



September 30, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP21-
Fuel Reimbursement Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 (Tariff), proposed to become effective November 1, 2021.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

A workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2021–2022 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

A summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

Appendix E, reflects the Deferred Reimbursement Account balances as of June 30, 2021, pursuant to Section 22.4. Trunkline has included four additional months, specifically July 2021 through October 2021, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2021, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2021 through March 2022.

Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2021 through March 2022.

IMPLEMENTATION

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2021. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

WAIVER REQUEST

Trunkline respectfully requests waiver of Section 22.4 of the General Terms and Conditions of its Tariff, to allow Trunkline to utilize the estimated Deferred Reimbursement Account balance at October 31, 2021, in the calculation of the Deferred Reimbursement Account surcharge, which results in a more accurate estimate than would be calculated under the current tariff provision.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- . A transmittal letter including Appendix A in PDF format
- . Appendices B, C, D, E, F, G and H in PDF format
- . A clean copy of the proposed tariff records in PDF format for publishing in eLibrary
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Kevin Erwin¹

Associate General Counsel
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1212 (Fax)
kevin.erwin@energytransfer.com

Lawrence J. Biediger^{1 2}

Sr. Director, Rates and
Regulatory Affairs
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

Appendix A

TRUNKLINE GAS COMPANY, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1

Proposed to be effective November 1, 2021

<u>Version</u>	<u>Description</u>	<u>Title</u>
27.0.0	Rate Schedule FT	Currently Effective Rates
27.0.0	Rate Schedule SST	Currently Effective Rates
27.0.0	Rate Schedule EFT	Currently Effective Rates
27.0.0	Rate Schedule QNT	Currently Effective Rates
27.0.0	Rate Schedule LFT	Currently Effective Rates
27.0.0	Rate Schedule IT	Currently Effective Rates
27.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.73 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.76 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.48 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.42 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.65 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.37 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.94 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.73 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.96 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.76 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.48 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.42 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.65 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.45 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.14 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.37%
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.94 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.73 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.76 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.48 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.42 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.65 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.37 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.94 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.73 (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.76 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.48 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.42 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.65 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.37 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.94 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.73 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.76 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.48 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.42 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.65 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.37 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.94 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.73 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.76 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.48 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.65 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.37 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.94 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.27 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.38 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.17 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.89 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.87 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.98 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.77 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.59 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.70 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.38 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15% Peak and 0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.73 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.96 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.76 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.48 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.42 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.65 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.45 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.14 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.37 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.94 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.271.73 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.340.96 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.170.76 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.890.48 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.871.42 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.940.65 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.770.45 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.591.14 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.740.37 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.340.94 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.140.15~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	2.271.73 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	1.380.96 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	1.170.76 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.890.48 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.871.42 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.980.65 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.770.45 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.591.14 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.700.37 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	1.380.94 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.140.15~~%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.271.73 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.380.96 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.170.76 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.890.48 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.871.42 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.980.65 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.770.45 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.591.14 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.790.37 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.380.94 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.140.15~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2.27 1.73 (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1.38 0.96 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1.17 0.76 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.89 0.48 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.87 1.42 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.98 0.65 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.77 0.45 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.59 1.14 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.70 0.37 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1.38 0.94 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.14~~0.15%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	2,271.73 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	1,380.96 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	1,170.76 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0,890.48 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1,871.42 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0,980.65 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0,770.45 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1,591.14 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0,790.37 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	1,380.94 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0,140.15~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	2.21 1.73 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.28 0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.98 0.76 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.75 0.48 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.94 1.42 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	1.01 0.65 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.71 0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.71 1.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.78 0.37 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	1.41 0.94 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	2.27 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	1.38 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	1.17 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.89 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.87 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.98 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.77 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.59 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.70 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	1.38 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.13~~0.15% Peak and 0.14% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	2.271.73 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	1.380.96 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	1.170.76 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.890.48 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.871.42 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.980.65 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.770.45 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.591.14 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.790.37 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	1.380.94 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.140.15~~%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Description	Fuel Reimbursement Effective April 1, 2021 (a)	Fuel Reimbursement Adjustment (b)	Fuel Reimbursement Effective November 1, 2021 (c)
1	Field Zone to Zone 2	2.27 %	(0.54) %	1.73 %
2	Zone 1A to Zone 2	1.38	(0.42)	0.96
3	Zone 1B to Zone 2	1.17	(0.41)	0.76
4	Zone 2 Only	0.89	(0.41)	0.48
5	Field Zone to Zone 1B	1.87	(0.45)	1.42
6	Zone 1A to Zone 1B	0.98	(0.33)	0.65
7	Zone 1B Only	0.77	(0.32)	0.45
8	Field Zone to Zone 1A	1.59	(0.45)	1.14
9	Zone 1A Only	0.70	(0.33)	0.37
10	Field Zone Only	1.38	(0.44)	0.94

