

TGC Transactional Reporting Firm

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
04/01/2025	05:17 AM	1209	NNS-1	09/01/1993	01/31/2029	09/01/1993 09:00 AM	02/01/2029 09:00 AM	10,605	6	A	876314329	AOC, LLC	None	RES	8.242900	8.242900	COM	0.000500	0.000500	No		N1000	I	Z1A	AOC - NNS1	N1000	I	Z1A	AOC - NNS1
04/01/2025	05:17 AM	1249	FT	09/01/1993	01/31/2029	09/01/1993 09:00 AM	02/01/2029 09:00 AM	600	3	A	876314329	AOC, LLC	None	RES	3.668200	3.668200	COM	0.006900	0.006900	No		81720	I	Z1A	OLLA - GULFSOUTH	ALPHA	I	Z1A	AOC
04/01/2025	05:17 AM	1249	FT	09/01/1993	01/31/2029	09/01/1993 09:00 AM	02/01/2029 09:00 AM	600	3	A	876314329	AOC, LLC	None	RES	3.668200	3.668200	COM	0.006900	0.006900	No		93073	I	Z1A	PER RYVILLE IN & OUT - ENABLER GAS TRANSMISSION (ACCTG)	ALPHA	I	Z1A	AOC

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04/01 /2025	05:17 AM	1253 8	FT	09/01 /1993	10/31 /2027	09/01 /1993 09:00 AM	11/01 /2027 09:00 AM	150,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No	Effect ive 12/1/ 2024 - 10/31 /2027 For the Prima ry Path: From: Fayet teville @ Bobo Road - Fayet teville Expre ss Pipeli ne (8274 7) To: Elkha rt - Cons umer s Ener gy (8000 1) Shipp er is allow ed all secon dary recei pt points from Zone 1A and/o r Zone 1B to secon dary delive	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1).								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	05:17 AM	1253 8	FT	09/01 /1993	10/31 /2027	09/01 /1993 09:00 AM	11/01 /2027 09:00 AM	150,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	6.009 600	4.866 666	COM	0.013 100	0.013 100	No	Effect ive 12/1/ 2024 - 10/31 /2027 For the Prima ry Path: From: Fayet teville @ Bobo Road - Fayet teville Expre ss Pipeli ne (8274 7) To: Elkha rt - Cons umer s Ener gy (8000 1) Shipp er is allow ed all secon dary recei pt points from Zone 1A and/o r Zone 1B to secon dary delive	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1).								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07									

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04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N@ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07								

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04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:32 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.693 700	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 025 - 10/31 /2025 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 44; 300,0 01 - 650,0 00 Dts: \$0.03 44 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.06 07; 300,0 01 - 650,0 00 Dts: \$0.04 07									

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01/01 /2025	05:35 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	1.659 259	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					8/1/2026 - 12/31/2026 Demand Volu metri c Rate: \$0.0185. Shipp er shall have three succe ssive unilat eral rights , at their sole optio n, to exten d the term of the Trans portat ion Agree ment and this Negot iated Rate Agree ment for an additi onal five years (the "Exte nsion Optio n(s)") at the then-																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2025	05:35 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	1.659 259	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then-									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.0728/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2025	05:35 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	1.659 259	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8274 8	I	FLD	CHRI STM AS LATE RAL - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then-								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2025	05:35 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	1.659 259	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.0728/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/01 /2025	05:35 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	1.659 259	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					notice to Trunk line of such exerci se at least three hundr ed sixty- six (366) days prior to the end of the then- curre nt term. Each five- year exten sion shall be at the follow ing rate(s): Effect ive for the year 2027, Daily Dema nd Rate: \$0.07 28/Dt/ day and Dema nd Volu metri c Rate:																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	25654	QNT	04/02/2011	03/31/2028	04/02/2011 09:00 AM	04/01/2028 09:00 AM	15,000	3	A	006968655	Union Electric Company dba Ameren Missouri	None	RES	5.832800	5.832800	COM	0.012000	0.012000	No	Effective January 15, 2013 - March 31, 2013 Discounted Secondary Delivery Point(s): 80036 and 80036P at the Discount Rate of \$0.31 (100% LF)	81720	I	Z1A	OLLA - GULFSOUTH	82058	I	Z1B	RACCOON CREEK - UNION ELECTRIC DBA AMEN MISSOURI
04/01/2025	05:17 AM	30078	FT	04/01/2014	03/31/2026	04/01/2014 09:00 AM	04/01/2026 09:00 AM	300	3	A	095421959	Clearwater Enterprises, LLC	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No	Effective April 1, 2014 - March 31, 2016 Discounted Secondary Receipt Point(s): WLA, ELA, NTX, MRZ 1A	82827	I	Z1A	MCNUTT TGC RECEIPT - ENLINK LIG	TRKATIC	I	Z1B	AMEN ILLINOIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:58 AM	3779 6	FT	04/01 /2023	03/31 /2035	04/01 /2023 09:00 AM	04/01 /2035 09:00 AM	225,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e										
																					Gulf South - Carth age (Mete r No. 9804 89), HPL/ NGP L - Carth age (deliv ery) (Mete r No. 9804 88), HPL/ Eastr ans- Carth age (Mete r No. 9804 95A), HPL/ Tiger- Panol a Grou p (Mete r No. 9800 36), Mayp earl (Mete r No. 1004 00), HPL East TX Hub Meter (Mete r No. 9884 96), all																		

