

TGC Transactional Reporting Firm

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charg ed	Com Rate ID	Max Tariff Com Rate	Com Rate Charg ed	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.207900	0.207900	No		80070	I	Z1A	DYERBURG - OUTLET - TEXAS GAS	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81701	I	FLD	KINDERGARTEN MEASURED	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		81718	I	FLD	LAKE SIDE - NGPL	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT
03/01/2024	05:15 AM	12437	SST	09/01/1993	01/01/2200	09/01/1993 09:00 AM	01/02/2200 09:00 AM	10,350	3	A	026357020	Hardeman - Fayette Utility District	None	RES	0.000000	0.000000	COM	0.413000	0.413000	No		82864	I	FLD	NEPTUNE PLANT	HARDM	I	Z1A	HARDMAN - FAYETTE UTILITY DISTRICT

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	1253 8	FT	09/01 /1993	10/31 /2027	09/01 /1993 09:00 AM	11/01 /2027 09:00 AM	100,0 00	3	A	0069 5980 3	Cons umer s Ener gy Comp any	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No	Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will	8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

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																					will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route															

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	07:04 AM	15158	NNS-1	11/01/1996	03/31/2029	11/01/1996 09:00 AM	04/01/2029 09:00 AM	600,000	6	A	006936017	Ameren Illinois Company	None	RES	8.242900	8.242900	COM	0.000500	0.000500	No	Withd rawal quant ity is 22,00 0. Shipp er shall have right of first refus al under GT& C Secti on 11.3 of Shipp er's FER C Tariff.	N1010	I	Z1B	AMEN ILLIN OIS - NNS1	N1010	I	Z1B	AMEN ILLIN OIS - NNS1
06/01/2024	05:15 AM	16742	NNS-2	06/01/2001	05/31/2027	06/01/2001 09:00 AM	06/01/2027 09:00 AM	280,000	6	A	081346520	Town of Newbern, Tennessee	None	RES	0.000000	0.000000	COM	0.451900	0.451900	No		N2034	I	Z1B	TOW N OF NEW BER N, TN - NNS2	N2034	I	Z1B	TOW N OF NEW BER N, TN - NNS2
07/01/2024	05:15 AM	17761	NNS-1	07/01/2003	06/30/2027	07/01/2003 09:00 AM	07/01/2027 09:00 AM	30,000	6	A	086022472	Town of Byhalia, Mississippi	None	RES	8.242900	8.242900	COM	0.000500	0.000500	No		N1016	I	Z1A	TOW N OF BYH ALIA, MS - NNS1	N1016	I	Z1A	TOW N OF BYH ALIA, MS - NNS1

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSCO

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34									

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8156 8	I	FLD	TEXA S GAS @ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8172 2	I	FLD	COL UMBI A GULF TRA NSMI SSIO N@ CEN TERV ILLE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34									

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8173 8	I	FLD	SOU THE RN NAT URAL @ SHA DYSI DE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34									

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	8273 0	I	FLD	TGC DELI VER Y TO LAKE CHA RLES LNG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34								

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04/01 /2024	08:18 AM	1789 2	FT	04/01 /2004	03/31 /2030	04/01 /2004 09:00 AM	04/01 /2030 09:00 AM	1,500 ,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	3.700 100	1.394 100	COM	0.003 800	0.003 800	No	Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00	8048 2	I	FLD	LNG AT LAKE CHA RLES - TGC	9305 8	I	FLD	SABI NE HEN RY HUB LOW PRE SSU RE

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																					00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34									

Posting Date	Posting Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
04/20/2024	05:15 AM	24531	FT	09/01/2010	07/31/2026	09/01/2010 09:00 AM	08/01/2026 09:00 AM	336,000	3	A		DCP South Central Texas, LLC	None	RES	3.700100	0.681333	COM	0.003800	0.003800	Yes	7/16/11 - 7/16/2026 Discounted Secondary Receipt Point(s): South Texas Receipts (ST-MR) Discounted Secondary Delivery Point(s): South Texas Delivery Points (ST-MD) Effective 8/1/2016 - 7/31/2021 Demand Volumetric Rate: \$0.0185	81570	I	FLD	TURKEY CREEK - PETROLEUM FUELS	80727	I	FLD	EAGLE PLANT INLET - TGC DELIVERY - DCP OPERATING