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Description	Current Fuel Reimbursement	Annual Fuel Reimbursement Surcharge (b)	Fuel Reimbursement Effective November 1, 2021 (c)
1	Field Zone to Zone 2	1.71 %	0.02 %	1.73 %
2	Zone 1A to Zone 2	0.94	0.02	0.96
3	Zone 1B to Zone 2	0.74	0.02	0.76
4	Zone 2 Only	0.46	0.02	0.48
5	Field Zone to Zone 1B	1.40	0.02	1.42
6	Zone 1A to Zone 1B	0.63	0.02	0.65
7	Zone 1B Only	0.43	0.02	0.45
8	Field Zone to Zone 1A	1.12	0.02	1.14
9	Zone 1A Only	0.35	0.02	0.37
10	Field Zone Only	0.92	0.02	0.94

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Description	Projected Fuel Use Percentage (a)
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.77 %
2	- Zone 1A	0.20
3	- Zone 1B	0.28
4	- Zone 2	<u>0.31</u>
5	Subtotal	1.56
6	Unaccounted For	<u>0.15</u>
7	Field Zone to Zone 2	<u>1.71</u> %
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.20 %
9	- Zone 1B	0.28
10	- Zone 2	<u>0.31</u>
11	Subtotal	0.79
12	Unaccounted For	<u>0.15</u>
13	Zone 1A to Zone 2	<u>0.94</u> %
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.28 %
15	- Zone 2	<u>0.31</u>
16	Subtotal	0.59
17	Unaccounted For	<u>0.15</u>
18	Zone 1B to Zone 2	<u>0.74</u> %
<u>ZONE 2</u>		
19	Compressor Fuel	0.31 %
20	Unaccounted For	<u>0.15</u>
21	Zone 2 Increment	<u>0.46</u> %
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.77 %
23	- Zone 1A	0.20
24	- Zone 1B	<u>0.28</u>
25	Subtotal	1.25
26	Unaccounted For	<u>0.15</u>
27	Field Zone to Zone 1B	<u>1.40</u> %
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.20 %
29	- Zone 1B	<u>0.28</u>
30	Subtotal	0.48
31	Unaccounted For	<u>0.15</u>
32	Zone 1A to Zone 1B	<u>0.63</u> %
<u>ZONE 1B</u>		
33	Compressor Fuel	0.28 %
34	Unaccounted For	<u>0.15</u>
35	Zone 1B Increment	<u>0.43</u> %
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.77 %
37	- Zone 1A	<u>0.20</u>
38	Subtotal	0.97
39	Unaccounted For	<u>0.15</u>
40	Field Zone to Zone 1A	<u>1.12</u> %
<u>ZONE 1A</u>		
41	Compressor Fuel	0.20 %
42	Unaccounted For	<u>0.15</u>
43	Zone 1A Increment	<u>0.35</u> %
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.77 %
45	Unaccounted For	<u>0.15</u>
46	Field Zone Increment	<u>0.92</u> %

