

TGC Transactional Reporting Firm

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Beg n Date	K End Date	K Ent Beg n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charg ed	Com Rate ID	Max Tariff Com Rate	Com Rate Charg ed	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.207900	0.207900	No		80070	I	Z1A	DYERSBURG - OUTLET - TEXAS GAS	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81701	I	FLD	KINDERGARTEN MEASURED	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGPL	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		82864	I	FLD	NEPTUNE PLANT	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT

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11/01/2021	05:17 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	4.555700	4.555700	COM	0.007400	0.007400	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dth Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

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11/01/2021	05:17 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	6.009600	3.650000	COM	0.012900	0.012800	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dt h Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

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04/01 /2022	05:17 AM	1253 8	FT	09/01 /1993	10/31 /2024	09/01 /1993 09:00 AM	11/01 /2024 09:00 AM	100,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 400	0.007 400	No	Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

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11/01/2022	07:21 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dt h Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

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11/01/2022	07:21 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	6.009600	3.650000	COM	0.013200	0.013200	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dth Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

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04/01 /2023	05:17 AM	1253 8	FT	09/01 /1993	10/31 /2024	09/01 /1993 09:00 AM	11/01 /2024 09:00 AM	100,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 700	0.007 700	No	Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

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11/01/2023	06:53 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dth Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name		
																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route										

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11/01/2023	06:53 AM	12538	FT	09/01/1993	10/31/2024	09/01/1993 09:00 AM	11/01/2024 09:00 AM	175,000	3	A	006959803	Consumer's Energy Company	None	RES	6.009600	3.650000	COM	0.013100	0.013100	No	Effective 11/1/2021 - 10/31/2024 Secondary Point(s): All secondary receipt points from Zone 1A to delivery points in Zones 1A, 1B and 2 will be at \$0.1200/Dt h Daily Reservation Rate. All secondary receipt points from Zone 1B to delivery points in Zones 1A, 1B and 2 will	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

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04/01 /2024	07:04 AM	1253 8	FT	09/01 /1993	10/31 /2027	09/01 /1993 09:00 AM	11/01 /2027 09:00 AM	100,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No	Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route											
11/04 /2021	05:22 AM	1389 1	NNS- 1	10/01 /1994	01/01 /2200	10/01 /1994 09:00 AM	01/02 /2200 09:00 AM	90,00 0	6	A	0953 7962 4	City of Hick man	None	RES	8.242 900	8.242 900	COM	0.000 500	0.000 500	No		N100 6	I	Z1B	CITY OF HICK MAN - NNS1	N100 6	I	Z1B	CITY OF HICK MAN - NNS1			

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/03 /2023	06:27 AM	1457 3	FT	11/01 /1996	03/31 /2026	11/01 /1996 09:00 AM	04/01 /2026 09:00 AM	1,250	3	A	1082 0324 1	Atmo s Energy Corp oratio n	None	RES	8.489 000	5.398 958	COM	0.014 500	0.014 500	No	Effect ive 4/1/2 023 - 3/31/ 2026 Disco unted Seco ndary Recei pt Point(s): WLA, MRZ 1A Shipp er has rights under Secti on 11.3 of Pipeli ne's FER C Gas Tariff	8171 8	I	FLD	LAKE SIDE - NGP L	8204 1	I	Z1B	WES T PAD UCA H - ATM OS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	1515 8	NNS- 1	11/01 /1996	03/31 /2029	11/01 /1996 09:00 AM	04/01 /2029 09:00 AM	600,0 00	6	A	0069 3601 7	Amer en Illinoi s Comp any	None	RES	8.242 900	8.242 900	COM	0.000 500	0.000 500	No	Withd rawal quant ity is 22,00 0. Shipp er shall have right of first refus al under GT& C Secti on 11.3 of Shipp er's FER C Tariff.	N101 0	I	Z1B	AME REN ILLIN OIS - NNS1	N101 0	I	Z1B	AME REN ILLIN OIS - NNS1

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	05:15 AM	15222	EFT	02/01/1997	03/31/2029	02/01/1997 09:00 AM	04/01/2029 09:00 AM	65,000	3	A	006937585	North ern India na Publi c Servi ce Comp any LLC	None	RES	10.315900	10.315900	COM	0.015500	0.015500	No	Disco unted secon dary recei pts: Trunk line MRP L. Disco unted secon dary delive ry points : 80014, 80023, 80001, 93072. Shipp er has Right s under Secti on 11.3 of GT& C.	93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
02/01/2024	05:15 AM	15234	SST	02/01/1997	01/31/2027	02/01/1997 09:00 AM	02/01/2027 09:00 AM	4,140	3	A	086022472	Town of Byhal ia, Missi ssippi	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGP L	80075	I	Z1A	TOW N OF BYH ALIA, MS
02/01/2024	05:15 AM	15234	SST	02/01/1997	01/31/2027	02/01/1997 09:00 AM	02/01/2027 09:00 AM	4,140	3	A	086022472	Town of Byhal ia, Missi ssippi	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGP L	82045	I	Z1A	BYH ALIA - FARL EY ROA D (311)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/01 /2024	05:15 AM	1523 4	SST	02/01 /1997	01/31 /2027	02/01 /1997 09:00 AM	02/01 /2027 09:00 AM	4,140	3	A	0860 2247 2	Town of Byhal ia, Missi ssippi	None	RES	0.000 000	0.000 000	COM	0.413 000	0.413 000	No		8303 3	I	FLD	PATT ERS ON II PLAN T	8007 5	I	Z1A	TOW N OF BYH ALIA, MS
11/01 /2021	05:17 AM	1554 0	FT	04/01 /1998	03/31 /2024	04/01 /1998 09:00 AM	04/01 /2024 09:00 AM	20,00 0	3	A	0069 3758 5	North ern India na Publi c Servi ce Comp any LLC	None	RES	4.555 700	4.555 700	COM	0.007 400	0.007 400	No	Effect ive 4/1/2 021 Disco unted Seco ndary Recei pt Point(s): 8274 5 Disco unted Seco ndary Deliv ery Point(s): 8001 4 Shipp er has rights under Secti on 11.3 GT& C.	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	05:56 AM	1554 0	FT	04/01 /1998	03/31 /2024	04/01 /1998 09:00 AM	04/01 /2024 09:00 AM	20,00 0	3	A	0069 3758 5	North ern India na Publi c Servi ce Comp any LLC	None	RES	4.555 700	2.433 333	COM	0.007 400	0.007 400	No	Effect ive 4/1/2 022 Disco unted Seco ndary Recei pt Point(s): 8274 5 Disco unted Seco ndary Deliv ery Point(s): 8001 4 Shipp er has rights under Secti on 11.3 GT& C.	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/31/2023	05:23 AM	15540	FT	04/01/1998	10/31/2023	04/01/1998 09:00 AM	11/01/2023 09:00 AM	20,000	3	A	006937585	Northern Indiana Public Service Company LLC	None	RES	4.555700	2.433333	COM	0.007600	0.007600	No	Effective 4/1/2022 Discounted Secondary Receipt Point(s): 82745 Discounted Secondary Delivery Point(s): 80014 Shipper has rights under Section 11.3 GT&C.	80023	I	Z1B	PEPL @ BOU RBO N - TGC	TRK NI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.745 916	COM	0.003 600	0.003 600	No	Effect ive 11/1/ 2021 - 3/31/ 2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 10 300,0 01 - 650,0 00 Dts: \$0.04 10 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 -	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					1 - 300,00 Dts: \$0.0796 300,01 - 650,00 Dts: \$0.0596								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.745 916	COM	0.003 600	0.003 600	No	Effect ive 11/1/ 2021 - 3/31/ 2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 10 300,0 01 - 650,0 00 Dts: \$0.04 10 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 -	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					1 - 300,0 00 Dts: \$0.07 96 300,0 01 - 650,0 00 Dts: \$0.05 96								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.745 916	COM	0.003 600	0.003 600	No	Effect ive 11/1/ 2021 - 3/31/ 2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 10 300,0 01 - 650,0 00 Dts: \$0.04 10 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 -	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					1 - 300,0 00 Dts: \$0.07 96 300,0 01 - 650,0 00 Dts: \$0.05 96								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.745 916	COM	0.003 600	0.003 600	No	Effect ive 11/1/ 2021 - 3/31/ 2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 10 300,0 01 - 650,0 00 Dts: \$0.04 10 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 -	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					1 - 300,0 00 Dts: \$0.07 96 300,0 01 - 650,0 00 Dts: \$0.05 96								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.745 916	COM	0.003 600	0.003 600	No	Effect ive 11/1/ 2021 - 3/31/ 2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 10 300,0 01 - 650,0 00 Dts: \$0.04 10 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 -	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					1 - 300,0 00 Dts: \$0.07 96 300,0 01 - 650,0 00 Dts: \$0.05 96								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	05:17 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.745916	COM	0.003600	0.003600	No	Effective 11/1/2021 - 3/31/2022 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0610 300,001 - 650,000 Dts: \$0.0410 The 100% LF rate for forwardhaul overruns is at the following discounted tiered rates: 1 -	80482	I	FLD	LNG AT LAKE CHARLES - TGC	93058	I	FLD	SABINE HENRY HUB LOW PRESSURE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					1 - 300,000 Dts: \$0.0796 300,001 - 650,000 Dts: \$0.0596								
04/01 /2022	05:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North America (US), L.P.	None	RES	3.700 100	1.663 100	COM	0.003 600	0.003 600	No	Effect ive 4/1/2022 - 10/31 /2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,000 Dts: \$0.0580 300,001 - 650,000 Dts: \$0.0380	8048 2	I	FLD	LNG AT LAKE CHARLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	05:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.663 100	COM	0.003 600	0.003 600	No	Effect ive 4/1/2 022 - 10/31 /2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 80 300,0 01 - 650,0 00 Dts: \$0.03 80	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:58 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.663100	COM	0.003600	0.003600	No	Effective 4/1/2022 - 10/31/2022 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0580 300,001 - 650,000 Dts: \$0.0380	80482	I	FLD	LNG AT LAKE CHARLES - TGC	81722	I	FLD	COL UMBIA GULF TRANSMISSION @ CEN TERVILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	05:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.663 100	COM	0.003 600	0.003 600	No	Effect ive 4/1/2 022 - 10/31 /2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 80 300,0 01 - 650,0 00 Dts: \$0.03 80	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:58 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.663100	COM	0.003600	0.003600	No	Effective 4/1/2022 - 10/31/2022 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0580 300,001 - 650,000 Dts: \$0.0380	80482	I	FLD	LNG AT LAKE CHARLES - TGC	82730	I	FLD	TGC DELIVERY TO LAKE CHARLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	05:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.663 100	COM	0.003 600	0.003 600	No	Effect ive 4/1/2 022 - 10/31 /2022 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 80 300,0 01 - 650,0 00 Dts: \$0.03 80	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:27 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.893 500	COM	0.003 900	0.003 900	No	Effect ive 11/1/ 2022 - 3/31/ 2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.06 66; 300,0 01 - 650,0 00 Dts: \$0.04 66 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.1163; 300,001 - 650,000 Dts: \$0.0963								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.490 416	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 023 - 10/31 /2023 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.03 29 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 03								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:58 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.491 900	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2024	05:15 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.502583	COM	0.003800	0.003800	No	Effective 11/1/2023 - 3/31/2024 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0532; 300,001 - 650,000 Dts: \$0.0332 The 100% LF rate for forwardhaul overruns is at the following discounted tiered rates: 1 - 300,0	80482	I	FLD	LNG AT LAKE CHARLES - TGC	81568	I	FLD	TEXAS GAS @ CEN TERVILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2024	05:15 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.502 583	COM	0.003 800	0.003 800	No	Effect ive 11/1/ 2023 - 3/31/ 2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 32; 300,0 01 - 650,0 00 Dts: \$0.03 32 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2024	05:15 AM	17892	FT	04/01/2004	03/31/2030	04/01/2004 09:00 AM	04/01/2030 09:00 AM	1,500,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	1.502583	COM	0.003800	0.003800	No	Effective 11/1/2023 - 3/31/2024 The 100% LF rate for backhaul overruns is at the following discounted tiered rates: 1 - 300,000 Dts: \$0.0532; 300,001 - 650,000 Dts: \$0.0332 The 100% LF rate for forwardhaul overruns is at the following discounted tiered rates: 1 - 300,0	80482	I	FLD	LNG AT LAKE CHARLES - TGC	93058	I	FLD	SABINE HENRY HUB LOW PRESSURE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					300,000 Dts: \$0.0640; 300,001 - 650,000 Dts: \$0.0440								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								
11/01 /2022	07:34 AM	1812 2	FT	12/01 /2004	03/31 /2023	12/01 /2004 09:00 AM	04/01 /2023 09:00 AM	29,22 3	3	A	0047 7358 6	Colu mbia Gas of Ohio, Inc.	None	RES	8.489 000	3.881 288	COM	0.014 500	0.014 500	No	Effect ive each Nove mber 1 - Marc h 31 of the Disco unt Perio d Disco unted Seco ndary Recei pt Point(s): ELA, WLA, MRZ 1A	8171 8	I	FLD	LAKE SIDE - NGP L	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/31/2023	05:22 AM	18876	FT	04/01/2005	10/31/2023	04/01/2005 09:00 AM	11/01/2023 09:00 AM	13,226	3	A	006937585	North ern India na Publi c Servi ce Comp any LLC	None	RES	8.489000	5.303328	COM	0.014400	0.014400	No	Effect ive 9/01/ 2012 - 3/31/ 2024 Disco unted Seco ndary Recei pt Point(s): West Louisi ana (WLA) , East Louisi ana (ELA) Disco unted Seco ndary Deliv ery Point(s): 93072 Effect ive 11/01/ 2013 - 3/31/ 2024 Disco unted Seco ndary Recei pt Point(s): Dougl as Count y Recei	82864	I	FLD	NEPT UNE PLAN T	80023	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Recei pt - Rocki es Expre ss Pipeli ne (8274 5), Panh andle - Bourb on (8002 3), Zone 1A Recei pt Point s (MRZ 1A) Shipp er has rights under Secti on 11.3 GT& C.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:14 AM	2249 3	EFT	04/01 /2010	10/31 /2032	04/01 /2010 09:00 AM	11/01 /2032 09:00 AM	40,68 3	3	A	1056 8756 0	Ameri can Munic ipal Powe r, Inc.	None	RES	9.095 200	5.389 833	COM	0.014 500	0.014 500	No	Effect ive 4/1/2 013 - 10/31 /2022 Recei pt Point(s): NTX, ELA, WLA, MRZ 1A, 8274 5 Deliv ery Point(s): ELA, WLA, Z2 Shipp er has ROF R rights under GT& C Secti on 11.3 of Pipeli ne's FER C Gas Tariff.	8171 8	I	FLD	LAKE SIDE - NGP L	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:14 AM	2249 3	EFT	04/01 /2010	10/31 /2032	04/01 /2010 09:00 AM	11/01 /2032 09:00 AM	40,68 3	3	A	1056 8756 0	Ameri can Munic ipal Powe r, Inc.	None	RES	9.095 200	5.389 833	COM	0.014 500	0.014 500	No	Effect ive 4/1/2 013 - 10/31 /2022 Recei pt Point(s): NTX, ELA, WLA, MRZ 1A, 8274 5 Deliv ery Point(s): ELA, WLA, Z2 Shipp er has ROF R rights under GT& C Secti on 11.3 of Pipeli ne's FER C Gas Tariff.	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:43 AM	2308 3	QNT	05/01 /2009	10/31 /2024	05/01 /2009 09:00 AM	11/01 /2024 09:00 AM	10,00 0	3	A	0395 5861 9	CLEC O Powe r LLC	None	RES	4.712 100	3.437 083	COM	0.007 000	0.007 000	No	Effect ive 11/1/ 2018 - 10/31 /2024 Disco unted Seco ndary Recei pt Point s: MRZ 1A, ELA, WLA	9307 3	I	Z1A	PER RYVI LLE IN & OUT - ENA BLE GAS TRA NSMI SSIO N (ACC TG)	8204 4	I	Z1A	CLEC O ROD EMA KER INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/23 /2021	05:20 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/23 /2021	05:20 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/23 /2021	05:20 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/23 /2021	05:20 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/04 /2022	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/04 /2022	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/04 /2022	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/04 /2022	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/09 /2022	05:21 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/09 /2022	05:21 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/09 /2022	05:21 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/09 /2022	05:21 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/23 /2022	05:29 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/23 /2022	05:29 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/23 /2022	05:29 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/23 /2022	05:29 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 600	0.003 600	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:30 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8016 5	I	FLD	TER RELL POIN T FIEL D	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:30 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:30 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:30 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:30 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/30 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8016 5	I	FLD	TER RELL POIN T FIEL D	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 900	0.003 900	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8016 5	I	FLD	TER RELL POIN T FIEL D	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/28 /2023	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	07:27 AM	2517 8	FT	11/01 /2011	10/31 /2026	11/01 /2011 09:00 AM	11/01 /2026 09:00 AM	10,20 0	3	A	0454 2655 8	Johns Manvi lle	None	RES	8.489 000	8.212 500	COM	0.014 200	0.014 200	No	Effect ive 11/1/ 2016 - Octob er 31, 2026 Disco unted Seco ndary Recei pt Point s(s): East Louisi ana (ELA) ; West Louis ana (WLA), Zone 1A Recei pt Point s (MRZ 1A)	8171 8	I	FLD	LAKE SIDE - NGP L	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:17 AM	25654	QNT	04/02/2011	03/31/2025	04/02/2011 09:00 AM	04/01/2025 09:00 AM	15,000	3	A	006968655	Union Electric Company dba Ameren Missouri	None	RES	5.832800	5.832800	COM	0.011800	0.011800	No	Effective January 15, 2013 - March 31, 2013 Discounted Secondary Delivery Point(s): 80036 and 80036P at the Discount Rate of \$0.31 (100% LF)	81720	I	Z1A	OLLA - GULFSOUTH	82058	I	Z1B	RACCOON CREEK - UNION ELECTRIC DBA AMEREN MISSOURI
04/01/2022	05:17 AM	30078	FT	04/01/2014	03/31/2023	04/01/2014 09:00 AM	04/01/2023 09:00 AM	800	3	A	103972881	Tylox, Inc.	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No	Effective April 1, 2014 - March 31, 2016 Discounted Secondary Receipt Point(s): WLA, ELA, NTX, MRZ 1A	82827	I	Z1A	MCNUTT GCRECIPT - ENLINK LIG	TRKATIC	I	Z1B	AMEREN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01/2022	08:11 AM	30078	FT	04/01/2014	03/31/2023	04/01/2014 09:00 AM	04/01/2023 09:00 AM	800	3	A	103972881	Tylex, Inc.	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No	Effect ive April 1, 2014 - March 31, 2016 Discounted Secondary Receipt Point(s): WLA, ELA, NTX, MRZ 1A	82827	I	Z1A	MCNUTT TGC RECEIPT - ENLINK LIG	TRK AIC	I	Z1B	AMEREN ILLINOIS
10/01/2022	05:15 AM	30078	FT	04/01/2014	03/31/2023	04/01/2014 09:00 AM	04/01/2023 09:00 AM	700	3	A	103972881	Tylex, Inc.	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No	Effect ive April 1, 2014 - March 31, 2016 Discounted Secondary Receipt Point(s): WLA, ELA, NTX, MRZ 1A	82827	I	Z1A	MCNUTT TGC RECEIPT - ENLINK LIG	TRK AIC	I	Z1B	AMEREN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	05:18 AM	3007 8	FT	04/01 /2014	03/31 /2023	04/01 /2014 09:00 AM	04/01 /2023 09:00 AM	1,400	3	A	1039 7288 1	Tylex, Inc.	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECEIPT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS
12/01 /2022	05:17 AM	3007 8	FT	04/01 /2014	03/31 /2023	04/01 /2014 09:00 AM	04/01 /2023 09:00 AM	1,150	3	A	1039 7288 1	Tylex, Inc.	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECEIPT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2023	05:17 AM	3007 8	FT	04/01 /2014	03/31 /2023	04/01 /2014 09:00 AM	04/01 /2023 09:00 AM	1,500	3	A	1039 7288 1	Tylex, Inc.	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECEIPT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS
04/01 /2023	05:17 AM	3007 8	FT	04/01 /2014	03/31 /2024	04/01 /2014 09:00 AM	04/01 /2024 09:00 AM	600	3	A	1039 7288 1	Tylex, Inc.	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECEIPT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3007 8	FT	04/01 /2014	03/31 /2025	04/01 /2014 09:00 AM	04/01 /2025 09:00 AM	300	3	A	0954 2195 9	Clear water Enter prises , LLC	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECEI PT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS
11/01 /2021	05:17 AM	3094 1	FT	02/01 /2015	10/31 /2022	02/01 /2015 09:00 AM	11/01 /2022 09:00 AM	150	3	A	0013 6826 5	Cono coPhi lips Comp any	None	RES	4.788 900	4.788 900	COM	0.011 800	0.011 800	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8073 8	I	Z1B	JIMM Y DEA N PLAN T

