



TRUNKLINE GAS COMPANY
An ENERGY TRANSFER Company

October 28, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP23-
Interruptible Storage Revenue
Credit Surcharge Adjustment

Dear Ms. Bose:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") its Annual Interruptible Storage Revenue Credit Surcharge Adjustment in accordance with Section 24 of the General Terms and Conditions ("GTC") of its FERC Gas Tariff, Fourth Revised Volume No. 1.

PURPOSE AND NATURE OF FILING

Trunkline's GTC Section 24 requires that at least 30 days prior to the effective date of adjustment, Trunkline shall make a filing with the Commission to reflect the adjustment, if any, required to Trunkline's Base Transportation Rates to reflect the result of the Interruptible Storage Revenue Credit Surcharge Adjustment ("Surcharge Adjustment"). For the period September 2021 through August 2022, the Interruptible Storage Revenue Credit Surcharge Amount was zero. In accordance with GTC Section 24.2(C), no adjustment is required to the Base Transportation Rates.

Support for the Filing

Included as Appendices A, B, C and D are the work papers setting forth the support for this filing. A brief description of the work papers included herein follows:

Appendix A

Page 1 of this Appendix sets forth the computation of the Interruptible Storage Revenue Credit Amount. Page 2 reflects the computation of the Interruptible Storage Revenue Credit Surcharge Adjustment.

Appendix B

This Appendix sets forth the total revenues received by Trunkline for service provided under Rate Schedule ISS during the twelve months ended August 31, 2022.

Appendix C

This Appendix sets forth the variable costs for service provided under Rate Schedule ISS during the twelve months ended August 31, 2022.

Appendix D

This Appendix shows the Annual Reservation Billing Determinants which are used to calculate the Interruptible Storage Revenue Credit Surcharge Adjustment.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. This XML package contains a transmittal letter including Appendices A through D in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet web site accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2005(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

TRUNKLINE GAS COMPANY, LLC

Computation of the
Interruptible Storage Revenue Credit Amount
Pursuant to Section 24 of the General Terms and Conditions of
Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective December 1, 2022

Line No.	Description	Amount (a)
1	Revenues Received Under Rate Schedule ISS for the Twelve Months Ended August 31, 2022 (Appendix B)	\$ -
	Less:	
2	Variable Costs for the Service Under Rate Schedule ISS for the Twelve Months Ended August 31, 2022 (Appendix C)	-
3	Interruptible Storage Revenue Credit	\$ -

TRUNKLINE GAS COMPANY, LLC

Computation of the
Interruptible Storage Revenue Credit Surcharge Amount
Pursuant to Section 24 of the General Terms and Conditions of
Trunkline's FERC Gas Tariff, Fourth Revised Volume No. 1
Effective December 1, 2022

Line No.	Description	Amount (a)
1	Interruptible Storage Revenue Credit (Appendix A, Page 1)	\$ -
2	Applicable Flowback Percentage	<u>90%</u>
3	Interruptible Storage Revenue Credit Surcharge Amount	\$ <u><u>-</u></u>
4	Annual Reservation Billing Determinants	<u><u>13,155,433</u></u>
5	Rate Adjustment for Rate Schedules FT, SST, EFT, QNT, LFT, FFZ, IT, & QNIT	<u><u>-</u></u> 1/

1/ Pursuant to Section 24.2(C) no change in rate shall be made unless the Interruptible Storage Revenue Credit Surcharge Adjustment is at least one cent per Dt.

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Total Revenue Under
Rate Schedule ISS
Twelve Months Ended August 31, 2022

Line No.	Contract Number	Shipper	September (a)	October (b)	November (c)	December (d)	January (e)	February (f)	
1	TOTAL		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
			March (g)	April (h)	May (i)	June (j)	July (k)	August (l)	Total (m)
2	TOTAL		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

TRUNKLINE GAS COMPANY, LLC

Variable Costs Applicable to
Rate Schedule ISS
Twelve Months Ended August 31, 2022

Line No.	Contract Number	Shipper	September (a)	October (b)	November (c)	December (d)	January (e)	February (f)	
1	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
			March (g)	April (h)	May (i)	June (j)	July (k)	August (l)	Total (m)
2	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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Annual Reservation Billing Determinants 1/

Line No.	Description	Reservation Determinants (a)
1	Rate Schedule FT	10,154,298
2	Rate Schedule SST	393,989
3	Rate Schedule EFT	157,451
4	Rate Schedule QNT	1,109,613
5	Rate Schedule IT	<u>1,340,082</u>
6	Total	<u><u>13,155,433</u></u>

1/ Annual Reservation Billing Determinants reflected in Trunkline's Motion Filing in Docket No. RP96-129-000 filed on July 1, 1996.