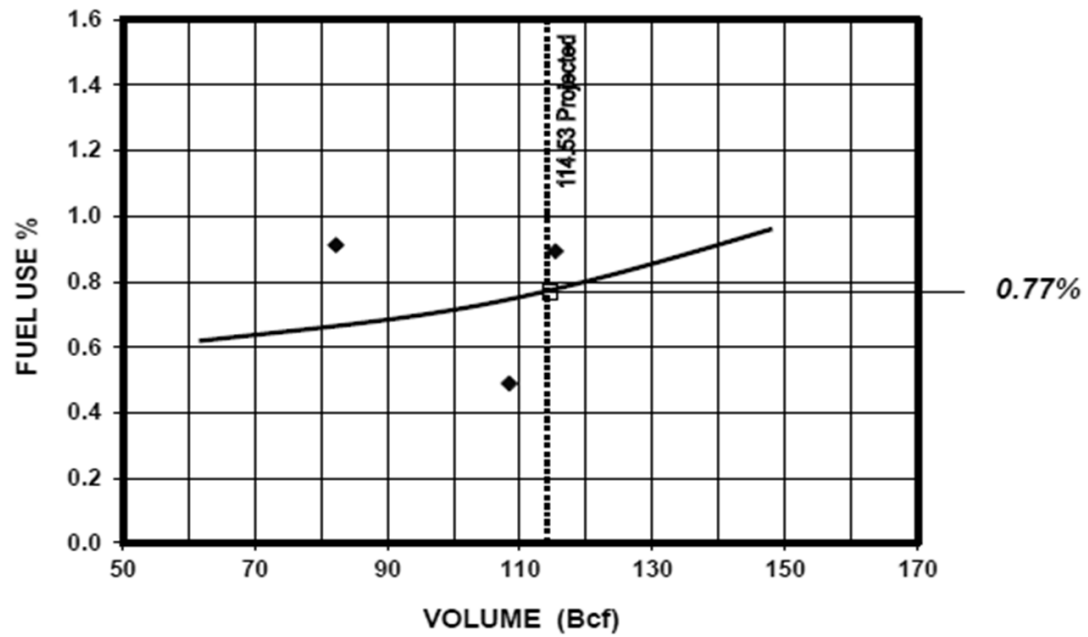
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Description	Estimated Fuel - MMcf (a)	Estimated Flow - MMcf (b)	Fuel Use Component Percentage (c)
	<u>FIELD ZONE</u>			
1	Texas System	311.778	12,672	
2	East Louisiana System	570.500	27,988	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	-	73,868	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>882.278</u>	<u>114,528</u>	<u>0.77 %</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>81.170</u>	<u>40,614</u>	
8	Total Zone 1A	<u>81.170</u>	<u>40,614</u>	<u>0.20 %</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>91.010</u>	<u>32,366</u>	
10	Total Zone 1B	<u>91.010</u>	<u>32,366</u>	<u>0.28 %</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>228.640</u>	<u>73,732</u>	
12	Total Zone 2	<u>228.640</u>	<u>73,732</u>	<u>0.31 %</u>

TRUNKLINE GAS COMPANY, LLC

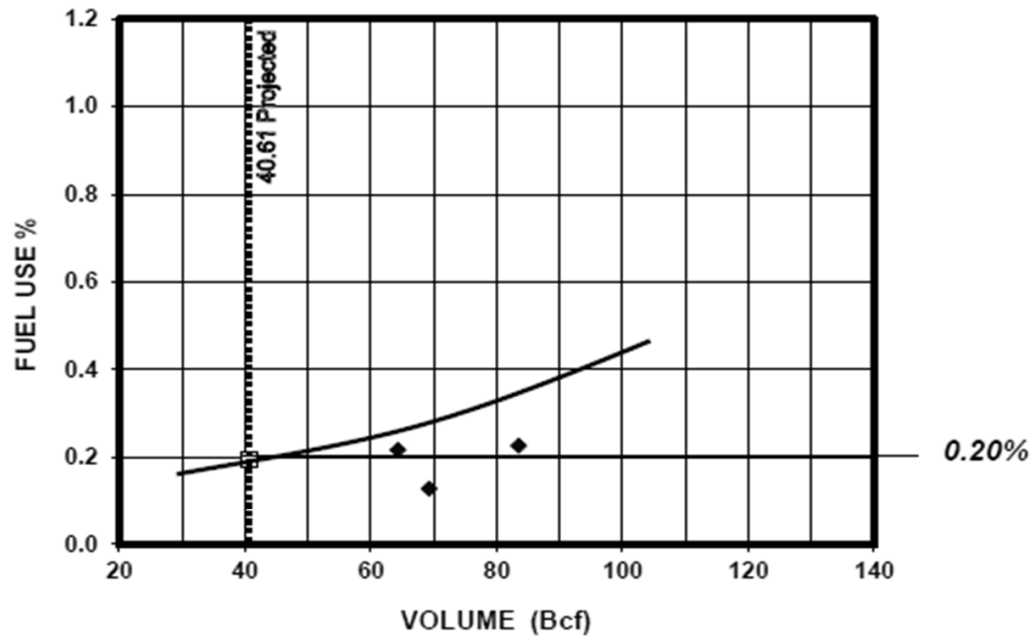
Field Zone
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'21-'22	114.53	0.88	0.77
<i>Actual:</i>	'18-'19	108.36	0.53	0.49
	'19-'20	115.32	1.03	0.89
	'20-'21	82.21	0.75	0.91