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	05:18 AM	3094 1	FT	02/01 /2015	10/31 /2023	02/01 /2015 09:00 AM	11/01 /2023 09:00 AM	150	3	A	0013 6826 5	Cono coPhi llips Comp any	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8073 8	I	Z1B	JIMM Y DEA N PLAN T
11/01 /2023	05:15 AM	3094 1	FT	02/01 /2015	10/31 /2024	02/01 /2015 09:00 AM	11/01 /2024 09:00 AM	150	3	A	0013 6826 5	Cono coPhi llips Comp any	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8073 8	I	Z1B	JIMM Y DEA N PLAN T

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	3105 1	EFT	11/01 /2016	03/31 /2024	11/01 /2016 09:00 AM	04/01 /2024 09:00 AM	40,34 7	3	A	0069 6865 5	Union Electr ic Comp any dba Amer en Misso uri	None	RES	5.395 100	5.395 100	COM	0.011 800	0.011 800	No	Effect ive 4/1/2 018 - 3/31/ 2021 - winter only Disco unted Seco ndary Recei pt Point s: 8274 5, MRZ 1A Disco unted Seco ndary Deliv ery Point s: 8205 8, 8003 6 Shipp er has rights under GT& C Secti on 11.3 of Pipeli ne's FER C Tariff.	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	05:17 AM	31051	EFT	11/01/2016	03/31/2024	11/01/2016 09:00 AM	04/01/2024 09:00 AM	40,347	3	A	006968655	Union Electric Company dba Ameren Missouri	None	RES	5.395100	5.395100	COM	0.011800	0.011800	No	Effective 4/1/2018 - 3/31/2021 - winter only Discontinued Secondary Receipt Points: 82745, MRZ 1A Discontinued Secondary Delivery Points: 82058, 80036 Shipper has rights under GT&C Section 11.3 of Pipeline's FERC Tariff.	82827	I	Z1A	MCNUTT TGC RECEIPT - ENLINK LIG	80023	I	Z1B	PEPL @ BOUBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	05:17 AM	3177 8	EFT	04/01 /2016	03/31 /2023	04/01 /2016 09:00 AM	04/01 /2023 09:00 AM	5,875	3	A		Cent erPoint Energy Reso urces Corp. , DBA Cent erPoint Energy Louis iana Gas	None	RES	7.974 500	7.974 500	COM	0.009 100	0.009 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8073 4	I	FLD	LAKE CHA RLES INTE RCO NNE CT - CEN TERP OINT ENE RGY RES OUR CES
04/01 /2023	05:17 AM	3177 8	EFT	04/01 /2016	03/31 /2026	04/01 /2016 09:00 AM	04/01 /2026 09:00 AM	5,875	3	A		Cent erPoint Energy Reso urces Corp. , DBA Cent erPoint Energy Louis iana Gas	None	RES	7.974 500	7.974 500	COM	0.009 400	0.009 400	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8073 4	I	FLD	LAKE CHA RLES INTE RCO NNE CT - CEN TERP OINT ENE RGY RES OUR CES
04/01 /2022	05:17 AM	3177 9	NNS- 1	04/01 /2016	03/31 /2023	04/01 /2016 09:00 AM	04/01 /2023 09:00 AM	585,0 00	6	A		Cent erPoint Energy Reso urces Corp. , DBA Cent erPoint Energy Louis iana Gas	None	RES	8.242 900	8.242 900	COM	0.000 500	0.000 500	No		N102 2	I	FLD	CEN TERP OINT ENE R DBA CEN TERP OINT ENE R LA GAS - NNS1 8073 4	N102 2	I	FLD	CEN TERP OINT ENE R DBA CEN TERP OINT ENE R LA GAS - NNS1 8073 4

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	3177 9	NNS- 1	04/01 /2016	03/31 /2026	04/01 /2016 09:00 AM	04/01 /2026 09:00 AM	585,0 00	6	A		Cent erPoint Energy Reso urces Corp. , DBA Cent erPoint Energy Louis iana Gas	None	RES	8.242 900	8.242 900	COM	0.000 500	0.000 500	No		N102 2	I	FLD	CEN TERP OINT ENE R DBA CEN TERP OINT ENE R LA GAS - NNS1 8073 4	N102 2	I	FLD	CEN TERP OINT ENE R DBA CEN TERP OINT ENE R LA GAS - NNS1 8073 4
07/01 /2022	05:17 AM	3322 5	EFT	07/01 /2017	06/30 /2025	07/01 /2017 09:00 AM	07/01 /2025 09:00 AM	1,000	3	A	9578 7998 4	Duke Energy Caroli nas, LLC	None	RES	9.095 200	9.095 200	COM	0.014 200	0.014 200	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
04/01 /2022	05:17 AM	3391 3	FT	02/01 /2018	10/31 /2022	02/01 /2018 09:00 AM	11/01 /2022 09:00 AM	25,00 0	3	A	6109 4629 0	Targa Gas Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No	Effect ive 4/1/2 020 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): NTX, ELA, WLA, MRZ 1A Disco unted Seco ndary Deliv ery Point(s): ELA, WLA	8073 5	I	FLD	EAGL E PLAN T RESI DUE - DCP OPE RATI NG	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	06:51 AM	3405 7	EFT	11/01 /2018	03/31 /2024	11/01 /2018 09:00 AM	04/01 /2024 09:00 AM	67,00 0	3	A	0513 8625 8	Mem phis Light, Gas & Water Divisi on	None	RES	4.274 400	2.433 333	COM	0.006 700	0.006 700	No	Effect ive 11/1/ 2018 - 3/31/ 2029 Disco unted Seco ndary Recei pt Point s: MRZ 1A - winter s only Shipp er has rights under GT& C Secti on 11.3 of Pipeli ne's FER C Gas Tariff.	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	9306 9	I	Z1A	MEM PHIS LIGH T, GAS & WAT ER DIVIS ION NOR TH & SOU TH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2022	07:15 AM	34057	EFT	11/01/2018	03/31/2024	11/01/2018 09:00 AM	04/01/2024 09:00 AM	67,000	3	A	051386258	Memphis Light, Gas & Water Division	None	RES	4.274400	2.433333	COM	0.007000	0.007000	No	Effective 11/1/2018 - 3/31/2029 Discontinued Secondary Receipt Point s: MRZ 1A - winter s only Shipper has rights under GT&C Section 11.3 of Pipeline's FER C Gas Tariff.	82747	I	Z1A	FAYETTEVILLE @ BOB O ROAD - FAYETTEVILLE EXPRESS PIPE LINE	93069	I	Z1A	MEMPHIS LIGHT, GAS & WATER DIVISION NORTH & SOUTH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	06:50 AM	3405 7	EFT	11/01 /2018	03/31 /2029	11/01 /2018 09:00 AM	04/01 /2029 09:00 AM	67,00 0	3	A	0513 8625 8	Mem phis Light, Gas & Water Divisi on	None	RES	4.274 400	2.416 000	COM	0.006 900	0.006 900	No	Effect ive 11/1/ 2018 - 3/31/ 2029 Disco unted Seco ndary Recei pt Point s: MRZ 1A - winter s only Shipp er has rights under GT& C Secti on 11.3 of Pipeli ne's FER C Gas Tariff.	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	9306 9	I	Z1A	MEM PHIS LIGH T, GAS & WAT ER DIVIS ION NOR TH & SOU TH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	07:40 AM	34657	FT	11/01/2019	10/31/2024	11/01/2019 09:00 AM	11/01/2024 09:00 AM	42,000	3	A	045256641	Panhandle Eastern Pipe Line Company, LP	TSP	RES	8.489000	6.073220	COM	0.014100	0.014100	Yes	Specification of Negotiated Rate: Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October), and a fixed negotiated rate equal to \$0.2153/Dth calcul	80023	I	Z1B	PEPL @ BOU RBO N - TGC	80744	I	FLD	KATY - HOUSTON PIPE LINE DELIVERY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/01 /2022	06:02 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	72,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	6.073 220	COM	0.014 200	0.014 200	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B								
																					Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	06:08 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	42,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	6.073 200	COM	0.014 200	0.014 200	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges , whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2022	01:15 PM	34657	FT	11/01/2019	10/31/2024	11/01/2019 09:00 AM	11/01/2024 09:00 AM	72,000	3	A	045256641	Panhandle Eastern Pipe Line Company, LP	TSP	RES	8.489000	6.107660	COM	0.014500	0.014500	Yes	Specification of Negotiated Rate: Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October), and a fixed negotiated rate equal to \$0.2153/Dth calcul	80744	I	FLD	KATY - HOUSTON PIPE LINE DELIVERY	80023	I	Z1B	PEPL @ BOURBON - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B								
																					Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/03 /2023	06:28 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	42,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	8.212 500	COM	0.014 500	0.014 500	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	07:04 AM	34657	FT	11/01/2019	10/31/2024	11/01/2019 09:00 AM	11/01/2024 09:00 AM	72,000	3	A	045256641	Panhandle Eastern Pipe Line Company, LP	TSP	RES	8.489000	6.067180	COM	0.014400	0.014400	Yes	Specification of Negotiated Rate: Fixed negotiated rate equal to \$0.2843/Dth calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Summer Contract Quantity (April-October), and a fixed negotiated rate equal to \$0.2153/Dth calcul	80744	I	FLD	KATY - HOUSTON PIPE LINE DELIVERY	80023	I	Z1B	PEPL @ BOURBON - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B								
																					Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:44 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	42,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	8.212 500	COM	0.014 400	0.014 400	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges, whether reservation or usage. Fuel: Trunk line Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:43 AM	3547 5	EFT	04/01 /2020	03/31 /2027	04/01 /2020 09:00 AM	04/01 /2027 09:00 AM	7,500	3	A	8489 8491 5	Green Plain s Trade Grou p LLC dba Green Plain s Energy Servi ces	None	RES	6.615 800	5.931 250	COM	0.013 100	0.013 100	No	Effective 4/1/2020 - 3/31/2027 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROAD - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	05:18 AM	3552 3	FT	04/01 /2020	10/31 /2023	04/01 /2020 09:00 AM	11/01 /2023 09:00 AM	25,00 0	3	A	6109 4629 0	Targa Gas Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No	Effect ive 4/1/2 020 - 10/31 /2022 Disco unted Seco ndary Recei pt Point s(s): NTX, WLA, ELA, MRZ 1A allow ed at the Disco unted Rate + \$0.10 /Dth Disco unted Seco ndary Deliv ery Point(s): WLA, ELA	8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	07:07 AM	35798	EFT	11/01/2020	10/31/2022	11/01/2020 09:00 AM	11/01/2022 09:00 AM	35,000	3	A	188779862	Spire Marketing Inc.	None	RES	7.974500	4.562500	COM	0.009100	0.009100	No	Effective 11/1/2020 - 10/31/2022 Discontinued Secondary Receipt Point s: ELA, WLA, MRZ 1A, MRZ 1B, NTX Discontinued Secondary Delivery Point s: ELA, WLA, Z2, Z1A, Z1B	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80578	I	FLD	BRIDGELINE @ PATTERSON - BRIDGELINE
11/01/2021	05:17 AM	35867	EFT	11/01/2020	10/31/2023	11/01/2020 09:00 AM	11/01/2023 09:00 AM	29,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003600	0.003600	No		81749	I	FLD	TRUNKLINE / KATY - ATMOS ENERGY	CPN TX	I	FLD	Centerpoint North Texas