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:58 AM	3779 6	FT	04/01 /2023	03/31 /2035	04/01 /2023 09:00 AM	04/01 /2035 09:00 AM	225,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:58 AM	3779 6	FT	04/01 /2023	03/31 /2035	04/01 /2023 09:00 AM	04/01 /2035 09:00 AM	225,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8287 7	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - GILLI S

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:58 AM	3779 6	FT	04/01 /2023	03/31 /2035	04/01 /2023 09:00 AM	04/01 /2035 09:00 AM	225,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	20.37 9166	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	9814 46	I	FLD	HPL/ FGT Vidor

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8048 8	I	FLD	ENLI NK LIG @ PATT ERS ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficatio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8057 8	I	FLD	BRID GELI NE @ PATT ERS ON - BRID GELI NE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8071 5	I	FLD	SABI NE @ LAKE CHA RLES - SABI NE PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					on ne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2025	06:29 AM	3821 7	EFT	01/01 /2024	12/31 /2036	01/01 /2024 09:00 AM	01/01 /2037 09:00 AM	300,0 00	3	A	6252 7575 5	BP Ener gy Comp any	None	RES	7.974 500	6.083 333	COM	0.009 300	0.009 300	Yes	Speci ficio n of Negot iated Rate: Seco ndary Recei pt Point(s): All existi ng and future interc onne cting Trunk line Z1A, Z1A Pool and Trunk line field Zone REC LOCs and BI- DIR LOCs allow ed at the Negot iated Rate Seco ndary Deliv ery Point(s): All existi ng and future interc onne	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	GST GC	I	FLD	LINC OLN ROA D INTE RCO NNE CT - GULF SOU TH