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04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR)	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

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04/20 /2024	05:15 AM	2453 1	FT	09/01 /2010	07/31 /2026	09/01 /2010 09:00 AM	08/01 /2026 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	0.681 333	COM	0.003 800	0.003 800	Yes	7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR)	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG	
																				Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD)										
																				Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85										

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2024	05:15 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	2.200 159	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8157 0	I	FLD	TUR KEY CRE EK - PETR OLE UM FUEL S	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

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																					8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then-								

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																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

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																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2024	05:15 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	2.200 159	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8266 9	I	FLD	RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					8/1/2026 - 12/31/2026 Demand Volu metri c Rate: \$0.0185. Shipp er shall have three succe ssive unilat eral rights , at their sole optio n, to exten d the term of the Trans portat ion Agree ment and this Negot iated Rate Agree ment for an additi onal five years (the "Exte nsion Optio n(s)") at the then-																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

Posting Date	Posting Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name	
																					Rate: \$0.0185; and effective beginning January 1, 2028, and continuing through the remaining term of the first Extension Option and any further Extension Option(s), Daily Demand Rate: \$0.0603/Dt/day and Demand Volumetric Rate: \$0.0185.									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2024	05:15 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	2.200 159	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8274 8	I	FLD	CHRI STM AS LATE RAL - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					8/1/2026 - 12/31/2026 Demand Volu metri c Rate: \$0.0185. Shipp er shall have three succe ssive unilat eral rights , at their sole optio n, to exten d the term of the Trans portat ion Agree ment and this Negot iated Rate Agree ment for an additi onal five years (the "Exte nsion Optio n(s)") at the then-																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					then- curre nt MDQ, the then- curre nt Prima ry Recei pt Point(s) and Prima ry Deliv ery Point(s), Seco ndary Recei pt Point s(s), and Seco ndary Deliv ery Point s(s) and rates as specif ied below . Shipp er may exerci se its Exten sion Optio n(s) by giving writte n notice																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					notice to Trunk line of such exerci se at least three hundr ed sixty- six (366) days prior to the end of the then- curre nt term. Each five- year exten sion shall be at the follow ing rate(s): Effect ive for the year 2027, Daily Dema nd Rate: \$0.07 28/Dt/ day and Dema nd Volu metri c Rate:																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2024	05:15 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	2.200 159	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8275 1	I	FLD	FINT EX - DCP OPE RATI NG	8275 3	I	FLD	GULF PLAI NS - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then-								

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Point s(s), and Secondary Delivery Point s(s) and rates as specified below . Shipp er may exercise its Extension Option(s) by giving written notice								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/01 /2024	05:15 AM	2453 1	FT	09/01 /2010	12/31 /2026	09/01 /2010 09:00 AM	01/01 /2027 09:00 AM	336,0 00	3	A		DCP South Centr al Texa s, LLC	None	RES	3.700 100	2.200 159	COM	0.003 800	0.003 800	Yes	Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2	8275 4	I	FLD	BUTL ER - DCP OPE RATI NG	8072 7	I	FLD	EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then-								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name									
																					then- curre nt MDQ, the then- curre nt Prima ry Recei pt Point(s) and Prima ry Deliv ery Point(s), Seco ndary Recei pt Point s(s), and Seco ndary Deliv ery Point s(s) and rates as specif ied below . Shipp er may exerci se its Exten sion Optio n(s) by giving writte n notice																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate:									

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e								
																					Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85.																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3007 8	FT	04/01 /2014	03/31 /2025	04/01 /2014 09:00 AM	04/01 /2025 09:00 AM	300	3	A	0954 2195 9	Clear water Enter prises , LLC	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No	Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A	8282 7	I	Z1A	MCN UTT TGC RECI EPT - ENLI NK LIG	TRKA IC	I	Z1B	AME REN ILLIN OIS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:44 AM	3465 7	FT	11/01 /2019	10/31 /2024	11/01 /2019 09:00 AM	11/01 /2024 09:00 AM	42,00 0	3	A	0452 5664 1	Panh andle Easte rn Pipe Line Comp any, LP	TSP	RES	8.489 000	8.212 500	COM	0.014 400	0.014 400	Yes	Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8074 4	I	FLD	KATY - HOU STO N PIPE LINE DELI VER Y

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					calculated on a 100% , Load Factor Basis (inclusive of Reservation and Usage Fees) for the Winter Contract Quantity (November-March), plus all current and future applicable Surcharges , whether reservation or usage. Fuel: Trunkline Tariff Seco								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e		
																					Seco ndary Recei pt Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B										
																					Seco ndary Deliv ery Point(s) allow ed at the Negot iated Rate: NTX, ELA, WLA, Z1A, Z1B										

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	08:43 AM	3547 5	EFT	04/01 /2020	03/31 /2027	04/01 /2020 09:00 AM	04/01 /2027 09:00 AM	7,500	3	A	8489 8491 5	Green Plain s Trade Grou p LLC dba Green Plain s Energy Servi ces	None	RES	6.615 800	5.931 250	COM	0.013 100	0.013 100	No	Effect ive 4/1/2 020 - 3/31/ 2027 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
07/01 /2024	05:15 AM	3710 4	FT	07/01 /2022	06/30 /2029	07/01 /2022 09:00 AM	07/01 /2029 09:00 AM	500	3	A	0796 6308 7	Citad el Energy Mark eting LLC	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3720 6	FT	11/01 /2022	03/31 /2025	11/01 /2022 09:00 AM	04/01 /2025 09:00 AM	5,000	3	A	8375 6554 8	Shell Energy North Ameri ca (US), L.P.	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8250 3	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					ue to NTP(Meter No. 5335 11), Panther Tailg ate to NTP (Meter No. 5335 15), ETC Panther II Receipt (Meter No. 5335 16), Gulf Run secondary receipt points Trunk line Field Zone secondary receipt points Secondary Delivery Points during the Primary Term: HPL/ Gulf								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e				
																					Gulf South - Carthage (Meter No. 980489), HPL/NGP L - Carthage (delivery) (Meter No. 980488), HPL/Eastrans-Carthage (Meter No. 980495A), HPL/Tiger-Panola Group (Meter No. 980036), Maypearl (Meter No. 100400), HPL East TX Hub Meter (Meter No. 988496), all												

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begin Date	K End Date	K Ent Begin Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	9.125 000	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	8220 00	I	FLD	ETC HPL to GR	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posting Date	Posting Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name								
																					GCX (Meter No. 5895 A), Aqua Blanca/Oasis-Pecos (Meter No. 5897 A), Waha Hub (Meter No. 9019), El Paso Waha (Meter No. 6541 & 6541 A), Northern Waha (Meter No. 8724), Transwestern (Meter No. 6301), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to																

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e																									
																																			ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf																			

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e										
																					Gulf South - Carth age (Mete r No. 9804 89), HPL/ NGP L - Carth age (deliv ery) (Mete r No. 9804 88), HPL/ Eastr ans- Carth age (Mete r No. 9804 95A), HPL/ Tiger- Panol a Grou p (Mete r No. 9800 36), Mayp earl (Mete r No. 1004 00), HPL East TX Hub Meter (Mete r No. 9884 96), all																		

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
03/05 /2024	07:08 AM	3779 6	FT	04/01 /2023	03/31 /2036	04/01 /2023 09:00 AM	04/01 /2036 09:00 AM	150,0 00	3	A	0069 2237 1	Florid a Powe r & Light Comp any	None	RES	3.700 100	24.18 1250	COM	0.003 800	0.008 000	Yes	Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX	9019	I	FLD	Waha Hub	8270 8	I	FLD	FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e											
																					GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans west ern (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to																			

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indica tor	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e							
																					ue to NTP(Meter No. 5335 11), Panther Tailg ate to NTP (Meter No. 5335 15), ETC Panther II Recei pt (Meter No. 5335 16), Gulf Run second ary recei pt points															
																					Trunk line Field Zone second ary recei pt points															
																					Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf															

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e																														
																																	Gulf South - Carth age (Mete r No. 9804 89), HPL/ NGP L - Carth age (deliv ery) (Mete r No. 9804 88), HPL/ Eastr ans- Carth age (Mete r No. 9804 95A), HPL/ Tiger- Panol a Grou p (Mete r No. 9800 36), Mayp earl (Mete r No. 1004 00), HPL East TX Hub Meter (Mete r No. 9884 96), all																										

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
																					all points in Gulf Run Zone 2 and Trunk line Field Zone.								
04/01 /2024	07:04 AM	3787 8	FT	04/01 /2023	03/31 /2027	04/01 /2023 09:00 AM	04/01 /2027 09:00 AM	2,012	3	A	1887 7986 2	Spire Mark eting Inc.	None	RES	4.788 900	4.788 900	COM	0.012 000	0.012 000	No		8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC
04/01 /2024	07:04 AM	3821 8	FT	12/09 /2023	10/31 /2024	12/09 /2023 09:00 AM	11/01 /2024 09:00 AM	700	3	A		Janix Energ y Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8074 9	I	FLD	MAP LE HEIG HTS - HOO KS
04/01 /2024	07:04 AM	3821 8	FT	12/09 /2023	10/31 /2024	12/09 /2023 09:00 AM	11/01 /2024 09:00 AM	700	3	A		Janix Energ y Servi ces, LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 0	I	FLD	SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S)	8286 0	I	FLD	CYP RES S HOO KS - HOO KS GAS PIPE LINE

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3827 0	FT	04/01 /2024	03/31 /2027	04/01 /2024 09:00 AM	04/01 /2027 09:00 AM	1,000	3	N	2519 3062 4	Just Ener gy India na Corp.	None	RES	6.009 600	6.009 600	COM	0.013 100	0.013 100	No		8273 8	I	Z1A	RICH LAND PARI SH - GULF RUN	TRK NI	I	Z-2	NOR THE RN INDIA NA PUBL IC SER VICE
04/01 /2024	07:04 AM	3827 4	FT	04/01 /2024	03/31 /2026	04/01 /2024 09:00 AM	04/01 /2026 09:00 AM	50,00 0	3	N	6109 4629 0	Targa Gas Mark eting LLC	None	RES	3.700 100	3.700 100	COM	0.003 800	0.003 800	No		8274 1	I	FLD	SILS BEE HAR DIN COU NTY INTE RCO NNE CT - HOU STO N PIPE LINE	8286 2	I	FLD	TRU NKLI NE DELI VER Y TO TAR GA MIDS TREA M SER VICE S@ ACADIA

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	07:04 AM	3828 7	EFT	04/01 /2024	03/31 /2034	04/01 /2024 09:00 AM	04/01 /2034 09:00 AM	25,00 0	3	N	8295 2198 3	ETC Tiger Pipeli ne LLC	TSP	RES	7.974 500	7.974 500	COM	0.009 300	0.009 300	No	Effect ive Date: April 1, 2024 throu gh Marc h 31, 2034; provi ded that pursu ant to the Gene ral Term s and Condi tions, Secti on 10.12 Interi m Capa city of Trunk line's Tariff and the Open Seas on postin g Trunk line poste d on Janu ary 4, 2024 regar ding such interi m capac ity, Trunk	8275 2	I	Z1A	TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE	8027 7	I	FLD	RAG LEY EXC HAN GE - TRA NSC O

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e									
																					Trunk line may termi nate this interi m capac ity as early as Nove mber 1, 2028 (the "Early Termi natio n"). Trunk line shall provi de notice to Shipp er at least six (6) mont hs prior to the Early Termi natio n date. Pursu ant to Trunk line's Tariff, Gene ral Term s and Condi tions, Secti on																	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e	
																					on 10.12, the Right of First Refusal shall not apply.									
04/01/2024	07:04 AM	38288	FT	04/01/2024	03/31/2026	04/01/2024 09:00 AM	04/01/2026 09:00 AM	35,000	3	N	837565548	Shell Energy North America (US), L.P.	None	RES	3.700100	3.700100	COM	0.003800	0.003800	No		80750	I	FLD	TGC - GULF RUN INTERCONNECT	GSTGC	I	FLD	LINCOLN ROAD INTERCONNECT - GULF SOUTH	
04/01/2024	02:04 PM	38298	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	15,000	3	N	124416152	ETC Marketing, Ltd.	TSP	RES	6.009600	3.600000	COM	0.013100	0.013100	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY	
04/01/2024	02:05 PM	38303	FT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	3.000000	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY	

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01 /2024	02:06 PM	3830 5	FT	04/01 /2024	04/30 /2024	04/01 /2024 09:00 AM	05/01 /2024 09:00 AM	33,33 3	3	N	0159 5616 2	Hartr ee Partn ers, LP	None	RES	6,009 600	3,600 000	COM	0,013 100	0,013 100	No	Effect ive 4/1/2 024 - 4/30/ 2024 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B	8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/01 /2024	02:06 PM	3830 6	FT	04/01 /2024	04/30 /2024	04/01 /2024 09:00 AM	05/01 /2024 09:00 AM	30,00 0	3	N	1169 3624 8	Eco- Ener gy Natur al Gas, LLC	None	RES	4,555 700	3,000 000	COM	0,007 600	0,007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/01/2024	02:03 PM	38314	EFT	04/01/2024	04/30/2024	04/01/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079978564	Spotlight Energy, LLC	None	RES	6.615800	3.900000	COM	0.013100	0.013100	No	Effective 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B Discounted Secondary Delivery Point(s): Z1A, Z1B, Z2	82747	I	Z1A	FAYE TTEVILLE @ BOB OROARD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/01/2024	07:04 AM	38321	EFT	04/01/2024	10/31/2024	04/01/2024 09:00 AM	11/01/2024 09:00 AM	10,000	3	N	829521983	ETC Tiger Pipeline LLC	TSP	RES	7.974500	7.974500	COM	0.009300	0.009300	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPELINE	80277	I	FLD	RAGLEY EXCHANGE - TRANSCO
04/01/2024	07:50 AM	38323	FT	04/01/2024	04/01/2024	04/01/2024 09:00 AM	04/02/2024 09:00 AM	75,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.200000	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/02/2024	07:03 AM	38324	FT	04/02/2024	04/02/2024	04/02/2024 09:00 AM	04/03/2024 09:00 AM	10,000	3	N	188779862	Spire Marketing Inc.	None	RES	6.009600	3.900000	COM	0.013100	0.013100	No	Effective 4/2/2024 - 4/2/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/06/2024	05:15 AM	38332	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/09/2024	05:15 AM	38332	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/06/2024	05:15 AM	38333	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/09/2024	05:15 AM	38333	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/06/2024	05:15 AM	38335	FT	04/06/2024	04/08/2024	04/06/2024 09:00 AM	04/09/2024 09:00 AM	35,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/09/2024	05:15 AM	38335	FT	04/06/2024	04/09/2024	04/06/2024 09:00 AM	04/10/2024 09:00 AM	63,500	3	A	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/10 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/10 /2024	04/06 /2024 09:00 AM	04/11 /2024 09:00 AM	35,00 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/11 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/11 /2024	04/06 /2024 09:00 AM	04/12 /2024 09:00 AM	100,0 00	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/12 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/12 /2024	04/06 /2024 09:00 AM	04/13 /2024 09:00 AM	88,00 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/13 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/15 /2024	04/06 /2024 09:00 AM	04/16 /2024 09:00 AM	124,4 00	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/16 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/16 /2024	04/06 /2024 09:00 AM	04/17 /2024 09:00 AM	42,60 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/17 /2024	05:15 AM	3833 5	FT	04/06 /2024	04/17 /2024	04/06 /2024 09:00 AM	04/18 /2024 09:00 AM	43,40 0	3	A	0799 7856 4	Spotli ght Ener gy, LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
04/09/2024	05:15 AM	38338	FT	04/09/2024	04/09/2024	04/09/2024 09:00 AM	04/10/2024 09:00 AM	5,000	3	N	967963906	Freepoint Commodities LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/10/2024	05:15 AM	38338	FT	04/09/2024	04/10/2024	04/09/2024 09:00 AM	04/11/2024 09:00 AM	10,000	3	A	967963906	Freepoint Commodities LLC	None	RES	6.009600	6.009600	COM	0.013100	0.013100	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/11/2024	05:15 AM	38338	FT	04/09/2024	04/11/2024	04/09/2024 09:00 AM	04/12/2024 09:00 AM	5,000	3	A	967963906	Freepoint Commodities LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESSES PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/12/2024	05:15 AM	38338	FT	04/09/2024	04/12/2024	04/09/2024 09:00 AM	04/13/2024 09:00 AM	15,000	3	A	967963906	Freepoint Commodities LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/12/2024	08:25 AM	38351	FT	04/12/2024	04/12/2024	04/12/2024 09:00 AM	04/13/2024 09:00 AM	30,000	3	N	015956162	Harree Partners, LP	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/15/2024	05:21 AM	38351	FT	04/12/2024	04/15/2024	04/12/2024 09:00 AM	04/16/2024 09:00 AM	50,000	3	A	015956162	Harree Partners, LP	None	RES	6.009600	5.400000	COM	0.013100	0.013100	No	Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/16/2024	05:15 AM	38356	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	25,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/17/2024	05:15 AM	38356	FT	04/16/2024	04/17/2024	04/16/2024 09:00 AM	04/18/2024 09:00 AM	50,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/16/2024	05:23 AM	38357	FT	04/16/2024	04/16/2024	04/16/2024 09:00 AM	04/17/2024 09:00 AM	15,000	3	N	967963906	Freepoint Commodities LLC	None	RES	6.009600	4.500000	COM	0.013100	0.013100	No	Effective 4/16/2024 - 4/16/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B	82747	I	Z1A	FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/23 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/23 /2024	04/23 /2024 09:00 AM	04/24 /2024 09:00 AM	40,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/24 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/24 /2024	04/23 /2024 09:00 AM	04/25 /2024 09:00 AM	40,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY
04/25 /2024	05:15 AM	3836 2	FT	04/23 /2024	04/25 /2024	04/23 /2024 09:00 AM	04/26 /2024 09:00 AM	40,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.555 700	4.555 700	COM	0.007 600	0.007 600	No		8274 5	I	Z1B	DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE	8000 1	I	Z-2	ELKH ART - CON SUM ERS ENE RGY

Postng Date	Postng Time	Svc Req K	Rate Sch	K Begn Date	K End Date	K Ent Begn Date/Time	K Ent End Date/Time	K Qty-K	Loc / QTI	K Stat	K Holder	K Holder Name	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Charged	Com Rate ID	Max Tariff Com Rate	Com Rate Charged	Negotiated Rate Indicator	Terms/Notes	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Name	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Name
04/26/2024	05:15 AM	38362	FT	04/23/2024	04/26/2024	04/23/2024 09:00 AM	04/27/2024 09:00 AM	40,000	3	A	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY REC EIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/23/2024	05:15 AM	38363	FT	04/23/2024	04/23/2024	04/23/2024 09:00 AM	04/24/2024 09:00 AM	30,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/24/2024	05:15 AM	38364	FT	04/24/2024	04/24/2024	04/24/2024 09:00 AM	04/25/2024 09:00 AM	20,000	3	N	196748938	Constellation Energy Generation, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY REC EIPT - ROCKIES EXPRES PIPE LINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/25/2024	05:15 AM	38369	FT	04/25/2024	04/25/2024	04/25/2024 09:00 AM	04/26/2024 09:00 AM	40,000	3	N	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
04/26/2024	05:15 AM	38369	FT	04/25/2024	04/26/2024	04/25/2024 09:00 AM	04/27/2024 09:00 AM	40,000	3	A	079978564	Spotlight Energy, LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		80023	I	Z1B	PEPL @ BOURBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
04/30/2024	05:15 AM	38375	FT	04/30/2024	04/30/2024	04/30/2024 09:00 AM	05/01/2024 09:00 AM	50,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	4.555700	COM	0.007600	0.007600	No		82745	I	Z1B	DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE	80001	I	Z-2	ELKHART - CONSUMERS ENERGY
05/01/2024	06:31 AM	38378	FT	05/01/2024	05/31/2024	05/01/2024 09:00 AM	06/01/2024 09:00 AM	40,000	3	N	079663087	Citadel Energy Marketing LLC	None	RES	4.555700	3.100000	COM	0.007600	0.007600	No	Effective 5/1/2024 - 5/31/2024 Discounted Secondary Receipt Point(s): MRZ 1B. Discounted Secondary Delivery Point(s): Z1B, Z2	80023	I	Z1B	PEPL @ BOUBON - TGC	80001	I	Z-2	ELKHART - CONSUMERS ENERGY

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/03 /2024	06:31 AM	3838 7	FT	05/24 /2024	06/30 /2024	05/24 /2024 09:00 AM	07/01 /2024 09:00 AM	49,00 0	3	N	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.788 900	1.537 500	COM	0.012 000	0.012 000	No	Effect ive 5/24/ 2023 - 10/31 /2024 Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1AP	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8007 0	I	Z1A	DYE RSB URG - OUTL ET - TEXA S GAS
07/01 /2024	07:45 AM	3838 7	FT	05/24 /2024	10/31 /2024	05/24 /2024 09:00 AM	11/01 /2024 09:00 AM	49,00 0	3	A	0796 6308 7	Citad el Ener gy Mark eting LLC	None	RES	4.788 900	1.537 500	COM	0.012 000	0.012 000	No	Effect ive 5/24/ 2023 - 10/31 /2024 Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1AP	8002 3	I	Z1B	PEPL @ BOU RBO N - TGC	8007 0	I	Z1A	DYE RSB URG - OUTL ET - TEXA S GAS
06/06 /2024	05:15 AM	3840 8	FT	06/06 /2024	06/30 /2024	06/06 /2024 09:00 AM	07/01 /2024 09:00 AM	40,00 0	3	N	7906 2004 6	Vitol Inc.	None	RES	3.668 200	3.668 200	COM	0.006 900	0.006 900	No		8274 7	I	Z1A	FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE	8007 0	I	Z1A	DYE RSB URG - OUTL ET - TEXA S GAS

Posti ng Date	Posti ng Time	Svc Req K	Rate Sch	K Begi n Date	K End Date	K Ent Begi n Date/ Time	K Ent End Date/ Time	K Qty- K	Loc / QTI	K Stat	K Hold er	K Hold er Nam e	Affil	Res Rate ID	Max Tariff Res Rate	Res Rate Char ged	Com Rate ID	Max Tariff Com Rate	Com Rate Char ged	Nego tiated Rate Indic ator	Term s/Not es	Rec Loc	Rec Loc Ind	Rec Loc Zn	Rec Loc Nam e	Del Loc	Del Loc Ind	Del Loc Zn	Del Loc Nam e
06/06/2024	05:15 AM	38409	FT	06/06/2024	06/30/2024	06/06/2024 09:00 AM	07/01/2024 09:00 AM	20,000	3	N	196748938	Constellation Energy Generation, LLC	None	RES	3.668200	3.668200	COM	0.006900	0.006900	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80070	I	Z1A	DYERBURG - OUTLET - TEXAS GAS
06/06/2024	05:15 AM	38410	FT	06/06/2024	06/30/2024	06/06/2024 09:00 AM	07/01/2024 09:00 AM	15,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82752	I	Z1A	TIGER INTERCONNECT - ETC TIGER PIPELINE	93074	I	Z1B	TEXAS EASTERN CRECK
07/01/2024	05:15 AM	38427	FT	07/01/2024	10/31/2024	07/01/2024 09:00 AM	11/01/2024 09:00 AM	15,000	3	N	116936248	Eco-Energy Natural Gas, LLC	None	RES	4.788900	4.788900	COM	0.012000	0.012000	No		82747	I	Z1A	FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPELINE	80023	I	Z1B	PEPL @ BOUBON - TGC