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	05:17 AM	35867	EFT	11/01/2020	10/31/2023	11/01/2020 09:00 AM	11/01/2023 09:00 AM	29,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	7.974500	7.974500	COM	0.009100	0.009100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	CPN TX	I	FLD	Centerpoint North Texas
11/01/2021	05:17 AM	35867	EFT	11/01/2020	10/31/2023	11/01/2020 09:00 AM	11/01/2023 09:00 AM	29,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003600	0.003600	No		82864	I	FLD	NEPTUNE PLANT	CPN TX	I	FLD	Centerpoint North Texas
11/01/2021	05:17 AM	35867	EFT	11/01/2020	10/31/2023	11/01/2020 09:00 AM	11/01/2023 09:00 AM	29,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003600	0.003600	No		83033	I	FLD	PATTERSON II PLANT	CPN TX	I	FLD	Centerpoint North Texas
11/01/2023	05:15 AM	35867	EFT	11/01/2020	10/31/2028	11/01/2020 09:00 AM	11/01/2028 09:00 AM	40,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003800	0.003800	No		81749	I	FLD	TRUNKLINE / KATY - ATM OS ENERGY	CPN TX	I	FLD	Centerpoint North Texas

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	05:15 AM	35867	EFT	11/01/2020	10/31/2028	11/01/2020 09:00 AM	11/01/2028 09:00 AM	40,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	7.974500	7.974500	COM	0.009300	0.009300	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	CPN TX	I	FLD	Centerpoint North Texas
11/01/2023	05:15 AM	35867	EFT	11/01/2020	10/31/2028	11/01/2020 09:00 AM	11/01/2028 09:00 AM	40,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003800	0.003800	No		82864	I	FLD	NEPTUNE PLANT	CPN TX	I	FLD	Centerpoint North Texas
11/01/2023	05:15 AM	35867	EFT	11/01/2020	10/31/2028	11/01/2020 09:00 AM	11/01/2028 09:00 AM	40,000	3	A	006948210	CenterPoint Energy Resources Corp.	None	RES	4.306300	4.306300	COM	0.003800	0.003800	No		83033	I	FLD	PATTERSON II PLANT	CPN TX	I	FLD	Centerpoint North Texas
11/01/2021	05:17 AM	36492	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	30,000	3	N	790620046	Vitol Inc.	None	RES	7.368300	7.368300	COM	0.009100	0.009100	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80744	I	FLD	KATY - HOUSTON PIPE LINE DELIVERY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	05:17 AM	3649 3	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	10,00 0	3	N	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
04/01 /2022	05:17 AM	3649 3	FT	11/01 /2021	03/31 /2023	11/01 /2021 09:00 AM	04/01 /2023 09:00 AM	5,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
10/01 /2022	05:15 AM	3650 2	EFT	10/01 /2021	09/30 /2024	10/01 /2021 09:00 AM	10/01 /2024 09:00 AM	3,500	3	A	8489 8491 5	Gree n Plain s Trade Grou p LLC dba Gree n Plain s Energy Servi ces	None	RES	3.941 200	3.941 200	COM	0.006 600	0.006 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8003 6	I	Z1B	FLOR A - ENA BLE ENE RGY MISS ISSIP PI RIVE R TRA NSMI SSIO N

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	07:42 AM	3651 2	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	10,00 0	3	N	0803 1613 8	K2 Com moditi es, LLC	None	RES	7.368 300	4.530 000	COM	0.009 100	0.009 100	No	Effect ive 11/1/ 2021 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): NTX, ELA, WLA, MRZ 1A Disco unted Seco ndary Deliv ery Point(s): ELA, WLA, Z2, Z1B exclu ding 8003 6 Effect ive 1/26/ 2022 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): 8274 5 allow ed at	8280 4	I	Z1A	TGC - REG ENC Y INTR ASTA TE GAS INTE RCO NNE CT	8070 6	I	FLD	ACA DIAN - TRU NKLI NE INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ed at the Disco unted Rate + \$0.05 /Dth								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/26 /2022	05:40 AM	3651 2	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	10,00 0	3	A	0803 1613 8	K2 Com moditi es, LLC	None	RES	7.368 300	4.530 000	COM	0.009 100	0.009 100	No	Effect ive 11/1/ 2021 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): NTX, ELA, WLA, MRZ 1A Disco unted Seco ndary Deliv ery Point(s): ELA, WLA, Z2, Z1B exclu ding 8003 6 Effect ive 1/26/ 2022 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): 8274 5 allow ed at	8280 4	I	Z1A	TGC - REG ENC Y INTR ASTA TE GAS INTE RCO NNE CT	8070 6	I	FLD	ACA DIAN - TRU NKLI NE INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ed at the Disco unted Rate + \$0.05 /Dth								
04/01 /2022	05:17 AM	3651 2	FT	11/01 /2021	10/31 /2022	11/01 /2021 09:00 AM	11/01 /2022 09:00 AM	10,00 0	3	A	0803 1613 8	K2 Com moditi es, LLC	None	RES	7.368 300	7.368 300	COM	0.009 100	0.009 100	No	Effect ive 4/1/2 022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B - allow ed at Tariff Rate of the Prima ry Path Disco unted Seco ndary Deliv ery Point(s): Z1B, Z2 - allow ed at Tariff Rate of the Prima ry Path	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2021	07:43 AM	3651 3	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	50,00 0	3	N	1301 9801 3	Morg an Stanl ey Capit al Grou p Inc.	None	RES	7.368 300	4.530 000	COM	0.009 100	0.009 100	No	Effect ive 11/1/ 2021 - 3/31/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B, WLA, ELA Disco unted Seco ndary Deliv ery Point(s): ELA, WLA	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	06:09 AM	3651 3	FT	11/01 /2021	04/30 /2022	11/01 /2021 09:00 AM	05/01 /2022 09:00 AM	50,00 0	3	A	1301 9801 3	Morg an Stanl ey Capit al Grou p Inc.	None	RES	6.009 600	3.000 000	COM	0.012 900	0.012 900	No	Effect ive 4/1/2 022 - 4/30/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2,	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
12/01 /2021	05:18 AM	3651 5	EFT	12/01 /2021	02/28 /2022	12/01 /2021 09:00 AM	03/01 /2022 09:00 AM	15,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	6.615 800	6.615 800	COM	0.012 900	0.012 900	No		9307 3	I	Z1A	PER RYVI LLE IN & OUT - ENA BLE GAS TRA NSMI SSIO N (ACC TG)	8060 1	I	Z-2	CHA MPAI GN TRA NSP ORT - PEO PLES

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/01/2021	05:18 AM	36516	EFT	12/01/2021	02/28/2022	12/01/2021 09:00 AM	03/01/2022 09:00 AM	10,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	5.395100	5.395100	COM	0.011800	0.011800	No		93073	I	Z1A	PER RYVILLE IN & OUT - ENABLE GAS TRA NSMISSION (ACCTG)	80023	I	Z1B	PEPL @ BOU RBO N - TGC
11/01/2021	05:17 AM	36520	FT	10/01/2021	03/31/2022	10/01/2021 09:00 AM	04/01/2022 09:00 AM	10,000	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	6.009600	6.009600	COM	0.012900	0.012900	No		82744	I	Z1A	GRE NVILLE LATE RAL @ BUR DETT E ROAD - TEXA S GAS TRA NSMISSION	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
11/01/2021	05:17 AM	36526	EFT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	50,000	3	N	079978564	Spotlight Energy, LLC	None	RES	5.395100	5.395100	COM	0.011800	0.011800	No		82804	I	Z1A	TGC - REG ENC Y INTR ASTA TE GAS INTE RCO NNE CT	80036	I	Z1B	FLOR A - ENA BLE ENE RGY MISS ISSIP PI RIVE R TRA NSMISSION

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	05:17 AM	36547	EFT	11/01/2021	10/31/2022	11/01/2021 09:00 AM	11/01/2022 09:00 AM	5,000	3	N	122320559	Tate & Lyle Ingredients Americas LLC	None	RES	5.395100	5.395100	COM	0.011800	0.011800	No		81720	I	Z1A	OLLA - GULF SOUTH	TRKATIC	I	Z1B	AMEREN ILLINOIS
11/01/2022	05:18 AM	36547	EFT	11/01/2021	10/31/2023	11/01/2021 09:00 AM	11/01/2023 09:00 AM	10,000	3	A	122320559	Primary Products Ingredients Americas LLC	None	RES	5.395100	5.395100	COM	0.012100	0.012100	No		81720	I	Z1A	OLLA - GULF SOUTH	TRKATIC	I	Z1B	AMEREN ILLINOIS
11/01/2023	05:15 AM	36547	EFT	11/01/2021	10/31/2024	11/01/2021 09:00 AM	11/01/2024 09:00 AM	10,000	3	A	122320559	Primary Products Ingredients Americas LLC	None	RES	5.395100	5.395100	COM	0.012000	0.012000	No		81720	I	Z1A	OLLA - GULF SOUTH	TRKATIC	I	Z1B	AMEREN ILLINOIS
11/01/2021	05:17 AM	36611	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	50,000	3	N	196748938	Exelon Generation Company, LLC	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No		82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPLORATION PIPE LINE	80036	I	Z1B	FLORIDA - ENABLER ENERGY MISSISSIPPI RIVER TRANSMISSION

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2022	12:24 PM	36611	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	50,000	3	A	196748938	Exelon Generation Company, LLC	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80036	I	Z1B	FLOR A - ENA BLE ENE RGY MISS ISSIP PI RIVE R TRA NSMI SSIO N
01/01/2022	12:24 PM	36611	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	50,000	3	A	196748938	Exelon Generation Company, LLC	None	RES	6.009600	6.009600	COM	0.012900	0.012900	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80601	I	Z-2	CHA MPAI GN TRA NSP ORT - PEO PLES
01/01/2022	12:24 PM	36611	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	50,000	3	A	196748938	Exelon Generation Company, LLC	None	RES	6.009600	6.009600	COM	0.012900	0.012900	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/03 /2022	05:15 AM	3661 1	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	50,00 0	3	A	1967 4893 8	Exelo n Gene ration Comp any, LLC	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8060 1	I	Z-2	CHA MPAI GN TRA NSP ORT - PEO PLES
02/03 /2022	05:15 AM	3661 1	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	50,00 0	3	A	1967 4893 8	Exelo n Gene ration Comp any, LLC	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8203 5	I	Z-2	CRO SSR OAD S - NIPS CO
02/03 /2022	05:15 AM	3661 1	FT	11/01 /2021	03/31 /2022	11/01 /2021 09:00 AM	04/01 /2022 09:00 AM	50,00 0	3	A	1967 4893 8	Exelo n Gene ration Comp any, LLC	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2021	05:17 AM	36612	FT	11/01/2021	03/31/2022	11/01/2021 09:00 AM	04/01/2022 09:00 AM	4,100	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No		82744	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	80036	I	Z1B	FLOR A - ENA BLE ENE RGY MISS ISSIP PI RIVE R TRA NSMI SSIO N
11/01/2021	07:45 AM	36670	FT	11/01/2021	11/30/2021	11/01/2021 09:00 AM	12/01/2021 09:00 AM	1,612	3	N	080316138	K2 Commodities, LLC	None	RES	3.700100	1.800000	COM	0.003600	0.003600	No	Effective 11/1/2021 - 11/30/2021 Discounted Secondary Receipt Point(s): NTX, ELA, WLA Discounted Secondary Delivery Point(s): ELA, WLA	93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	80706	I	FLD	ACA DIAN - TRU NKLI NE INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/11/2021	05:38 AM	36685	FT	11/11/2021	11/11/2021	11/11/2021 09:00 AM	11/12/2021 09:00 AM	25,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.500000	COM	0.012900	0.012900	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
12/01/2021	05:18 AM	36720	FT	12/01/2021	12/31/2021	12/01/2021 09:00 AM	01/01/2022 09:00 AM	7,760	3	N	079736999	Carb onBet ter, LLC	None	RES	4.555700	4.555700	COM	0.007400	0.007400	No		82745	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	82035	I	Z-2	CRO SSR OAD S - NIPS CO
01/01/2022	12:24 PM	36720	FT	12/01/2021	01/31/2022	12/01/2021 09:00 AM	02/01/2022 09:00 AM	5,665	3	A	079736999	Carb onBet ter, LLC	None	RES	4.555700	4.555700	COM	0.007400	0.007400	No		82745	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	82035	I	Z-2	CRO SSR OAD S - NIPS CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/01 /2022	05:16 AM	3672 0	FT	12/01 /2021	02/28 /2022	12/01 /2021 09:00 AM	03/01 /2022 09:00 AM	9,361	3	A	0797 3699 9	Carb onBet ter, LLC	None	RES	4.555 700	4.555 700	COM	0.007 400	0.007 400	Yes		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8203 5	I	Z-2	CRO SSR OAD S - NIPS CO
12/01 /2021	05:45 AM	3675 2	FT	12/01 /2021	12/31 /2021	12/01 /2021 09:00 AM	01/01 /2022 09:00 AM	2,150	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	3.700 100	1.860 000	COM	0.003 600	0.003 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE
01/04 /2022	06:29 AM	3675 2	FT	12/01 /2021	01/31 /2022	12/01 /2021 09:00 AM	02/01 /2022 09:00 AM	2,200	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	3.700 100	2.170 000	COM	0.003 600	0.003 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE
12/07 /2021	05:53 AM	3675 3	FT	12/04 /2021	12/06 /2021	12/04 /2021 09:00 AM	12/07 /2021 09:00 AM	10,00 0	3	N	0803 1613 8	K2 Com moditi es, LLC	None	RES	7.368 300	4.650 000	COM	0.009 100	0.009 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2022	12:24 PM	36758	EFT	01/01/2022	02/28/2022	01/01/2022 09:00 AM	03/01/2022 09:00 AM	10,000	3	N	179989231	DTE Energy Trading, Inc.	None	RES	5.395100	5.395100	COM	0.011800	0.011800	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80023	I	Z1B	PEPL @ BOURBON - TGC
01/01/2022	12:24 PM	36777	FT	01/01/2022	02/28/2022	01/01/2022 09:00 AM	03/01/2022 09:00 AM	40,000	3	N	130198013	Morgan Stanley Capital Group Inc.	None	RES	6.009600	6.009600	COM	0.012900	0.012900	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
01/01/2022	12:24 PM	36790	FT	01/01/2022	01/31/2022	01/01/2022 09:00 AM	02/01/2022 09:00 AM	3,700	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	4.788900	4.788900	COM	0.011800	0.011800	No		82744	I	Z1A	GREENVILLE LATERAL @ BURDETTE ROAD - TEXAS GAS TRANSMISSION	80036	I	Z1B	FLORIDA - ENABLE ENERGY MISSISSIPPI RIVER TRANSMISSION