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					onne cting Trunk line Field Zone DEL LOCs and BI- DIR LOCs allow ed at the Negot iated Rate								
01/04 /2025	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2025	12/09 /2023 09:00 AM	04/01 /2025 09:00 AM	5,100	3	A		Janix Energ y Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8074 9	I	FLD	MAP LE HEIG HTS - HOO KS
01/04 /2025	05:15 AM	3821 8	FT	12/09 /2023	03/31 /2025	12/09 /2023 09:00 AM	04/01 /2025 09:00 AM	5,100	3	A		Janix Energ y Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	38218	FT	12/09/2023	03/31/2026	12/09/2023 09:00 AM	04/01/2026 09:00 AM	700	3	A		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINES (EAST TEXAS)	80749	I	FLD	MAPLE HEIGHTS - HOOKS
04/01/2025	05:17 AM	38218	FT	12/09/2023	03/31/2026	12/09/2023 09:00 AM	04/01/2026 09:00 AM	700	3	A		Janix Energy Services, LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINES (EAST TEXAS)	82860	I	FLD	CYPRESS HOOKS - HOOKS GAS PIPE LINE
03/05/2025	05:15 AM	38274	FT	04/01/2024	03/31/2026	04/01/2024 09:00 AM	04/01/2026 09:00 AM	20,000	3	A	610946290	Targa Gas Marketing LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		82740	I	FLD	SILS BEE - MIDCOAST PIPE LINES (EAST TEXAS)	82666	I	FLD	TGC - TARGA INTERCONNECT AT BIG LAKE ROAD
04/01/2025	05:17 AM	38585	FT	04/01/2025	03/31/2030	04/01/2025 09:00 AM	04/01/2030 09:00 AM	5,000	3	N	179989231	DTE Energy Trading, Inc.	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYETTEVILLE @ BOB ROAD - FAYETTEVILLE EXPRESS PIPE LINE	TRKNI	I	Z-2	NORTHERN INDIANA PUBLIC SERVICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/18 /2025	05:15 AM	3859 9	FT	01/18 /2025	01/31 /2025	01/18 /2025 09:00 AM	02/01 /2025 09:00 AM	20,00 0	3	N	0808 7607 3	DXT Com moditi es North Ameri ca Inc.	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
01/17 /2025	05:15 AM	3860 1	FT	01/17 /2025	01/31 /2025	01/17 /2025 09:00 AM	02/01 /2025 09:00 AM	50,00 0	3	N	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9308 4	I	FLD	GILLI S HUB	9307 2	I	FLD	LA 1 STO RAG E FIE LD - ACC TG MET ER
01/24 /2025	05:15 AM	3860 1	FT	01/17 /2025	01/31 /2025	01/17 /2025 09:00 AM	02/01 /2025 09:00 AM	50,00 0	3	A	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9308 4	I	FLD	GILLI S HUB	9307 2	I	FLD	LA 1 STO RAG E FIE LD - ACC TG MET ER
01/18 /2025	05:15 AM	3860 6	FT	01/18 /2025	01/31 /2025	01/18 /2025 09:00 AM	02/01 /2025 09:00 AM	10,00 0	3	N	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
01/18 /2025	05:15 AM	3860 7	FT	01/18 /2025	01/31 /2025	01/18 /2025 09:00 AM	02/01 /2025 09:00 AM	25,00 0	3	N	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
01/24 /2025	05:15 AM	3860 7	FT	01/18 /2025	01/31 /2025	01/18 /2025 09:00 AM	02/01 /2025 09:00 AM	25,00 0	3	A	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9307 2	I	FLD	LA 1 STO RAG E FIEL D - ACC TG MET ER	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
04/01 /2025	05:17 AM	3862 0	EFT	04/01 /2025	03/31 /2027	04/01 /2025 09:00 AM	04/01 /2027 09:00 AM	5,000	3	N	1799 8923 1	DTE Energy Tradi ng, Inc.	None	RES	6.615 800	6.615 800	COM	0.013 100	0.013 100	No		8172 0	I	Z1A	OLLA - GULF SOU TH	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
02/05 /2025	05:30 AM	3862 3	FT	02/05 /2025	02/28 /2025	02/05 /2025 09:00 AM	03/01 /2025 09:00 AM	5,000	3	N	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
02/06 /2025	05:15 AM	3862 3	FT	02/05 /2025	02/28 /2025	02/05 /2025 09:00 AM	03/01 /2025 09:00 AM	10,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
02/14 /2025	05:15 AM	3862 3	FT	02/05 /2025	02/28 /2025	02/05 /2025 09:00 AM	03/01 /2025 09:00 AM	20,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSURE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
02/19 /2025	05:15 AM	3862 3	FT	02/05 /2025	02/28 /2025	02/05 /2025 09:00 AM	03/01 /2025 09:00 AM	25,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSURE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
02/20 /2025	05:15 AM	3862 3	FT	02/05 /2025	02/28 /2025	02/05 /2025 09:00 AM	03/01 /2025 09:00 AM	30,00 0	3	A	1184 1506 3	Path Point Energy LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSURE	8171 7	I	FLD	TETC O (BEA URE GAR D PARI SH)
03/01 /2025	05:15 AM	3863 7	FT	03/01 /2025	04/30 /2025	03/01 /2025 09:00 AM	05/01 /2025 09:00 AM	25,00 0	3	N	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9308 4	I	FLD	GILLI S HUB	9307 2	I	FLD	LA 1 STO RAGE FIELD - ACCTG METER
03/15 /2025	05:15 AM	3863 7	FT	03/01 /2025	04/30 /2025	03/01 /2025 09:00 AM	05/01 /2025 09:00 AM	25,00 0	3	A	8096 4466 4	Golde n Pass LNG Termi nal LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		9308 4	I	FLD	GILLI S HUB	9307 2	I	FLD	LA 1 STO RAGE FIELD - ACCTG METER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/01/2025	05:15 AM	38645	FT	03/01/2025	03/31/2025	03/01/2025 09:00 AM	04/01/2025 09:00 AM	100,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
03/11/2025	05:15 AM	38661	FT	03/11/2025	03/31/2025	03/11/2025 09:00 AM	04/01/2025 09:00 AM	5,000	3	N	118415063	Path Point Energy LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		93072	I	FLD	LA 1 STORAG E FIELD - ACC TGMETER	81717	I	FLD	TETCO (BEAUREGARD PARISH)
04/01/2025	06:37 AM	38662	FT	04/01/2025	05/31/2025	04/01/2025 09:00 AM	06/01/2025 09:00 AM	80,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	1.525000	COM	0.007600	0.007600	No	Effective 4/1/2025 - 5/31/2025 Discontinued Secondary Delivery Points: Z1A	80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2025	05:17 AM	38682	FT	04/01/2025	08/31/2025	04/01/2025 09:00 AM	09/01/2025 09:00 AM	75,000	3	N	809644664	Golde n Pass LNG Terminal LLC	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		81701	I	FLD	KINDER TOTAL MEASURED	81717	I	FLD	TETCO (BEAUREGARD PARISH)

