



September 30, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP24-_____
Fuel Reimbursement Adjustment Filing

Dear Ms. Reese:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2024.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions ("GT&C") of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

This Appendix contains a workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2024–2025 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

This Appendix contains a summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

Appendix E reflects the Deferred Reimbursement Account balances as of June 30, 2024, pursuant to Section 22.4. Trunkline has included four additional months, specifically July 2024 through October 2024, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2024, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2024 through March 2025.

Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2024 through March 2025.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2024, without further action from Trunkline. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- A transmittal letter including Appendix A in PDF format.
- A clean copy of the proposed tariff records in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendices B, C, D, E, F, G and H in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be Effective November 1, 2024

<u>Version</u>	<u>Description</u>	<u>Title</u>
33.0.0	Rate Schedule FT	Currently Effective Rates
33.0.0	Rate Schedule SST	Currently Effective Rates
33.0.0	Rate Schedule EFT	Currently Effective Rates
33.0.0	Rate Schedule QNT	Currently Effective Rates
33.0.0	Rate Schedule LFT	Currently Effective Rates
33.0.0	Rate Schedule IT	Currently Effective Rates
33.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
 (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.
 (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
 (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.68 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.96 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.65 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.34 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.48 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.76 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.45 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.17 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.45 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.86 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.68 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.96 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.65 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.34 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.48 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.45 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.17 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.45 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.86 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.68 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.65 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.34 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.48 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.17 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.56 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.70 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.52 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.38 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.25 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.39 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.21 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.11 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.25 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.93 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02% Peak and 0.03% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.68 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.96 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.65 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.34 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.48 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.76 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.45 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.17 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.45 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.86 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.561.68 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.790.96 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.520.65 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.380.34 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.251.48 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.390.76 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.210.45 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.111.17 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.250.45 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.930.86 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.930.02~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.56 1.68 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.70 0.96 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.52 0.65 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.38 0.34 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.25 1.48 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.39 0.76 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.21 0.45 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.11 1.17 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.25 0.45 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.93 0.86 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.03~~0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.561.68 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.790.96 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.520.65 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.380.34 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.251.48 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.390.76 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.210.45 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.111.17 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.250.45 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.930.86 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.030.02~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.56 1.68 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.70 0.96 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.52 0.65 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.38 0.34 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.25 1.48 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.39 0.76 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.21 0.45 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.11 1.17 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.25 0.45 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.93 0.86 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.93~~0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.561.68 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.790.96 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.520.65 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.380.34 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.251.48 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.390.76 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.210.45 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.111.17 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.250.45 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.930.86 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.030.02~~%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustment ----- Sec. 24	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement (2)
	(1)	(2)	(3)	(4)	(5)
RATE SCHEDULE IT -- PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.771.68 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	1.070.96 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.820.65 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.540.34 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.331.48 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.630.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.380.45 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.051.17 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.350.45 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.800.86 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK					

Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.56 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.70 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.52 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.38 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.25 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.39 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.21 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.11 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.25 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.93 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.060.02~~ % Peak and 0.03% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.56 1.68 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.70 0.96 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.52 0.65 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.38 0.34 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.25 1.48 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.39 0.76 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.21 0.45 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.11 1.17 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.25 0.45 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.93 0.86 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is ~~0.03~~0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Description	Fuel Reimbursement Effective April 1, 2024 (a) %	Fuel Reimbursement Adjustment (b) %	Fuel Reimbursement Effective November 1, 2024 (c) %
1	Field Zone to Zone 2	1.56	0.12	1.68
2	Zone 1A to Zone 2	0.70	0.26	0.96
3	Zone 1B to Zone 2	0.52	0.13	0.65
4	Zone 2 Only	0.38	(0.04)	0.34
5	Field Zone to Zone 1B	1.25	0.23	1.48
6	Zone 1A to Zone 1B	0.39	0.37	0.76
7	Zone 1B Only	0.21	0.24	0.45
8	Field Zone to Zone 1A	1.11	0.06	1.17
9	Zone 1A Only	0.25	0.20	0.45
10	Field Zone Only	0.93	(0.07)	0.86

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Description	Current Fuel Reimbursement (a) %	Annual Fuel Reimbursement Surcharge (b) %	Fuel Reimbursement (c) %	Fuel Reimbursement Effective November 1, 2024 (d) %
1	Field Zone to Zone 2	1.56	0.12	1.68	1.68
2	Zone 1A to Zone 2	0.84	0.12	0.96	0.96
3	Zone 1B to Zone 2	0.53	0.12	0.65	0.65
4	Zone 2 Only	0.22	0.12	0.34	0.34
5	Field Zone to Zone 1B	1.36	0.12	1.48	1.48
6	Zone 1A to Zone 1B	0.64	0.12	0.76	0.76
7	Zone 1B Only	0.33	0.12	0.45	0.45
8	Field Zone to Zone 1A	1.05	0.12	1.17	1.17
9	Zone 1A Only	0.33	0.12	0.45	0.45
10	Field Zone Only	0.74	0.12	0.86	0.86

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Description	Projected Fuel Use Percentage (a) %
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.72
2	- Zone 1A	0.31
3	- Zone 1B	0.31
4	- Zone 2	<u>0.20</u>
5	Subtotal	1.54
6	Unaccounted For	<u>0.02</u>
7	Field Zone to Zone 2	<u>1.56</u>
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.31
9	- Zone 1B	0.31
10	- Zone 2	<u>0.20</u>
11	Subtotal	0.82
12	Unaccounted For	<u>0.02</u>
13	Zone 1A to Zone 2	<u>0.84</u>
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.31
15	- Zone 2	<u>0.20</u>
16	Subtotal	0.51
17	Unaccounted For	<u>0.02</u>
18	Zone 1B to Zone 2	<u>0.53</u>
<u>ZONE 2</u>		
19	Compressor Fuel	0.20
20	Unaccounted For	<u>0.02</u>
21	Zone 2 Increment	<u>0.22</u>
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.72
23	- Zone 1A	0.31
24	- Zone 1B	<u>0.31</u>
25	Subtotal	1.34
26	Unaccounted For	<u>0.02</u>
27	Field Zone to Zone 1B	<u>1.36</u>
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.31
29	- Zone 1B	<u>0.31</u>
30	Subtotal	0.62
31	Unaccounted For	<u>0.02</u>
32	Zone 1A to Zone 1B	<u>0.64</u>
<u>ZONE 1B</u>		
33	Compressor Fuel	0.31
34	Unaccounted For	<u>0.02</u>
35	Zone 1B Increment	<u>0.33</u>
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.72
37	- Zone 1A	<u>0.31</u>
38	Subtotal	1.03
39	Unaccounted For	<u>0.02</u>
40	Field Zone to Zone 1A	<u>1.05</u>
<u>ZONE 1A</u>		
41	Compressor Fuel	0.31
42	Unaccounted For	<u>0.02</u>
43	Zone 1A Increment	<u>0.33</u>
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.72
45	Unaccounted For	<u>0.02</u>
46	Field Zone Increment	<u>0.74</u>

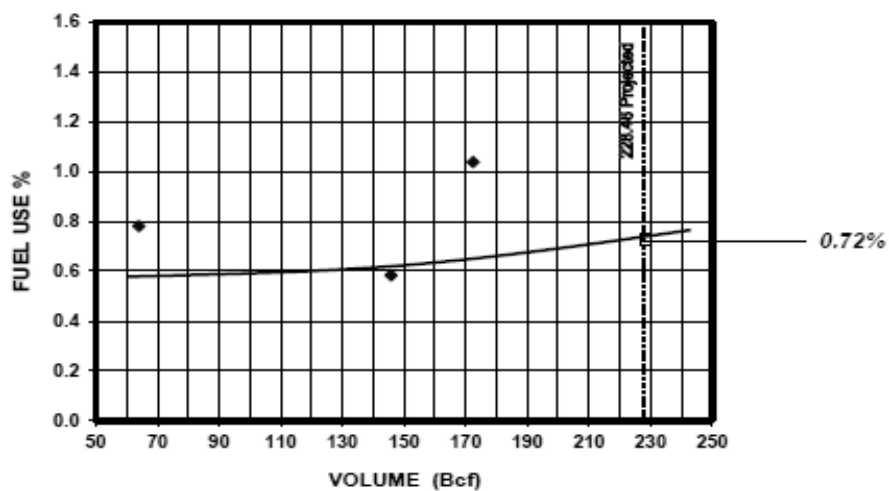
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c) %
	<u>FIELD ZONE</u>			
1	Texas System	1.29	99.66	
2	East Louisiana System	0.15	30.99	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	0.21	97.81	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.65</u>	<u>228.46</u>	<u>0.72</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.40</u>	<u>127.39</u>	
8	Total Zone 1A	<u>0.40</u>	<u>127.39</u>	<u>0.31</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>0.14</u>	<u>45.32</u>	
10	Total Zone 1B	<u>0.14</u>	<u>45.32</u>	<u>0.31</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.09</u>	<u>45.51</u>	
12	Total Zone 2	<u>0.09</u>	<u>45.51</u>	<u>0.20</u>

TRUNKLINE GAS COMPANY, LLC

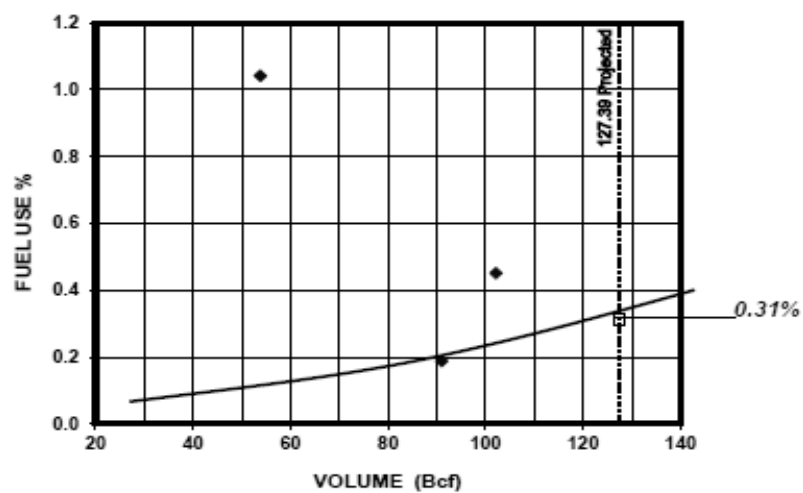
Field Zone
Incremental Fuel Use
Winter



	<u>Winter</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
Projected:	'24-'25	228.46	1.65	0.72
Actual:	'21-'22	64.02	0.50	0.78
	'22-'23	145.74	0.85	0.58
	'23-'24	172.47	1.79	1.04

TRUNKLINE GAS COMPANY, LLC

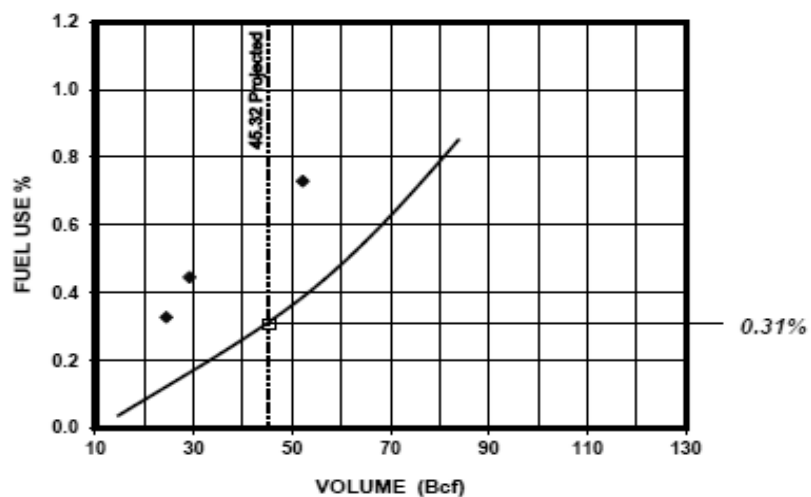
Zone 1A
Incremental Fuel Use
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'24-'25	127.39	0.40	0.31
<i>Actual:</i>	'21-'22	90.96	0.17	0.19
	'22-'23	53.77	0.56	1.04
	'23-'24	102.12	0.46	0.45

TRUNKLINE GAS COMPANY, LLC

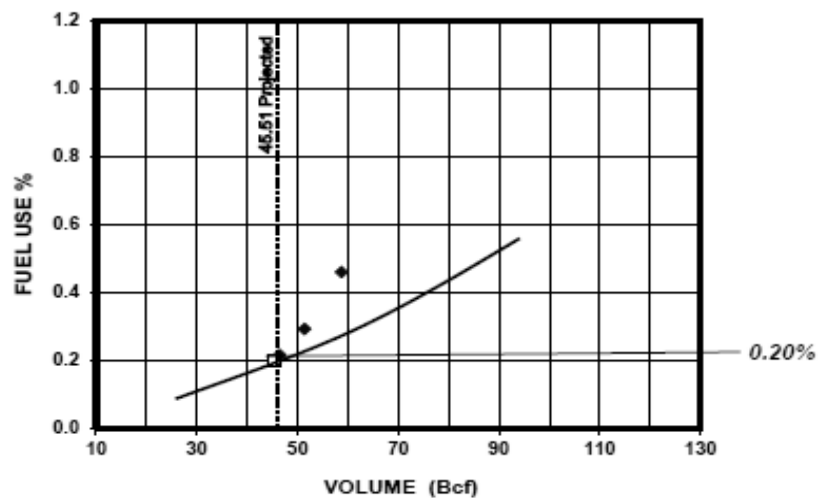
Zone 1B
Incremental Fuel Use
Winter



	<u>Winter</u> <u>Period</u>	<u>Flow</u> <u>(Bcf)</u>	<u>Fuel</u> <u>(Bcf)</u>	<u>Fuel Use</u> <u>(%)</u>
<i>Projected:</i>	'24-'25	45.32	0.14	0.31
<i>Actual:</i>	'21-'22	24.42	0.08	0.33
	'22-'23	52.11	0.38	0.73
	'23-'24	29.14	0.13	0.45

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected:</i>	'24-'25	45.51	0.09	0.20
<i>Actual:</i>	'21-'22	51.37	0.15	0.29
	'22-'23	58.70	0.27	0.46
	'23-'24	46.45	0.10	0.22

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c) %
1	Twelve Months Ended June 30, 2022	545.22	(1.51)	
2	Less: South Texas Modified Transmission System	<u>(43.32)</u>	<u>1.18</u>	
3	Twelve Months Ended June 30, 2022, As Adjusted	<u>501.90</u>	<u>(0.33)</u>	
4	Twelve Months Ended June 30, 2023	737.60	(0.05)	
5	Less: South Texas Modified Transmission System	<u>(60.91)</u>	<u>0.76</u>	
6	Twelve Months Ended June 30, 2023, As Adjusted	<u>676.69</u>	<u>0.71</u>	
7	Twelve Months Ended June 30, 2024	847.89	(0.79)	
8	Less: South Texas Modified Transmission System 1/	<u>(54.49)</u>	<u>0.84</u>	
9	Twelve Months Ended June 30, 2024, As Adjusted	<u>793.41</u>	<u>0.05</u>	
10	Total	<u>1,972.00</u>	<u>0.43</u>	<u>0.02</u>

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

Line No.	Description	Detail (a)	Percentage (b) %
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2023, as Adjusted	1/ 987,863	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2025 - Dt	<u>802,000,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>0.12</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2024
Volumes - Dt

Line No	Description	Total				
		Gas	Gas Equivalent 1/	Recovery	Deferral	Balance
		(a)	(b)	(c)	(d)	(e)
1	Balance at June 30, 2023					(51,369)
2	July 2023	(148,300)	592,500	274,079	170,121	118,752
3	August	284,462	226,424	287,635	223,251	342,003
4	September	155,858	90,365	279,444	(33,221)	308,782
5	October	97,978	-	249,619	(151,641)	157,141
6	November	625,267	-	262,339	362,928	520,069
7	December	185,436	174,000	491,815	(132,379)	387,690
8	January 2024	254,910	160,053	519,379	(104,416)	283,274
9	February	507,037	-	675,596	(168,559)	114,715
10	March	484,554	424,009	629,607	278,956	393,671
11	April	320,227	393,917	611,188	102,956	496,627
12	May	443,362	768,060	682,666	528,756	1,025,383
13	June	84,860	419,957	645,330	(140,513)	884,870
14	July	287,475	452,460	622,314	117,621	1,002,491
15	August	221,412	224,254	610,294	(164,628)	837,863
16	September (projected)	475,000	210,000	610,000	75,000	912,863
17	October (projected)	475,000	210,000	610,000	75,000	987,863
18	Balance at October 31, 2024 2/					<u>987,863</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Bammel-HPL, Kountze, and Longville Compressors. See Appendix E, Page 3, Line 16.

2/ Balance adjusted to reflect projected balance at October 31, 2024.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2024
Volumes - Dt

No.	Description	2023						2024					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
Production Period 1/ Cypress Compressor Station													
1	Total Actual Power Cost	\$ 5,325	\$ 5,128	\$ 5,861	\$ 9,412	\$ 7,637	\$ 5,931	\$ 6,784	\$ 1,755	\$ 1,694	\$ 1,704	\$ 1,363	\$ 1,140
2	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Gas Equivalent (Dt)	-	-	-	-	-	-	-	-	-	-	-	-
Kountze Compressor Station													
4	Total Actual Power Cost	\$ 66,710	\$ 82,795	\$ 93,287	\$ 119,874	\$ 166,617	\$ 191,513	\$ 179,065	\$ 185,289	\$ 182,177	\$ 183,733	\$ 182,955	\$ 182,344
5	Actual Gas Sales Price	\$ 1.9800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.2900	\$ 1.3000	\$ 1.2600	\$ 1.7200	\$ 1.9900
6	Gas Equivalent (Dt)	33,692	-	-	-	-	-	-	143,635	140,136	145,820	106,369	91,630
Longville Compressor Station													
7	Total Actual Power Cost	\$ 53,795	\$ 18,009	\$ 212,882	\$ 316,539	\$ 321,396	\$ 492,333	\$ 513,592	\$ 336,544	\$ 361,585	\$ 350,817	\$ 342,770	\$ 343,187
8	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ 2.6300	\$ 2.4400	\$ -	\$ 2.2800	\$ 1.2900	\$ 1.3000	\$ 1.2600	\$ 1.7200	\$ 1.9900
9	Gas Equivalent (Dt)	-	-	-	120,357	131,720	-	225,260	260,887	278,142	278,426	199,285	172,456
HPL_Bammel Compressor Station													
10	Total Actual Power Cost	\$ 17,970	\$ 16,534	\$ 23,641	\$ 17,314	\$ 7,063	\$ 7,064	\$ 7,063	\$ 5,421	\$ 5,402	\$ 5,678	\$ 5,295	\$ 5,002
11	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.2800	\$ -	\$ -	\$ -	\$ -	\$ -
12	Gas Equivalent (Dt)	-	-	-	-	-	-	3,098	-	-	-	-	-
Accounting Period 1/													
13	North Texas Segment (NTX) - Proposed Operational Sales	-	-	-	-	-	-	-	-	-	-	-	-
14	West Louisiana Segment (WLA) - Proposed Operational Sales	-	-	-	-	-	-	-	-	-	-	-	-
15	Zone 1A Segment (Z1A) - Proposed Operational Sales	592,500	226,424	90,365	-	-	174,000	160,053	-	424,009	393,917	768,060	419,957
16	Total Gas Equivalent - Accounting Period	592,500	226,424	90,365	-	-	174,000	160,053	-	424,009	393,917	768,060	419,957

1/ Monthly amounts vary due to timing differences associated with the lag between power costs expended and actual sales of equivalent gas volume.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2024

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period November 2024 through March 2025
(MCF)

Line No.	Description	Station	Nov-24 (a)	Dec-24 (b)	Jan-25 (c)	Feb-25 (d)	Mar-25 (e)	Winter '24-'25 (f)
FIELD ZONE								
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	1,090	917	836	816	968	4,627
3		Kountze	74,503	62,825	57,260	55,550	66,287	316,425
4		Bammel - HPL	2,470	2,064	1,881	1,877	2,178	10,470
5		Longville	75,000	77,500	77,500	70,000	77,500	377,500
6		Longville Booster	137,406	116,428	106,116	101,390	122,845	584,185
7		Texas Total:	290,469	259,734	243,593	229,633	269,778	1,293,207
8	- East Louisiana	Patterson	-	-	-	-	-	-
9		Centerville	30,000	31,000	31,000	28,000	31,000	151,000
10		East Louisiana Total:	30,000	31,000	31,000	28,000	31,000	151,000
11	- Lakeside/Kaplan	Kaplan	42,000	43,400	43,400	39,200	43,400	211,400
12		Field Zone Total:	362,469	334,134	317,993	296,833	344,178	1,655,607
13	ZONE 1A	Pollock	42,000	43,400	43,400	40,600	43,400	212,800
14		Epps	5,400	5,580	5,580	5,220	5,580	27,360
15		Shaw	5,400	5,580	5,580	5,220	5,580	27,360
16		Independence	26,100	26,972	26,972	24,360	26,972	131,376
17		Zone 1A Total:	78,900	81,532	81,532	75,400	81,532	398,896
18	ZONE 1B	Dyersburg	13,530	13,981	13,981	12,628	13,981	68,101
19		Joppa	5,534	5,721	5,721	5,165	5,721	27,862
20		Johnsonville	8,610	8,897	8,897	8,036	8,897	43,337
21		Zone 1B Total:	27,674	28,599	28,599	25,829	28,599	139,300
22	ZONE 2	Tuscola	9,000	9,300	9,300	8,400	9,300	45,300
23		Ambia	4,494	4,650	4,650	4,202	4,650	22,646
24		North Judson	4,500	4,650	4,650	4,200	4,650	22,650
25		Zone 2 Total:	17,994	18,600	18,600	16,802	18,600	90,596

Trunkline Gas Company, LLC
Cypress Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Winter Usage (in HP)	50				
	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	50	50	50	50	50
Projected KW Consumed	37	37	37	37	37
Total KWh Consumed	26,640	27,528	27,528	24,864	27,528
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 1,638	\$ 1,693	\$ 1,693	\$ 1,529	\$ 1,693
Total Power Costs (\$)	<u>\$ 2,638</u>	<u>\$ 2,693</u>	<u>\$ 2,693</u>	<u>\$ 2,529</u>	<u>\$ 2,693</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 2.42	\$ 2.94	\$ 3.22	\$ 3.10	\$ 2.78
Gas Equivalent (Dth)	1,090	917	836	816	968

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.06149/KWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Bammel-HPL Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Winter Usage (in HP)	75				
	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	75	75	75	75	75
Projected KW Consumed	56	56	56	56	56
Total KWh Consumed	40,320	41,664	41,664	37,632	41,664
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 3,500	\$ 3,500	\$ 3,500	\$ 3,500	\$ 3,500
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 2,479	\$ 2,562	\$ 2,562	\$ 2,314	\$ 2,562
Total Power Costs (\$)	<u>\$ 5,979</u>	<u>\$ 6,062</u>	<u>\$ 6,062</u>	<u>\$ 5,814</u>	<u>\$ 6,062</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 2.42	\$ 2.94	\$ 3.22	\$ 3.10	\$ 2.78
Gas Equivalent (Dth)	2,470	2,064	1,881	1,877	2,178

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.06149/kWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC

Kountze Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	10,350							
Projected Average Usage (in HP)	4,500							
	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	10,350	10,350	10,350	10,350	10,350			
Demand (in KW)	898	898	898	898	898			
Projected HP Utilized	4,500	4,500	4,500	4,500	4,500			
Projected KW Consumed	3,356	3,356	3,356	3,356	3,356			
Total KWh Consumed	2,416,320	2,496,864	2,496,864	2,255,232	2,496,864			
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471			
Demand Charge (Per SHEC Tariff) per KW	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445	\$ 4,445			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 39,869	\$ 41,198	\$ 41,198	\$ 37,211	\$ 41,198			
PCRF	<u>\$ 84,571</u>	<u>\$ 87,390</u>	<u>\$ 87,390</u>	<u>\$ 78,933</u>	<u>\$ 87,390</u>			
Total Power Costs (\$)	<u>\$ 180,356</u>	<u>\$ 184,504</u>	<u>\$ 184,504</u>	<u>\$ 172,060</u>	<u>\$ 184,504</u>			
Average Natural Gas Week Price	\$ 2.42	\$ 2.94	\$ 3.22	\$ 3.10	\$ 2.78			
Gas Equivalent (Dth)	74,503	62,825	57,260	55,550	66,287			

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Peak Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept. or previous 11 months (per SHEC Tariff)
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

**Trunkline Gas Company, LLC
Longville Compressor Station**

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor	1 HP	0.7456999 KW		
Max Peak Demand (in KW) - for 15 Minute Interval		6,801			
Projected Average Usage (in HP)		8,500			
PROJECTED HORSEPOWER REQUIREMENT	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
Demand (in HP)	8,500	8,500	8,500	8,500	8,500
Peak Demand (in KW)	6,801	6,801	6,801	6,801	6,801
Projected HP Utilized	8,500	8,500	8,500	8,500	8,500
Projected KW Consumed	6,338	6,338	6,338	6,338	6,338
Total KWh Consumed	4,563,360	4,715,472	4,715,472	4,259,136	4,715,472
Demand Charge (Per BECI Tariff) per KW	\$ 52,776	\$ 52,776	\$ 52,776	\$ 52,776	\$ 52,776
Energy Charge KWh Usage (Per BECI Tariff)	89,533	92,518	92,518	83,564	92,518
Fuel Cost Adjustment	178,701	184,658	184,658	166,788	184,658
Environmental Cost Adjustment	5,202	5,376	5,376	4,855	5,376
State Tax	6,420	6,599	6,599	6,063	6,599
Total Power Costs (\$)	<u>\$ 332,632</u>	<u>\$ 341,927</u>	<u>\$ 341,927</u>	<u>\$ 314,046</u>	<u>\$ 341,927</u>
Average Natural Gas Week Price	\$ 2.42	\$ 2.94	\$ 3.22	\$ 3.10	\$ 2.78
Gas Equivalent (Dth)	137,406	116,428	106,116	101,390	122,845

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period November 2024 through March 2025
(MMCF)

Line No.	Segment	Nov-24 (a)	Dec-24 (b)	Jan-25 (c)	Feb-25 (d)	Mar-25 (e)	Winter '24-'25 (f)
1	Texas	19,495	20,127	20,861	18,750	20,423	99,656
2	East Louisiana	5,784	5,985	6,864	6,064	6,294	30,991
3	Goliad	-	-	-	-	-	-
4	Lakeside	20,243	19,630	19,646	17,543	20,747	97,809
5	Field Zone	45,522	45,742	47,371	42,357	47,464	228,456
6	Zone 1A	25,025	25,837	28,808	24,025	23,695	127,390
7	Zone 1B	6,768	8,007	9,488	11,008	10,047	45,318
8	Zone 2	8,799	8,886	9,724	8,632	9,471	45,512

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2024 through March 31, 2025

Line No.	Description	November 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	11,595	10,786	1,666	2,743
2	Rate Schedule FT	31,362	12,615	4,791	5,822
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	302	367	117	68
5	Rate Schedule QNT	-	917	76	110
6	Rate Schedule IT	2,263	285	73	56
7	Rate Schedule QNIT	-	55	45	-
8	Total	<u>45,522</u>	<u>25,025</u>	<u>6,768</u>	<u>8,799</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2024 through March 31, 2025

Line No.	Description	December 2024 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	11,651	11,136	1,971	2,770
2	Rate Schedule FT	31,514	13,025	5,668	5,880
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	303	379	139	68
5	Rate Schedule QNT	-	946	90	111
6	Rate Schedule IT	2,274	295	86	57
7	Rate Schedule QNIT	-	56	53	-
8	Total	<u>45,742</u>	<u>25,837</u>	<u>8,007</u>	<u>8,886</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2024 through March 31, 2025

Line No.	Description	January 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,066	12,417	2,336	3,031
2	Rate Schedule FT	32,636	14,523	6,716	6,434
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	314	422	164	75
5	Rate Schedule QNT	-	1,055	107	122
6	Rate Schedule IT	2,355	328	102	62
7	Rate Schedule QNIT	-	63	63	-
8	Total	<u>47,371</u>	<u>28,808</u>	<u>9,488</u>	<u>9,724</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2024 through March 31, 2025

Line No.	Description	February 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	10,789	10,355	2,710	2,691
2	Rate Schedule FT	29,182	12,112	7,792	5,712
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	281	352	191	66
5	Rate Schedule QNT	-	880	124	108
6	Rate Schedule IT	2,105	274	118	55
7	Rate Schedule QNIT	-	52	73	-
8	Total	<u>42,357</u>	<u>24,025</u>	<u>11,008</u>	<u>8,632</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2024 through March 31, 2025

Line No.	Description	March 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,090	10,213	2,474	2,952
2	Rate Schedule FT	32,700	11,944	7,111	6,266
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	315	348	174	73
5	Rate Schedule QNT	-	868	113	119
6	Rate Schedule IT	2,359	270	108	61
7	Rate Schedule QNIT	-	52	67	-
8	Total	<u>47,464</u>	<u>23,695</u>	<u>10,047</u>	<u>9,471</u>