,598)	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2018 - Dt	<u>273,000,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>(0.10) %</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component  
Pursuant to Section 22.4 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1  
Effective November 1, 2017  
Volumes - Dt

Line No	Description	Total				Balance
		Gas	Gas Equivalent 1/	Recovery	Deferral	
		(a)	(b)	(c)	(d)	(e)
1	Balance at June 30, 2016					755,127
2	July 2016	96,922	144,300	349,406	(108,184)	646,943
3	August	166,635	125,116	296,761	(5,010)	641,933
4	September	135,222	72,447	367,222	(159,553)	482,380
5	October	89,352	117,690	458,732	(251,690)	230,690
6	November	191,592	131,223	299,795	23,020	253,710
7	December	310,260	111,630	257,639	164,251	417,961
8	January 2017	246,171	125,054	491,601	(120,376)	297,585
9	February	365,964	116,126	450,791	31,299	328,884
10	March	91,461	40,516	420,296	(288,319)	40,565
11	April	309,487	81,189	455,394	(64,718)	(24,153)
12	May	27,304	101,400	329,121	(200,417)	(224,570)
13	June	169,533	113,677	283,778	(568)	(225,138)
14	July	33,078	107,840	259,487	(118,569)	(343,707)
15	August	100,990	103,323	245,204	(40,891)	(384,598)
16	September (projected)	205,000	100,000	245,000	60,000	(324,598)
17	October (projected)	205,000	100,000	245,000	60,000	(264,598)
18	Balance at October 31, 2017 2/					<u>(264,598)</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Kountze, and Longville Compressor Stations.

2/ Balance adjusted to reflect projected balance at October 31, 2017.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement  
Pursuant to Section 22.6 of the General Terms and Conditions  
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1  
Effective November 1, 2017

[illegible]



TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary  
For the Period November 2017 through March 2018  
(MCF)

Line No.	Description	Station	Nov-17 (a)	Dec-17 (b)	Jan-18 (c)	Feb-18 (d)	Mar-18 (e)	Winter '17-'18 (f)
FIELD ZONE								
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	1,693	1,611	1,558	1,557	1,580	7,999
3		Kountze	18,584	17,712	17,131	17,025	17,376	87,828
4		Longville Booster	74,526	72,789	70,433	65,036	71,426	354,210
5		Texas Total:	94,803	92,112	89,122	83,618	90,382	450,037
6	- East Louisiana	Patterson	-	-	-	-	-	-
7		Centerville	7,500	7,750	7,750	7,000	7,750	37,750
8		East Louisiana Total:	7,500	7,750	7,750	7,000	7,750	37,750
9	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-
10		Field Zone Total:	102,303	99,862	96,872	90,618	98,132	487,787
11	ZONE 1A	Longville	21,000	21,700	21,700	19,600	21,700	105,700
12		Pollock	-	-	-	-	-	-
13		Epps	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-
15		Independence	42,900	44,330	44,330	40,040	44,330	215,930
16		Zone 1A Total:	63,900	66,030	66,030	59,640	66,030	321,630
17	ZONE 1B	Dyersburg	-	-	-	-	-	-
18		Joppa	52,500	54,250	54,250	49,000	54,250	264,250
19		Johnsonville	23,100	23,870	23,870	21,560	23,870	116,270
20		Zone 1B Total:	75,600	78,120	78,120	70,560	78,120	380,520
21	ZONE 2	Tuscola	-	-	-	-	-	-
22		Ambia	45,000	46,500	46,500	42,000	46,500	226,500
23		North Judson	9,000	9,300	9,300	8,400	9,300	45,300
24		Zone 2 Total:	54,000	55,800	55,800	50,400	55,800	271,800

TRUNKLINE GAS COMPANY, LLC

Projected Gas Use Forecast (based on Monthly Power Costs)  
Cypress Compression Station

Line No.	Description	Nov-17 (a)	Dec-17 (b)	Jan-18 (c)	Feb-18 (d)	Mar-18 (e)
1	Projected Horsepower Requirement					
2	Projected Demand (in HP)	-	-	-	-	-
3	Equivalent MWh Usage	-	-	-	-	-
4	Total Power Cost (Exclusive of pass through charges)	\$ 28.63	\$ 27.12	\$ 30.06	\$ 30.23	\$ 28.87
5	TDSP Pass Through Charges (Per CenterPoint Energy)	5.55	5.55	5.55	5.55	5.55
6	Total Power Cost (Inclusive of pass through charges)	<u>34.18</u>	<u>32.67</u>	<u>35.61</u>	<u>35.78</u>	<u>34.42</u>
7	Projected Power Cost					
8	Power Price (\$/MWh)	-	-	-	-	-
9	Retail Adder	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>
10	Total Power Cost (\$/MWh)	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>	<u>5,000.00</u>
11	Estimated Gas Equivalent					
12	Average Natural Gas Week Price	\$ 2.95	\$ 3.10	\$ 3.21	\$ 3.21	\$ 3.16
13	Gas Equivalent (Dth)	1,693	1,611	1,558	1,557	1,580

Key Assumptions

Assumes Reliant Energy charges are based on MCPE prices

Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 \* 24hrs \* No. of days/month.

Power price (\$/MWh) is the average ERCOT Curve Peak Mark-to-Market price for September 11-15, 2017

TDSP charges (Demand) assume peak demand of 5.5 MW per CenterPoint Energy.

Power cost to be recovered through fuel tracker will be inclusive of TDSP pass through charges

Power Usage is based on an average HP utilization of 0 HP

Power cost recovery exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes

Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected Gas Use Forecast (based on Monthly Power Costs)  
Kountze Compression Station

Line No.	Description	Nov-17 (a)	Dec-17 (b)	Jan-18 (c)	Feb-18 (d)	Mar-18 (e)
1	<u>Projected Horsepower Requirement</u>					
2	Demand (in KW)	62	62	62	62	62
3	Projected HP Utilized	100	100	100	100	100
4	Projected KW Consumed	75	75	75	75	75
5	Total KWh Consumed	54,000	55,800	55,800	50,400	55,800
	<u>Projected Power Costs</u>					
6	Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
7	Demand Charge (Per SHEC Tariff) per KW	305	305	305	305	305
8	Energy Charge KWh Usage (Per SHEC Tariff)	3,105	3,209	3,209	2,898	3,209
9	Total Power Costs (\$)	54,881	54,985	54,985	54,674	54,985
10	Average Natural Gas Week Price	\$ 2.95	\$ 3.10	\$ 3.21	\$ 3.21	\$ 3.16
11	Gas Equivalent (Dth)	18,584	17,712	17,131	17,025	17,376

Key Assumptions

Assumes SHEC charges are billed under rate schedule SH-1

Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion)

Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1

Peak Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept. or prev 11 months (per SHEC Tariff)

Power Usage is based on an average HP utilization of 100 HP

Power costs to be recovered ("Total Power Costs") do not include any taxes as Trunkline itself is not assessed such taxes by SHEC

Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per Amerex Energy).

TRUNKLINE GAS COMPANY, LLC

Projected Gas Use Forecast (based on Monthly Power Costs)  
Longville Compression Station

Line No.	Description	Nov-17 (a)	Dec-17 (b)	Jan-18 (c)	Feb-18 (d)	Mar-18 (e)
<u>Projected Horsepower Requirement</u>						
1	Peak Demand (in KW)	6,870	6,870	6,870	6,870	6,870
2	Projected HP Utilized	7,000	7,000	7,000	7,000	7,000
3	Projected KW Consumed	5,220	5,220	5,220	5,220	5,220
4	Total KWh	3,758,400	3,883,680	3,883,680	3,507,840	3,883,680
<u>Projected Power Costs</u>						
5	Demand Charge (Per BECI Tariff) per KW	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991	\$ 46,991
6	Energy Charge KWh Usage (Per BECI Tariff)	70,320	72,664	72,664	65,632	72,664
7	Fuel Cost Adjustment	92,194	95,267	95,267	86,047	95,267
8	Environmental Cost Adjustment	5,187	5,359	5,359	4,841	5,359
9	State Tax (%)	8,380	8,597	8,597	7,947	8,597
10	Total Power Costs (\$)	<u>223,072</u>	<u>228,878</u>	<u>228,878</u>	<u>211,458</u>	<u>228,878</u>
11	Average Natural Gas Week Price	\$ 2.99	\$ 3.14	\$ 3.25	\$ 3.25	\$ 3.20
12	Gas Equivalent (Dth)	74,526	72,789	70,433	65,036	71,426

Key Assumptions

Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor).

Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).

Demand & Energy charges per BECI rate Schedule HLF.

Peak 15 minute demand for Winter 2017/2018 is assumed to be max demand during the station's recent May - Sept operating history (per BECI tariff).

Power Usage is based on an average HP utilization of 7000HP

Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.

Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary  
For the Period November 2017 through March 2018  
(MMCF)

Line No.	Segment	Nov-17 (a)	Dec-17 (b)	Jan-18 (c)	Feb-18 (d)	Mar-18 (e)	Winter '17-'18 (f)
1	Texas	6,721	6,899	6,280	969	927	21,796
2	East Louisiana	5,483	6,109	5,587	5,127	4,628	26,934
3	Goliad	-	-	-	-	-	-
4	Lakeside	11,006	10,838	9,882	9,081	8,962	49,769
5	Field Zone	23,210	23,846	21,749	15,177	14,517	98,499
6	Zone 1A	21,822	22,479	20,834	19,061	18,649	102,845
7	Zone 1B	25,073	25,804	23,661	21,669	21,177	117,384
8	Zone 2	15,669	15,621	14,232	13,079	12,846	71,447

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period November 1, 2016 through March 31, 2017

Line No.	Description	November 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,644	5,338	9,852	5,982
2	Rate Schedule FT	20,298	14,223	14,500	9,574
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	225	452	568	113
5	Rate Schedule QNT	404	1,694	141	-
6	Rate Schedule IT	639	115	9	-
7	Rate Schedule QNIT	-	-	3	-
8	Total	<u>23,210</u>	<u>21,822</u>	<u>25,073</u>	<u>15,669</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period November 1, 2016 through March 31, 2017

Line No.	Description	December 2017 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,689	5,498	10,140	5,964
2	Rate Schedule FT	20,854	14,651	14,922	9,544
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	231	466	585	113
5	Rate Schedule QNT	416	1,745	145	-
6	Rate Schedule IT	656	119	9	-
7	Rate Schedule QNIT	-	-	3	-
8	Total	<u>23,846</u>	<u>22,479</u>	<u>25,804</u>	<u>15,621</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period November 1, 2016 through March 31, 2017

Line No.	Description	January 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,541	5,096	9,298	5,434
2	Rate Schedule FT	19,020	13,579	13,682	8,695
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	211	432	536	103
5	Rate Schedule QNT	379	1,617	133	-
6	Rate Schedule IT	598	110	9	-
7	Rate Schedule QNIT	-	-	3	-
8	Total	<u>21,749</u>	<u>20,834</u>	<u>23,661</u>	<u>14,232</u>



TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period November 1, 2016 through March 31, 2017

Line No.	Description	February 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,075	4,662	8,515	4,993
2	Rate Schedule FT	13,273	12,424	12,530	7,992
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	147	395	491	94
5	Rate Schedule QNT	264	1,479	122	-
6	Rate Schedule IT	418	101	8	-
7	Rate Schedule QNIT	-	-	3	-
8	Total	<u>15,177</u>	<u>19,061</u>	<u>21,669</u>	<u>13,079</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month  
For the period November 1, 2016 through March 31, 2017

Line No.	Description	March 2018 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,029	4,561	8,321	4,905
2	Rate Schedule FT	12,695	12,156	12,247	7,848
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	141	387	480	93
5	Rate Schedule QNT	253	1,447	119	-
6	Rate Schedule IT	399	98	8	-
7	Rate Schedule QNIT	-	-	2	-
8	Total	<u>14,517</u>	<u>18,649</u>	<u>21,177</u>	<u>12,846</u>