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	38699	FT	04/01/2025	04/30/2025	04/01/2025 09:00 AM	05/01/2025 09:00 AM	20,000	3	N	196748938	Constellation Energy Generation, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2025	06:38 AM	38700	FT	04/01/2025	04/30/2025	04/01/2025 09:00 AM	05/01/2025 09:00 AM	25,000	3	N	832703297	Koch Energy Services LLC	None	RES	6.009600	5.100000	COM	0.013100	0.013100	No	Effective 4/1/2025 - 4/30/2025 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYETTEVILLE @ BOB O ROAD - FAYETTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	38701	FT	04/01/2025	06/30/2025	04/01/2025 09:00 AM	07/01/2025 09:00 AM	50,000	3	N	790620046	Vitol Inc.	None	RES	3.668200	3.668200	COM	0.006900	0.006900	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80070	I	Z1A	DYERBURG - OUTLET - TEXAS GAS
04/05/2025	05:15 AM	38701	FT	04/01/2025	06/30/2025	04/01/2025 09:00 AM	07/01/2025 09:00 AM	50,000	3	A	790620046	Vitol Inc.	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82745	I	Z1B	DOUGLASCOUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80070	I	Z1A	DYERBURG - OUTLET - TEXAS GAS
04/05/2025	05:15 AM	38701	FT	04/01/2025	06/30/2025	04/01/2025 09:00 AM	07/01/2025 09:00 AM	50,000	3	A	790620046	Vitol Inc.	None	RES	3.668200	3.668200	COM	0.006900	0.006900	No		82747	I	Z1A	FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80070	I	Z1A	DYERBURG - OUTLET - TEXAS GAS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	38703	FT	04/01/2025	10/31/2025	04/01/2025 09:00 AM	11/01/2025 09:00 AM	20,100	3	N	130198013	Morgan Stanley Capital Group Inc.	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80070	I	Z1A	DYERB - OUTLET - TEXAS GAS
04/01/2025	06:31 AM	38706	EFT	04/01/2025	04/30/2025	04/01/2025 09:00 AM	05/01/2025 09:00 AM	32,000	3	N	079978564	Spotlight Energy, LLC	None	RES	5.161900	1.500000	COM	0.007600	0.007600	No	Effective 4/1/2025 - 4/30/2025 Discontinued Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discontinued Secondary Delivery Point(s): Z1A, Z1B, Z2	80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2025	05:17 AM	38713	FT	04/01/2025	04/01/2025	04/01/2025 09:00 AM	04/02/2025 09:00 AM	30,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/02/2025	05:15 AM	38714	FT	04/02/2025	04/30/2025	04/02/2025 09:00 AM	05/01/2025 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/02/2025	06:23 AM	38715	FT	04/02/2025	04/30/2025	04/02/2025 09:00 AM	05/01/2025 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	1.450000	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOUBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/18/2025	05:15 AM	38721	FT	04/18/2025	04/21/2025	04/18/2025 09:00 AM	04/22/2025 09:00 AM	20,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYETTEVILLE @ BOB O ROAD - FAYETTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/18 /2025	05:15 AM	3872 2	FT	04/18 /2025	04/21 /2025	04/18 /2025 09:00 AM	04/22 /2025 09:00 AM	50,00 0	3	N	0796 6308 7	Citad el Energ y Mark eting LLC	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY