



TRUNKLINE GAS COMPANY
An ENERGY TRANSFER Company

November 1, 2024

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Trunkline Gas Company, LLC
Docket No. RP25-_____
Amended Negotiated Rates Agreement

Dear Ms. Reese:

Trunkline Gas Company, LLC ("Trunkline") hereby electronically submits for filing with the Federal Energy Regulatory Commission ("Commission") the following revised tariff record to its FERC NGA Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), proposed to be effective November 1, 2024:

<u>Version</u>	<u>Description</u>	<u>Title</u>
20.0.0	Negotiated Rates	Currently Effective Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a revision of the negotiated rate agreement, as amended, with NextEra Energy Marketing, LLC, Contract No. 38089, under Rate Schedule FT. Contract No. 38089, per the amendment effective November 1, 2024, revises the primary receipt point for the remainder of the primary term. No other changes are being proposed.

IMPLEMENTATION AND WAIVER REQUEST

Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Trunkline requests that the tariff record submitted herewith become effective November 1, 2024. Trunkline respectfully requests that the Commission grant waiver of Section 154.207 of the Commission's Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on November 1, 2024, the effective date of the amended negotiated rate agreement.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format;
- A clean copy of the proposed tariff record in PDF format;
- A marked version of the proposed tariff changes in PDF format; and
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Trunkline requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston¹

Vice President
Chief Regulatory Officer
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1205 (Fax)
michael.langston@energytransfer.com

Jonathan F. Christian¹

Assistant General Counsel
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2745
(713) 989-1189 (Fax)
jonathan.christian@energytransfer.com

Lawrence J. Biediger^{1 2}

Sr. Director, Rates and Regulatory Affairs
Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1205 (Fax)
larry.biediger@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served electronically on jurisdictional customers and interested state regulatory agencies. Trunkline has posted a copy of this filing on its Internet website accessible via <https://tgcmessage.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(a) of the Commission's Regulations, the undersigned has read this filing and knows its contents, the contents are true as stated, to the best of his knowledge, and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

TRUNKLINE GAS COMPANY, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Trunkline respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Trunkline to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

CURRENTLY EFFECTIVE RATES
 NEGOTIATED RATES

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Panhandle Eastern Pipe Line Company, LP Contract #34657	FT	(1)	(2)	(3)	(4)	(5)
BP Energy Company Contract #37169	EFT	(6)	(7)	(8)	(9)	(10)
Ford Motor Company Contract #38054	FT	(11)	(12)	(13)	(14)	(15)
NextEra Energy Marketing, LLC Contract #38089	FT	(16)	(17)	(18)	(19)	(20)
Tampa Electric Company Contract #38446	FT	(21)	(22)	(23)	(24)	(25)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100%, Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October) and
 Fixed negotiated rate equal to \$0.2153/Dth calculated on a 100% Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage
- (2) 42,000 Dth/d - Summer Seasons (April-October)
 72,000 Dth/d - Winter Seasons (November-March)
- (3) Primary Receipt Points: Panhandle Interconnect (80023) 42,000 Dth/d (April-October)
 Katy – Houston Pipeline (81523) 72,000 Dth/d (November-March)
 Secondary Receipt Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (4) Primary Delivery Point(s): Katy-Houston Pipeline Delivery (80744) 42,000 MMBtu/d (April-October)
 Panhandle Interconnect (80023) 72,000 MMBtu/d (November-March)
 Secondary Deliver Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (5) Term: Five (5) years beginning the later of July 1, 2019 or the in-service of the Facility Modifications
 [November 1, 2019]
- (6) Reservation Rate: \$0.2000/Dth/d