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/15 /2022	05:15 AM	3684 1	FT	01/15 /2022	01/31 /2022	01/15 /2022 09:00 AM	02/01 /2022 09:00 AM	50,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
02/01 /2022	05:16 AM	3684 4	EFT	02/01 /2022	02/28 /2022	02/01 /2022 09:00 AM	03/01 /2022 09:00 AM	10,00 0	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	6.615 800	6.615 800	COM	0.012 900	0.012 900	Yes		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
02/01 /2022	05:16 AM	3690 7	FT	02/01 /2022	02/28 /2022	02/01 /2022 09:00 AM	03/01 /2022 09:00 AM	10,00 0	3	N	0803 1613 8	K2 Com moditi es, LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
03/01 /2022	05:17 AM	3698 0	FT	03/01 /2022	03/31 /2022	03/01 /2022 09:00 AM	04/01 /2022 09:00 AM	20,00 0	3	N	6242 4062 8	Tena ska Mark eting Ventu res	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:17 AM	37045	EFT	04/01/2022	04/30/2022	04/01/2022 09:00 AM	05/01/2022 09:00 AM	160	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.006700	0.006700	No		82744	I	Z1A	GRE NVILLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO
05/01/2022	05:16 AM	37045	EFT	04/01/2022	05/31/2022	04/01/2022 09:00 AM	06/01/2022 09:00 AM	120	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.006700	0.006700	No		82744	I	Z1A	GRE NVILLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2022	05:15 AM	3704 5	EFT	04/01 /2022	06/30 /2022	04/01 /2022 09:00 AM	07/01 /2022 09:00 AM	120	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 700	0.006 700	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
07/01 /2022	05:17 AM	3704 5	EFT	04/01 /2022	07/31 /2022	04/01 /2022 09:00 AM	08/01 /2022 09:00 AM	132	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 700	0.006 700	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/01 /2022	05:15 AM	3704 5	EFT	04/01 /2022	08/31 /2022	04/01 /2022 09:00 AM	09/01 /2022 09:00 AM	116	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 700	0.006 700	Yes		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
09/01 /2022	10:19 AM	3704 5	EFT	04/01 /2022	09/30 /2022	04/01 /2022 09:00 AM	10/01 /2022 09:00 AM	140	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 700	0.006 700	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/01 /2022	05:15 AM	3704 5	EFT	04/01 /2022	10/31 /2022	04/01 /2022 09:00 AM	11/01 /2022 09:00 AM	130	3	A	8386 1173 9	Sym metry Energy Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
04/01 /2022	05:17 AM	3705 3	FT	04/01 /2022	04/30 /2022	04/01 /2022 09:00 AM	05/01 /2022 09:00 AM	10,00 0	3	N	0803 1613 8	K2 Com moditi es, LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:55 AM	37069	EFT	04/01/2022	04/30/2022	04/01/2022 09:00 AM	05/01/2022 09:00 AM	40,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.615800	3.000000	COM	0.012900	0.012900	No	Effective 4/1/2022 - 5/31/2022 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2, Z1AP	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/02 /2022	05:59 AM	3706 9	EFT	04/01 /2022	05/31 /2022	04/01 /2022 09:00 AM	06/01 /2022 09:00 AM	30,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	3.100 000	COM	0.012 900	0.012 900	No	Effect ive 4/1/2 022 - 5/31/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/01 /2022	05:17 AM	3707 1	FT	04/01 /2022	04/30 /2022	04/01 /2022 09:00 AM	05/01 /2022 09:00 AM	20,00 0	3	N	6238 6274 0	BASF Intertr ade Corporatio n	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE
04/01 /2022	05:17 AM	3707 2	FT	04/01 /2022	04/30 /2022	04/01 /2022 09:00 AM	05/01 /2022 09:00 AM	75,00 0	3	N	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2022	05:17 AM	37072	FT	04/01/2022	04/30/2022	04/01/2022 09:00 AM	05/01/2022 09:00 AM	75,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	3.700100	3.700100	COM	0.003600	0.003600	No		81749	I	FLD	TRUNKLINE / KATY - ATMOS ENERGY	80578	I	FLD	BRIDGELINE @ PATTERSON - BRIDGELINE
04/04/2022	11:25 AM	37072	FT	04/01/2022	04/30/2022	04/01/2022 09:00 AM	05/01/2022 09:00 AM	75,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	3.700100	3.700100	COM	0.003600	0.003600	No	Effective 4/2/2022 - 4/4/2022 Discounted Secondary Delivery Point(s): 80014 - allowed at Tariff Rate of the Primary Path	81749	I	FLD	TRUNKLINE / KATY - ATMOS ENERGY	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/04 /2022	11:25 AM	3707 2	FT	04/01 /2022	04/30 /2022	04/01 /2022 09:00 AM	05/01 /2022 09:00 AM	75,00 0	3	A	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No	Effect ive 4/2/2 022 - 4/4/2 022 Disco unted Seco ndary Deliv ery Point(s): 8001 4 - allow ed at Tariff Rate of the Prima ry Path	8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE
04/01 /2022	06:10 AM	3707 7	FT	04/01 /2022	04/30 /2022	04/01 /2022 09:00 AM	05/01 /2022 09:00 AM	20,00 0	3	N	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	4.555 700	3.000 000	COM	0.007 400	0.007 400	No		8274 5	I	Z1B	DOU GLAS COUN TY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	08:06 AM	3708 0	EFT	04/01 /2022	10/31 /2029	04/01 /2022 09:00 AM	11/01 /2029 09:00 AM	100,0 00	3	N	7799 7832 9	Comstock Oil and Gas - Louisiana, LLC	None	RES	7.974 500	6.083 333	COM	0.009 100	0.009 100	No	Effective 4/1/2022 - 10/31/2029 Discounted Secondary Receipt Points: 8274 1, 8074 4, MRZ 1A Discounted Secondary Delivery Points: NTX, ELA, WLA, Z1A Shipper shall be allowed authorized overrides up to 250,000 Dth/d at the minimum tariff commodity rate from Silsb	8275 2	I	Z1A	TIGER INTERCO NNECT - ETC TIGER PIPELINE	8027 7	I	FLD	RAG LEY EXCH ANGE - TRAN SCO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					Silsbee Hardin County Interconnect - Houston Pipe Line (82741) and Katy - Houston Pipeline (80744) to West Louisiana (WLA). Shipper may request an amendment to its primary delivery point, subject to available capacity, to be effective 5/1/2022 through the								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					the term of the agree ment and the disco unted rate shall contin ue to apply to such amen ded prima ry delive ry point with any such chan ge which includ es ELA not to excee d a prima ry point quant ity of 50,00 0 Dth/d.									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2022	08:06 AM	3708 0	EFT	04/01 /2022	10/31 /2029	04/01 /2022 09:00 AM	11/01 /2029 09:00 AM	100,0 00	3	N	7799 7832 9	Coms tock Oil and Gas - Louisi ana, LLC	None	RES	7.974 500	6,083 333	COM	0.009 100	0.009 100	No	Effect ive 4/1/2 022 - 10/31 /2029 Disco unted Seco ndary Recei pt Point s: 8274 1, 8074 4, MRZ 1A Disco unted Seco ndary Deliv ery Point s: NTX, ELA, WLA, Z1A Shipp er shall be allow ed autho rized overr uns up to 250,0 00 Dth/d at the minim um tariff com modit y rate from Silsb	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					Silsbee Hardin County Interconnect - Houston Pipe Line (82741) and Katy - Houston Pipeline (80744) to West Louisiana (WLA). Shipper may request an amendment to its primary delivery point, subject to available capacity, to be effective 5/1/2022 through the								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					the term of the agree ment and the disco unted rate shall contin ue to apply to such amen ded prima ry delive ry point with any such chan ge which includ es ELA not to excee d a prima ry point quant ity of 50,00 0 Dth/d.									
05/01 /2022	05:16 AM	3709 3	FT	05/01 /2022	05/31 /2022	05/01 /2022 09:00 AM	06/01 /2022 09:00 AM	5,000	3	N	0013 6826 5	Cono coPhi llips Comp any	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/23 /2022	05:33 AM	3709 6	FT	04/23 /2022	04/25 /2022	04/23 /2022 09:00 AM	04/26 /2022 09:00 AM	53,80 0	3	N	0799 7856 4	Spotli ght Energy y, LLC	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/01 /2022	05:16 AM	3709 7	FT	05/01 /2022	05/31 /2022	05/01 /2022 09:00 AM	06/01 /2022 09:00 AM	20,00 0	3	N	0013 6826 5	Cono coPhi lips Comp any	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8174 9	I	FLD	TRU NKLI NE / KATY - ATM OS ENE RGY	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE
07/01 /2022	05:17 AM	3710 3	FT	07/01 /2022	06/30 /2023	07/01 /2022 09:00 AM	07/01 /2023 09:00 AM	2,500	3	N	0796 6308 7	Citad el Energy y Mark eting LLC	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8060 1	I	Z-2	CHA MPAI GN TRA NSP ORT - PEO PLES

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
07/01 /2023	05:15 AM	3710 3	FT	07/01 /2022	06/30 /2026	07/01 /2022 09:00 AM	07/01 /2026 09:00 AM	2,500	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8060 1	I	Z-2	CHA MPAI GN TRA NSP ORT - PEO PLES
07/01 /2022	05:17 AM	3710 4	FT	07/01 /2022	06/30 /2023	07/01 /2022 09:00 AM	07/01 /2023 09:00 AM	500	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.788 900	4.788 900	COM	0.011 800	0.011 800	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC
07/01 /2023	05:15 AM	3710 4	FT	07/01 /2022	06/30 /2024	07/01 /2022 09:00 AM	07/01 /2024 09:00 AM	500	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/01/2022	05:15 AM	37105	EFT	08/01/2022	07/31/2023	08/01/2022 09:00 AM	08/01/2023 09:00 AM	500	3	N	196748938	Constellation Energy Generation, LLC	None	RES	6.615800	6.615800	COM	0.012900	0.012900	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
11/01/2023	05:15 AM	37105	EFT	08/01/2022	03/31/2027	08/01/2022 09:00 AM	04/01/2027 09:00 AM	10,000	3	A	196748938	Constellation Energy Generation, LLC	None	RES	6.615800	6.615800	COM	0.013100	0.013100	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
05/11/2022	05:32 AM	37106	FT	05/11/2022	05/11/2022	05/11/2022 09:00 AM	05/12/2022 09:00 AM	30,000	3	N	015956162	Hartr Partners, LP	None	RES	6.009600	5.580000	COM	0.012900	0.012900	No	Effective 5/11/2022 - 5/11/2022 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/16 /2022	05:40 AM	3710 7	FT	05/13 /2022	05/13 /2022	05/13 /2022 09:00 AM	05/14 /2022 09:00 AM	15,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.580 000	COM	0.012 900	0.012 900	No	Effect ive 5/13/ 2022 - 5/16/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/16 /2022	05:40 AM	3710 7	FT	05/13 /2022	05/16 /2022	05/13 /2022 09:00 AM	05/17 /2022 09:00 AM	25,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.960 000	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/23 /2022	08:09 AM	3711 2	FT	05/21 /2022	05/23 /2022	05/21 /2022 09:00 AM	05/24 /2022 09:00 AM	30,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.012 900	0.012 900	No	Effect ive 5/21/ 2022 - 5/24/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/24 /2022	05:35 AM	3711 2	FT	05/21 /2022	05/24 /2022	05/21 /2022 09:00 AM	05/25 /2022 09:00 AM	25,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.012 900	0.012 900	No	Effect ive 5/21/ 2022 - 5/24/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
06/01 /2022	05:15 AM	3712 0	FT	06/01 /2022	03/31 /2033	06/01 /2022 09:00 AM	04/01 /2033 09:00 AM	110,0 00	3	N	0787 3167 0	Sabin e Pass Lique factio n, LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
05/27 /2022	05:18 AM	3712 2	FT	05/27 /2022	05/27 /2022	05/27 /2022 09:00 AM	05/28 /2022 09:00 AM	15,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.012 900	0.012 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/31/2022	05:57 AM	37122	FT	05/27/2022	05/31/2022	05/27/2022 09:00 AM	06/01/2022 09:00 AM	60,000	3	A	015956162	Hartr ee Partners, LP	None	RES	6.009600	5.580000	COM	0.012900	0.012900	No	Effective 5/28/2022 - 5/31/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
07/01/2022	07:28 AM	37132	FT	07/01/2022	10/31/2022	07/01/2022 09:00 AM	11/01/2022 09:00 AM	20,000	3	N	079663087	Citad el Energy Mark eting LLC	None	RES	6.009600	4.612500	COM	0.012900	0.012900	No	Effective 7/1/2022 - 10/31/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
06/10/2022	05:15 AM	37134	FT	06/10/2022	06/10/2022	06/10/2022 09:00 AM	06/11/2022 09:00 AM	20,000	3	N	079978564	Spotli ght Energy, LLC	None	RES	6.009600	4.562500	COM	0.012900	0.012900	No	Effective 6/10/2022 - 6/10/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/11/2022	05:15 AM	37136	FT	06/11/2022	10/31/2022	06/11/2022 09:00 AM	11/01/2022 09:00 AM	60,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	3.700100	3.700100	COM	0.003600	0.003600	No		81749	I	FLD	TRUNKLINE / KATY - ATMOS ENERGY	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
08/01/2022	05:15 AM	37136	FT	06/11/2022	10/31/2022	06/11/2022 09:00 AM	11/01/2022 09:00 AM	45,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	3.700100	3.700100	COM	0.003600	0.003600	No		81749	I	FLD	TRUNKLINE / KATY - ATMOS ENERGY	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
08/01/2022	05:15 AM	37138	FT	08/01/2022	10/31/2022	08/01/2022 09:00 AM	11/01/2022 09:00 AM	15,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	3.700100	3.700100	COM	0.003600	0.003600	Yes		81526	I	FLD	WHARTON CO - ENTERPRISE TEXAS PIPELINE	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
07/01/2022	05:17 AM	37156	FT	07/01/2022	09/30/2022	07/01/2022 09:00 AM	10/01/2022 09:00 AM	10,420	3	N	006938310	Indianapolis Power & Light Company	None	RES	6.009600	6.009600	COM	0.012900	0.012900	No		82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPELINE	80014	I	Z-2	POTOMAC - MIDWESTERN

