



September 30, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP25-_____
Fuel Reimbursement Adjustment Filing

Dear Ms. Reese:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the tariff records listed on Appendix A to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to become effective November 1, 2025.

STATEMENT OF NATURE, REASONS AND BASIS

This filing is made in accordance with Section 22 (Fuel Reimbursement Adjustment) of the General Terms and Conditions ("GT&C") of Trunkline's Tariff. The revised tariff records listed on Appendix A reflect revised fuel reimbursement percentages.

Support for the Filing

Included as Appendices B, C, D, E, F, G and H are the workpapers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix B

Page 1 of this Appendix sets forth, by zone path, the change in the fuel reimbursement adjustment to the currently effective fuel reimbursement percentage. Page 2 sets forth, by zone path, the two components of the total effective fuel reimbursement percentage, current fuel reimbursement and annual fuel reimbursement surcharge. Page 3 reflects the computation of the projected fuel percentage by zone path.

Appendix C

This Appendix contains a workpaper and compressor fuel use graphs which show the compressor fuel use components for the projected quantities of gas to be expended for fuel usage based on the projected level of throughput during the 2025–2026 peak period. The projected fuel and flow data for the Field Zone and Market Zones 1A, 1B and 2 do not rely solely on historical information but take into account anticipated market conditions. Taking into account customers' projected utilization and forecasted pipeline operations, Trunkline has adjusted its projected fuel use for each rate zone.

Appendix D

This Appendix contains a summary which reflects the unaccounted for gas component based on a simple average of the three most recent annual periods' actual quantities of gas lost or unaccounted for.

Appendix E

Appendix E reflects the Deferred Reimbursement Account balances as of June 30, 2025, pursuant to Section 22.4. Trunkline has included four additional months, specifically July 2025 through October 2025, to reflect the most recent estimated balance. It is the estimated balance as of October 31, 2025, that Trunkline now proposes to use to calculate the deferred fuel reimbursement component.

Appendix F

This Appendix reflects the South Texas Modified Transmission fuel reimbursement pursuant to Section 22.6 of the General Terms and Conditions of Trunkline's Tariff.

Appendix G

This Appendix reflects the projected compressor fuel by segment by station by month for the period November 2025 through March 2026.

Appendix H

This Appendix reflects the projected throughput by segment by month for the period November 2025 through March 2026.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff records submitted herewith become effective November 1, 2024, without further action from Trunkline. Trunkline reserves the right to move the tariff records into effect in the event any change to the proposed tariff records may be ordered by the Commission.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached are being submitted as part of an XML filing package containing the following:

- A transmittal letter including Appendix A in PDF format.
- A clean copy of the proposed tariff records in PDF format for publishing in eLibrary.
- A marked version of the proposed tariff changes in PDF format.
- A copy of Appendices B, C, D, E, F, G and H in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted this filing on its Internet website accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

TRUNKLINE GAS COMPANY, LLC
 FERC NGA Gas Tariff
 Fourth Revised Volume No. 1

Proposed to be Effective November 1, 2025

<u>Version</u>	<u>Description</u>	<u>Title</u>
35.0.0	Rate Schedule FT	Currently Effective Rates
35.0.0	Rate Schedule SST	Currently Effective Rates
35.0.0	Rate Schedule EFT	Currently Effective Rates
35.0.0	Rate Schedule QNT	Currently Effective Rates
35.0.0	Rate Schedule LFT	Currently Effective Rates
35.0.0	Rate Schedule IT	Currently Effective Rates
35.0.0	Rate Schedule QNIT	Currently Effective Rates

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.60 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.51 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.28 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.37 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.64 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.28 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.41 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.78 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.60 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.87 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.51 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.28 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.37 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.64 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.28 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.14 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.41 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.78 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.60 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.51 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.28 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.37 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.64 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.28 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.41 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.78 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.60 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.51 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.28 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.37 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.64 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.28 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.41 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.78 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.60 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.87 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.51 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.28 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.37 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.64 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.28 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.14 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.41 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.78 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1.60 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0.51 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0.28 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1.37 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0.64 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0.28 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0.41 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0.78 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.76 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.99 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.56 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.37 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.53 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.33 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.34 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.57 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02% Peak and 0.02% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
RATE SCHEDULE QNIT
QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.60 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.87 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.51 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.28 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.37 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.64 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.28 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.14 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.41 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.78 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FT
 FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 9.7097	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.761.60 % (4)
- Overrun Rate (3)	0.3192	-	0.3192	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 6.0096	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.990.87 %
- Overrun Rate (3)	0.1976	-	0.1976	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 4.5557	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.560.51 %
- Overrun Rate (3)	0.1498	-	0.1498	-	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 3.4350	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.370.28 %
- Overrun Rate (3)	0.1129	-	0.1129	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 8.4890	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.531.37 % (4)
- Overrun Rate (3)	0.2791	-	0.2791	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 4.7889	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.760.64 %
- Overrun Rate (3)	0.1574	-	0.1574	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 3.3350	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.330.28 %
- Overrun Rate (3)	0.1096	-	0.1096	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 7.3683	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.341.14 % (4)
- Overrun Rate (3)	0.2422	-	0.2422	-	-
Zone 1A Only					
- Reservation Rate	\$ 3.6682	-	\$ 3.6682	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.570.41 %
- Overrun Rate (3)	0.1206	-	0.1206	-	-
Field Zone Only					
- Reservation Rate	\$ 3.7001	-	\$ 3.7001	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.910.78 % (4)
- Overrun Rate (3)	0.1216	-	0.1216	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE SST
 SMALL SHIPPER TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.5461	-	\$ 0.5461	\$ 0.0141	1.761.60 %
- Overrun Rate (1)	0.3333	-	0.3333	-	-
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.3410	-	\$ 0.3410	\$ 0.0117	0.990.87 %
- Overrun Rate (1)	0.2093	-	0.2093	-	-
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.2559	-	\$ 0.2559	\$ 0.0062	0.560.51 %
- Overrun Rate (1)	0.1560	-	0.1560	-	-
Zone 2 Only					
- Usage Rate (1)	\$ 0.1893	-	\$ 0.1893	\$ 0.0011	0.370.28 %
- Overrun Rate (1)	0.1140	-	0.1140	-	-
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.4782	-	\$ 0.4782	\$ 0.0130	1.531.37 %
- Overrun Rate (1)	0.2921	-	0.2921	-	-
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.2731	-	\$ 0.2731	\$ 0.0106	0.760.64 %
- Overrun Rate (1)	0.1680	-	0.1680	-	-
Zone 1B Only					
- Usage Rate (1)	\$ 0.1878	-	\$ 0.1878	\$ 0.0051	0.330.28 %
- Overrun Rate (1)	0.1147	-	0.1147	-	-
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.4116	-	\$ 0.4116	\$ 0.0079	1.341.14 %
- Overrun Rate (1)	0.2501	-	0.2501	-	-
Zone 1A Only					
- Usage Rate (1)	\$ 0.2065	-	\$ 0.2065	\$ 0.0055	0.570.41 %
- Overrun Rate (1)	0.1261	-	0.1261	-	-
Field Zone Only					
- Usage Rate (1)	\$ 0.2051	-	\$ 0.2051	\$ 0.0024	0.910.78 %
- Overrun Rate (1)	0.1240	-	0.1240	-	-
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0178		\$ 0.0178		
- Overrun Rate	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE EFT
 ENHANCED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.3159	-	\$10.3159	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.761.60 % (4)
- Overrun Rate (3)	0.3392	-	0.3392	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.6158	-	\$ 6.6158	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.990.87 %
- Overrun Rate (3)	0.2175	-	0.2175	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.1619	-	\$ 5.1619	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.560.51 %
- Overrun Rate (3)	0.1697	-	0.1697	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.0412	-	\$ 4.0412	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.370.28 %
- Overrun Rate (3)	0.1329	-	0.1329	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.0952	-	\$ 9.0952	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.531.37 % (4)
- Overrun Rate (3)	0.2990	-	0.2990	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.3951	-	\$ 5.3951	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.760.64 %
- Overrun Rate (3)	0.1774	-	0.1774	-	-
Zone 1B Only					
- Reservation Rate	\$ 3.9412	-	\$ 3.9412	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.330.28 %
- Overrun Rate (3)	0.1296	-	0.1296	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.9745	-	\$ 7.9745	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.341.14 % (4)
- Overrun Rate (3)	0.2622	-	0.2622	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.2744	-	\$ 4.2744	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.570.41 %
- Overrun Rate (3)	0.1405	-	0.1405	-	-
Field Zone Only					
- Reservation Rate	\$ 4.3063	-	\$ 4.3063	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.910.78 % (4)
- Overrun Rate (3)	0.1416	-	0.1416	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

- (1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21
- (2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.
- (3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year
- (4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNT
 QUICK NOTICE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$10.7536	-	\$10.7536	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.76 1.60 % (4)
- Overrun Rate (3)	0.3535	-	0.3535	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 7.0535	-	\$ 7.0535	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.99 0.87 %
- Overrun Rate (3)	0.2319	-	0.2319	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 5.5996	-	\$ 5.5996	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.56 0.51 %
- Overrun Rate (3)	0.1841	-	0.1841	-	-
Zone 2 Only					
- Reservation Rate	\$ 4.4789	-	\$ 4.4789	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.37 0.28 %
- Overrun Rate (3)	0.1473	-	0.1473	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 9.5329	-	\$ 9.5329	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.53 1.37 % (4)
- Overrun Rate (3)	0.3134	-	0.3134	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 5.8328	-	\$ 5.8328	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.76 0.64 %
- Overrun Rate (3)	0.1918	-	0.1918	-	-
Zone 1B Only					
- Reservation Rate	\$ 4.3789	-	\$ 4.3789	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.33 0.28 %
- Overrun Rate (3)	0.1440	-	0.1440	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 8.4122	-	\$ 8.4122	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.34 1.14 % (4)
- Overrun Rate (3)	0.2766	-	0.2766	-	-
Zone 1A Only					
- Reservation Rate	\$ 4.7121	-	\$ 4.7121	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.57 0.41 %
- Overrun Rate (3)	0.1549	-	0.1549	-	-
Field Zone Only					
- Reservation Rate	\$ 4.7440	-	\$ 4.7440	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.91 0.78 % (4)
- Overrun Rate (3)	0.1560	-	0.1560	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.3257		\$ 0.3257		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE LFT
 LIMITED FIRM TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2					
- Reservation Rate	\$ 6.9240	-	\$ 6.9240	-	-
- Usage Rate (1)	0.0141	-	0.0141	\$ 0.0141	1.761.60 % (4)
- Overrun Rate (3)	0.2276	-	0.2276	-	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 4.4405	-	\$ 4.4405	-	-
- Usage Rate (1)	0.0117	-	0.0117	\$ 0.0117	0.990.87 %
- Overrun Rate (3)	0.1460	-	0.1460	-	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 3.4647	-	\$ 3.4647	-	-
- Usage Rate (1)	0.0062	-	0.0062	\$ 0.0062	0.560.51 %
- Overrun Rate (3)	0.1139	-	0.1139	-	-
Zone 2 Only					
- Reservation Rate	\$ 2.7125	-	\$ 2.7125	-	-
- Usage Rate (1)	0.0011	-	0.0011	\$ 0.0011	0.370.28 %
- Overrun Rate (3)	0.0892	-	0.0892	-	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 6.1047	-	\$ 6.1047	-	-
- Usage Rate (1)	0.0130	-	0.0130	\$ 0.0130	1.531.37 % (4)
- Overrun Rate (3)	0.2007	-	0.2007	-	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 3.6212	-	\$ 3.6212	-	-
- Usage Rate (1)	0.0106	-	0.0106	\$ 0.0106	0.760.64 %
- Overrun Rate (3)	0.1191	-	0.1191	-	-
Zone 1B Only					
- Reservation Rate	\$ 2.6453	-	\$ 2.6453	-	-
- Usage Rate (1)	0.0051	-	0.0051	\$ 0.0051	0.330.28 %
- Overrun Rate (3)	0.0870	-	0.0870	-	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 5.3525	-	\$ 5.3525	-	-
- Usage Rate (1)	0.0079	-	0.0079	\$ 0.0079	1.341.14 % (4)
- Overrun Rate (3)	0.1760	-	0.1760	-	-
Zone 1A Only					
- Reservation Rate	\$ 2.8690	-	\$ 2.8690	-	-
- Usage Rate (1)	0.0055	-	0.0055	\$ 0.0055	0.570.41 %
- Overrun Rate (3)	0.0943	-	0.0943	-	-
Field Zone Only					
- Reservation Rate	\$ 2.8904	-	\$ 2.8904	-	-
- Usage Rate (1)	0.0024	-	0.0024	\$ 0.0024	0.910.78 % (4)
- Overrun Rate (3)	0.0950	-	0.0950	-	-
Gathering Charge (All Zones)					
- Reservation Rate	\$ 0.2186		\$ 0.2186		
- Overrun Rate (3)	0.0107		0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Maximum firm volumetric rate applicable for capacity release with a term of more than one year

(4) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE IT
 INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
RATE SCHEDULE IT -- PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.3333	-	\$ 0.3333	\$ 0.0141	1-681.60 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.2093	-	\$ 0.2093	\$ 0.0117	0-960.87 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1560	-	\$ 0.1560	\$ 0.0062	0-650.51 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.1140	-	\$ 0.1140	\$ 0.0011	0-340.28 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2921	-	\$ 0.2921	\$ 0.0130	1-481.37 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1681	-	\$ 0.1681	\$ 0.0106	0-760.64 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.1147	-	\$ 0.1147	\$ 0.0051	0-450.28 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2501	-	\$ 0.2501	\$ 0.0079	1-171.14 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1261	-	\$ 0.1261	\$ 0.0055	0-450.41 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1240	-	\$ 0.1240	\$ 0.0024	0-860.78 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0107		\$ 0.0107		
RATE SCHEDULE IT -- OFF-PEAK -----					
Field Zone to Zone 2					
- Usage Rate (1)	\$ 0.2749	-	\$ 0.2749	\$ 0.0141	1.76 % (3)
Zone 1A to Zone 2					
- Usage Rate (1)	\$ 0.1726	-	\$ 0.1726	\$ 0.0117	0.99 %
Zone 1B to Zone 2					
- Usage Rate (1)	\$ 0.1290	-	\$ 0.1290	\$ 0.0062	0.56 %
Zone 2 Only					
- Usage Rate (1)	\$ 0.0944	-	\$ 0.0944	\$ 0.0011	0.37 %
Field Zone to Zone 1B					
- Usage Rate (1)	\$ 0.2417	-	\$ 0.2417	\$ 0.0130	1.53 % (3)
Zone 1A to Zone 1B					
- Usage Rate (1)	\$ 0.1394	-	\$ 0.1394	\$ 0.0106	0.76 %
Zone 1B Only					
- Usage Rate (1)	\$ 0.0958	-	\$ 0.0958	\$ 0.0051	0.33 %
Field Zone to Zone 1A					
- Usage Rate (1)	\$ 0.2072	-	\$ 0.2072	\$ 0.0079	1.34 % (3)
Zone 1A Only					
- Usage Rate (1)	\$ 0.1049	-	\$ 0.1049	\$ 0.0055	0.57 %
Field Zone Only					
- Usage Rate (1)	\$ 0.1023	-	\$ 0.1023	\$ 0.0024	0.91 % (3)
Gathering Charge (All Zones)					
- Usage Rate	\$ 0.0086		\$ 0.0086		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02% Peak and 0.02% Off-Peak. See the definition of Backhaul in GT&C Section 1

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE QNIT
 QUICK NOTICE INTERRUPTIBLE TRANSPORTATION

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt ----- (1)	Adjustment ----- Sec. 24 ----- (2)	Maximum Rate Per Dt ----- (3)	Minimum Rate Per Dt ----- (4)	Fuel Reimbursement (2) ----- (5)
Field Zone to Zone 2 - Usage Rate (1)	\$ 0.3676	-	\$ 0.3676	\$ 0.0141	1.761.60 % (3)
Zone 1A to Zone 2 - Usage Rate (1)	\$ 0.2436	-	\$ 0.2436	\$ 0.0117	0.990.87 %
Zone 1B to Zone 2 - Usage Rate (1)	\$ 0.1903	-	\$ 0.1903	\$ 0.0062	0.560.51 %
Zone 2 Only - Usage Rate (1)	\$ 0.1484	-	\$ 0.1484	\$ 0.0011	0.370.28 %
Field Zone to Zone 1B - Usage Rate (1)	\$ 0.3264	-	\$ 0.3264	\$ 0.0130	1.531.37 % (3)
Zone 1A to Zone 1B - Usage Rate (1)	\$ 0.2024	-	\$ 0.2024	\$ 0.0106	0.760.64 %
Zone 1B Only - Usage Rate (1)	\$ 0.1491	-	\$ 0.1491	\$ 0.0051	0.330.28 %
Field Zone to Zone 1A - Usage Rate (1)	\$ 0.2845	-	\$ 0.2845	\$ 0.0079	1.341.14 % (3)
Zone 1A Only - Usage Rate (1)	\$ 0.1604	-	\$ 0.1604	\$ 0.0055	0.570.41 %
Field Zone Only - Usage Rate (1)	\$ 0.1584	-	\$ 0.1584	\$ 0.0024	0.910.78 % (3)
Gathering Charge (All Zones) - Usage Rate	\$ 0.0107		\$ 0.0107		

(1) Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21

(2) Fuel reimbursement for Backhauls, excluding Backhaul transactions in the South Texas Modified Transmission System, is 0.02%. See the definition of Backhaul in GT&C Section 1.

(3) Excludes South Texas Modified Transmission System, which fuel reimbursement is calculated in accordance with GT&C Section 22.6

TRUNKLINE GAS COMPANY, LLC

Computation of the Effective Fuel Reimbursement
Pursuant to Section 22 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Description	Fuel Reimbursement Effective April 1, 2025 (a) %	Fuel Reimbursement Adjustment (b) %	Fuel Reimbursement Effective November 1, 2025 (c) %
1	Field Zone to Zone 2	1.76	(0.16)	1.60
2	Zone 1A to Zone 2	0.99	(0.12)	0.87
3	Zone 1B to Zone 2	0.56	(0.05)	0.51
4	Zone 2 Only	0.37	(0.09)	0.28
5	Field Zone to Zone 1B	1.53	(0.16)	1.37
6	Zone 1A to Zone 1B	0.76	(0.12)	0.64
7	Zone 1B Only	0.33	(0.05)	0.28
8	Field Zone to Zone 1A	1.34	(0.20)	1.14
9	Zone 1A Only	0.57	(0.16)	0.41
10	Field Zone Only	0.91	(0.13)	0.78

TRUNKLINE GAS COMPANY, LLC

Computation of Effective Fuel Reimbursement Adjustment
Pursuant to Section 22.2 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Description	Current Fuel Reimbursement (a) %	Annual Fuel Reimbursement Surcharge (b) %	Fuel Reimbursement (c) %	Fuel Reimbursement Effective November 1, 2025 (d) %
1	Field Zone to Zone 2	1.57	0.03	1.60	1.60
2	Zone 1A to Zone 2	0.84	0.03	0.87	0.87
3	Zone 1B to Zone 2	0.48	0.03	0.51	0.51
4	Zone 2 Only	0.25	0.03	0.28	0.28
5	Field Zone to Zone 1B	1.34	0.03	1.37	1.37
6	Zone 1A to Zone 1B	0.61	0.03	0.64	0.64
7	Zone 1B Only	0.25	0.03	0.28	0.28
8	Field Zone to Zone 1A	1.11	0.03	1.14	1.14
9	Zone 1A Only	0.38	0.03	0.41	0.41
10	Field Zone Only	0.75	0.03	0.78	0.78

TRUNKLINE GAS COMPANY, LLC

Computation of Current Fuel Reimbursement Adjustment
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Description	Projected Fuel Use Percentage (a) %
<u>FIELD ZONE TO ZONE 2</u>		
1	Compressor Fuel - Field	0.73
2	- Zone 1A	0.36
3	- Zone 1B	0.23
4	- Zone 2	<u>0.23</u>
5	Subtotal	1.55
6	Unaccounted For	<u>0.02</u>
7	Field Zone to Zone 2	<u>1.57</u>
<u>ZONE 1A TO ZONE 2</u>		
8	Compressor Fuel - Zone 1A	0.36
9	- Zone 1B	0.23
10	- Zone 2	<u>0.23</u>
11	Subtotal	0.82
12	Unaccounted For	<u>0.02</u>
13	Zone 1A to Zone 2	<u>0.84</u>
<u>ZONE 1B TO ZONE 2</u>		
14	Compressor Fuel - Zone 1B	0.23
15	- Zone 2	<u>0.23</u>
16	Subtotal	0.46
17	Unaccounted For	<u>0.02</u>
18	Zone 1B to Zone 2	<u>0.48</u>
<u>ZONE 2</u>		
19	Compressor Fuel	0.23
20	Unaccounted For	<u>0.02</u>
21	Zone 2 Increment	<u>0.25</u>
<u>FIELD ZONE TO ZONE 1B</u>		
22	Compressor Fuel - Field	0.73
23	- Zone 1A	0.36
24	- Zone 1B	<u>0.23</u>
25	Subtotal	1.32
26	Unaccounted For	<u>0.02</u>
27	Field Zone to Zone 1B	<u>1.34</u>
<u>ZONE 1A TO ZONE 1B</u>		
28	Compressor Fuel - Zone 1A	0.36
29	- Zone 1B	<u>0.23</u>
30	Subtotal	0.59
31	Unaccounted For	<u>0.02</u>
32	Zone 1A to Zone 1B	<u>0.61</u>
<u>ZONE 1B</u>		
33	Compressor Fuel	0.23
34	Unaccounted For	<u>0.02</u>
35	Zone 1B Increment	<u>0.25</u>
<u>FIELD ZONE TO ZONE 1A</u>		
36	Compressor Fuel - Field	0.73
37	- Zone 1A	<u>0.36</u>
38	Subtotal	1.09
39	Unaccounted For	<u>0.02</u>
40	Field Zone to Zone 1A	<u>1.11</u>
<u>ZONE 1A</u>		
41	Compressor Fuel	0.36
42	Unaccounted For	<u>0.02</u>
43	Zone 1A Increment	<u>0.38</u>
<u>FIELD ZONE</u>		
44	Compressor Fuel	0.73
45	Unaccounted For	<u>0.02</u>
46	Field Zone Increment	<u>0.75</u>

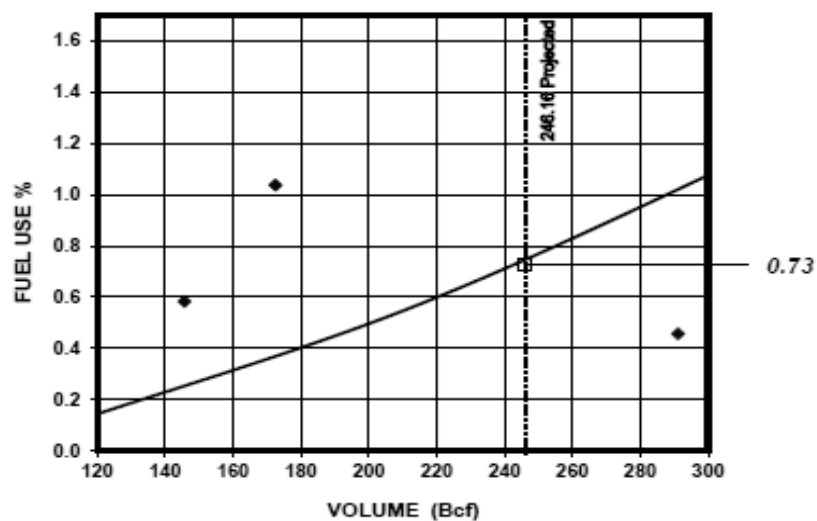
TRUNKLINE GAS COMPANY, LLC

Computation of Projected Compressor Fuel Use Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Description	Estimated Fuel - Bcf (a)	Estimated Flow - Bcf (b)	Fuel Use Component Percentage (c) %
	<u>FIELD ZONE</u>			
1	Texas System	1.18	112.55	
2	East Louisiana System	0.22	30.47	
3	Vermilion System	-	-	
4	Lakeside/Kaplan System	0.39	103.14	
5	Fuel Pay to Others	-	-	
6	Total Field Zone	<u>1.79</u>	<u>246.16</u>	<u>0.73</u>
	<u>ZONE 1A</u>			
7	Longville to Dyersburg suction	<u>0.63</u>	<u>175.69</u>	
8	Total Zone 1A	<u>0.63</u>	<u>175.69</u>	<u>0.36</u>
	<u>ZONE 1B</u>			
9	Dyersburg, TN to Tuscola suction	<u>0.12</u>	<u>53.63</u>	
10	Total Zone 1B	<u>0.12</u>	<u>53.63</u>	<u>0.23</u>
	<u>ZONE 2</u>			
11	Tuscola North	<u>0.13</u>	<u>53.94</u>	
12	Total Zone 2	<u>0.13</u>	<u>53.94</u>	<u>0.23</u>

TRUNKLINE GAS COMPANY, LLC

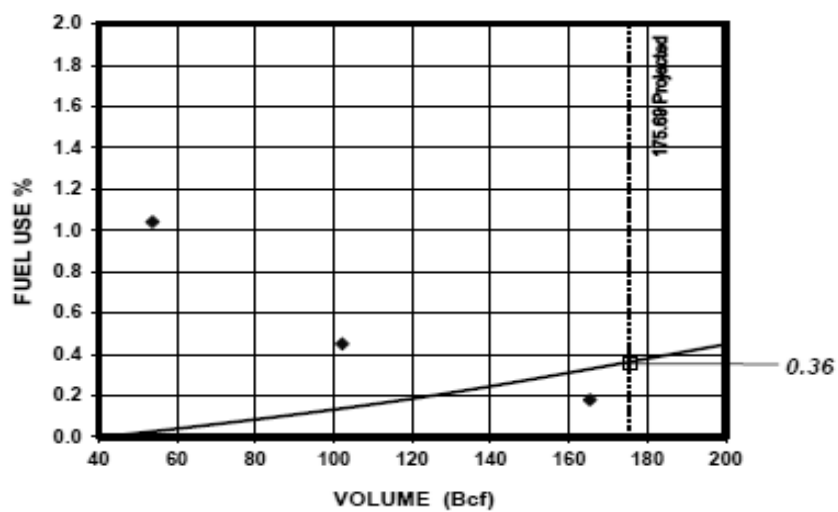
Field Zone
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	246.16	1.79	0.73
<i>Actual</i>	'22-'23	145.74	0.85	0.58
	'23-'24	172.47	1.79	1.04
	'24-'25	291.14	1.33	0.46

TRUNKLINE GAS COMPANY, LLC

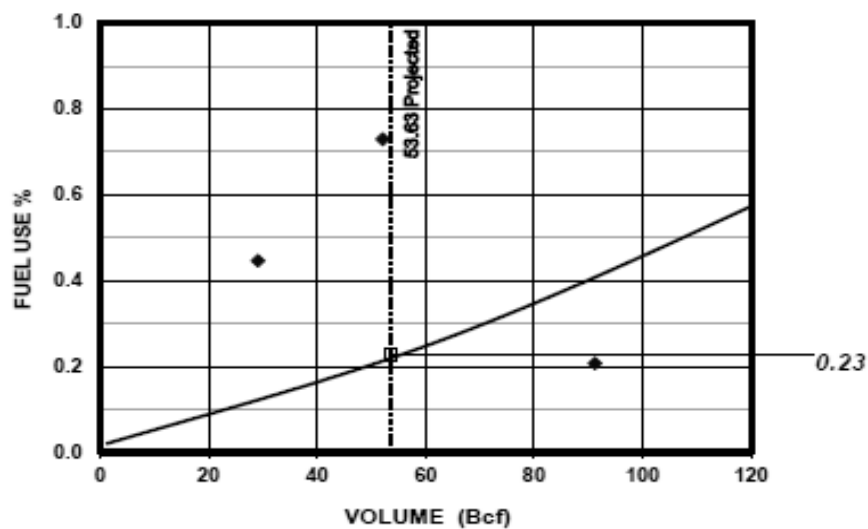
Zone 1A
Incremental Fuel Use
Winter



	<i>Winter Period</i>	<i>Flow (Bcf)</i>	<i>Fuel (Bcf)</i>	<i>Fuel Use (%)</i>
<i>Projected</i>	2025	175.69	0.63	0.36
<i>Actual</i>	'22-'23	53.77	0.56	1.04
	'23-'24	102.12	0.46	0.45
	'24-'25	165.33	0.30	0.18

TRUNKLINE GAS COMPANY, LLC

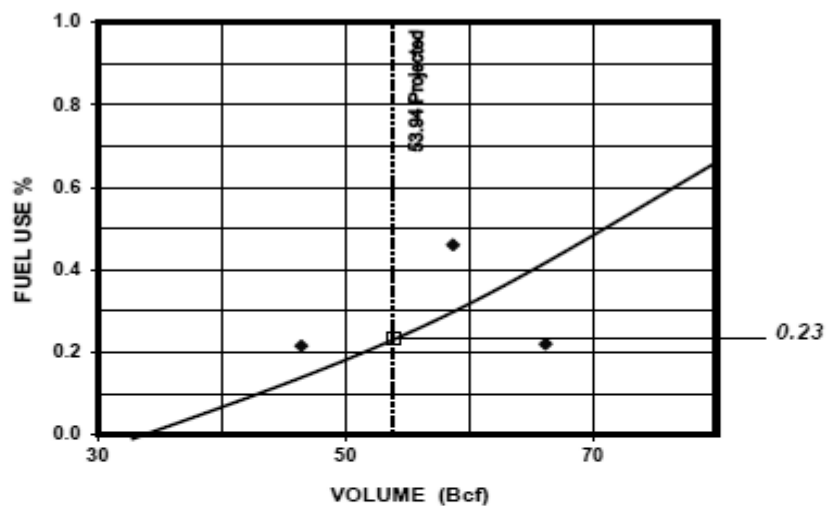
Zone 1B
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	53.63	0.12	0.23
<i>Actual</i>	'22-'23	52.11	0.38	0.73
	'23-'24	29.14	0.13	0.45
	'24-'25	91.23	0.19	0.21

TRUNKLINE GAS COMPANY, LLC

Zone 2
Incremental Fuel Use
Winter



	<u>Winter Period</u>	<u>Flow (Bcf)</u>	<u>Fuel (Bcf)</u>	<u>Fuel Use (%)</u>
<i>Projected</i>	2025	53.94	0.13	0.23
<i>Actual</i>	'22-'23	58.70	0.27	0.46
	'23-'24	46.45	0.10	0.22
	'24-'25	66.19	0.15	0.22

TRUNKLINE GAS COMPANY, LLC

Computation of Unaccounted For Gas Component
Pursuant to Section 22.3 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Period	System Volumes (a)	Unaccounted For Gas (b)	Unaccounted For Gas Percentage (c) %
1	Twelve Months Ended June 30, 2023	737.60	(0.05)	
2	Less: South Texas Modified Transmission System	<u>(60.91)</u>	<u>0.76</u>	
3	Twelve Months Ended June 30, 2023, As Adjusted	<u>676.69</u>	<u>0.71</u>	
4	Twelve Months Ended June 30, 2024	847.89	(0.79)	
5	Less: South Texas Modified Transmission System	<u>(54.49)</u>	<u>0.84</u>	
6	Twelve Months Ended June 30, 2024, As Adjusted	<u>793.40</u>	<u>0.05</u>	
7	Twelve Months Ended June 30, 2025	1,075.29	(0.74)	
8	Less: South Texas Modified Transmission System 1/	<u>(64.15)</u>	<u>0.45</u>	
9	Twelve Months Ended June 30, 2025, As Adjusted	<u>1,011.14</u>	<u>(0.29)</u>	
10	Total	<u>2,481.23</u>	<u>0.47</u>	<u>0.02</u>

1/ See Appendix F.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

Line No.	Description	Detail (a)	Percentage (b) %
1	Deferred Fuel Reimbursement Account Balance as of October 31, 2024, as Adjusted	1/ 288,028	
2	Projected Annual Fuel Reimbursement Recovery Billing Units Twelve Months Ended October 31, 2026 - Dt	<u>923,800,000</u>	
3	Annual Fuel Reimbursement Surcharge		<u><u>0.03</u></u>

1/ See Appendix E, Page 2, Column (e), Line 18.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2025
Volumes - Dt

Line No	Description	Total				
		Gas	Gas Equivalent 1/	Recovery	Deferral	Balance
		(a)	(b)	(c)	(d)	(e)
1	Balance at June 30, 2024					884,870
2	July 2024	287,475	452,460	622,314	117,621	1,002,491
3	August	221,412	224,254	610,294	(164,628)	837,863
4	September	745,178	208,878	599,913	354,143	1,192,006
5	October	588,725	308,130	619,281	277,574	1,469,580
6	November	453,774	392,491	648,523	197,742	1,667,322
7	December	363,243	228,750	704,529	(112,536)	1,554,786
8	January 2025	424,712	235,817	743,361	(82,832)	1,471,954
9	February	427,865	-	753,198	(325,333)	1,146,621
10	March	415,270	333,284	671,196	77,358	1,223,979
11	April	453,815	47,058	763,738	(262,865)	961,114
12	May	745,457	119,400	1,029,856	(164,999)	796,115
13	June	552,982	159,836	994,007	(281,189)	514,926
14	July	602,791	210,960	878,603	(64,852)	450,074
15	August	636,097	198,896	987,039	(152,046)	298,028
16	September (projected)	740,000	195,000	940,000	(5,000)	293,028
17	October (projected)	740,000	200,000	945,000	(5,000)	288,028
18	Balance at October 31, 2025 2/					<u>288,028</u>

1/ Reflects the equivalent gas usage for electric compression located at Trunkline's Cypress, Bammel-HPL, Kountze, and Longville Compressor Stations. See Appendix E, Page 3, Line 16.

2/ Balance adjusted to reflect projected balance at October 31, 2025.

TRUNKLINE GAS COMPANY, LLC

Computation of Deferred Fuel Reimbursement Account Component
Pursuant to Section 22.4 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff Fourth Revised Volume No. 1
Effective November 1, 2025
Volumes - Dt

No.	Description	2024						2025					
		July (a)	August (b)	September (c)	October (d)	November (e)	December (f)	January (g)	February (h)	March (i)	April (j)	May (k)	June (l)
Production Period 1/ Cypress Compressor Station													
1	Total Actual Power Cost	\$ 1,526	\$ 1,996	\$ 1,915	\$ 1,799	\$ 2,084	\$ 2,377	\$ 2,231	\$ 2,390	\$ 4,161	\$ 2,101	\$ -	\$ 2,337
2	Actual Gas Sales Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Gas Equivalent (Dt)	-	-	-	-	-	-	-	-	-	-	-	-
Kountze Compressor Station													
4	Total Actual Power Cost	\$ 183,344	\$ 183,150	\$ 183,247	\$ 183,198	\$ 183,222	\$ 183,210	\$ 183,216	\$ 183,213	\$ 183,213	\$ 183,213	\$ 183,213	\$ 183,213
5	Actual Gas Sales Price	\$ 1.4200	\$ 1.4300	\$ 2.0400	\$ 2.0700	\$ 3.2400	\$ -	\$ 3.3000	\$ 3.5400	\$ 3.3100	\$ 2.6200	\$ 2.6100	\$ 2.6200
6	Gas Equivalent (Dt)	129,115	128,077	89,827	88,501	56,550	-	55,520	51,755	55,351	69,929	70,197	69,929
Longville Compressor Station													
7	Total Actual Power Cost	\$ 325,886	\$ 336,551	\$ 335,670	\$ 332,890	\$ 326,441	\$ 324,615	\$ 323,739	\$ 313,683	\$ 332,088	\$ 337,220	\$ 272,691	\$ 315,252
8	Actual Gas Sales Price	\$ 1.4200	\$ 1.4300	\$ 2.0400	\$ 2.0700	\$ 3.2400	\$ -	\$ 3.3000	\$ 3.5400	\$ 3.3100	\$ 2.6200	\$ 2.6100	\$ 2.6200
9	Gas Equivalent (Dt)	229,497	235,350	164,544	160,816	100,753	-	98,103	88,611	100,329	128,710	104,479	120,325
HPL_Bammel Compressor Station													
10	Total Actual Power Cost	\$ 5,133	\$ 4,870	\$ 3,210	\$ 3,095	\$ 3,404	\$ 2,347	\$ 2,347	\$ 2,237	\$ 2,256	\$ 4,581	\$ 674	\$ 1,803
11	Actual Gas Sales Price	\$ 1.4200	\$ 1.4300	\$ 2.0400	\$ 2.0700	\$ 3.2400	\$ -	\$ 3.3000	\$ 3.5400	\$ 3.3100	\$ 2.6200	\$ 2.6100	\$ 2.6200
12	Gas Equivalent (Dt)	3,615	3,406	1,574	1,495	1,051	-	711	632	682	1,748	258	688
Accounting Period 1/													
13	North Texas Segment (NTX) - Proposed Operational Sales	-	-	-	-	-	-	-	-	-	-	-	-
14	West Louisiana Segment (WLA) - Proposed Operational Sales	-	-	-	-	-	-	-	-	-	-	-	-
15	Zone 1A Segment (Z1A) - Proposed Operational Sales	452,460	224,254	208,878	308,130	392,491	228,750	235,817	-	333,284	47,058	119,400	159,836
16	Total Gas Equivalent - Accounting Period	452,460	224,254	208,878	308,130	392,491	228,750	235,817	-	333,284	47,058	119,400	159,836

1/ Monthly amounts vary due to timing differences associated with the lag between power costs expended and actual sales of equivalent gas volume.

TRUNKLINE GAS COMPANY, LLC

South Texas Modified Transmission System Fuel Reimbursement
Pursuant to Section 22.6 of the General Terms and Conditions
of Trunkline's FERC NGA Gas Tariff, Fourth Revised Volume No. 1
Effective November 1, 2025

[illegible]

TRUNKLINE GAS COMPANY, LLC

Projected Fuel Summary
For the Period November 2025 through March 2026
(MCF)

Line No.	Description	Station	Nov-25 (a)	Dec-25 (b)	Jan-26 (c)	Feb-26 (d)	Mar-26 (e)	Winter '25-'26 (f)
FIELD ZONE								
1	- Texas	Beeville	-	-	-	-	-	-
2		Cypress	924	785	710	705	859	3,983
3		Kountze	59,049	50,184	45,446	44,943	54,942	254,564
4		Bammel - HPL	850	721	653	649	789	3,662
5		Longville	86,970	89,869	89,869	81,172	89,869	437,749
6		Longville Booster	110,729	94,626	85,692	83,278	103,596	477,921
7		Texas Total:	258,522	236,185	222,370	210,747	250,055	1,177,879
8	- East Louisiana	Patterson	-	-	-	-	-	-
9		Centerville	43,500	44,950	44,950	40,600	44,950	218,950
10		East Louisiana Total:	43,500	44,950	44,950	40,600	44,950	218,950
11	- Lakeside/Kaplan	Kaplan	78,000	80,600	80,600	72,800	80,600	392,600
12		Field Zone Total:	380,022	361,735	347,920	324,147	375,605	1,789,429
13	ZONE 1A	Pollock	59,250	61,225	61,225	55,300	61,225	298,225
14		Epps	30,000	31,000	31,000	28,000	31,000	151,000
15		Shaw	15,000	15,500	15,500	14,000	15,500	75,500
16		Independence	21,000	21,700	21,700	19,600	21,700	105,700
17		Zone 1A Total:	125,250	129,425	129,425	116,900	129,425	630,425
18	ZONE 1B	Dyersburg	17,250	17,825	17,825	16,100	17,825	86,825
19		Joppa	3,750	3,875	3,875	3,500	3,875	18,875
20		Johnsonville	3,000	3,100	3,100	2,800	3,100	15,100
21		Zone 1B Total:	24,000	24,800	24,800	22,400	24,800	120,800
22	ZONE 2	Tuscola	15,000	15,500	15,500	14,000	15,500	75,500
23		Ambia	2,400	2,480	2,480	2,240	2,480	12,080
24		North Judson	7,500	7,750	7,750	7,000	7,750	37,750
25		Zone 2 Total:	24,900	25,730	25,730	23,240	25,730	125,330

Trunkline Gas Company, LLC
Cypress Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Winter Usage (in HP)	50				
	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	50	50	50	50	50
Projected KW Consumed	37	37	37	37	37
Total KWh Consumed	26,640	27,528	27,528	24,864	27,528
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 1,869	\$ 1,931	\$ 1,931	\$ 1,744	\$ 1,931
Total Power Costs (\$)	<u>\$ 2,869</u>	<u>\$ 2,931</u>	<u>\$ 2,931</u>	<u>\$ 2,744</u>	<u>\$ 2,931</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 3.10	\$ 3.74	\$ 4.13	\$ 3.89	\$ 3.41
Gas Equivalent (Dth)	924	785	710	705	859

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.07051/KWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Bammel-HPL Compression Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor 1 HP 0.7456999 KW				
Average Winter Usage (in HP)	50				
	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
PROJECTED HORSEPOWER REQUIREMENT					
Projected HP Utilized	50	50	50	50	50
Projected KW Consumed	37	37	37	37	37
Total KWh Consumed	26,640	27,528	27,528	24,864	27,528
PROJECTED POWER COST					
Consumer Charge (Flat Fee - \$/Month)	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 1,638	\$ 1,693	\$ 1,693	\$ 1,529	\$ 1,693
Total Power Costs (\$)	<u>\$ 2,638</u>	<u>\$ 2,693</u>	<u>\$ 2,693</u>	<u>\$ 2,529</u>	<u>\$ 2,693</u>
ESTIMATED GAS EQUIVALENT					
Average Natural Gas Week Price	\$ 3.10	\$ 3.74	\$ 4.13	\$ 3.89	\$ 3.41
Gas Equivalent (Dth)	850	721	653	649	789

Key Assumptions

- Horse power is converted to MWh using a conversion factor of 1 HP = 0.745699 KW/1000 * 24hrs * No. of days/month.
- Power price (\$/KWh) is based on Fixed Price usage charge of \$0.07051/kWh.
- Power cost recovery exclude Sales & Use Taxes due to tax exemption and include only gross receipts taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC

Kountze Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	<table><tr><td>Conversion Factor</td><td>1 HP</td><td>0.7456999 KW</td></tr></table>					Conversion Factor	1 HP	0.7456999 KW
Conversion Factor	1 HP	0.7456999 KW						
Max Peak Demand (in KW) - for 15 Minute Interval	10,350							
Projected Average Usage (in HP)	4,500							
	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26			
PROJECTED HORSEPOWER REQUIREMENT								
Demand (in HP)	10,350	10,350	10,350	10,350	10,350			
Demand (in KW)	1,500	1,500	1,500	1,500	1,500			
Projected HP Utilized	4,500	4,500	4,500	4,500	4,500			
Projected KW Consumed	3,356	3,356	3,356	3,356	3,356			
Total KWh Consumed	2,416,320	2,496,864	2,496,864	2,255,232	2,496,864			
Consumer Charge (Flat Fee - \$/Month)	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471	\$ 51,471			
Demand Charge (Per SHEC Tariff) per KW	\$ 7,425	\$ 7,425	\$ 7,425	\$ 7,425	\$ 7,425			
Energy Charge KWh Usage (Per SHEC Tariff)	\$ 39,869	\$ 41,198	\$ 41,198	\$ 37,211	\$ 41,198			
PCRF	\$ 84,571	\$ 87,390	\$ 87,390	\$ 78,933	\$ 87,390			
Total Power Costs (\$)	\$ 183,336	\$ 187,484	\$ 187,484	\$ 175,040	\$ 187,484			
Average Natural Gas Week Price	\$ 3.10	\$ 3.74	\$ 4.13	\$ 3.89	\$ 3.41			
Gas Equivalent (Dth)	59,049	50,184	45,446	44,943	54,942			