Usage Rate: Maximum

- (7) 25,000 Dth/d – August 1, 2022 – October 31, 2022
50,000 Dth/d – November 1, 2022 – March 31, 2023
46,000 Dth/d – April 1, 2023 – October 31, 2023
50,000 Dth/d – November 1, 2023 – March 31, 2024
46,000 Dth/d – April 1, 2024 – October 31, 2024
50,000 Dth/d – November 1, 2024 – March 31, 2025
- (8) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – August 1, 2022 – March 31, 2025
Secondary Receipt Point(s): All existing and future interconnecting Trunkline Z1A, Z1A pool and Trunkline Field Zone receipt locations and bidirectional locations
- (9) Primary Delivery Point(s): Bridgeline @ Patterson – Bridgeline (80578) – August 1, 2022 – March 31, 2025
Secondary Delivery Point(s): All existing and future interconnecting Trunkline Field Zone delivery locations and bidirectional locations
- (10) Term: August 1, 2022 through March 31, 2025
- (11) Reservation Rate: \$3.6682/Dth with ROFR (equivalent to Fixed Daily Reservation Rate of \$0.1206 Dth/day)
Usage, Fuel and Surcharge Rate: Tariff
- (12) 25,000 Dth/d
- (13) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – 25,000 Dth/d
Secondary Receipt Point(s): All Points in the Field Zone – Negotiated Rate
All Points in the Zone 1A – Negotiated Rate
All Points in the Zone 1B – Additional \$0.03 Dth/d
All Points in the Zone 2 – Additional \$0.05 Dth/d
- (14) Primary Delivery Point(s): Blue Oval City Interconnect (80755) Location to be constructed – 25,000 Dth/d
Secondary Delivery Point(s): All Points in the Field Zone – Additional \$0.10 Dth/d
All Points in the Zone 1A – Negotiated Rate
All Points in the Zone 1B – Additional \$0.05 Dth/d
All Points in the Zone 2 – Additional \$0.05 Dth/d
- (15) Term: November 1, 2023 through December 31, 2043
- (16) Reservation Rate: \$3.7001/Dth Fixed Monthly Reservation Rate
Usage Rate: Tariff Rate
- (17) 50,000 Dth/d
- (18) Primary Receipt Point(s): November 1, 2024 – March 31, 2028
Trunkline-Matterhorn Interconnect (80758)– 50,000 Dth/d
Secondary Receipt Point(s): All Points in the Field Zone
- (19) Primary Delivery Point(s): November 1, 2024 – March 31, 2028
Southern Natural @ Shadyside (81738) – 50,000 Dth/d
Secondary Delivery Point(s): All Points in the Field Zone

- (20) Term: November 1, 2024 through March 31, 2028
- (21) Reservation Rate: \$0.7950 Dth/d
Fuel: Fixed Intrastate fuel of 2.08% plus applicable ETC Tiger Pipeline, LLC ("Tiger") and Trunkline Z1A to Field Zone Tariff rates
Commodity: Applicable Tiger and Trunkline Tariff commodity rates
- (22) 25,000 Dth/d + Applicable Fuel
"Applicable Fuel" shall be the applicable effective Fuel Reimbursement as stated in Florida Gas Transmission Company, LLC's Tariff for Western Division to Western Division.
- (23) Primary Receipt Point(s): Rebel Tailgate to NTP (533510) – 6,250 Dth/d
Rebel II Residue to NTP (533511) – 6,250 Dth/d
Panther Tailgate to NTP (533515) – 6,250 Dth/d
ETC Panther II Receipt (533516) – 6,250 Dth/d
Secondary Receipt Point(s): Regency Waha (Meter No. 4663), RBX/Oasis Waha (Meter No. 485200 0), Oneok Waha (Meter No. 5896A), Atmos Oasis/Atmos PL Waha (Meter No. 1229A), Enterprise Texas Pipeline (Meter No. 1265A), Oasis GCX (Meter No. 5895A), Aqua Blanca/Oasis Pecos (Meter No. 5897A), Waha Hub (Meter No. 9019), El Paso Waha (Meter No. 6541 & 6541A), Northern Waha (Meter No. 8724A), Transwestern (Meter No. 6301A), Rebel Tailgate to NTP (Meter No. 533510), Rebel II Residue to NTP (Meter No. 533511), Panther Tailgate to NTP (Meter No. 533515), ETC Panther II Receipt (Meter No. 533516)
All Tiger secondary receipt points and Trunkline Field Zone secondary receipt points
- (24) Primary Delivery Point(s): April and October: FGT Manchester (82503 – 20,000 Dth/d
FGT Vermillion (82708) – 5,000 Dth/d
May – September: FGT Manchester (82503 – 15,000 Dth/d
FGT Vermillion (82708) – 10,000 Dth/d
November – March: FGT Manchester (82503) – 25,000 Dth/d
FGT Vermillion (82708) – 0 Dth/d
Secondary Delivery Point(s): HPL/Gulf South Carthage (Meter No. 980489), HPL/NGPL Carthage (delivery) (Meter No. 980488), HPL/Eastrans Carthage (Meter No. 980495A), HPL/Tiger Panola Group (Meter No. 980036), Maypearl (Meter No. 100400), HPL East Tx Hub Meter (Meter No. 988496)
All Tiger secondary delivery points and Trunkline Field Zone secondary delivery points
- (25) Term: September 1, 2024 through August 31, 2027

MARKED VERSION

CURRENTLY EFFECTIVE RATES
 NEGOTIATED RATES

<u>Shipper</u>	<u>Rate Schedule</u>	<u>Negotiated Rate</u>	<u>Quantity</u>	<u>Point(s) of Receipt</u>	<u>Point(s) of Delivery</u>	<u>Term</u>
Panhandle Eastern Pipe Line Company, LP Contract #34657	FT	(1)	(2)	(3)	(4)	(5)
BP Energy Company Contract #37169	EFT	(6)	(7)	(8)	(9)	(10)
Ford Motor Company Contract #38054	FT	(11)	(12)	(13)	(14)	(15)
NextEra Energy Marketing, LLC Contract #38089	FT	(16)	(17)	(18)	(19)	(20)
Tampa Electric Company Contract #38446	FT	(21)	(22)	(23)	(24)	(25)

The provisions of these negotiated rate agreements do not deviate in any material respect from the form of service agreement in the tariff.

- (1) Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100%, Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October) and
 Fixed negotiated rate equal to \$0.2153/Dth calculated on a 100% Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage
- (2) 42,000 Dth/d - Summer Seasons (April-October)
 72,000 Dth/d - Winter Seasons (November-March)
- (3) Primary Receipt Points: Panhandle Interconnect (80023) 42,000 Dth/d (April-October)
 Katy – Houston Pipeline (81523) 72,000 Dth/d (November-March)
 Secondary Receipt Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (4) Primary Delivery Point(s): Katy-Houston Pipeline Delivery (80744) 42,000 MMBtu/d (April-October)
 Panhandle Interconnect (80023) 72,000 MMBtu/d (November-March)
 Secondary Deliver Point(s): All points in the Field Zone, Zone 1A, and Zone 1B
- (5) Term: Five (5) years beginning the later of July 1, 2019 or the in-service of the Facility Modifications
 [November 1, 2019]
- (6) Reservation Rate: \$0.2000/Dth/d

Usage Rate: Maximum

- (7) 25,000 Dth/d – August 1, 2022 – October 31, 2022
 50,000 Dth/d – November 1, 2022 – March 31, 2023
 46,000 Dth/d – April 1, 2023 – October 31, 2023
 50,000 Dth/d – November 1, 2023 – March 31, 2024
 46,000 Dth/d – April 1, 2024 – October 31, 2024
 50,000 Dth/d – November 1, 2024 – March 31, 2025

- (8) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – August 1, 2022 – March 31, 2025
 Secondary Receipt Point(s): All existing and future interconnecting Trunkline Z1A, Z1A pool and Trunkline Field Zone receipt locations and bidirectional locations

- (9) Primary Delivery Point(s): Bridgeline @ Patterson – Bridgeline (80578) – August 1, 2022 – March 31, 2025
 Secondary Delivery Point(s): All existing and future interconnecting Trunkline Field Zone delivery locations and bidirectional locations

- (10) Term: August 1, 2022 through March 31, 2025

- (11) Reservation Rate: \$3.6682/Dth with ROFR (equivalent to Fixed Daily Reservation Rate of \$0.1206 Dth/day)
 Usage, Fuel and Surcharge Rate: Tariff

- (12) 25,000 Dth/d

- (13) Primary Receipt Point(s): Tiger Interconnect – ETC Tiger Pipeline (82752) – 25,000 Dth/d
 Secondary Receipt Point(s): All Points in the Field Zone – Negotiated Rate
 All Points in the Zone 1A – Negotiated Rate
 All Points in the Zone 1B – Additional \$0.03 Dth/d
 All Points in the Zone 2 – Additional \$0.05 Dth/d

- (14) Primary Delivery Point(s): Blue Oval City Interconnect (80755) Location to be constructed – 25,000 Dth/d
 Secondary Delivery Point(s): All Points in the Field Zone – Additional \$0.10 Dth/d
 All Points in the Zone 1A – Negotiated Rate
 All Points in the Zone 1B – Additional \$0.05 Dth/d
 All Points in the Zone 2 – Additional \$0.05 Dth/d

- (15) Term: November 1, 2023 through December 31, 2043

- (16) Reservation Rate: \$3.7001/Dth Fixed Monthly Reservation Rate
 Usage Rate: Tariff Rate

- (17) 50,000 Dth/d

- (18) Primary Receipt Point(s): ~~November 1, 2023 – March 31, 2024~~
~~Silsbee – Midcoast Pipelines (East Texas) (82740) – 30,000 Dth/d~~
~~Silsbee Hardin County Interconnect – Houston Pipe Line (82741) – 20,000 Dth/d~~
~~April 1, 2024 – October 31, 2024~~
~~Trunkline / Katy – Atmos Energy (81749) – 35,000 Dth/d~~
~~Silsbee – Midcoast Pipelines (East Texas) (82740) – 15,000 Dth/d~~
~~November 1, 2024 – March 31, 2028~~

- ~~Trunkline / Kathy – Atmos Energy (81749) Trunkline-Matterhorn Interconnect (80758) – 50,000 Dth/d~~
- Secondary Receipt Point(s): All Points in the Field Zone
- (19) Primary Delivery Point(s): ~~November 1, 2023 – March 31, 2024~~
~~Southern Natural @ Shadyside (81738) – 50,000 Dth/d~~
~~April 1, 2024 – October 31, 2024~~
~~Southern Natural @ Shadyside (81738) – 20,000 Dth/d~~
~~Beauregard Parish Inct – Cheniere Creole Trail (82742) – 30,000 Dth/d~~
~~November 1, 2024 – March 31, 2028~~
 Southern Natural @ Shadyside (81738) – 50,000 Dth/d
- Secondary Delivery Point(s): All Points in the Field Zone
- (20) Term: November 1, 2023~~4~~ – ~~through~~ March 31, 2028
- (21) Reservation Rate: \$0.7950 Dth/d
 Fuel: Fixed Intrastate fuel of 2.08% plus applicable ETC Tiger Pipeline, LLC (“Tiger”) and Trunkline Z1A to Field Zone Tariff rates
 Commodity: Applicable Tiger and Trunkline Tariff commodity rates
- (22) 25,000 Dth/d + Applicable Fuel
 “Applicable Fuel” shall be the applicable effective Fuel Reimbursement as stated in Florida Gas Transmission Company, LLC’s Tariff for Western Division to Western Division.
- (23) Primary Receipt Point(s): Rebel Tailgate to NTP (533510) – 6,250 Dth/d
 Rebel II Residue to NTP (533511) – 6,250 Dth/d
 Panther Tailgate to NTP (533515) – 6,250 Dth/d
 ETC Panther II Receipt (533516) – 6,250 Dth/d
- Secondary Receipt Point(s): Regency Waha (Meter No. 4663), RBX/Oasis Waha (Meter No. 485200 0), Oneok Waha (Meter No. 5896A), Atmos Oasis/Atmos PL Waha (Meter No. 1229A), Enterprise Texas Pipeline (Meter No. 1265A), Oasis GCX (Meter No. 5895A), Aqua Blanca/Oasis Pecos (Meter No. 5897A), Waha Hub (Meter No. 9019), El Paso Waha (Meter No. 6541 & 6541A), Northern Waha (Meter No. 8724A), Transwestern (Meter No. 6301A), Rebel Tailgate to NTP (Meter No. 533510), Rebel II Residue to NTP (Meter No. 533511), Panther Tailgate to NTP (Meter No. 533515), ETC Panther II Receipt (Meter No. 533516)
 All Tiger secondary receipt points and Trunkline Field Zone secondary receipt points
- (24) Primary Delivery Point(s): April and October: FGT Manchester (82503 – 20,000 Dth/d
 FGT Vermillion (82708) – 5,000 Dth/d
May – September: FGT Manchester (82503 – 15,000 Dth/d
 FGT Vermillion (82708) – 10,000 Dth/d
November – March: FGT Manchester (82503) – 25,000 Dth/d
 FGT Vermillion (82708) – 0 Dth/d
- Secondary Delivery Point(s): HPL/Gulf South Carthage (Meter No. 980489), HPL/NGPL Carthage (delivery) (Meter No. 980488), HPL/Eastrans Carthage (Meter No. 980495A), HPL/Tiger Panola Group (Meter No. 980036), Maypearl (Meter No. 100400), HPL East Tx Hub Meter (Meter No. 988496)

All Tiger secondary delivery points and Trunkline Field Zone secondary delivery points

(25) Term: September 1, 2024 through August 31, 2027