



TRUNKLINE GAS COMPANY
An ENERGY TRANSFER Company

October 31, 2019

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP20- _____
Negotiated Rates Agreement

Dear Ms. Bose:

Trunkline Gas Company, LLC (Trunkline) hereby electronically submits for filing with the Federal Energy Regulatory Commission (Commission) the following revised tariff record to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1, (Tariff) proposed to be effective November 1, 2019:

<u>Version</u>	<u>Description</u>	<u>Title</u>
16.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with Panhandle Eastern Pipe Line Company, LP. This tariff record is being submitted in compliance with "Section 3.10 – Negotiated Rates" of Rate Schedule FT of Trunkline's tariff and the Commission's modified policy on negotiated rates as described below.

The Commission's current policy, among other things, permits pipelines to file notice of negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline's tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in Trunkline's tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included with this filing.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff record submitted herewith become effective November 1, 2019. Trunkline respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on November 1, 2019, the effective date of the negotiated rate agreement.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff records in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- . A transmittal letter in PDF format
- . A clean copy of the proposed tariff record in PDF format
- . A marked version of the proposed tariff changes in PDF format
- . A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet web site accessible via <http://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of her knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Deborah A. Bradbury

Deborah A. Bradbury
Sr. Director, Regulatory Tariffs & Reporting

CURRENTLY EFFECTIVE RATES
 NEGOTIATED RATES

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Panhandle Eastern Pipe Line Company, LP	FT	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement in the tariff.

- (1) Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100%, Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October) and Fixed negotiated rate equal to \$0.2153/Dth calculated on a 100% Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage
- (2) 42,000 Dth/d - Summer Seasons (April-October)
72,000 Dth/d – Winter Seasons (November-March)
- (3) Primary Receipt Points: Panhandle Interconnect (80023) 42,000 Dth/d (April-October)
Katy – Houston Pipeline (81523) 72,000 Dth/d (November-March)
Secondary Receipt Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (4) Primary Delivery Point(s): Katy-Houston Pipeline Delivery (80744) 42,000 MMBtu/d (April-October)
Panhandle Interconnect (80023) 72,000 MMBtu/d (November-March)
Secondary Deliver Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (5) Term: Five (5) years beginning the later of July 1, 2019 or the in-service of the Facility Modifications [November 1, 2019]

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 NEGOTIATED RATES

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