TRUNKLINE GAS COMPANY, LLC

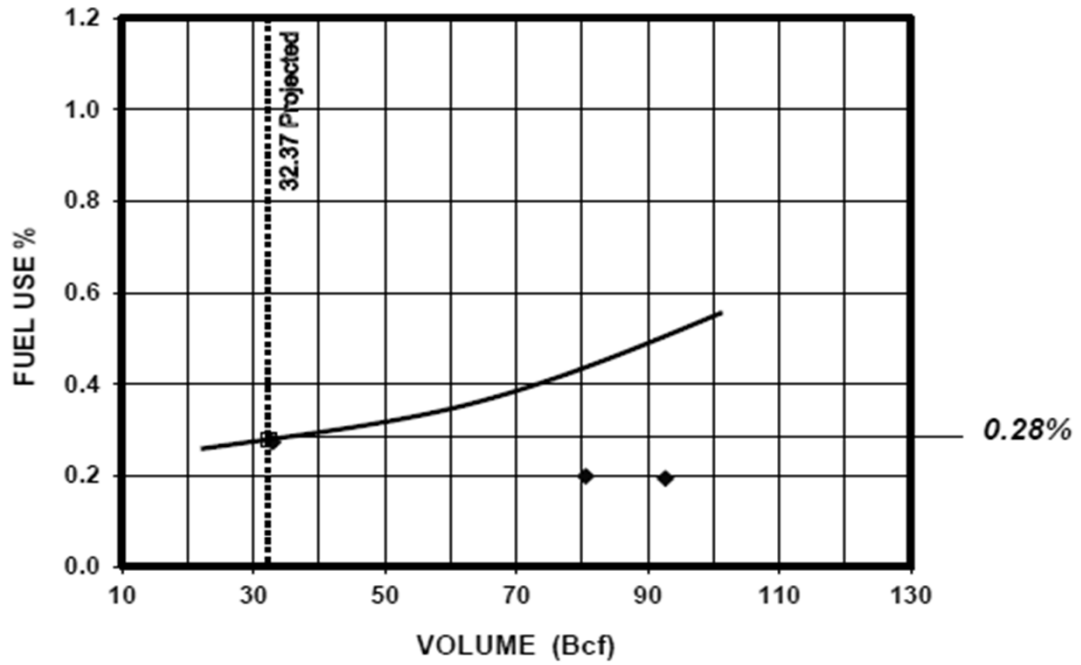
Zone 1A
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'21-'22	40.61	0.08	0.20
<i>Actual:</i>	'18-'19	64.27	0.14	0.22
	'19-'20	83.45	0.19	0.23
	'20-'21	69.28	0.09	0.13

TRUNKLINE GAS COMPANY, LLC

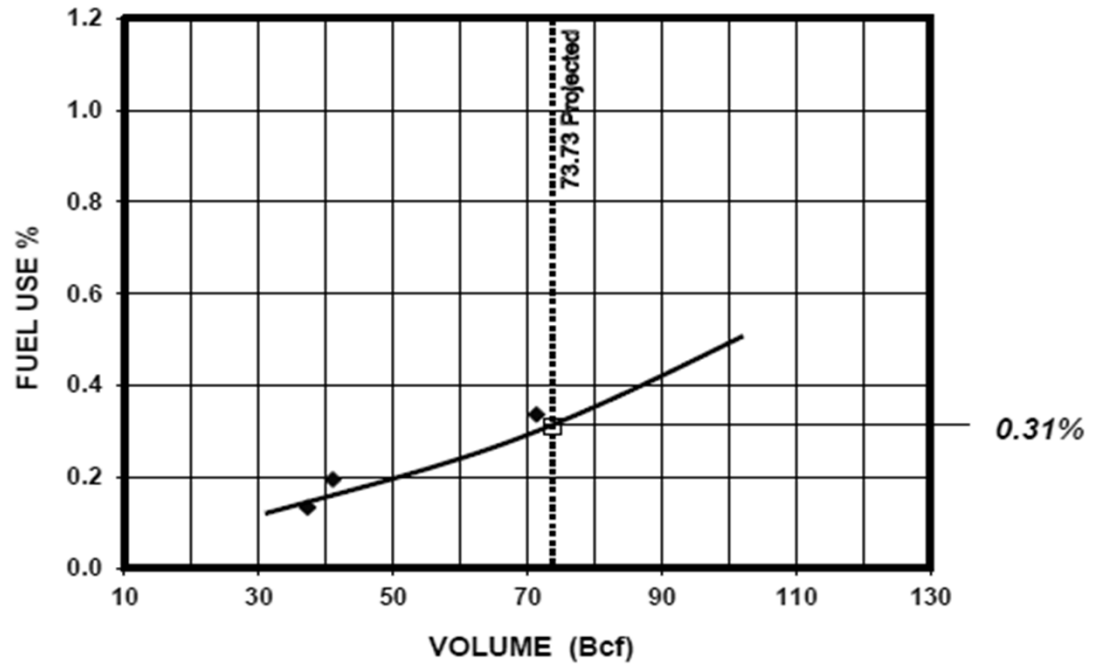
Zone 1B
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'21-'22	32.37	0.09	0.28
<i>Actual:</i>	'18-'19	80.52	0.16	0.20
	'19-'20	92.67	0.18	0.19
	'20-'21	32.88	0.09	0.27

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'21-'22	73.73	0.23	0.31
<i>Actual:</i>	'18-'19	71.31	0.24	0.34
	'19-'20	37.23	0.05	0.13
	'20-'21	41.04	0.08	0.19

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c)
1	Twelve Months Ended June 30, 2019	830.80	0.22	
2	Less: South Texas Modified Transmission System	(98.60)	0.29	
3	Twelve Months Ended June 30, 2019, As Adjusted	<u>732.21</u>	<u>0.51</u>	
4	Twelve Months Ended June 30, 2020	779.13	1.61	
5	Less: South Texas Modified Transmission System	(101.05)	0.03	
6	Twelve Months Ended June 30, 2020, As Adjusted	<u>678.08</u>	<u>1.64</u>	
7	Twelve Months Ended June 30, 2021	616.60	0.37	
8	Less: South Texas Modified Transmission System 1/	(71.57)	0.34	
9	Twelve Months Ended June 30, 2021, As Adjusted	<u>545.03</u>	<u>0.71</u>	
10	Total	<u><u>1,955.31</u></u>	<u><u>2.86</u></u>	<u><u>0.15 %</u></u>

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2021

Line No.	Description	Detail (a)	Percentage (b)
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2021, as Adjusted	1/ 100,518	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2022 - Dt	<u>517,000,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>0.02 %</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2021
Volumes - Dt

Line No	Description	Total				
		Gas	Gas Equivalent 1/	Recovery	Deferral	Balance
		(a)	(b)	(c)	(d)	(e)
1	Balance at June 30, 2020					1,826,210
2	July 2020	164,890	369,390	343,081	191,199	2,017,409
3	August	62,635	251,720	403,281	(88,926)	1,928,483
4	September	339,128	250,387	387,595	201,920	2,130,403
5	October	304,684	-	387,041	(82,357)	2,048,046
6	November	222,689	289,323	420,411	91,601	2,139,647
7	December	13,270	144,060	517,752	(360,422)	1,779,225
8	January 2021	217,780	-	532,808	(315,028)	1,464,197
9	February	229,821	287,339	539,444	(22,284)	1,441,913
10	March	(176,912)	159,516	558,446	(575,842)	866,071
11	April	450,929	144,522	545,571	49,880	915,951
12	May	187,665	123,870	515,984	(204,449)	711,502
13	June	182,770	159,548	419,685	(77,367)	634,135
14	July	(72,452)	114,600	401,938	(359,790)	274,345
15	August	283,063	133,021	449,911	(33,827)	240,518
16	September (projected)	220,000	104,129	404,129	(80,000)	160,518
17	October (projected)	250,000	100,000	410,000	(60,000)	100,518
18	Balance at October 31, 2021 2/					<u>100,518</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Kountze, and Longville Compressor Stations.
See Appendix E, Page 3, Line 12.

2/ Balance adjusted to reflect projected balance at October 31, 2021.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2021
Volumes - Dt

		2020						2021					
No.	Description	July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
Production Period 1/ Cypress Compressor Station													
1	Total Actual Power Cost	\$ 11,959	\$ 11,964	\$ 11,966	\$ 11,943	\$ 12,056	\$ 70,740	\$ 41,398	\$ 56,069	\$ 48,733	\$ 11,954	\$ 30,344	\$ 21,149
2	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.5200	\$ -	\$ -	\$ 2.5900	\$ 3.2600
3	Gas Equivalent (Dt)	-	-	-	-	-	-	-	22,250	-	-	11,716	6,487
Kountze Compressor Station													
4	Total Actual Power Cost	\$ 53,569	\$ 53,054	\$ 53,054	\$ 52,855	\$ 54,264	\$ 52,855	\$ 52,655	\$ 53,248	\$ 53,047	\$ 53,047	\$ 54,361	\$ 53,704
5	Actual Gas Sales Price	\$ 1.6900	-	\$ 1.5800	\$ 2.5900	-	\$ 2.2700	\$ 2.5100	\$ 2.5200	\$ 2.2600	\$ 2.5900	\$ 2.5900	\$ 3.2600
6	Gas Equivalent (Dt)	31,698	-	33,578	20,407	-	23,284	20,978	21,130	23,472	20,481	20,989	16,474
Longville Compressor Station													
7	Total Actual Power Cost	\$ 252,810	\$ 243,235	\$ 145,851	\$ 239,473	\$ 295,046	\$ 284,664	\$ 284,735	\$ 234,802	\$ 282,695	\$ 211,537	\$ 267,320	\$ 258,855
8	Actual Gas Sales Price	\$ 1.6700	-	\$ 1.4000	\$ 2.4500	-	\$ 2.1600	\$ 2.4300	\$ 2.5100	\$ 2.2000	\$ 2.5100	\$ 2.5100	\$ 3.1500
9	Gas Equivalent (Dt)	151,383	-	104,179	97,744	-	131,789	117,175	93,547	128,498	84,278	106,502	82,176
Accounting Period 1/													
10	North Texas Segment (NTX) - Proposed Operational Sales	157,650	39,339	41,974	-	56,730	37,860	-	40,579	23,184	31,155	40,260	37,169
11	West Louisiana Segment (WLA) - Proposed Operational Sales	211,740	212,381	208,413	-	232,593	106,200	-	246,760	136,332	113,367	83,610	122,543
12	Total Gas Equivalent - Accounting Period	369,390	251,720	250,387	-	289,323	144,060	-	287,339	159,516	144,522	123,870	159,712

1/ Monthly amounts vary due to timing differences associated with the lag between power costs expended and actual sales of equivalent gas volume.

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period November 2021 through March 2022
(MCF)

Line No.	Description	Station	Nov-21 (a)	Dec-21 (b)	Jan-22 (c)	Feb-22 (d)	Mar-22 (e)	Winter '21-'22 (f)
FIELD ZONE								
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	3,916	3,945	3,899	3,676	4,235	19,671
3		Kountze	10,541	10,376	10,254	10,380	11,140	52,691
4		Katy Booster	1,962	1,960	1,937	1,874	2,105	9,838
5		Longville Booster	45,688	46,048	45,469	42,681	49,692	229,578
6		Texas Total:	62,107	62,329	61,559	58,611	67,172	311,778
7	- East Louisiana	Patterson	53,700	53,700	53,700	53,700	53,700	268,500
8		Centerville	60,000	62,000	62,000	56,000	62,000	302,000
9		East Louisiana Total:	113,700	115,700	115,700	109,700	115,700	570,500
10	- Lakeside/Kaplan	Kaplan	-	-	-	-	-	-
11		Field Zone Total:	175,807	178,029	177,259	168,311	182,872	882,278
12	ZONE 1A	Longville	-	-	-	-	-	-
13		Pollock	-	-	-	-	-	-
14		Epps	-	-	-	-	-	-
15		Shaw	-	-	-	-	-	-
16		Independence	16,125	16,665	16,665	15,050	16,665	81,170
17		Zone 1A Total:	16,125	16,665	16,665	15,050	16,665	81,170
18	ZONE 1B	Dyersburg	-	-	-	-	-	-
19		Joppa	18,080	18,685	18,685	16,875	18,685	91,010
20		Johnsonville	-	-	-	-	-	-
21		Zone 1B Total:	18,080	18,685	18,685	16,875	18,685	91,010
22	ZONE 2	Tuscola	-	-	-	-	-	-
23		Ambia	45,420	46,940	46,940	42,400	46,940	228,640
24		North Judson	-	-	-	-	-	-
25		Zone 2 Total:	45,420	46,940	46,940	42,400	46,940	228,640

Trunkline Gas Company, LLC
Cypress Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Summer Usage (in HP)	750				
	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	750	750	750	750	750
Projected KW Consumed	559	559	559	559	559
Total KWh Consumed	402,480	415,896	415,896	375,648	415,896
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500	\$ 5,500
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 16,308	\$ 16,852	\$ 16,852	\$ 15,221	\$ 16,852
Total Power Costs (\$)	<u>\$ 21,808</u>	<u>\$ 22,352</u>	<u>\$ 22,352</u>	<u>\$ 20,721</u>	<u>\$ 22,352</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 5.569	\$ 5.666	\$ 5.733	\$ 5.637	\$ 5.278
Gas Equivalent (Dth)	3,916	3,945	3,899	3,676	4,235

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04015/KWh
- Power cost recovery exclude Sales & Use Taxes due to tax exemption (on Cypress station only) and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Kountze Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	10,350							
Projected Average Usage (in HP)	100							
	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	100	100	100	100	100			
Demand (in KW)	898	898	898	898	898			
Projected HP Utilized	100	100	100	100	100			
Projected KW Consumed	75	75	75	75	75			
Total KWh Consumed	54,000	55,800	55,800	50,400	55,800			
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471			
Demand Charge (Per SHEC Tariff) per KW	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 891	\$ 921	\$ 921	\$ 832	\$ 921			
PCRF	<u>\$ 1,890</u>	<u>\$ 1,953</u>	<u>\$ 1,953</u>	<u>\$ 1,764</u>	<u>\$ 1,953</u>			
Total Power Costs (\$)	<u>\$ 58,697</u>	<u>\$ 58,790</u>	<u>\$ 58,790</u>	<u>\$ 58,512</u>	<u>\$ 58,790</u>			
Average Natural Gas Week Price	\$ 5.569	\$ 5.666	\$ 5.733	\$ 5.637	\$ 5.278			
Gas Equivalent (Dth)	10,541	10,376	10,254	10,380	11,140			

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept. or previous 11 months (per SHEC Tariff)
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

**Trunkline Gas Company, LLC
Longville Compressor Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	6,801							
	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	10,350	10,350	10,350	10,350	10,350			
Peak Demand (in KW)	6,801	6,801	6,801	6,801	6,801			
Projected HP Utilized	7,500	7,500	7,500	7,500	7,500			
Projected KW Consumed	5,593	5,593	5,593	5,593	5,593			
Total KWh Consumed	4,026,960	4,161,192	4,161,192	3,758,496	4,161,192			
Demand Charge (Per BECI Tariff) per KW	\$ 45,907	\$ 45,907	\$ 45,907	\$ 45,907	\$ 45,907			
Energy Charge KWh Usage (Per BECI Tariff)	77,076	79,645	79,645	71,938	79,645			
Fuel Cost Adjustment	103,332	106,776	106,776	96,443	106,776			
Environmental Cost Adjustment	6,644	6,866	6,866	6,202	6,866			
State Tax	4,526	4,647	4,647	4,286	4,647			
Total Power Costs (\$)	\$ 237,485	\$ 243,841	\$ 243,841	\$ 224,776	\$ 243,841			
Average Natural Gas Week Price	\$ 5.198	\$ 5.295	\$ 5.363	\$ 5.266	\$ 4.907			
Gas Equivalent (Dth)	45,688	46,048	45,469	42,681	49,692			

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period November 2021 through March 2022
(MMCF)

Line No.	Segment	Nov-21 (a)	Dec-21 (b)	Jan-22 (c)	Feb-22 (d)	Mar-22 (e)	Winter '21-'22 (f)
1	Texas	2,480	2,502	2,557	2,478	2,655	12,672
2	East Louisiana	5,187	5,680	5,820	5,637	5,664	27,988
3	Goliad	-	-	-	-	-	-
4	Lakeside	14,801	14,701	14,922	13,947	15,497	73,868
5	Field Zone	22,468	22,883	23,299	22,062	23,816	114,528
6	Zone 1A	8,750	8,067	8,193	8,036	7,568	40,614
7	Zone 1B	7,316	6,076	6,296	6,571	6,107	32,366
8	Zone 2	14,741	14,449	14,713	14,229	15,600	73,732

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2021 through March 31, 2022

Line No.	Description	November 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,900	1,670	1,429	4,624
2	Rate Schedule FT	19,231	6,723	5,619	9,926
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	235	163	149	143
5	Rate Schedule QNT	-	139	71	-
6	Rate Schedule IT	1,102	55	41	48
7	Rate Schedule QNIT	-	-	7	-
8	Total	<u>22,468</u>	<u>8,750</u>	<u>7,316</u>	<u>14,741</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2021 through March 31, 2022

Line No.	Description	December 2021 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,935	1,540	1,187	4,533
2	Rate Schedule FT	19,586	6,198	4,667	9,729
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	239	151	123	140
5	Rate Schedule QNT	-	128	59	-
6	Rate Schedule IT	1,123	50	34	47
7	Rate Schedule QNIT	-	-	6	-
8	Total	<u>22,883</u>	<u>8,067</u>	<u>6,076</u>	<u>14,449</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2021 through March 31, 2022

Line No.	Description	January 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,970	1,564	1,230	4,615
2	Rate Schedule FT	19,942	6,295	4,836	9,907
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	244	153	128	143
5	Rate Schedule QNT	-	130	61	-
6	Rate Schedule IT	1,143	51	35	48
7	Rate Schedule QNIT	-	-	6	-
8	Total	<u>23,299</u>	<u>8,193</u>	<u>6,296</u>	<u>14,713</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2021 through March 31, 2022

Line No.	Description	February 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	1,866	1,534	1,284	4,464
2	Rate Schedule FT	18,883	6,174	5,047	9,580
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	231	150	134	138
5	Rate Schedule QNT	-	128	64	-
6	Rate Schedule IT	1,082	50	36	47
7	Rate Schedule QNIT	-	-	6	-
8	Total	<u>22,062</u>	<u>8,036</u>	<u>6,571</u>	<u>14,229</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2021 through March 31, 2022

Line No.	Description	March 2022 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	2,014	1,444	1,193	4,894
2	Rate Schedule FT	20,385	5,816	4,691	10,503
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	249	141	124	152
5	Rate Schedule QNT	-	120	59	-
6	Rate Schedule IT	1,168	47	34	51
7	Rate Schedule QNIT	-	-	6	-
8	Total	<u>23,816</u>	<u>7,568</u>	<u>6,107</u>	<u>15,600</u>