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
07/01/2022	07:28 AM	37161	FT	07/01/2022	07/31/2022	07/01/2022 09:00 AM	08/01/2022 09:00 AM	5,000	3	N	124416152	ETC Mark eting, Ltd.	TSP	RES	6.009600	4.650000	COM	0.012900	0.012900	No	Effect ive 7/1/2022 - 7/31/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Disco unted Seco ndary Deliv ery Point(s): Z2	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
08/01/2022	06:19 AM	37161	FT	07/01/2022	08/31/2022	07/01/2022 09:00 AM	09/01/2022 09:00 AM	10,000	3	A	124416152	ETC Mark eting, Ltd.	TSP	RES	6.009600	3.720000	COM	0.012900	0.012900	Yes	Effect ive 8/1/2022 - 10/31/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01 /2022	08:24 AM	3716 1	FT	07/01 /2022	09/30 /2022	07/01 /2022 09:00 AM	10/01 /2022 09:00 AM	5,000	3	A	1244 1615 2	ETC Mark eting, Ltd.	TSP	RES	6.009 600	4.200 000	COM	0.012 900	0.012 900	No	Effect ive 8/1/2 022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:24 AM	3716 1	FT	07/01 /2022	10/31 /2022	07/01 /2022 09:00 AM	11/01 /2022 09:00 AM	10,00 0	3	A	1244 1615 2	ETC Mark eting, Ltd.	TSP	RES	6.009 600	3.720 000	COM	0.013 200	0.013 200	Yes	Effect ive 8/1/2 022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
07/02 /2022	05:15 AM	3716 7	FT	07/02 /2022	07/31 /2022	07/02 /2022 09:00 AM	08/01 /2022 09:00 AM	700	3	N		BCX Energ y Mana geme nt, LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
08/01 /2022	05:15 AM	3716 7	FT	07/02 /2022	10/31 /2022	07/02 /2022 09:00 AM	11/01 /2022 09:00 AM	510	3	A		BCX Energ y Mana geme nt, LLC	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	Yes		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	05:18 AM	3716 7	FT	07/02 /2022	03/31 /2023	07/02 /2022 09:00 AM	04/01 /2023 09:00 AM	1,500	3	A		BCX Energy Managem ent, LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
09/01 /2022	08:11 AM	3716 8	FT	09/01 /2022	10/31 /2024	09/01 /2022 09:00 AM	11/01 /2024 09:00 AM	1,000	3	N	8047 1234 7	XTO Energy Inc.	None	RES	3.700 100	3.700 100	COM	0.003 600	0.003 600	No		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/01 /2022	05:15 AM	3716 9	EFT	08/01 /2022	03/31 /2025	08/01 /2022 09:00 AM	04/01 /2025 09:00 AM	25,00 0	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	7.974 500	COM	0.009 100	0.009 100	Yes	Negot iated Rate Agree ment Effect ive 8/1/2 022- 3/31/ 2025 Disco unted Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A pool & Trunk line Field Zone recei pt locati ons & bidire ctiona l locati ons Disco unted Seco ndary Deliv ery Point(s): All existi ng	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					ng and future interconnecting Trunk line Field Zone delivery locations & bidirectional locations. Extension Rights. Subject to necessary FER C approvals, the respective extension rights set forth above will expire on August 31, 2023, unless both parties mutually agree in								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					in writi ng by that date to exerci se a 10- year exten sion at the same rates, terms and condit ions respe ctivel y provi ded abov e. Other wise, if writte n mutu al agree ment as to an exten sion is not timely reach ed, then the effect ed trans portat ion agree ment(s) will auto matic									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					matic ally termi nate at the end of the applic able Prima ry Term, which is Marc h 31, 2025. In the event FER C does not appro ve the exten sion rights provi ded herei n to the satisf action of both partie s, the exten sion rights will be deem ed null and void, and the remai ning terms									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					terms of the agree ment shall apply.								
08/01 /2022	06:19 AM	3719 0	EFT	08/01 /2022	08/31 /2022	08/01 /2022 09:00 AM	09/01 /2022 09:00 AM	35,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	3.720 000	COM	0.012 900	0.012 900	Yes	Effect ive 8/1/2 022 - 9/30/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01 /2022	08:25 AM	3719 0	EFT	08/01 /2022	09/30 /2022	08/01 /2022 09:00 AM	10/01 /2022 09:00 AM	10,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	4.200 000	COM	0.012 900	0.012 900	No	Effect ive 8/1/2 022 - 9/30/ 2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/01 /2022	05:18 AM	3720 5	FT	11/01 /2022	03/31 /2023	11/01 /2022 09:00 AM	04/01 /2023 09:00 AM	2,500	3	N	2519 3062 4	Just Energy India na Corp.	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2022	05:18 AM	37206	FT	11/01/2022	03/31/2023	11/01/2022 09:00 AM	04/01/2023 09:00 AM	10,000	3	N	837565548	Shell Energy North America (US), L.P.	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBLIC SERVICE
04/01/2023	05:17 AM	37206	FT	11/01/2022	03/31/2024	11/01/2022 09:00 AM	04/01/2024 09:00 AM	5,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBLIC SERVICE
04/01/2024	07:04 AM	37206	FT	11/01/2022	03/31/2025	11/01/2022 09:00 AM	04/01/2025 09:00 AM	5,000	3	A	837565548	Shell Energy North America (US), L.P.	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBLIC SERVICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01/2022	08:11 AM	37209	EFT	09/01/2022	10/31/2023	09/01/2022 09:00 AM	11/01/2023 09:00 AM	500	3	N	196748938	Constellation Energy Generation, LLC	None	RES	6.615800	6.615800	COM	0.012900	0.012900	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
11/01/2023	05:15 AM	37209	EFT	09/01/2022	03/31/2027	09/01/2022 09:00 AM	04/01/2027 09:00 AM	16,000	3	A	196748938	Constellation Energy Generation, LLC	None	RES	6.615800	6.615800	COM	0.013100	0.013100	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
11/01/2022	05:18 AM	37210	FT	11/01/2022	03/31/2023	11/01/2022 09:00 AM	04/01/2023 09:00 AM	15,000	3	N	025715165	NJR Energy Services Company	None	RES	7.368300	7.368300	COM	0.009400	0.009400	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	81738	I	FLD	SOUTHERN NATURAL @ SHADYSIDE
09/01/2022	08:11 AM	37217	FT	09/01/2022	09/30/2022	09/01/2022 09:00 AM	10/01/2022 09:00 AM	2,282	3	N	188779862	Spire Marketing Inc.	None	RES	3.700100	3.700100	COM	0.003600	0.003600	No		82740	I	FLD	SILSBEE - MIDCOAST PIPE LINES (EAST TEXAS)	82666	I	FLD	TGC - TARGA INTERCONNECT AT BIG LAKE ROAD

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/01 /2022	05:15 AM	3721 7	FT	09/01 /2022	10/31 /2022	09/01 /2022 09:00 AM	11/01 /2022 09:00 AM	1,417	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	Yes		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8266 6	I	FLD	TGC - TAR GA INTE RCO NNE CT AT BIG LAKE ROA D
11/01 /2022	05:18 AM	3722 1	FT	11/01 /2022	10/31 /2025	11/01 /2022 09:00 AM	11/01 /2025 09:00 AM	45,10 0	3	N	0069 3831 0	India napoli s Powe r & Light Comp any	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:26 AM	3723 5	FT	10/01 /2022	10/31 /2022	10/01 /2022 09:00 AM	11/01 /2022 09:00 AM	10,00 0	3	N	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 10/1/ 2022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Disco unted Seco ndary Deliv ery Point(s): Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:26 AM	3723 6	FT	10/01 /2022	10/31 /2022	10/01 /2022 09:00 AM	11/01 /2022 09:00 AM	15,20 0	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 10/1/ 2022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2022	06:29 AM	3723 8	EFT	10/01 /2022	10/31 /2022	10/01 /2022 09:00 AM	11/01 /2022 09:00 AM	20,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	4.650 000	COM	0.013 200	0.013 200	Yes	Effect ive 10/1/ 2022 - 10/31 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
11/01 /2022	05:18 AM	3724 8	FT	11/01 /2022	03/31 /2023	11/01 /2022 09:00 AM	04/01 /2023 09:00 AM	10,00 0	3	N	0803 1613 8	K2 Com moditi es, LLC	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8280 4	I	Z1A	TGC - REG ENC Y INTR ASTA TE GAS INTE RCO NNE CT	8003 6	I	Z1B	FLOR A - ENA BLE ENE RGY MISS ISSIP PI RIVE R TRA NSMI SSIO N

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/01/2022	05:17 AM	37299	EFT	12/01/2022	12/31/2022	12/01/2022 09:00 AM	01/01/2023 09:00 AM	10,000	3	N	179989231	DTE Energy Trading, Inc.	None	RES	5.395100	5.395100	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80023	I	Z1B	PEPL @ BOU RBO N - TGC
11/01/2022	05:18 AM	37310	FT	11/01/2022	03/31/2023	11/01/2022 09:00 AM	04/01/2023 09:00 AM	5,000	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIANA PUBLIC SERVICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2022	07:16 AM	3732 6	EFT	11/01 /2022	11/30 /2022	11/01 /2022 09:00 AM	12/01 /2022 09:00 AM	40,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	6.615 800	4.500 000	COM	0.013 200	0.013 200	No	Effect ive 11/1/ 2022 - 11/30 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B; Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
10/28 /2022	05:16 AM	3735 9	FT	10/28 /2022	10/28 /2022	10/28 /2022 09:00 AM	10/29 /2022 09:00 AM	60,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/29 /2022	05:16 AM	3735 9	FT	10/28 /2022	10/31 /2022	10/28 /2022 09:00 AM	11/01 /2022 09:00 AM	52,20 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/01 /2022	05:18 AM	3735 9	FT	10/28 /2022	11/01 /2022	10/28 /2022 09:00 AM	11/02 /2022 09:00 AM	65,20 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/02 /2022	05:15 AM	3735 9	FT	10/28 /2022	11/02 /2022	10/28 /2022 09:00 AM	11/03 /2022 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	9.709 700	9.709 700	COM	0.015 600	0.015 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/03 /2022	05:15 AM	3735 9	FT	10/28 /2022	11/03 /2022	10/28 /2022 09:00 AM	11/04 /2022 09:00 AM	75,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	9.709 700	9.709 700	COM	0.015 600	0.015 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/04 /2022	05:15 AM	3735 9	FT	10/28 /2022	11/04 /2022	10/28 /2022 09:00 AM	11/05 /2022 09:00 AM	59,90 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/01 /2022	05:18 AM	3737 7	FT	11/01 /2022	11/30 /2022	11/01 /2022 09:00 AM	12/01 /2022 09:00 AM	2,138	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER
12/01 /2022	05:17 AM	3737 7	FT	11/01 /2022	12/31 /2022	11/01 /2022 09:00 AM	01/01 /2023 09:00 AM	3,530	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2022	05:18 AM	37388	FT	11/01/2022	11/01/2022	11/01/2022 09:00 AM	11/02/2022 09:00 AM	20,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/03/2022	05:15 AM	37390	FT	11/03/2022	11/30/2022	11/03/2022 09:00 AM	12/01/2022 09:00 AM	10,000	3	N	124416152	ETC Marketing, Ltd.	TSP	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/03/2022	05:15 AM	37391	FT	11/03/2022	11/03/2022	11/03/2022 09:00 AM	11/04/2022 09:00 AM	5,000	3	N	939065520	Colonial Energy, Inc.	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No		80023	I	Z1B	PEPL @ BOU RBO N - TGC	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/08/2022	05:15 AM	37398	FT	11/08/2022	11/08/2022	11/08/2022 09:00 AM	11/09/2022 09:00 AM	30,000	3	N	015956162	Hartr ee Partn ers, LP	None	RES	9.709700	9.709700	COM	0.015600	0.015600	No		93072	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/09/2022	05:15 AM	37398	FT	11/08/2022	11/09/2022	11/08/2022 09:00 AM	11/10/2022 09:00 AM	30,000	3	A	015956162	Hartr ee Partners, LP	None	RES	9.709700	9.709700	COM	0.015600	0.015600	No		93072	I	FLD	LA 1 STORAG E FIELD - ACC TG MET ER	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
11/11/2022	05:15 AM	37405	FT	11/11/2022	11/14/2022	11/11/2022 09:00 AM	11/15/2022 09:00 AM	30,000	3	N	196748938	Const ellatio n Energ y Gene ration , LLC	None	RES	6.009600	4.562500	COM	0.013200	0.013200	No	Effective 11/11/2022 - 11/14/2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B; Disco unted Seco ndary Deliv ery Point(s): Z1B	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/11/2022	05:15 AM	37406	FT	11/11/2022	11/30/2022	11/11/2022 09:00 AM	12/01/2022 09:00 AM	20,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
12/01/2022	05:17 AM	37408	FT	12/01/2022	12/31/2022	12/01/2022 09:00 AM	01/01/2023 09:00 AM	10,500	3	N	196748938	Constellation Energy Generation, LLC	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80023	I	Z1B	PEPL @ BOUBORN - TGC
12/01/2022	05:17 AM	37465	FT	12/01/2022	12/31/2022	12/01/2022 09:00 AM	01/01/2023 09:00 AM	10,000	3	N	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003900	0.003900	No		82741	I	FLD	SILSBEE HARDIN COUNTY INTERCONNECT - HOUSTON PIPE LINE	82877	I	FLD	FLORIDA - TGC INTERCONNECT - GILLIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/09 /2022	05:15 AM	3746 5	FT	12/01 /2022	12/31 /2022	12/01 /2022 09:00 AM	01/01 /2023 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 1	I	FLD	SILS BEE HAR DIN COU NTY INTE RCO NNE CT - HOU STO N PIPE LINE	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
01/01 /2023	05:17 AM	3746 5	FT	12/01 /2022	01/31 /2023	12/01 /2022 09:00 AM	02/01 /2023 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 1	I	FLD	SILS BEE HAR DIN COU NTY INTE RCO NNE CT - HOU STO N PIPE LINE	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
02/01 /2023	05:17 AM	3746 5	FT	12/01 /2022	03/31 /2023	12/01 /2022 09:00 AM	04/01 /2023 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 1	I	FLD	SILS BEE HAR DIN COU NTY INTE RCO NNE CT - HOU STO N PIPE LINE	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/06 /2022	05:15 AM	3748 0	FT	12/06 /2022	12/06 /2022	12/06 /2022 09:00 AM	12/07 /2022 09:00 AM	75,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	9.709 700	9.709 700	COM	0.015 600	0.015 600	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
12/07 /2022	07:39 AM	3748 1	FT	12/07 /2022	12/07 /2022	12/07 /2022 09:00 AM	12/08 /2022 09:00 AM	50,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
12/08 /2022	05:33 AM	3748 1	FT	12/07 /2022	12/08 /2022	12/07 /2022 09:00 AM	12/09 /2022 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 12/8/ 2022 - 12/12 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/09 /2022	05:15 AM	3748 1	FT	12/07 /2022	12/09 /2022	12/07 /2022 09:00 AM	12/10 /2022 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.562 500	COM	0.013 200	0.013 200	No	Effect ive 12/8/ 2022 - 12/12 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
12/10 /2022	05:15 AM	3748 1	FT	12/07 /2022	12/12 /2022	12/07 /2022 09:00 AM	12/13 /2022 09:00 AM	40,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No	Effect ive 12/8/ 2022 - 12/12 /2022 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/01 /2023	05:17 AM	3749 8	FT	01/01 /2023	12/31 /2026	01/01 /2023 09:00 AM	01/01 /2027 09:00 AM	100,0 00	3	N	1187 6052 7	Gulf Run Trans missi on, LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8075 0	I	FLD	TGC - GULF RUN INTE RCO NNE CT	9308 4	I	FLD	LA STO RAG E

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/21/2022	05:15 AM	37505	FT	12/21/2022	12/21/2022	12/21/2022 09:00 AM	12/22/2022 09:00 AM	6,000	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRKALIC	I	Z1B	AMEREN ILLINOIS
12/22/2022	05:15 AM	37505	FT	12/21/2022	12/22/2022	12/21/2022 09:00 AM	12/23/2022 09:00 AM	10,000	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRKALIC	I	Z1B	AMEREN ILLINOIS
12/23/2022	05:15 AM	37505	FT	12/21/2022	12/27/2022	12/21/2022 09:00 AM	12/28/2022 09:00 AM	15,000	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	TRKALIC	I	Z1B	AMEREN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2023	05:17 AM	37515	EFT	01/01/2023	01/31/2023	01/01/2023 09:00 AM	02/01/2023 09:00 AM	119	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.007000	0.007000	No		82744	I	Z1A	GRENVILLE LATERAL @ BURDETTE ROAD - TEXAS GAS TRANSMISSION	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO
02/01/2023	05:17 AM	37515	EFT	01/01/2023	02/28/2023	01/01/2023 09:00 AM	03/01/2023 09:00 AM	142	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.007000	0.007000	No		82744	I	Z1A	GRENVILLE LATERAL @ BURDETTE ROAD - TEXAS GAS TRANSMISSION	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO
12/22/2022	05:15 AM	37520	FT	12/22/2022	12/22/2022	12/22/2022 09:00 AM	12/23/2022 09:00 AM	35,000	3	N	196748938	Constellation Energy Generation, LLC	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPLORATION PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/23 /2022	05:15 AM	3752 0	FT	12/22 /2022	12/27 /2022	12/22 /2022 09:00 AM	12/28 /2022 09:00 AM	70,00 0	3	A	1967 4893 8	Const ellatio n Energy Gene ration , LLC	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/01 /2023	05:17 AM	3752 2	FT	01/01 /2023	03/31 /2023	01/01 /2023 09:00 AM	04/01 /2023 09:00 AM	75,00 0	3	N	8047 1234 7	XTO Energy Inc.	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER
02/01 /2023	05:17 AM	3752 2	FT	01/01 /2023	03/31 /2023	01/01 /2023 09:00 AM	04/01 /2023 09:00 AM	100,0 00	3	A	8047 1234 7	XTO Energy Inc.	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER
01/01 /2023	05:17 AM	3752 3	FT	01/01 /2023	03/31 /2023	01/01 /2023 09:00 AM	04/01 /2023 09:00 AM	25,00 0	3	N	1169 3624 8	Eco- Energy Natur al Gas, LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2023	05:17 AM	37523	FT	01/01/2023	03/31/2023	01/01/2023 09:00 AM	04/01/2023 09:00 AM	25,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	3.700100	3.700100	COM	0.003900	0.003900	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINES (EAST TEXAS)	82877	I	FLD	FLORIDA - TGC INTERCONNECT - GILLIS
01/01/2023	05:17 AM	37524	FT	01/01/2023	03/31/2023	01/01/2023 09:00 AM	04/01/2023 09:00 AM	25,000	3	N	809644664	Golde n Pass LNG Terminal LLC	None	RES	3.700100	3.700100	COM	0.003900	0.003900	No		80750	I	FLD	TGC - GULF RUN INTERCONNECT	80277	I	FLD	RAG LEY EXCHANGE - TRANSCO
12/23/2022	05:15 AM	37538	FT	12/23/2022	12/27/2022	12/23/2022 09:00 AM	12/28/2022 09:00 AM	11,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80036	I	Z1B	FLOR A - ENA BLE ENE RGY MISSISSIPPI RIVER TRANSMISSION
01/01/2023	05:17 AM	37550	FT	01/01/2023	03/31/2023	01/01/2023 09:00 AM	04/01/2023 09:00 AM	30,000	3	N	612075846	Sequent Energy Management LLC	None	RES	3.700100	3.700100	COM	0.003900	0.003900	No		80750	I	FLD	TGC - GULF RUN INTERCONNECT	93072	I	FLD	LA 1 STO RAGE FIELD - ACC TGMETER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/01 /2023	05:17 AM	3755 0	FT	01/01 /2023	03/31 /2023	01/01 /2023 09:00 AM	04/01 /2023 09:00 AM	55,00 0	3	A	6120 7584 6	Sequ ent Energy Mana geme nt LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8075 0	I	FLD	TGC - GULF RUN INTE RCO NNE CT	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER
01/01 /2023	05:17 AM	3758 5	FT	01/01 /2023	01/03 /2023	01/01 /2023 09:00 AM	01/04 /2023 09:00 AM	59,00 0	3	N	0799 7856 4	Spotli ght Energy y, LLC	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/04 /2023	05:15 AM	3758 7	FT	01/04 /2023	03/31 /2023	01/04 /2023 09:00 AM	04/01 /2023 09:00 AM	25,00 0	3	N	1169 3624 8	Eco- Energy y Natur al Gas, LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXAS)	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/09 /2023	06:18 AM	3759 3	FT	01/07 /2023	01/09 /2023	01/07 /2023 09:00 AM	01/10 /2023 09:00 AM	50,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.580 000	COM	0.013 200	0.013 200	No	Effect ive 1/7/2 023 - 1/12/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/10 /2023	06:22 AM	3759 3	FT	01/07 /2023	01/10 /2023	01/07 /2023 09:00 AM	01/11 /2023 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 1/7/2 023 - 1/12/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/11 /2023	06:23 AM	3759 3	FT	01/07 /2023	01/11 /2023	01/07 /2023 09:00 AM	01/12 /2023 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.580 000	COM	0.013 200	0.013 200	No	Effect ive 1/7/2 023 - 1/12/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/12 /2023	06:57 AM	3759 3	FT	01/07 /2023	01/12 /2023	01/07 /2023 09:00 AM	01/13 /2023 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 1/7/2 023 - 1/12/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/18 /2023	06:55 AM	3761 8	FT	01/18 /2023	01/18 /2023	01/18 /2023 09:00 AM	01/19 /2023 09:00 AM	65,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.890 000	COM	0.013 200	0.013 200	No	Effect ive 1/18/ 2023 - 1/23/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/19 /2023	06:24 AM	3761 8	FT	01/18 /2023	01/19 /2023	01/18 /2023 09:00 AM	01/20 /2023 09:00 AM	65,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.580 000	COM	0.013 200	0.013 200	No	Effect ive 1/18/ 2023 - 1/23/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/20 /2023	05:39 AM	3761 8	FT	01/18 /2023	01/20 /2023	01/18 /2023 09:00 AM	01/21 /2023 09:00 AM	60,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 1/18/ 2023 - 1/23/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/23 /2023	06:03 AM	3761 8	FT	01/18 /2023	01/23 /2023	01/18 /2023 09:00 AM	01/24 /2023 09:00 AM	20,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 1/18/ 2023 - 1/23/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2023	05:17 AM	37643	FT	04/01/2023	10/31/2023	04/01/2023 09:00 AM	11/01/2023 09:00 AM	15,000	3	N	124416152	ETC Mark eting, Ltd.	TSP	RES	6.009600	4.562500	COM	0.013200	0.013200	No	Effect ive 4/1/2023 - 10/31/2023 Disco unt ed Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unt ed Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/27/2023	05:15 AM	37667	FT	01/27/2023	01/27/2023	01/27/2023 09:00 AM	01/28/2023 09:00 AM	25,000	3	N	015956162	Hartr ee Partn ers, LP	None	RES	6.009600	4.562500	COM	0.013200	0.013200	No	Effect ive 1/27/2023 - 1/27/2023 Disco unt ed Seco ndary Recei pt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/28 /2023	05:15 AM	3766 7	FT	01/27 /2023	01/30 /2023	01/27 /2023 09:00 AM	01/31 /2023 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No	Effect ive 1/27/ 2023 - 1/27/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/31 /2023	05:15 AM	3768 4	FT	01/31 /2023	01/31 /2023	01/31 /2023 09:00 AM	02/01 /2023 09:00 AM	10,00 0	3	N	8386 1173 9	Sym metry Ener gy Soluti ons, LLC	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRKA IC	I	Z1B	AME REN ILLIN OIS
02/01 /2023	05:17 AM	3768 4	FT	01/31 /2023	02/01 /2023	01/31 /2023 09:00 AM	02/02 /2023 09:00 AM	5,800	3	A	8386 1173 9	Sym metry Ener gy Soluti ons, LLC	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRKA IC	I	Z1B	AME REN ILLIN OIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/03 /2023	05:15 AM	3770 3	FT	02/03 /2023	02/03 /2023	02/03 /2023 09:00 AM	02/04 /2023 09:00 AM	5,800	3	N	8386 1173 9	Sym metry Energy Soluti ons, LLC	None	RES	4.788 900	4.788 900	COM	0.012 100	0.012 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRKA IC	I	Z1B	AME REN ILLIN OIS
02/06 /2023	05:27 AM	3770 8	FT	02/04 /2023	02/06 /2023	02/04 /2023 09:00 AM	02/07 /2023 09:00 AM	44,60 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.200 000	COM	0.013 200	0.013 200	No	Effect ive 2/4/2 023 - 2/6/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Effect ive 2/8/2 023 - 2/10/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/07 /2023	05:15 AM	3770 8	FT	02/04 /2023	02/07 /2023	02/04 /2023 09:00 AM	02/08 /2023 09:00 AM	55,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No	Effect ive 2/4/2 023 - 2/6/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Effect ive 2/8/2 023 - 2/10/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/08 /2023	08:59 AM	3770 8	FT	02/04 /2023	02/08 /2023	02/04 /2023 09:00 AM	02/09 /2023 09:00 AM	100,0 00	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.760 000	COM	0.013 200	0.013 200	No	Effect ive 2/4/2 023 - 2/6/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Effect ive 2/8/2 023 - 2/10/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/09 /2023	06:25 AM	3770 8	FT	02/04 /2023	02/09 /2023	02/04 /2023 09:00 AM	02/10 /2023 09:00 AM	100,0 00	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.760 000	COM	0.013 200	0.013 200	No	Effect ive 2/4/2 023 - 2/6/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Effect ive 2/8/2 023 - 2/10/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/10 /2023	05:15 AM	3770 8	FT	02/04 /2023	02/10 /2023	02/04 /2023 09:00 AM	02/11 /2023 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.562 500	COM	0.013 200	0.013 200	No	Effect ive 2/4/2 023 - 2/6/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A Effect ive 2/8/2 023 - 2/10/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
02/14 /2023	05:15 AM	3772 2	FT	02/14 /2023	02/14 /2023	02/14 /2023 09:00 AM	02/15 /2023 09:00 AM	25,50 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/22/2023	06:40 AM	37727	FT	02/22/2023	02/22/2023	02/22/2023 09:00 AM	02/23/2023 09:00 AM	50,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	5.040000	COM	0.013200	0.013200	No	Effect ive 2/22/2023 - 2/23/2023 Discounted Secondary Receipt Point s: MRZ 1A	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
02/23/2023	06:37 AM	37727	FT	02/22/2023	02/23/2023	02/22/2023 09:00 AM	02/24/2023 09:00 AM	50,000	3	A	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.200000	COM	0.013200	0.013200	No	Effect ive 2/22/2023 - 2/23/2023 Discounted Secondary Receipt Point s: MRZ 1A	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
02/27/2023	05:28 AM	37761	FT	02/25/2023	02/27/2023	02/25/2023 09:00 AM	02/28/2023 09:00 AM	35,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.480000	COM	0.013200	0.013200	No		82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/03 /2023	06:41 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	N	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 900	0.008 100	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	Z1A	ETC HPL to GR	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/03 /2023	06:41 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	N	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 900	0.008 100	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) i RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/20 /2023	05:28 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 900	0.008 100	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Meter No. 5895 A), Aqua Blanca/Oasis- Pecos (Meter No. 5897 A), Waha Hub (Meter No. 9019) , El Paso Waha (Meter No. 6541 & 6541 A), North ern Waha (Meter No. 8724) , Trans western (Meter No.63 01), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/20 /2023	05:28 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 900	0.008 100	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) i RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name					
																					Gulf South - Carthage (Meter No. 9804 89), HPL/NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/Eastrans-Carthage (Meter No. 9804 95A), HPL/Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all													

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/20 /2023	05:28 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 900	0.008 100	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Meter No. 5895 A), Aqua Blanca/Oasis- Pecos (Meter No. 5897 A), Waha Hub (Meter No. 9019) , El Paso Waha (Meter No. 6541 & 6541 A), North ern Waha (Meter No. 8724) , Trans western (Meter No.63 01), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name				
																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) i RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Meter No. 5895 A), Aqua Blanca/Oasis- Pecos (Meter No. 5897 A), Waha Hub (Meter No. 9019) , El Paso Waha (Meter No. 6541 & 6541 A), North ern Waha (Meter No. 8724) , Trans western (Meter No.63 01), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name					
																					Gulf South - Carthage (Meter No. 980489), HPL/NGP L - Carthage (delivery) (Meter No. 980488), HPL/Eastrans-Carthage (Meter No. 980495A), HPL/Tiger-Panola Group (Meter No. 980036), Maypearl (Meter No. 100400), HPL East TX Hub Meter (Meter No. 988496), all													

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha (Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					GCX (Meter No. 5895 A), Aqua Blanca/Oasis- Pecos (Meter No. 5897 A), Waha Hub (Meter No. 9019) , El Paso Waha (Meter No. 6541 & 6541 A), North ern Waha (Meter No. 8724) , Trans western (Meter No.63 01), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf								

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																					Gulf South - Carthage (Meter No. 9804 89), HPL/ NGP L - Carthage (delivery) (Meter No. 9804 88), HPL/ Eastrans-Carthage (Meter No. 9804 95A), HPL/ Tiger-Panola Group (Meter No. 9800 36), Maypearl (Meter No. 1004 00), HPL East TX Hub Meter (Meter No. 9884 96), all												

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

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03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) i RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to								

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Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								
03/02 /2023	05:15 AM	3779 8	FT	03/02 /2023	03/31 /2023	03/02 /2023 09:00 AM	04/01 /2023 09:00 AM	2,500	3	N	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
03/21 /2023	05:15 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	10,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
04/01 /2023	05:17 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	10,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
04/05 /2023	05:15 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	12,50 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/05 /2023	05:15 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	12,50 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH
04/06 /2023	05:15 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	15,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S
04/06 /2023	05:15 AM	3779 8	FT	03/02 /2023	04/30 /2023	03/02 /2023 09:00 AM	05/01 /2023 09:00 AM	15,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH
03/02 /2023	05:44 AM	3780 0	FT	03/02 /2023	03/02 /2023	03/02 /2023 09:00 AM	03/03 /2023 09:00 AM	25,00 0	3	N	0159 5616 2	Hartr ee Part ners, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 3/2/2 023 - 3/2/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2023	05:17 AM	3785 4	FT	04/01 /2023	04/30 /2023	04/01 /2023 09:00 AM	05/01 /2023 09:00 AM	150,0 00	3	N	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
03/22 /2023	05:30 AM	3786 7	FT	03/22 /2023	03/22 /2023	03/22 /2023 09:00 AM	03/23 /2023 09:00 AM	15,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.270 000	COM	0.013 200	0.013 200	No	Effect ive 3/22/ 2023 - 3/22/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A Effect ive 3/24/ 2023 - 3/24/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/23 /2023	05:15 AM	3786 7	FT	03/22 /2023	03/23 /2023	03/22 /2023 09:00 AM	03/24 /2023 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No	Effect ive 3/22/ 2023 - 3/22/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A Effect ive 3/24/ 2023 - 3/24/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/24 /2023	05:15 AM	3786 7	FT	03/22 /2023	03/24 /2023	03/22 /2023 09:00 AM	03/25 /2023 09:00 AM	60,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.562 500	COM	0.013 200	0.013 200	No	Effect ive 3/22/ 2023 - 3/22/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A Effect ive 3/24/ 2023 - 3/24/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/01 /2023	05:17 AM	3787 6	EFT	04/01 /2023	04/30 /2023	04/01 /2023 09:00 AM	05/01 /2023 09:00 AM	160	3	N	8386 1173 9	Sym metry Energy Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/01 /2023	05:16 AM	3787 6	EFT	04/01 /2023	05/31 /2023	04/01 /2023 09:00 AM	06/01 /2023 09:00 AM	119	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
06/01 /2023	05:16 AM	3787 6	EFT	04/01 /2023	06/30 /2023	04/01 /2023 09:00 AM	07/01 /2023 09:00 AM	120	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
07/01 /2023	05:15 AM	3787 6	EFT	04/01 /2023	07/31 /2023	04/01 /2023 09:00 AM	08/01 /2023 09:00 AM	132	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
08/01 /2023	05:15 AM	3787 6	EFT	04/01 /2023	08/31 /2023	04/01 /2023 09:00 AM	09/01 /2023 09:00 AM	116	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01 /2023	05:15 AM	3787 6	EFT	04/01 /2023	09/30 /2023	04/01 /2023 09:00 AM	10/01 /2023 09:00 AM	140	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.007 000	0.007 000	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
10/01 /2023	05:16 AM	3787 6	EFT	04/01 /2023	10/31 /2023	04/01 /2023 09:00 AM	11/01 /2023 09:00 AM	100	3	A	8386 1173 9	Sym metry Energ y Soluti ons, LLC	None	RES	4.274 400	4.274 400	COM	0.006 900	0.006 900	No		8274 4	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	8276 0	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	05:15 AM	37876	EFT	04/01/2023	11/30/2023	04/01/2023 09:00 AM	12/01/2023 09:00 AM	93	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.006900	0.006900	No		82744	I	Z1A	GRENVILLE LATERAL @ BURDETTE ROAD - TEXAS GAS TRANSMISSION	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO
12/01/2023	05:15 AM	37876	EFT	04/01/2023	12/31/2023	04/01/2023 09:00 AM	01/01/2024 09:00 AM	64	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.006900	0.006900	No		82744	I	Z1A	GRENVILLE LATERAL @ BURDETTE ROAD - TEXAS GAS TRANSMISSION	82760	I	Z1A	KENTUCKY TENNESSEE CLAY CO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01/2024	05:15 AM	37876	EFT	04/01/2023	01/31/2024	04/01/2023 09:00 AM	02/01/2024 09:00 AM	116	3	A	838611739	Symmetry Energy Solutions, LLC	None	RES	4.274400	4.274400	COM	0.006900	0.006900	No		82744	I	Z1A	GRE ENVI LLE LATE RAL @ BUR DETT E ROA D - TEXA S GAS TRA NSMI SSIO N	82760	I	Z1A	KENT UCK Y TEN NES SEE CLAY CO
04/01/2023	05:17 AM	37878	FT	04/01/2023	03/31/2024	04/01/2023 09:00 AM	04/01/2024 09:00 AM	2,012	3	N	188779862	Spire Marketing Inc.	None	RES	4.788900	4.788900	COM	0.012100	0.012100	No		82752	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	80023	I	Z1B	PEPL @ BOU RBO N - TGC
04/01/2024	07:04 AM	37878	FT	04/01/2023	03/31/2027	04/01/2023 09:00 AM	04/01/2027 09:00 AM	2,012	3	A	188779862	Spire Marketing Inc.	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82752	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	80023	I	Z1B	PEPL @ BOU RBO N - TGC
04/01/2023	05:17 AM	37885	EFT	04/01/2023	04/30/2023	04/01/2023 09:00 AM	05/01/2023 09:00 AM	50,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.615800	6.615800	COM	0.013200	0.013200	No		82752	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/29 /2023	06:30 AM	3788 6	FT	03/29 /2023	03/29 /2023	03/29 /2023 09:00 AM	03/30 /2023 09:00 AM	50,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.960 000	COM	0.013 200	0.013 200	No	Effect ive 3/29/ 2023 - 4/4/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
03/30 /2023	05:40 AM	3788 6	FT	03/29 /2023	03/30 /2023	03/29 /2023 09:00 AM	03/31 /2023 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 3/29/ 2023 - 4/4/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
03/31 /2023	06:05 AM	3788 6	FT	03/29 /2023	03/31 /2023	03/29 /2023 09:00 AM	04/01 /2023 09:00 AM	40,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 3/29/ 2023 - 4/4/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/03 /2023	06:45 AM	3788 6	FT	03/29 /2023	04/03 /2023	03/29 /2023 09:00 AM	04/04 /2023 09:00 AM	20,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.800 000	COM	0.013 200	0.013 200	No	Effect ive 3/29/ 2023 - 4/4/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/04 /2023	05:25 AM	3788 6	FT	03/29 /2023	04/04 /2023	03/29 /2023 09:00 AM	04/05 /2023 09:00 AM	35,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	5.400 000	COM	0.013 200	0.013 200	No	Effect ive 3/29/ 2023 - 4/4/2 023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/01 /2023	05:17 AM	3788 8	FT	04/01 /2023	04/30 /2023	04/01 /2023 09:00 AM	05/01 /2023 09:00 AM	10,00 0	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2023	05:17 AM	37889	FT	04/01/2023	04/30/2023	04/01/2023 09:00 AM	05/01/2023 09:00 AM	50,000	3	N	196748938	Constellation Energy Generation, LLC	None	RES	6.009600	6.009600	COM	0.013200	0.013200	No		82747	I	Z1A	FAYETTEVILLE @ BOB O ROAD - FAYETTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
11/01/2023	05:15 AM	37908	EFT	11/01/2023	03/31/2029	11/01/2023 09:00 AM	04/01/2029 09:00 AM	90,000	3	N	006937585	North Indiana Public Service Company LLC	None	RES	6.615800	6.615800	COM	0.013100	0.013100	No		81720	I	Z1A	OLLAR - GULFSOUTH	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
04/06/2023	06:49 AM	37918	FT	04/06/2023	04/06/2023	04/06/2023 09:00 AM	04/07/2023 09:00 AM	50,000	3	N	015956162	Hartr Partners, LP	None	RES	6.009600	4.500000	COM	0.013200	0.013200	No	Effective 4/6/2023 - 4/10/2023 Discounted Secondary Receipt Points: MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOB O ROAD - FAYETTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/10 /2023	06:38 AM	3791 8	FT	04/06 /2023	04/10 /2023	04/06 /2023 09:00 AM	04/11 /2023 09:00 AM	25,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.500 000	COM	0.013 200	0.013 200	No	Effect ive 4/6/2 023 - 4/10/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/12 /2023	06:34 AM	3792 8	FT	04/12 /2023	04/12 /2023	04/12 /2023 09:00 AM	04/13 /2023 09:00 AM	25,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.500 000	COM	0.013 200	0.013 200	No	Effect ive 4/12/ 2023 - 4/12/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/19 /2023	07:28 AM	3792 9	FT	04/19 /2023	04/19 /2023	04/19 /2023 09:00 AM	04/20 /2023 09:00 AM	50,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.860 000	COM	0.013 200	0.013 200	No	Effect ive 4/19/ 2023 - 4/21/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/20 /2023	06:44 AM	3792 9	FT	04/19 /2023	04/20 /2023	04/19 /2023 09:00 AM	04/21 /2023 09:00 AM	50,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.500 000	COM	0.013 200	0.013 200	No	Effect ive 4/19/ 2023 - 4/21/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/21 /2023	05:15 AM	3792 9	FT	04/19 /2023	04/21 /2023	04/19 /2023 09:00 AM	04/22 /2023 09:00 AM	40,00 0	3	A	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6.009 600	4.562 500	COM	0.013 200	0.013 200	No	Effect ive 4/19/ 2023 - 4/21/ 2023 Disco unted Seco ndary Recei pt Point s: MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
06/01 /2023	05:16 AM	3793 3	FT	06/01 /2023	09/30 /2023	06/01 /2023 09:00 AM	10/01 /2023 09:00 AM	10,00 0	3	N	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 900	0.003 900	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
10/01 /2023	05:16 AM	3793 3	FT	06/01 /2023	12/31 /2023	06/01 /2023 09:00 AM	01/01 /2024 09:00 AM	10,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8036 8	I	FLD	PATT ERS ON - ANR	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/03 /2023	05:15 AM	3793 3	FT	06/01 /2023	12/31 /2023	06/01 /2023 09:00 AM	01/01 /2024 09:00 AM	15,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8036 8	I	FLD	PATT ERS ON - ANR	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
05/01 /2023	06:37 AM	3795 7	EFT	05/01 /2023	05/31 /2023	05/01 /2023 09:00 AM	06/01 /2023 09:00 AM	25,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 5/1/2 023 - 9/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2023	05:45 AM	3795 7	EFT	05/01 /2023	06/30 /2023	05/01 /2023 09:00 AM	07/01 /2023 09:00 AM	33,50 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	6.615 800	4.500 000	COM	0.013 200	0.013 200	No	Effect ive 5/1/2 023 - 9/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
07/06 /2023	05:41 AM	3795 7	EFT	05/01 /2023	07/31 /2023	05/01 /2023 09:00 AM	08/01 /2023 09:00 AM	10,00 0	3	A	0799 7856 4	Spotli ght Energ y, LLC	None	RES	6.615 800	3.720 000	COM	0.013 200	0.013 200	No	Effect ive 5/1/2 023 - 9/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
08/01 /2023	06:16 AM	3795 7	EFT	05/01 /2023	08/31 /2023	05/01 /2023 09:00 AM	09/01 /2023 09:00 AM	10,00 0	3	A	0799 7856 4	Spotli ght Energ y, LLC	None	RES	6.615 800	3.720 000	COM	0.013 200	0.013 200	No	Effect ive 5/1/2 023 - 9/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
09/01/2023	06:32 AM	37957	EFT	05/01/2023	09/30/2023	05/01/2023 09:00 AM	10/01/2023 09:00 AM	10,000	3	A	079978564	Spotlight Energy, LLC	None	RES	6.615800	3.000000	COM	0.013200	0.013200	No	Effective 5/1/2023 - 9/30/2023 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2, Z1AP	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
10/02 /2023	06:45 AM	3795 7	EFT	05/01 /2023	10/31 /2023	05/01 /2023 09:00 AM	11/01 /2023 09:00 AM	10,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.615 800	3.100 000	COM	0.013 100	0.013 100	No	Effect ive 5/1/2 023 - 9/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2, Z1AP	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/02 /2023	05:15 AM	3796 0	FT	05/02 /2023	05/02 /2023	05/02 /2023 09:00 AM	05/03 /2023 09:00 AM	84,30 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/03 /2023	09:45 AM	3796 0	FT	05/02 /2023	05/03 /2023	05/02 /2023 09:00 AM	05/04 /2023 09:00 AM	50,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/08 /2023	07:45 AM	3797 5	FT	05/06 /2023	05/08 /2023	05/06 /2023 09:00 AM	05/09 /2023 09:00 AM	15,00 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 5/6/2 023 - 5/11/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/09 /2023	05:22 AM	3797 5	FT	05/06 /2023	05/09 /2023	05/06 /2023 09:00 AM	05/10 /2023 09:00 AM	64,90 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.009 600	4.650 000	COM	0.013 200	0.013 200	No	Effect ive 5/6/2 023 - 5/11/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/10/2023	05:22 AM	37975	FT	05/06/2023	05/10/2023	05/06/2023 09:00 AM	05/11/2023 09:00 AM	25,000	3	A	079978564	Spotlight Energy, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effective 5/6/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
05/11/2023	06:19 AM	37975	FT	05/06/2023	05/11/2023	05/06/2023 09:00 AM	05/12/2023 09:00 AM	35,000	3	A	079978564	Spotlight Energy, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effective 5/6/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
05/10/2023	05:22 AM	37979	FT	05/10/2023	05/10/2023	05/10/2023 09:00 AM	05/11/2023 09:00 AM	25,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effective 5/10/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/11/2023	06:19 AM	37979	FT	05/10/2023	05/11/2023	05/10/2023 09:00 AM	05/12/2023 09:00 AM	20,000	3	A	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effect ive 5/10/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/10/2023	05:22 AM	37980	FT	05/10/2023	05/10/2023	05/10/2023 09:00 AM	05/11/2023 09:00 AM	27,400	3	N	079736999	Carb onBet ter, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effect ive 5/10/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/11/2023	06:19 AM	37980	FT	05/10/2023	05/11/2023	05/10/2023 09:00 AM	05/12/2023 09:00 AM	22,800	3	A	079736999	Carb onBet ter, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effect ive 5/10/2023 - 5/11/2023 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/16/2023	05:15 AM	37987	FT	05/16/2023	05/31/2023	05/16/2023 09:00 AM	06/01/2023 09:00 AM	2,500	3	N	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003900	0.003900	No		93072	I	FLD	LA 1 STORAG E FIEL D - ACC TG MET ER	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH
05/17/2023	06:45 AM	37989	FT	05/17/2023	05/31/2023	05/17/2023 09:00 AM	06/01/2023 09:00 AM	12,200	3	N	116936248	Eco-Energ y Natur al Gas, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effect ive 5/17/2023 - 5/31/2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/22/2023	06:32 AM	37990	FT	05/20/2023	05/22/2023	05/20/2023 09:00 AM	05/23/2023 09:00 AM	16,241	3	N	079978564	Spotli ght Energ y, LLC	None	RES	6.009600	4.650000	COM	0.013200	0.013200	No	Effect ive 5/20/2023 - 5/22/2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
05/22 /2023	06:52 AM	3799 1	FT	05/20 /2023	05/22 /2023	05/20 /2023 09:00 AM	05/23 /2023 09:00 AM	27,50 2	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	3.100 000	COM	0.007 700	0.007 700	No	Effect ive 5/20/ 2023 - 5/22/ 2023 Disco unted Seco ndary Recei pt Point(s): MRZ 1B	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/30 /2023	08:15 AM	3799 5	FT	05/27 /2023	05/30 /2023	05/27 /2023 09:00 AM	05/31 /2023 09:00 AM	74,60 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	3.100 000	COM	0.007 700	0.007 700	No	Effect ive 5/27/ 2023 - 5/30/ 2023 Disco unted Seco ndary Recei pt Point(s): MZR 1B	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
05/31 /2023	05:15 AM	3799 8	FT	05/31 /2023	05/31 /2023	05/31 /2023 09:00 AM	06/01 /2023 09:00 AM	50,00 0	3	N	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 700	0.007 700	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01/2023	05:16 AM	37998	FT	05/31/2023	06/01/2023	05/31/2023 09:00 AM	06/02/2023 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
06/02/2023	05:15 AM	37998	FT	05/31/2023	06/02/2023	05/31/2023 09:00 AM	06/03/2023 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
06/03/2023	05:15 AM	38008	FT	06/03/2023	06/05/2023	06/03/2023 09:00 AM	06/06/2023 09:00 AM	50,000	3	N	079736999	CarbonBeter, LLC	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/05 /2023	06:16 AM	3800 9	FT	06/03 /2023	06/05 /2023	06/03 /2023 09:00 AM	06/06 /2023 09:00 AM	66,80 0	3	N	0799 7856 4	Spotli ght Energy, LLC	None	RES	6.009 600	4.200 000	COM	0.013 200	0.013 200	No	Effect ive 6/3/2 023 - 6/5/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
06/17 /2023	05:15 AM	3801 6	FT	06/17 /2023	06/20 /2023	06/17 /2023 09:00 AM	06/21 /2023 09:00 AM	16,00 0	3	N	0797 3699 9	Carb onBet ter, LLC	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/21 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/21 /2023	06/21 /2023 09:00 AM	06/22 /2023 09:00 AM	15,00 0	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	6.009 600	6.009 600	COM	0.013 200	0.013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/22 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/22 /2023	06/21 /2023 09:00 AM	06/23 /2023 09:00 AM	16,50 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/23 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/23 /2023	06/21 /2023 09:00 AM	06/24 /2023 09:00 AM	17,00 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/24 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/26 /2023	06/21 /2023 09:00 AM	06/27 /2023 09:00 AM	15,50 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/27 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/27 /2023	06/21 /2023 09:00 AM	06/28 /2023 09:00 AM	15,00 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/28 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/28 /2023	06/21 /2023 09:00 AM	06/29 /2023 09:00 AM	13,00 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/29 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/29 /2023	06/21 /2023 09:00 AM	06/30 /2023 09:00 AM	15,50 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
06/30 /2023	05:15 AM	3801 7	FT	06/21 /2023	06/30 /2023	06/21 /2023 09:00 AM	07/01 /2023 09:00 AM	16,00 0	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	6,009 600	6,009 600	COM	0,013 200	0,013 200	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
07/07 /2023	05:22 AM	3804 3	FT	07/07 /2023	07/07 /2023	07/07 /2023 09:00 AM	07/08 /2023 09:00 AM	25,00 0	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6,009 600	4,030 000	COM	0,013 200	0,013 200	No	Effect ive 7/7/2 023 - 7/7/2 023 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01 /2023	05:15 AM	3805 4	FT	11/01 /2023	12/31 /2043	11/01 /2023 09:00 AM	01/01 /2044 09:00 AM	25,00 0	3	N	0013 4474 6	Ford Motor Comp any	None	RES	3,668 200	3,668 250	COM	0,006 900	0,006 900	Yes	Speci ficatio n of Negot iated Rate: Shipp er shall have the same right of first refus al with respe ct to the Servi ce Agree ment as a shipp er payin g maxi mum tariff rates would have under GT& C Secti on 11.3 of Pipeli ne's FER C Gas Tariff. Seco ndary Recei pt Point(s): All	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8075 5	I	Z1A	BLUE OVAL CITY - WES T TN INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					s): All Points in the Field Zone allowed at the Negotiated Rate, Zone 1A allowed at the Negotiated Rate, Zone 1B allowed at the Negotiated Rate plus an additional \$0.03 /Dth/day, Zone 2 allowed at the Negotiated Rate plus an additional \$0.05 /Dth/day. Secondary Delivery Point(								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					Point(s): Field Zone - allowed at the Negotiated Rate plus an additional \$0.10 /Dth/day, Zone 1A allowed at the Negotiated Rate, Zone 1B allowed at the Negotiated Rate plus an additional \$0.05 /Dth/day, Zone 2 allowed at the Negotiated Rate, plus an additional \$0.05 /Dth/d								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					/Dth/day.								
11/01/2023	05:15 AM	38058	FT	11/01/2023	03/31/2024	11/01/2023 09:00 AM	04/01/2024 09:00 AM	30,000	3	N	837565548	Shell Energy North America (US), L.P.	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE
11/01/2023	05:15 AM	38064	FT	11/01/2023	03/31/2026	11/01/2023 09:00 AM	04/01/2026 09:00 AM	2,000	3	N	108203241	Atmos Energy Corporation	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82804	I	Z1A	TGC - REGEncy INTRASTATE GAS INTERCONNECT	82041	I	Z1B	WEST PADUCAH - ATMOS ENERGY
09/01/2023	05:15 AM	38080	FT	09/01/2023	10/31/2024	09/01/2023 09:00 AM	11/01/2024 09:00 AM	4,518	3	N	064913873	LNG Indy, LLC dba Kinetrex Energy	None	RES	4.555700	4.555700	COM	0.007700	0.007700	No		80754	I	Z-2	TGC RECEIPT - LNG INDY INTERCONNECT RING	80023	I	Z1B	PEPL @ BOUBO N - TGC
01/01/2024	05:15 AM	38080	FT	09/01/2023	10/31/2024	09/01/2023 09:00 AM	11/01/2024 09:00 AM	7,028	3	A	064913873	LNG Indy, LLC dba Kinetrex Energy	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80754	I	Z-2	TGC RECEIPT - LNG INDY INTERCONNECT RING	80023	I	Z1B	PEPL @ BOUBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	05:15 AM	38085	FT	11/01/2023	03/31/2028	11/01/2023 09:00 AM	04/01/2028 09:00 AM	25,000	3	N	001294834	ExxonMobil Oil Corporation	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	93072	I	FLD	LA 1 STORAG E FIEL D - ACC TG MET ER
11/01/2023	07:57 AM	38089	FT	11/01/2023	03/31/2028	11/01/2023 09:00 AM	04/01/2028 09:00 AM	50,000	3	N	054481341	Next Era Energy Mark eting, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	Yes	Negotiated Rate Agreement. Seco ndary Recei pt Point(s): All Point s in the Field Zone. Seco ndary Deliv ery Point(s): All Point s in the Field Zone	82740	I	FLD	SILS BEE - MIDC OAST PIPE LINE S (EAST TEXAS)	81738	I	FLD	SOUTHE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	07:57 AM	38089	FT	11/01/2023	03/31/2028	11/01/2023 09:00 AM	04/01/2028 09:00 AM	50,000	3	N	054481341	Next Era Energy Marketing, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	Yes	Negotiated Rate Agreement. Secondary Receipt Point(s): All Points in the Field Zone. Secondary Delivery Point(s): All Points in the Field Zone	82741	I	FLD	SILSBEE HARDIN COUNTY INTERCONNECT - HOUSTON PIPELINE	81738	I	FLD	SOUTHERN NATURAL @ SHADYSIDE
11/01/2023	05:15 AM	38166	FT	11/01/2023	12/31/2023	11/01/2023 09:00 AM	01/01/2024 09:00 AM	10,000	3	N	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		93072	I	FLD	LA 1 STORAGE FIELD - ACC TGMETER	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
11/08/2023	05:15 AM	38166	FT	11/01/2023	12/31/2023	11/01/2023 09:00 AM	01/01/2024 09:00 AM	20,000	3	A	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		93072	I	FLD	LA 1 STORAGE FIELD - ACC TGMETER	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
12/09 /2023	05:15 AM	3816 6	FT	11/01 /2023	12/31 /2023	11/01 /2023 09:00 AM	01/01 /2024 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
01/01 /2024	05:15 AM	3816 6	FT	11/01 /2023	01/31 /2024	11/01 /2023 09:00 AM	02/01 /2024 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
01/04 /2024	05:15 AM	3816 6	FT	11/01 /2023	01/31 /2024	11/01 /2023 09:00 AM	02/01 /2024 09:00 AM	30,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O
11/01 /2023	05:15 AM	3818 1	FT	11/01 /2023	03/31 /2024	11/01 /2023 09:00 AM	04/01 /2024 09:00 AM	1,900	3	N		Janix Energy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8152 6	I	FLD	WHA RTO N CO - ENTE RPRI SE TEXA S PIPE LINE	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
11/01/2023	05:15 AM	38181	FT	11/01/2023	03/31/2024	11/01/2023 09:00 AM	04/01/2024 09:00 AM	1,900	3	N		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINE S (EAST TEXAS)	80749	I	FLD	MAP LE HEIGHTS - HOOKS
11/01/2023	05:15 AM	38181	FT	11/01/2023	03/31/2024	11/01/2023 09:00 AM	04/01/2024 09:00 AM	1,900	3	N		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINE S (EAST TEXAS)	82860	I	FLD	CYPRESS HOOKS - HOOKS GAS PIPE LINE
12/01/2023	05:15 AM	38202	EFT	12/01/2023	12/31/2023	12/01/2023 09:00 AM	01/01/2024 09:00 AM	5,000	3	N	838611739	Symmetry Energy Solutions, LLC	None	RES	5.395100	5.395100	COM	0.012000	0.012000	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	TRKATIC	I	Z1B	AMEREN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energ y Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8070 6	I	FLD	ACA DIAN - TRU NKLI NE INTE RCO NNE CT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci fication of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8071 5	I	FLD	SABI NE @ LAKE CHA RLES - SABI NE PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8072 1	I	FLD	HEN RY HUB HIGH PRE SSU RE - TGC - SABI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci fication of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	9308 4	I	FLD	LA STO RAG E

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/02 /2024	07:21 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	N	6252 7575 5	BP Energ y Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGER INTE RCO NNE CT - ETC TIGER PIPE LINE	GST GC	I	FLD	LINC OLN ROAD INTE RCO NNE CT - GULF SOUTH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								
12/09 /2023	05:15 AM	3821 8	FT	12/09 /2023	12/31 /2023	12/09 /2023 09:00 AM	01/01 /2024 09:00 AM	3,000	3	N		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
01/01 /2024	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2024	12/09 /2023 09:00 AM	04/01 /2024 09:00 AM	3,000	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/17 /2024	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2024	12/09 /2023 09:00 AM	04/01 /2024 09:00 AM	5,000	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
04/01 /2024	07:04 AM	3821 8	FT	12/09 /2023	10/31 /2024	12/09 /2023 09:00 AM	11/01 /2024 09:00 AM	700	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8074 9	I	FLD	MAP LE HEIG HTS - HOO KS
04/01 /2024	07:04 AM	3821 8	FT	12/09 /2023	10/31 /2024	12/09 /2023 09:00 AM	11/01 /2024 09:00 AM	700	3	A		Janix Ener gy Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE
02/01 /2024	05:15 AM	3825 9	FT	02/01 /2024	10/31 /2024	02/01 /2024 09:00 AM	11/01 /2024 09:00 AM	20,00 0	3	N	1184 1506 3	Path Point Ener gy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/06 /2024	05:15 AM	3825 9	FT	02/01 /2024	10/31 /2024	02/01 /2024 09:00 AM	11/01 /2024 09:00 AM	30.00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACCT G MET ER
04/01 /2024	07:04 AM	3827 0	FT	04/01 /2024	03/31 /2027	04/01 /2024 09:00 AM	04/01 /2027 09:00 AM	1,000	3	N	2519 3062 4	Just Energy India na Corp.	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8273 8	I	Z1A	RICH LAND PARI SH - GULF RUN	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
04/01 /2024	07:04 AM	3827 4	FT	04/01 /2024	03/31 /2026	04/01 /2024 09:00 AM	04/01 /2026 09:00 AM	50.00 0	3	N	6109 4629 0	Targa Gas Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 1	I	FLD	SILS BEE HAR DIN COU NTY INTE RCO NNE CT - HOU STO N PIPE LINE	8286 2	I	FLD	TRU NKLI NE DELI VER Y TO TAR GA MIDS TREA M SER VICE S @ ACA DIA

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	38287	EFT	04/01/2024	03/31/2034	04/01/2024 09:00 AM	04/01/2034 09:00 AM	25,000	3	N	829521983	ETC Tiger Pipeline LLC	TSP	RES	7.974500	7.974500	COM	0.009300	0.009300	No	Effective Date: April 1, 2024 through March 31, 2034; provided that pursuant to the General Terms and Conditions, Section 10.12 Interim Capacity of Trunk line's Tariff and the Open Seas on posting Trunk line posted on January 4, 2024 regarding such interim capacity, Trunk	82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	80277	I	FLD	RAG LEY EXCHANGE - TRANSCO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					Trunk line may termi nate this interi m capac ity as early as Nove mber 1, 2028 (the "Early Termi natio n"). Trunk line shall provi de notice to Shipp er at least six (6) mont hs prior to the Early Termi natio n date. Pursu ant to Trunk line's Tariff, Gene ral Term s and Condi tions, Secti on								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					on 10.12, the Right of First Refusal shall not apply.								
04/01/2024	07:04 AM	38288	FT	04/01/2024	03/31/2026	04/01/2024 09:00 AM	04/01/2026 09:00 AM	35,000	3	N	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		80750	I	FLD	TGC - GULF RUN INTERCONNECT	GSTGC	I	FLD	LINC OLN ROAD INTERCONNECT - GULF SOUTH
04/01/2024	02:04 PM	38298	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	15,000	3	N	124416152	ETC Marketing, Ltd.	TSP	RES	6.009600	3.600000	COM	0.013100	0.013100	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY
04/01/2024	02:05 PM	38303	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	3.000000	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	02:06 PM	38305	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	33,333	3	N	015956162	Hartr ee Partners, LP	None	RES	6,009600	3,600000	COM	0,013100	0,013100	No	Effect ive 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY
04/01/2024	02:06 PM	38306	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	30,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	4,555700	3,000000	COM	0,007600	0,007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKH ART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	02:03 PM	38314	EFT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.615800	3.900000	COM	0.013100	0.013100	No	Effective 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2024	07:04 AM	38321	EFT	04/01/2024	10/31/2024	04/01/2024 09:00 AM	11/01/2024 09:00 AM	10,000	3	N	829521983	ETC Tiger Pipeline LLC	TSP	RES	7.974500	7.974500	COM	0.009300	0.009300	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPE LINE	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
04/01/2024	07:50 AM	38323	FT	04/01/2024	04/01/2024	04/01/2024 09:00 AM	04/02/2024 09:00 AM	75,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.200000	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOUBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/02 /2024	07:03 AM	3832 4	FT	04/02 /2024	04/02 /2024	04/02 /2024 09:00 AM	04/03 /2024 09:00 AM	10,00 0	3	N	1887 7986 2	Spire Mark eting Inc.	None	RES	6.009 600	3.900 000	COM	0.013 100	0.013 100	No	Effect ive 4/2/2 024 - 4/2/2 024 Disco unted Seco ndary Recei pt Point(s): MRZ 1A	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/06 /2024	05:15 AM	3833 2	FT	04/06 /2024	04/08 /2024	04/06 /2024 09:00 AM	04/09 /2024 09:00 AM	50,00 0	3	N	0796 6308 7	Citad el Energ y Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09 /2024	05:15 AM	3833 2	FT	04/06 /2024	04/09 /2024	04/06 /2024 09:00 AM	04/10 /2024 09:00 AM	50,00 0	3	A	0796 6308 7	Citad el Energ y Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/06/2024	05:15 AM	38333	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09/2024	05:15 AM	38333	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXP RES S PIPE LINE	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/06/2024	05:15 AM	38335	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	35,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOU RBO N - TGC	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/09/2024	05:15 AM	38335	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	63,500	3	A	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOU RBO N - TGC	80001	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Beg n Date	K End Date	K Ent Beg n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/10 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/10 /2024	04/06 /2024 09:00 AM	04/11 /2024 09:00 AM	35,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/11 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/11 /2024	04/06 /2024 09:00 AM	04/12 /2024 09:00 AM	100,0 00	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/12 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/12 /2024	04/06 /2024 09:00 AM	04/13 /2024 09:00 AM	88,00 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/13 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/15 /2024	04/06 /2024 09:00 AM	04/16 /2024 09:00 AM	124,4 00	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/16 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/16 /2024	04/06 /2024 09:00 AM	04/17 /2024 09:00 AM	42,60 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/17 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/17 /2024	04/06 /2024 09:00 AM	04/18 /2024 09:00 AM	43,40 0	3	A	0799 7856 4	Spotli ght Energy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/09 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/09 /2024	04/09 /2024 09:00 AM	04/10 /2024 09:00 AM	5,000	3	N	9679 6390 6	Freep oint Com moditi es LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/10 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/10 /2024	04/09 /2024 09:00 AM	04/11 /2024 09:00 AM	10,00 0	3	A	9679 6390 6	Freep oint Com moditi es LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/11 /2024	05:15 AM	3833 8	FT	04/09 /2024	04/11 /2024	04/09 /2024 09:00 AM	04/12 /2024 09:00 AM	5,000	3	A	9679 6390 6	Freep oint Com moditi es LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/12/2024	05:15 AM	38338	FT	04/09/2024	04/12/2024	04/09/2024 09:00 AM	04/13/2024 09:00 AM	15,000	3	A	967963906	Freepoint Commodities LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/12/2024	08:25 AM	38351	FT	04/12/2024	04/12/2024	04/12/2024 09:00 AM	04/13/2024 09:00 AM	30,000	3	N	015956162	Hartr ee Partners, LP	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/15/2024	05:21 AM	38351	FT	04/12/2024	04/15/2024	04/12/2024 09:00 AM	04/16/2024 09:00 AM	50,000	3	A	015956162	Hartr ee Partners, LP	None	RES	6.009600	5.400000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRESS PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/16/2024	05:15 AM	38356	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	25,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/17/2024	05:15 AM	38356	FT	04/16/2024	04/17/2024	04/16/2024 09:00 AM	04/18/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/16/2024	05:23 AM	38357	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	15,000	3	N	967963906	Freepoint Commodities LLC	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/16/2024 - 4/16/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY