



September 29, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP23-
Fuel Reimbursement Adjustment Filing

Dear Ms. Bose:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2023.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions ("GT&C") of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

This Appendix contains a workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2023–2024 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

This Appendix contains a summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

Appendix E reflects the Deferred Reimbursement Account balances as of June 30, 2023, pursuant to Section 22.4. Trunkline has included four additional months, specifically July 2023 through October 2023, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2023, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2023 through March 2024.

Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2023 through March 2024.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2023, without further action from Trunkline. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

Although Trunkline is unaware of any other waivers which may be required, Trunkline respectfully requests that the Commission waive any parts of its Regulations as may be required to accept the instant filing.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- A transmittal letter including Appendix A in PDF format.
- A clean copy of the proposed tariff records in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendices B, C, D, E, F, G and H in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be Effective November 1, 2023

<u>Version</u>	<u>Description</u>	<u>Title</u>
31.0.0	Rate Schedule FT	Currently Effective Rates
31.0.0	Rate Schedule SST	Currently Effective Rates
31.0.0	Rate Schedule EFT	Currently Effective Rates
31.0.0	Rate Schedule QNT	Currently Effective Rates
31.0.0	Rate Schedule LFT	Currently Effective Rates
31.0.0	Rate Schedule IT	Currently Effective Rates
31.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.19 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.56 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	2.20 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.75 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.12 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.76 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.73 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	3.19 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	2.56 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	2.20 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	2.75 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	2.12 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	1.76 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.09 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.46 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.73 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.19 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.56 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	2.20 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.75 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.12 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.76 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.73 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.19 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.56 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	2.20 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.75 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.12 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.76 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.73 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	3.19 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	2.56 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	2.20 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.54 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	2.75 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	2.12 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	1.76 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.09 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.46 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.73 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	3.19 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	2.56 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	2.20 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	2.75 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	2.12 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	1.76 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.09 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.46 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.73 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.28 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.36 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.21 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.06 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	0.89 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.00 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.00 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.74 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.00 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.59 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06% Peak and 0.07% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	3.19 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	2.56 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	2.20 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.54 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	2.75 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	2.12 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	1.76 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.09 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.46 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.73 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.28 3.19 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.36 2.56 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.21 2.20 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.06 0.54 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	0.89 2.75 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.09 2.12 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.09 1.76 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.74 1.09 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.09 0.46 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.59 0.73 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.07~~0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.28 3.19 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.36 2.56 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.21 2.20 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.06 0.54 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	0.89 2.75 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.00 2.12 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.00 1.76 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	0.74 1.09 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.00 0.46 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.59 0.73 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.07~~0.06%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.28 3.19 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.36 2.56 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.21 2.20 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.06 0.54 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	0.89 2.75 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.09 2.12 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.00 1.76 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.74 1.09 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.00 0.46 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.59 0.73 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.07~~0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.283.19 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.362.56 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.212.20 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.060.54 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	0.892.75 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.002.12 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.001.76 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.741.09 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.000.46 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.590.73 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.070.06~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.28 3.19 % (4)
- Oerrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.36 2.56 %
- Oerrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.21 2.20 %
- Oerrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.06 0.54 %
- Oerrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	0.89 2.75 % (4)
- Oerrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.00 2.12 %
- Oerrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.00 1.76 %
- Oerrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	0.74 1.09 % (4)
- Oerrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.00 0.46 %
- Oerrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.59 0.73 % (4)
- Oerrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Oerrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.070~~0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.243.19 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.452.56 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.282.20 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.000.54 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	0.962.75 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.172.12 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.001.76 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	0.681.09 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.000.46 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.510.73 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.28 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.36 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.21 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.06 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	0.89 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.00 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.00 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	0.74 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.00 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.59 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.120.06~~% Peak and 0.07% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.28 <u>3.19</u> % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.36 <u>2.56</u> %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.21 <u>2.20</u> %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.06 <u>0.54</u> %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	0.89 <u>2.75</u> % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.09 <u>2.12</u> %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.09 <u>1.76</u> %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	0.74 <u>1.09</u> % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.09 <u>0.46</u> %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.59 <u>0.73</u> % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.07~~0.06%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Description	Fuel Reimbursement Effective April 1, 2023 (a) %	Fuel Reimbursement Adjustment (b) %	Fuel Reimbursement Effective November 1, 2023 (c) %
1	Field Zone to Zone 2	1.28	1.91	3.19
2	Zone 1A to Zone 2	0.36	2.20	2.56
3	Zone 1B to Zone 2	0.21	1.99	2.20
4	Zone 2 Only	0.06	0.48	0.54
5	Field Zone to Zone 1B	0.89	1.86	2.75
6	Zone 1A to Zone 1B	0.00	2.12	2.12
7	Zone 1B Only	0.00	1.76	1.76
8	Field Zone to Zone 1A	0.74	0.35	1.09
9	Zone 1A Only	0.00	0.46	0.46
10	Field Zone Only	0.59	0.14	0.73

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Description	Current Fuel Reimbursement (a) %	Annual Fuel Reimbursement Surcharge (b) %	Fuel Reimbursement (c) %	Fuel Reimbursement Effective November 1, 2023 (d) %
1	Field Zone to Zone 2	3.15	0.04	3.19	3.19
2	Zone 1A to Zone 2	2.52	0.04	2.56	2.56
3	Zone 1B to Zone 2	2.16	0.04	2.20	2.20
4	Zone 2 Only	0.50	0.04	0.54	0.54
5	Field Zone to Zone 1B	2.71	0.04	2.75	2.75
6	Zone 1A to Zone 1B	2.08	0.04	2.12	2.12
7	Zone 1B Only	1.72	0.04	1.76	1.76
8	Field Zone to Zone 1A	1.05	0.04	1.09	1.09
9	Zone 1A Only	0.42	0.04	0.46	0.46
10	Field Zone Only	0.69	0.04	0.73	0.73

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Description	Projected Fuel Use Percentage (a) %
	<u>FIELD ZONE TO ZONE 2</u>	
1	Compressor Fuel - Field	0.63
2	- Zone 1A	0.36
3	- Zone 1B	1.66
4	- Zone 2	0.44
5	Subtotal	3.09
6	Unaccounted For	0.06
7	Field Zone to Zone 2	3.15
	<u>ZONE 1A TO ZONE 2</u>	
8	Compressor Fuel - Zone 1A	0.36
9	- Zone 1B	1.66
10	- Zone 2	0.44
11	Subtotal	2.46
12	Unaccounted For	0.06
13	Zone 1A to Zone 2	2.52
	<u>ZONE 1B TO ZONE 2</u>	
14	Compressor Fuel - Zone 1B	1.66
15	- Zone 2	0.44
16	Subtotal	2.10
17	Unaccounted For	0.06
18	Zone 1B to Zone 2	2.16
	<u>ZONE 2</u>	
19	Compressor Fuel	0.44
20	Unaccounted For	0.06
21	Zone 2 Increment	0.50
	<u>FIELD ZONE TO ZONE 1B</u>	
22	Compressor Fuel - Field	0.63
23	- Zone 1A	0.36
24	- Zone 1B	1.66
25	Subtotal	2.65
26	Unaccounted For	0.06
27	Field Zone to Zone 1B	2.71
	<u>ZONE 1A TO ZONE 1B</u>	
28	Compressor Fuel - Zone 1A	0.36
29	- Zone 1B	1.66
30	Subtotal	2.02
31	Unaccounted For	0.06
32	Zone 1A to Zone 1B	2.08
	<u>ZONE 1B</u>	
33	Compressor Fuel	1.66
34	Unaccounted For	0.06
35	Zone 1B Increment	1.72
	<u>FIELD ZONE TO ZONE 1A</u>	
36	Compressor Fuel - Field	0.63
37	- Zone 1A	0.36
38	Subtotal	0.99
39	Unaccounted For	0.06
40	Field Zone to Zone 1A	1.05
	<u>ZONE 1A</u>	
41	Compressor Fuel	0.36
42	Unaccounted For	0.06
43	Zone 1A Increment	0.42
	<u>FIELD ZONE</u>	
44	Compressor Fuel	0.63
45	Unaccounted For	0.06
46	Field Zone Increment	0.69

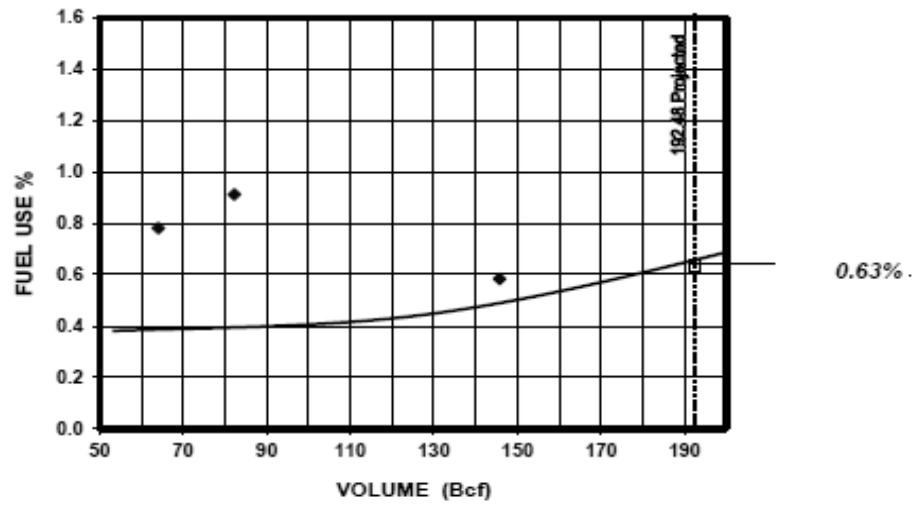
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c) %
	<u>FIELD ZONE</u>			
1	Texas System	0.87	81.14	
2	East Louisiana System	0.23	24.26	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	0.12	87.08	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.22</u>	<u>192.48</u>	<u>0.63</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.32</u>	<u>87.93</u>	
8	Total Zone 1A	<u>0.32</u>	<u>87.93</u>	<u>0.36</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>0.15</u>	<u>9.05</u>	
10	Total Zone 1B	<u>0.15</u>	<u>9.05</u>	<u>1.66</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.24</u>	<u>54.72</u>	
12	Total Zone 2	<u>0.24</u>	<u>54.72</u>	<u>0.44</u>

TRUNKLINE GAS COMPANY, LLC

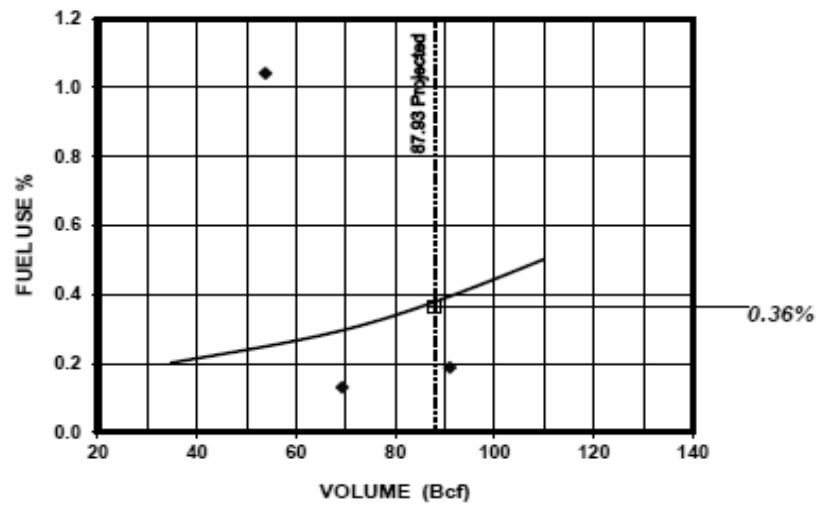
Field Zone
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected:</i>	'23-'24	192.48	1.22	0.63
<i>Actual:</i>	'20-'21	82.21	0.75	0.91
	'21-'22	64.02	0.5	0.78
	'22-'23	145.74	0.85	0.58

TRUNKLINE GAS COMPANY, LLC

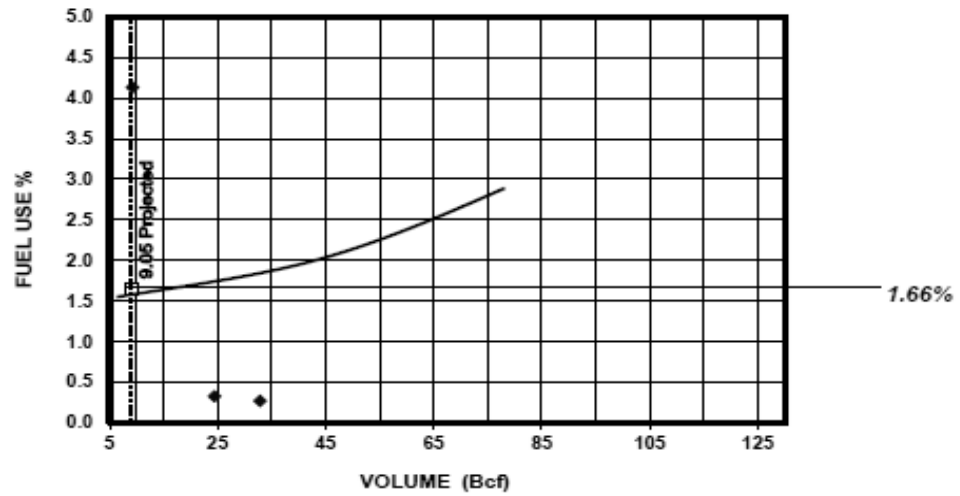
Zone 1A
Incremental Fuel Use
Winter



	<u>Winter</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
<i>Projected:</i>	'23-'24	87.93	0.32	0.36
<i>Actual:</i>	'20-'21	69.28	0.09	0.13
	'21-'22	90.96	0.17	0.19
	'22-'23	53.77	0.56	1.04

TRUNKLINE GAS COMPANY, LLC

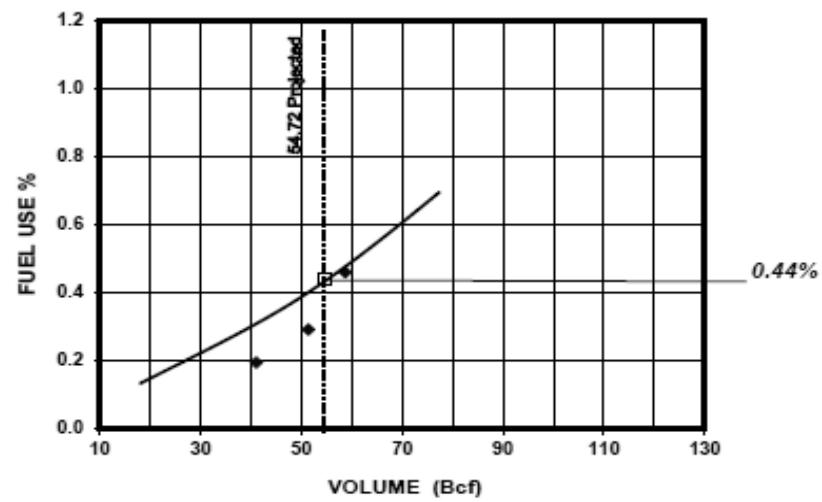
Zone 1B
Incremental Fuel Use
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'23-'24	9.05	0.15	1.66
<i>Actual:</i>	'20-'21	32.88	0.09	0.27
	'21-'22	24.42	0.08	0.33
	'22-'23	9.2	0.38	4.13

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Winter



	<u>Winter</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
<i>Projected:</i>	'23-'24	54.72	0.24	0.44
<i>Actual:</i>	'20-'21	41.04	0.08	0.19
	'21-'22	51.37	0.15	0.29
	'22-'23	58.70	0.27	0.46

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c) %
1	Twelve Months Ended June 30, 2021	616.60	0.37	
2	Less: South Texas Modified Transmission System	<u>(71.57)</u>	<u>0.34</u>	
3	Twelve Months Ended June 30, 2021, As Adjusted	<u>545.03</u>	<u>0.71</u>	
4	Twelve Months Ended June 30, 2022	545.22	(1.51)	
5	Less: South Texas Modified Transmission System	<u>(43.32)</u>	<u>1.18</u>	
6	Twelve Months Ended June 30, 2022, As Adjusted	<u>501.90</u>	<u>(0.33)</u>	
7	Twelve Months Ended June 30, 2023	737.60	(0.05)	
8	Less: South Texas Modified Transmission System 1/	<u>(60.91)</u>	<u>0.76</u>	
9	Twelve Months Ended June 30, 2023, As Adjusted	<u>676.69</u>	<u>0.71</u>	
10	Total	<u><u>1,723.62</u></u>	<u><u>1.09</u></u>	<u><u>0.06</u></u>

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

Line No.	Description	Detail (a)	Percentage (b) %
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2023, as Adjusted	1/ 315,325	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2024 - Dt	<u>709,000,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>0.04</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2023
Volumes - Dt

Line No	Description	Total				
		Gas (a)	Gas Equivalent 1/ (b)	Recovery (c)	Deferral (d)	Balance (e)
1	Balance at June 30, 2022					(1,620,567)
2	July 2022	192,278	53,400	314,619	(68,941)	(1,689,508)
3	August	44,218	42,904	339,187	(252,065)	(1,941,573)
4	September	111,017	59,892	361,346	(190,437)	(2,132,010)
5	October	125,551	68,460	359,670	(165,659)	(2,297,669)
6	November	157,281	44,299	408,959	(207,379)	(2,505,048)
7	December	498,916	64,440	227,830	335,526	(2,169,522)
8	January 2023	281,476	109,895	242,814	148,557	(2,020,965)
9	February	463,874	-	303,410	160,464	(1,860,501)
10	March	531,271	-	276,735	254,536	(1,605,965)
11	April	262,301	465,000	272,882	454,419	(1,151,546)
12	May	301,262	600,000	313,433	587,829	(563,717)
13	June	265,906	546,096	299,654	512,348	(51,369)
14	July	(148,300)	592,500	274,079	170,121	118,752
15	August	284,462	226,424	287,635	223,251	342,003
16	September (projected)	252,746	200,000	479,424	(26,678)	315,325
17	October (projected)	280,000	200,000	480,000	-	315,325
18	Balance at October 31, 2023 2/					<u>315,325</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Kountze, and Longville Compressor Stations.
See Appendix E, Page 3, Line 12.

2/ Balance adjusted to reflect projected balance at October 31, 2023.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2023
Volumes - Dt

Line No.	Description	2022						2023					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
Production Period 1/ Cypress Compressor Station													
1	Total Actual Power Cost	\$ 6,590	\$ 7,899	\$ 7,230	\$ 8,142	\$ 7,230	\$ 22,913	\$ 7,043	\$ 7,218	\$ 8,230	\$ 17,933	\$ 13,081	\$ 15,507
2	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Gas Equivalent (Dt)	-	-	-	-	-	-	-	-	-	-	-	-
Kountze Compressor Station													
4	Total Actual Power Cost	\$ 196,917	\$ 194,864	\$ 233,324	\$ 218,752	\$ 187,014	\$ 202,883	\$ 194,948	\$ 187,645	\$ 184,037	\$ 150,768	\$ 72,014	\$ 66,535
5	Actual Gas Sales Price	\$ 7.8400	\$ 8.5800	\$ 5.2500	\$ 4.5100	\$ 6.0800	\$ -	\$ -	\$ 2.2100	\$ 1.7600	\$ 1.7800	\$ 1.8000	\$ 2.1000
6	Gas Equivalent (Dt)	25,117	22,711	44,443	48,504	30,759	-	-	84,907	104,566	84,701	40,008	31,683
Longville Compressor Station													
7	Total Actual Power Cost	\$ 364,876	\$ 361,694	\$ 358,691	\$ 386,041	\$ 296,468	\$ 351,969	\$ 397,172	\$ 369,624	\$ 283,005	\$ 49,422	\$ 119,084	\$ (11,495)
8	Actual Gas Sales Price	\$ 7.7800	\$ 8.7700	\$ 6.2100	\$ 4.5600	\$ 6.0300	\$ -	\$ -	\$ 2.2100	\$ 1.7600	\$ 1.7800	\$ 1.8000	\$ 2.1000
9	Gas Equivalent (Dt)	46,899	41,242	57,760	84,658	49,166	-	-	167,251	160,798	27,765	66,158	(5,474)
Katy Compression Booster Station													
10	Total Actual Power Cost	\$ 19,540	\$ 4,680	\$ 4,587	\$ 4,784	\$ 12,397	\$ 19,540	\$ 4,718	\$ 5,780	\$ 5,143	\$ 5,242	\$ 6,912	\$ 27,154
11	Actual Gas Sales Price	\$ -	\$ 8.5800	\$ -	\$ 4.5100	\$ 6.0800	\$ -	\$ -	\$ -	\$ -	\$ 1.7800	\$ 1.8000	\$ 2.1000
12	Gas Equivalent (Dt)	-	545	-	1,061	2,039	-	-	-	-	2,945	3,840	12,930
Accounting Period 1/													
13	North Texas Segment (NTX) - Proposed Operational Sales	9,330	5,890	7,750	16,410	5,735	11,700	17,856	-	-	-	-	-
14	West Louisiana Segment (WLA) - Proposed Operational Sales	44,070	37,014	52,142	52,050	38,564	52,740	92,039	-	-	-	-	-
15	Zone 1A Segment (Z1A) - Proposed Operational Sales	-	-	-	-	-	-	-	-	-	465,000	600,000	546,096
16	Total Gas Equivalent - Accounting Period	53,400	42,904	59,892	68,460	44,299	64,440	109,895	-	-	465,000	600,000	546,096

1/ Monthly amounts vary due to timing differences associated with the lag between power costs expended and actual sales of equivalent gas volume.

Appendix F

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2023

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period November 2023 through March 2024
(MCF)

Line No.	Description	Station	Nov-23 (a)	Dec-23 (b)	Jan-24 (c)	Feb-24 (d)	Mar-24 (e)	Winter '23-'24 (f)
	FIELD ZONE							
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	5,477	4,820	4,475	4,270	4,983	24,025
3		Kountze	32,793	28,607	26,558	26,053	29,572	143,583
4		Katy Booster	3,595	3,147	2,922	2,835	3,254	15,753
		Longville	48,600	50,220	50,220	45,360	50,220	244,620
5		Longville Booster	100,872	89,237	82,880	78,043	92,229	443,261
6		Texas Total:	191,337	176,031	167,055	156,561	180,258	871,242
7	- East Louisiana	Patterson	-	-	-	-	-	-
8		Centerville	45,000	46,500	46,500	42,000	46,500	226,500
9		East Louisiana Total:	45,000	46,500	46,500	42,000	46,500	226,500
10	- Lakeside/Kaplan	Kaplan	-	-	41,850	37,800	41,850	121,500
11		Field Zone Total:	236,337	222,531	255,405	236,361	268,608	1,219,242
12	ZONE 1A	Pollock	-	-	47,430	44,370	47,430	139,230
13		Epps	-	-	-	-	-	-
14		Shaw	-	-	-	-	-	-
15		Independence	36,450	37,667	37,667	34,020	37,667	183,471
16		Zone 1A Total:	36,450	37,667	85,097	78,390	85,097	322,701
17	ZONE 1B	Dyersburg	-	-	-	-	-	-
18		Joppa	14,452	14,935	14,935	13,488	14,935	72,745
19		Johnsonville	14,760	15,252	15,252	13,776	15,252	74,292
20		Zone 1B Total:	29,212	30,187	30,187	27,264	30,187	147,037
21	ZONE 2	Tuscola	31,500	32,550	32,550	29,400	32,550	158,550
22		Ambia	8,394	8,680	8,680	7,842	8,680	42,276
23		North Judson	7,350	7,595	7,595	6,860	7,595	36,995
24		Zone 2 Total:	47,244	48,825	48,825	44,102	48,825	237,821

Trunkline Gas Company, LLC
Cypress Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Summer Usage (in HP)	500				
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	500	500	500	500	500
Projected KW Consumed	373	373	373	373	373
Total KWh Consumed	268,560	277,512	277,512	250,656	277,512
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 10,882	\$ 11,245	\$ 11,245	\$ 10,157	\$ 11,245
Total Power Costs (\$)	<u>\$ 15,882</u>	<u>\$ 16,245</u>	<u>\$ 16,245</u>	<u>\$ 15,157</u>	<u>\$ 16,245</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 2.90	\$ 3.37	\$ 3.63	\$ 3.55	\$ 3.26
Gas Equivalent (Dth)	5,477	4,820	4,475	4,270	4,983

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04015/KWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Katy Compression Booster Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Summer Usage (in HP)	250				
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	250	250	250	250	250
Projected KW Consumed	186	186	186	186	186
Total KWh Consumed	133,920	138,384	138,384	124,992	138,384
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 5,426	\$ 5,607	\$ 5,607	\$ 5,065	\$ 5,607
Total Power Costs (\$)	<u>\$ 10,426</u>	<u>\$ 10,607</u>	<u>\$ 10,607</u>	<u>\$ 10,065</u>	<u>\$ 10,607</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 2.90	\$ 3.37	\$ 3.63	\$ 3.55	\$ 3.26
Gas Equivalent (Dth)	3,595	3,147	2,922	2,835	3,254

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.04052/kWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC

Kountze Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor	1 HP	0.7456999 KW		
Max Peak Demand (in KW) - for 15 Minute Interval		10,350			
Projected Average Usage (in HP)		2,000			
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
PROJECTED HORSEPOWER REQUIREMENT					
Demand (in HP)	100	100	100	100	100
Demand (in KW)	898	898	898	898	898
Projected HP Utilized	2,000	2,000	2,000	2,000	2,000
Projected KW Consumed	1,491	1,491	1,491	1,491	1,491
Total KWh Consumed	1,073,520	1,109,304	1,109,304	1,001,952	1,109,304
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471
Demand Charge (Per SHEC Tariff) per KW	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 17,713	\$ 18,304	\$ 18,304	\$ 16,532	\$ 18,304
PCRF	\$ 21,470	\$ 22,186	\$ 22,186	\$ 20,039	\$ 22,186
Total Power Costs (\$)	\$ 95,099	\$ 96,406	\$ 96,406	\$ 92,487	\$ 96,406
Average Natural Gas Week Price	\$ 2.90	\$ 3.37	\$ 3.63	\$ 3.55	\$ 3.26
Gas Equivalent (Dth)	32,793	28,607	26,558	26,053	29,572

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Peak Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept. or previous 11 months (per SHEC Tariff)
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Longville Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	6,801							
	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	10,350	10,350	10,350	10,350	10,350			
Peak Demand (in KW)	6,801	6,801	6,801	6,801	6,801			
Projected HP Utilized	7,000	7,000	7,000	7,000	7,000			
Projected KW Consumed	5,220	5,220	5,220	5,220	5,220			
Total KWh Consumed	3,758,400	3,883,680	3,883,680	3,507,840	3,883,680			
Demand Charge (Per BECI Tariff) per KW	\$ 54,476	\$ 54,476	\$ 54,476	\$ 54,476	\$ 54,476			
Energy Charge KWh Usage (Per BECI Tariff)	73,740	76,198	76,198	68,824	76,198			
Fuel Cost Adjustment	154,696	159,852	159,852	144,383	159,852			
Environmental Cost Adjustment	5,976	6,175	6,175	5,577	6,175			
State Tax	5,658	5,811	5,811	5,354	5,811			
Total Power Costs (\$)	<u>\$ 294,546</u>	<u>\$ 302,512</u>	<u>\$ 302,512</u>	<u>\$ 278,614</u>	<u>\$ 302,512</u>			
Average Natural Gas Week Price	\$ 2.92	\$ 3.39	\$ 3.65	\$ 3.57	\$ 3.28			
Gas Equivalent (Dth)	100,872	89,237	82,880	78,043	92,229			

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period November 2023 through March 2024
(MMCF)

Line No.	Segment	Nov-23 (a)	Dec-23 (b)	Jan-24 (c)	Feb-24 (d)	Mar-24 (e)	Winter '23-'24 (f)
1	Texas	11,419	11,715	19,825	18,604	19,577	81,140
2	East Louisiana	2,735	2,789	6,490	6,145	6,106	24,265
3	Goliad	-	-	-	-	-	-
4	Lakeside	13,819	12,966	20,040	18,876	21,378	87,079
5	Field Zone	27,973	27,470	46,355	43,625	47,061	192,484
6	Zone 1A	12,930	13,140	21,760	21,182	18,918	87,930
7	Zone 1B	3,700	2,317	744	1,342	948	9,051
8	Zone 2	10,117	10,086	11,769	11,137	11,615	54,724

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2023 through March 31, 2024

Line No.	Description	November 2023 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	5,098	4,909	1,186	3,368
2	Rate Schedule FT	17,657	7,201	2,298	6,171
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	182	192	62	65
5	Rate Schedule QNT	89	432	69	335
6	Rate Schedule IT	4,947	189	68	178
7	Rate Schedule QNIT	-	7	17	-
8	Total	<u>27,973</u>	<u>12,930</u>	<u>3,700</u>	<u>10,117</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2023 through March 31, 2024

Line No.	Description	December 2023 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	5,006	4,989	743	3,357
2	Rate Schedule FT	17,339	7,317	1,438	6,153
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	179	196	39	65
5	Rate Schedule QNT	88	439	43	334
6	Rate Schedule IT	4,858	192	43	177
7	Rate Schedule QNIT	-	7	11	-
8	Total	<u>27,470</u>	<u>13,140</u>	<u>2,317</u>	<u>10,086</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2023 through March 31, 2024

Line No.	Description	January 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	8,448	8,262	238	3,918
2	Rate Schedule FT	29,259	12,116	462	7,178
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	302	324	12	76
5	Rate Schedule QNT	148	728	14	390
6	Rate Schedule IT	8,198	318	14	207
7	Rate Schedule QNIT	-	12	4	-
8	Total	<u>46,355</u>	<u>21,760</u>	<u>744</u>	<u>11,769</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2023 through March 31, 2024

Line No.	Description	February 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	7,951	8,042	430	3,707
2	Rate Schedule FT	27,536	11,796	834	6,793
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	284	315	22	72
5	Rate Schedule QNT	139	708	25	369
6	Rate Schedule IT	7,715	309	25	196
7	Rate Schedule QNIT	-	12	6	-
8	Total	<u>43,625</u>	<u>21,182</u>	<u>1,342</u>	<u>11,137</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2023 through March 31, 2024

Line No.	Description	March 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	8,577	7,183	304	3,866
2	Rate Schedule FT	29,704	10,534	589	7,085
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	307	281	16	75
5	Rate Schedule QNT	150	633	18	385
6	Rate Schedule IT	8,323	276	17	204
7	Rate Schedule QNIT	-	11	4	-
8	Total	<u>47,061</u>	<u>18,918</u>	<u>948</u>	<u>11,615</u>