Key Assumptions

- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Peak Demand (KW) is based on the greater of 100% of current month demand (based on 15 min intervals) or 65% of highest demand est in June, July, Aug, Sept. or previous 11 months (per SHEC Tariff)
- Demand Charges, Consumer Charges, & Energy Charges (in KWh) per SHEC rate schedule SH-1.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

Trunkline Gas Company, LLC
Longville Compressor Station

Estimated Gas Use Forecast (based on Monthly Power Costs)

	Conversion Factor	1 HP	0.7456999 KW		
Max Peak Demand (in KW) - for 15 Minute Interval		6,801			
Projected Average Usage (in HP)		8,500			
PROJECTED HORSEPOWER REQUIREMENT	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
Demand (in HP)	8,500	8,500	8,500	8,500	8,500
Peak Demand (in KW)	6,801	6,801	6,801	6,801	6,801
Projected HP Utilized	8,500	8,500	8,500	8,500	8,500
Projected KW Consumed	6,338	6,338	6,338	6,338	6,338
Total KWh Consumed	4,563,360	4,715,472	4,715,472	4,259,136	4,715,472
Demand Charge (Per BECI Tariff) per KW	\$ 51,076	\$ 51,076	\$ 51,076	\$ 51,076	\$ 51,076
Energy Charge KWh Usage (Per BECI Tariff)	91,085	94,121	94,121	85,012	94,121
Fuel Cost Adjustment	187,372	193,617	193,617	174,880	193,617
Environmental Cost Adjustment	7,666	7,922	7,922	7,155	7,922
State Tax	6,591	6,776	6,776	6,219	6,776
Total Power Costs (\$)	<u>\$ 343,790</u>	<u>\$ 353,512</u>	<u>\$ 353,512</u>	<u>\$ 324,342</u>	<u>\$ 353,512</u>
Average Natural Gas Week Price	\$ 3.10	\$ 3.74	\$ 4.13	\$ 3.89	\$ 3.41
Gas Equivalent (Dth)	110,729	94,626	85,692	83,278	103,596

Key Assumptions

- Assumes Longville electric costs are billed under BECI rate schedule HLF (High Load Factor) - per BECI REP.
- Horse power is converted to KW using a conversion factor of 1 HP = 0.745699 KW (standard conversion).
- Demand & Energy charges per BECI rate Schedule HLF.
- Power costs to be recovered ("Total Power Costs") include Louisiana state taxes.
- Estimated gas equivalent is determined by dividing the projected power expense by the natural gas futures price (adj for locational basis per ICE).

TRUNKLINE GAS COMPANY, LLC

Projected System Flow Summary
For the Period November 2025 through March 2026
(MMCF)

Line No.	Segment	Nov-25 (a)	Dec-25 (b)	Jan-26 (c)	Feb-26 (d)	Mar-26 (e)	Winter '25-'26 (f)
1	Texas	22,359	23,106	23,111	20,871	23,103	112,550
2	East Louisiana	6,030	6,251	6,306	5,658	6,221	30,466
3	Goliad	-	-	-	-	-	-
4	Lakeside	20,733	21,440	21,035	18,969	20,966	103,143
5	Field Zone	49,122	50,797	50,452	45,498	50,290	246,159
6	Zone 1A	34,923	36,071	36,026	32,571	36,095	175,686
7	Zone 1B	10,583	10,708	10,981	9,898	11,456	53,626
8	Zone 2	10,645	10,772	11,045	9,955	11,520	53,937

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2025 through March 31, 2026

Line No.	Description	November 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,620	15,872	2,351	4,286
2	Rate Schedule FT	35,045	17,858	7,815	6,132
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	279	510	191	113
5	Rate Schedule QNT	-	552	64	-
6	Rate Schedule IT	1,178	130	65	111
7	Rate Schedule QNIT	-	1	97	3
8	Total	<u>49,122</u>	<u>34,923</u>	<u>10,583</u>	<u>10,645</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2025 through March 31, 2026

Line No.	Description	December 2025 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	13,050	16,393	2,379	4,337
2	Rate Schedule FT	36,240	18,446	7,907	6,205
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	289	527	193	115
5	Rate Schedule QNT	-	570	65	-
6	Rate Schedule IT	1,218	134	66	112
7	Rate Schedule QNIT	-	1	98	3
8	Total	<u>50,797</u>	<u>36,071</u>	<u>10,708</u>	<u>10,772</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2025 through March 31, 2026

Line No.	Description	January 2026 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,962	16,373	2,440	4,447
2	Rate Schedule FT	35,993	18,423	8,107	6,362
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	287	526	198	118
5	Rate Schedule QNT	-	569	67	-
6	Rate Schedule IT	1,210	134	68	115
7	Rate Schedule QNIT	-	1	101	3
8	Total	<u>50,452</u>	<u>36,026</u>	<u>10,981</u>	<u>11,045</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2025 through March 31, 2026

Line No.	Description	February 2026 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	11,689	14,803	2,199	4,008
2	Rate Schedule FT	32,459	16,655	7,309	5,735
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	259	476	178	106
5	Rate Schedule QNT	-	515	60	-
6	Rate Schedule IT	1,091	121	61	103
7	Rate Schedule QNIT	-	1	91	3
8	Total	<u>45,498</u>	<u>32,571</u>	<u>9,898</u>	<u>9,955</u>

TRUNKLINE GAS COMPANY, LLC

Projected Flow By Month
For the period November 1, 2025 through March 31, 2026

Line No.	Description	March 2026 (MMCF)			
		Field (a)	Zone 1A (b)	Zone 1B (c)	Zone 2 (d)
1	Rate Schedule EFT	12,920	16,404	2,545	4,638
2	Rate Schedule FT	35,878	18,459	8,459	6,636
3	Rate Schedule LFT	-	-	-	-
4	Rate Schedule SST	286	527	206	123
5	Rate Schedule QNT	-	570	70	-
6	Rate Schedule IT	1,206	134	71	120
7	Rate Schedule QNIT	-	1	105	3
8	Total	<u>50,290</u>	<u>36,095</u>	<u>11,456</u>	<u>11,520</u>