

TGC Transactional Reporting Firm

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-------------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|-------------------------------|------------|-------------------|------------------|------------------------------------|
| 03/01/2024 | 05:15 AM | 12437 | SST | 09/01/1993 | 01/01/2200 | 09/01/1993 09:00 AM | 01/02/2200 09:00 AM | 10,350 | 3 | A | 026357020 | Hardeman - Fayette Utility District | None | RES | 0.000000 | 0.000000 | COM | 0.207900 | 0.207900 | No | | 80070 | I | Z1A | DYERBURG - OUTLET - TEXAS GAS | HARDM | I | Z1A | HARDMAN - FAYETTE UTILITY DISTRICT |
| 03/01/2024 | 05:15 AM | 12437 | SST | 09/01/1993 | 01/01/2200 | 09/01/1993 09:00 AM | 01/02/2200 09:00 AM | 10,350 | 3 | A | 026357020 | Hardeman - Fayette Utility District | None | RES | 0.000000 | 0.000000 | COM | 0.413000 | 0.413000 | No | | 81701 | I | FLD | KINDERGARTEN MEASURED | HARDM | I | Z1A | HARDMAN - FAYETTE UTILITY DISTRICT |
| 03/01/2024 | 05:15 AM | 12437 | SST | 09/01/1993 | 01/01/2200 | 09/01/1993 09:00 AM | 01/02/2200 09:00 AM | 10,350 | 3 | A | 026357020 | Hardeman - Fayette Utility District | None | RES | 0.000000 | 0.000000 | COM | 0.413000 | 0.413000 | No | | 81718 | I | FLD | LAKE SIDE - NGPL | HARDM | I | Z1A | HARDMAN - FAYETTE UTILITY DISTRICT |
| 03/01/2024 | 05:15 AM | 12437 | SST | 09/01/1993 | 01/01/2200 | 09/01/1993 09:00 AM | 01/02/2200 09:00 AM | 10,350 | 3 | A | 026357020 | Hardeman - Fayette Utility District | None | RES | 0.000000 | 0.000000 | COM | 0.413000 | 0.413000 | No | | 82864 | I | FLD | NEPTUNE PLANT | HARDM | I | Z1A | HARDMAN - FAYETTE UTILITY DISTRICT |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|
| 04/01 /2024 | 07:04 AM | 1253 8 | FT | 09/01 /1993 | 10/31 /2027 | 09/01 /1993 09:00 AM | 11/01 /2027 09:00 AM | 100,0 00 | 3 | A | 0069 5980 3 | Cons umer s Ener gy Comp any | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | Effect ive 11/1/ 2021 - 10/31 /2024 Seco ndary Point(s): All secon dary recei pt points from Zone 1A to delive ry points in Zone s 1A, 1B and 2 will be at \$0.12 00/Dt h Daily Reser vation Rate. All secon dary recei pt points from Zone 1B to delive ry points in Zone s 1A, 1B and 2 will | 8274 5 | I | Z1B | DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | will be at the same rate as applic able to the Dougl as Count y Recei pt - Rocki es Expre ss Pipeli ne (8274 5) to Elkha rt - Cons umer s Energ y (8000 1) prima ry route | | | | | | | | | | | | | | | |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begn Date | K End Date | K Ent Begn Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|-------------|-------------|-----------|----------|-------------|------------|----------------------|---------------------|---------|-----------|--------|-----------|----------------------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|----------------------------|---------|-------------|------------|----------------------------|
| 04/01/2024 | 07:04 AM | 15158 | NNS-1 | 11/01/1996 | 03/31/2029 | 11/01/1996 09:00 AM | 04/01/2029 09:00 AM | 600,000 | 6 | A | 006936017 | Ameren Illinois Company | None | RES | 8.242900 | 8.242900 | COM | 0.000500 | 0.000500 | No | Withdawal quantity is 22,000. Shipp er shall have right of first refus al under GT& C Secti on 11.3 of Shipp er's FER C Tariff. | N1010 | I | Z1B | AMEREN ILLIN OIS - NNS1 | N1010 | I | Z1B | AMEREN ILLIN OIS - NNS1 |
| 06/01/2024 | 05:15 AM | 16742 | NNS-2 | 06/01/2001 | 05/31/2027 | 06/01/2001 09:00 AM | 06/01/2027 09:00 AM | 280,000 | 6 | A | 081346520 | Town of Newbern, Tennessee | None | RES | 0.000000 | 0.000000 | COM | 0.451900 | 0.451900 | No | | N2034 | I | Z1B | TOWN OF NEWBERN, TN - NNS2 | N2034 | I | Z1B | TOWN OF NEWBERN, TN - NNS2 |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|---|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 8027 7 | I | FLD | RAG LEY EXC HAN GE - TRA NSC O |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | | |
|-------------|-------------|-----------|----------|--------------|------------|-----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|---|---------|-------------|------------|--------------|---------|-------------|------------|--------------|--|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 8156 8 | I | FLD | TEXA S GAS @ CEN TERV ILLE |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 8172 2 | I | FLD | COL UMBI A GULF TRA NSMI SSIO N@ CEN TERV ILLE |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|---|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 8173 8 | I | FLD | SOU THE RN NAT URAL @ SHA DYSI DE |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 8273 0 | I | FLD | TGC DELI VER Y TO LAKE CHA RLES LNG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|---|
| 04/01 /2024 | 08:18 AM | 1789 2 | FT | 04/01 /2004 | 03/31 /2030 | 04/01 /2004 09:00 AM | 04/01 /2030 09:00 AM | 1,500 ,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 1.394 100 | COM | 0.003 800 | 0.003 800 | No | Effect ive 4/1/2 024 - 10/31 /2024 The 100% LF rate for backh aul overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 Dts: \$0.05 29; 300,0 01 - 650,0 00 Dts: \$0.04 94 The 100% LF rate for forwa rdhau l overr uns is at the follow ing disco unted tiered rates: 1 - 300,0 00 | 8048 2 | I | FLD | LNG AT LAKE CHA RLES - TGC | 9305 8 | I | FLD | SABI NE HEN RY HUB LOW PRE SSU RE |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | | |
|-------------|-------------|-----------|----------|--------------|------------|-----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|---|---------|-------------|------------|--------------|---------|-------------|------------|--------------|--|--|
| | | | | | | | | | | | | | | | | | | | | | 00 Dts: \$0.07 03; 300,0 01 - 650,0 00 Dts: \$0.05 34 | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|--|--|
| 04/20 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 07/31 /2026 | 09/01 /2010 09:00 AM | 08/01 /2026 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 0.681 333 | COM | 0.003 800 | 0.003 800 | Yes | 7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) | 8157 0 | I | FLD | TUR KEY CRE EK - PETR OLE UM FUEL S | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|--|
| 04/20 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 07/31 /2026 | 09/01 /2010 09:00 AM | 08/01 /2026 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 0.681 333 | COM | 0.003 800 | 0.003 800 | Yes | 7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) | 8266 9 | I | FLD | RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG | |
| | | | | | | | | | | | | | | | | | | | | Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85 | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 04/20 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 07/31 /2026 | 09/01 /2010 09:00 AM | 08/01 /2026 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 0.681 333 | COM | 0.003 800 | 0.003 800 | Yes | 7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85 | 8275 1 | I | FLD | FINT EX - DCP OPE RATI NG | 8275 3 | I | FLD | GULF PLAI NS - DCP OPE RATI NG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|--|--|--|
| 04/20 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 07/31 /2026 | 09/01 /2010 09:00 AM | 08/01 /2026 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 0.681 333 | COM | 0.003 800 | 0.003 800 | Yes | 7/16/ 11 - 7/16/ 2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR) | 8275 4 | I | FLD | BUTL ER - DCP OPE RATI NG | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG | | |
| | | | | | | | | | | | | | | | | | | | | Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD) | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | Effect ive 8/1/2 016 - 7/31/ 2021 Dema nd Volu mectr ic Rate: \$0.01 85 | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|
| 06/01 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 12/31 /2026 | 09/01 /2010 09:00 AM | 01/01 /2027 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 2.200 159 | COM | 0.003 800 | 0.003 800 | Yes | Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2 | 8157 0 | I | FLD | TUR KEY CRE EK - PETR OLE UM FUEL S | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begn Date | K End Date | K Ent Begn Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | |
|-------------|-------------|-----------|----------|-------------|------------|----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|--------------|---------|-------------|------------|--------------|--|
| | | | | | | | | | | | | | | | | | | | | | 8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then- | | | | | | | | | |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begn Date | K End Date | K Ent Begn Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|-------------|-------------|-----------|----------|-------------|------------|----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|---|---------|-------------|------------|--------------|---------|-------------|------------|--------------|
| | | | | | | | | | | | | | | | | | | | | | then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Point s(s), and Secondary Delivery Point s(s) and rates as specified below . Shipper may exercise its Extension Option(s) by giving written notice | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate: | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85. | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|
| 06/01 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 12/31 /2026 | 09/01 /2010 09:00 AM | 01/01 /2027 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 2.200 159 | COM | 0.003 800 | 0.003 800 | Yes | Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2 | 8266 9 | I | FLD | RIVE R RAN CH INTE RCO NNE CT - CHA RRO OPE RATI NG | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|
| | | | | | | | | | | | | | | | | | | | | | 8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then- | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.0728/Dt/day and Demand Volumetric Rate: | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85. | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 06/01 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 12/31 /2026 | 09/01 /2010 09:00 AM | 01/01 /2027 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 2.200 159 | COM | 0.003 800 | 0.003 800 | Yes | Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2 | 8274 8 | I | FLD | CHRI STM AS LATE RAL - DCP OPE RATI NG | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | 8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then- | | | | | | | | | |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begn Date | K End Date | K Ent Begn Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|-------------|-------------|-----------|----------|-------------|------------|----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|--------------|---------|-------------|------------|--------------|
| | | | | | | | | | | | | | | | | | | | | | then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Point(s), and Secondary Delivery Point(s) and rates as specified below . Shipper may exercise its Extension Option(s) by giving written notice | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate: | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85. | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 06/01 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 12/31 /2026 | 09/01 /2010 09:00 AM | 01/01 /2027 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 2.200 159 | COM | 0.003 800 | 0.003 800 | Yes | Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2 | 8275 1 | I | FLD | FINT EX - DCP OPE RATI NG | 8275 3 | I | FLD | GULF PLAI NS - DCP OPE RATI NG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|
| | | | | | | | | | | | | | | | | | | | | | 8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then- | | | | | | | | |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/ Time | K Ent End Date/ Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|-------------|-------------|-----------|----------|--------------|------------|------------------------|----------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|--------------|---------|-------------|------------|--------------|
| | | | | | | | | | | | | | | | | | | | | | then-current MDQ, the then-current Primary Receipt Point(s) and Primary Delivery Point(s), Secondary Receipt Point(s), and Secondary Delivery Point(s) and rates as specified below . Shipper may exercise its Extension Option(s) by giving written notice | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate: | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85. | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 06/01 /2024 | 05:15 AM | 2453 1 | FT | 09/01 /2010 | 12/31 /2026 | 09/01 /2010 09:00 AM | 01/01 /2027 09:00 AM | 336,0 00 | 3 | A | | DCP South Centr al Texa s, LLC | None | RES | 3.700 100 | 2.200 159 | COM | 0.003 800 | 0.003 800 | Yes | Effect ive 6/1/2 024 - 12/31 /2026 Disco unted Seco ndary Recei pt Point(s): South Texa s Recei pts (ST- MR). Disco unted Seco ndary Deliv ery Point(s): South Texa s Deliv ery Point s (ST- MD). Effect ive 6/1/2 024 - 7/31/ 2026 Dema nd Volu metri c Rate: \$0.06 05. Effect ive 8/1/2 | 8275 4 | I | FLD | BUTL ER - DCP OPE RATI NG | 8072 7 | I | FLD | EAGL E PLAN T INLE T - TGC DELI VER Y - DCP OPE RATI NG |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|
| | | | | | | | | | | | | | | | | | | | | | 8/1/2026 - 12/31/2026 Demand Volumetric Rate: \$0.0185. Shipper shall have three successive unilateral rights, at their sole option, to extend the term of the Transportation Agreement and this Negotiated Rate Agreement for an additional five years (the "Extension Option(s)") at the then- | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | then- curre nt MDQ, the then- curre nt Prima ry Recei pt Point(s) and Prima ry Deliv ery Point(s), Seco ndary Recei pt Point s(s), and Seco ndary Deliv ery Point s(s) and rates as specif ied below . Shipp er may exerci se its Exten sion Optio n(s) by giving writte n notice | | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|
| | | | | | | | | | | | | | | | | | | | | | notice to Trunk line of such exercise at least three hundred sixty-six (366) days prior to the end of the then-current term. Each five-year extension shall be at the following rate(s): Effective for the year 2027, Daily Demand Rate: \$0.07 28/Dt/day and Demand Volumetric Rate: | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Rate: \$0.01 85; and effecti ve begin ning Janu ary 1, 2028, and contin uing throu gh the remai ning term of the first Exten sion Optio n and any furthe r Exten sion Optio n(s), Daily Dema nd Rate: \$0.06 03/Dt/ day and Dema nd Volu metri c Rate: \$0.01 85. | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|----------------------------|
| 04/01 /2024 | 07:04 AM | 3007 8 | FT | 04/01 /2014 | 03/31 /2025 | 04/01 /2014 09:00 AM | 04/01 /2025 09:00 AM | 300 | 3 | A | 0954 2195 9 | Clear water Enter prises , LLC | None | RES | 4.788 900 | 4.788 900 | COM | 0.012 000 | 0.012 000 | No | Effect ive April 1, 2014 - Marc h 31, 2016 Disco unted Seco ndary Recei pt Point(s): WLA, ELA, NTX, MRZ 1A | 8282 7 | I | Z1A | MCN UTT TGC RECI EPT - ENLI NK LIG | TRKA IC | I | Z1B | AME REN ILLIN OIS |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---------------------------------------|------------|-------------------|------------------|--|
| 04/01 /2024 | 08:44 AM | 3465 7 | FT | 11/01 /2019 | 10/31 /2024 | 11/01 /2019 09:00 AM | 11/01 /2024 09:00 AM | 42,00 0 | 3 | A | 0452 5664 1 | Panh andle Easte rn Pipe Line Comp any, LP | TSP | RES | 8.489 000 | 8.212 500 | COM | 0.014 400 | 0.014 400 | Yes | Speci ficatio n of Negot iated Rate: Fixed negot iated rate equal to \$0.28 43/Dt h calcul ated on a 100% , Load Facto r Basis (inclu sive of Reser vation and Usag e Fees) for the Sum mer Contr act Quan tity (April- Octob er), and a fixed negot iated rate equal to \$0.21 53/Dt h calcul | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8074 4 | I | FLD | KATY - HOU STO N PIPE LINE DELI VER Y |

| Posting Date | Posting Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | |
|--------------|--------------|-----------|----------|--------------|------------|-----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|--------------|---------|-------------|------------|--------------|--|
| | | | | | | | | | | | | | | | | | | | | | Secondary Receipt Point(s) allowed at the Negotiated Rate: NTX, ELA, WLA, MRZ 1A, MRZ 1B | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | Secondary Delivery Point(s) allowed at the Negotiated Rate: NTX, ELA, WLA, Z1A, Z1B | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|---|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 04/01 /2024 | 08:43 AM | 3547 5 | EFT | 04/01 /2020 | 03/31 /2027 | 04/01 /2020 09:00 AM | 04/01 /2027 09:00 AM | 7,500 | 3 | A | 8489 8491 5 | Green Plain s Trade Grou p LLC dba Green Plain s Energy Servi ces | None | RES | 6.615 800 | 5.931 250 | COM | 0.013 100 | 0.013 100 | No | Effect ive 4/1/2 020 - 3/31/ 2027 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2 | 8274 7 | I | Z1A | FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |
| 04/01 /2024 | 07:04 AM | 3720 6 | FT | 11/01 /2022 | 03/31 /2025 | 11/01 /2022 09:00 AM | 04/01 /2025 09:00 AM | 5,000 | 3 | A | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 6.009 600 | 6.009 600 | COM | 0.013 100 | 0.013 100 | No | | 8274 7 | I | Z1A | FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE | TRK NI | I | Z-2 | NOR THE RN INDIA NA PUBL IC SER VICE |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|--|
| 03/05 /2024 | 07:08 AM | 3779 6 | FT | 04/01 /2023 | 03/31 /2036 | 04/01 /2023 09:00 AM | 04/01 /2036 09:00 AM | 150,0 00 | 3 | A | 0069 2237 1 | Florid a Powe r & Light Comp any | None | RES | 3.700 100 | 9.125 000 | COM | 0.003 800 | 0.008 000 | Yes | Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX | 8220 00 | I | FLD | ETC HPL to GR | 8250 3 | I | FLD | FLOR IDA - TGC INTE RCO NNE CT - MAN CHE STER |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--------------------|------------|-------------------|------------------|--------------------|--|--|
| | | | | | | | | | | | | | | | | | | | | | GCX (Meter No. 5895 A), Aqua Blanca/Oasis-Pecos (Meter No. 5897 A), Wahahub (Meter No. 9019), El Paso Wahahub (Meter No. 6541 & 6541 A), Northern Wahahub (Meter No. 8724), Transwestern (Meter No. 6301), Rebel Tailgate to NTP (Meter No. 5335 10), Rebel II Residue to | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points . Trunk line Field Zone secon dary recei pt points . Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Gulf South - Carth age (Mete r No. 9804 89), HPL/ NGP L - Carth age (deliv ery) (Mete r No. 9804 88), HPL/ Eastr ans- Carth age (Mete r No. 9804 95A), HPL/ Tiger- Panol a Grou p (Mete r No. 9800 36), Mayp earl (Mete r No. 1004 00), HPL East TX Hub Meter (Mete r No. 9884 96), all | | | | | | | | | | | | | | | | | | |

| Postng Date | Postng Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|-------------|-------------|-----------|----------|--------------|------------|-----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|--|---------|-------------|------------|--------------|---------|-------------|------------|--------------|
| | | | | | | | | | | | | | | | | | | | | | all points in Gulf Run Zone 2 and Trunk line Field Zone. | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|---|
| 03/05 /2024 | 07:08 AM | 3779 6 | FT | 04/01 /2023 | 03/31 /2036 | 04/01 /2023 09:00 AM | 04/01 /2036 09:00 AM | 150,0 00 | 3 | A | 0069 2237 1 | Florid a Powe r & Light Comp any | None | RES | 3.700 100 | 9.125 000 | COM | 0.003 800 | 0.008 000 | Yes | Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX | 8220 00 | I | FLD | ETC HPL to GR | 8270 8 | I | FLD | FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | GCX (Mete r No. 5895 A), Aqua Blanc a/Oas is- Peco s (Mete r No. 5897 A), Waha Hub (Mete r No. 9019) , El Paso Waha (Mete r No. 6541 & 6541 A), North ern Waha (Mete r No. 8724) , Trans weste rn (Mete r No.63 01), Rebel Tailg ate to NTP (Mete r No. 5335 10), Rebel II Resid ue to | | | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | ue to NTP(Meter No. 5335 11), Panth er Tailg ate to NTP (Mete r No. 5335 15), ETC Panth er II Recei pt (Mete r No. 5335 16), Gulf Run secon dary recei pt points Trunk line Field Zone secon dary recei pt points Seco ndary Deliv ery Point s durin g the Prima ry Term: HPL/ Gulf | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|
| | | | | | | | | | | | | | | | | | | | | | all points in Gulf Run Zone 2 and Trunk line Field Zone. | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|---|
| 03/05 /2024 | 07:08 AM | 3779 6 | FT | 04/01 /2023 | 03/31 /2036 | 04/01 /2023 09:00 AM | 04/01 /2036 09:00 AM | 150,0 00 | 3 | A | 0069 2237 1 | Florid a Powe r & Light Comp any | None | RES | 3.700 100 | 24.18 1250 | COM | 0.003 800 | 0.008 000 | Yes | Seco ndary Recei pt Point(s) durin g the Prima ry Term: Rege ncy Waha (Mete r No. 4663) RBX/ Oasis Waha (Mete r No. 4852 00- O), Oneo k Waha [Mete r No. 5896 A), Atmo s Oasis /Atmo s PL- Waha (Mete r No. 1229 A), Enter prise Texa s Pipeli ne (Mete r No. 1265 A), Oasis GCX | 9019 | I | FLD | Waha Hub | 8270 8 | I | FLD | FLOR IDA - TGC INTE RCO NNE CT - VER MILI ON |

| Posting Date | Posting Time | Svc Req K | Rate Sch | K Begin Date | K End Date | K Ent Begin Date/Time | K Ent End Date/Time | K Qty-K | Loc / QTI | K Stat | K Holder | K Holder Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charged | Com Rate ID | Max Tariff Com Rate | Com Rate Charged | Negotiated Rate Indicator | Terms/Notes | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name | | | |
|--------------|--------------|-----------|----------|--------------|------------|-----------------------|---------------------|---------|-----------|--------|----------|---------------|-------|-------------|---------------------|------------------|-------------|---------------------|------------------|---------------------------|---|---------|-------------|------------|--------------|---------|-------------|------------|--------------|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | ue to NTP(Meter No. 5335 11), Panther Tailgate to NTP (Meter No. 5335 15), ETC Panther II Receipt (Meter No. 5335 16), Gulf Run secondary receipt points Trunk line Field Zone secondary receipt points Secondary Delivery Points during the Primary Term: HPL/ Gulf | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Gulf South - Carth age (Mete r No. 9804 89), HPL/ NGP L - Carth age (deliv ery) (Mete r No. 9804 88), HPL/ Eastr ans- Carth age (Mete r No. 9804 95A), HPL/ Tiger- Panol a Grou p (Mete r No. 9800 36), Mayp earl (Mete r No. 1004 00), HPL East TX Hub Meter (Mete r No. 9884 96), all | | | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|---|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|---|------------|-------------------|------------------|--|--|
| | | | | | | | | | | | | | | | | | | | | | all points in Gulf Run Zone 2 and Trunk line Field Zone. | | | | | | | | | |
| 04/01 /2024 | 07:04 AM | 3787 8 | FT | 04/01 /2023 | 03/31 /2027 | 04/01 /2023 09:00 AM | 04/01 /2027 09:00 AM | 2,012 | 3 | A | 1887 7986 2 | Spire Mark eting Inc. | None | RES | 4.788 900 | 4.788 900 | COM | 0.012 000 | 0.012 000 | No | | 8275 2 | I | Z1A | TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | |
| 04/01 /2024 | 07:04 AM | 3821 8 | FT | 12/09 /2023 | 10/31 /2024 | 12/09 /2023 09:00 AM | 11/01 /2024 09:00 AM | 700 | 3 | A | | Janix Energ y Servi ces, LLC | None | RES | 3.700 100 | 3.700 100 | COM | 0.003 800 | 0.003 800 | No | | 8274 0 | I | FLD | SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S) | 8074 9 | I | FLD | MAP LE HEIG HTS - HOO KS | |
| 04/01 /2024 | 07:04 AM | 3821 8 | FT | 12/09 /2023 | 10/31 /2024 | 12/09 /2023 09:00 AM | 11/01 /2024 09:00 AM | 700 | 3 | A | | Janix Energ y Servi ces, LLC | None | RES | 3.700 100 | 3.700 100 | COM | 0.003 800 | 0.003 800 | No | | 8274 0 | I | FLD | SILS BEE - MIDC OAS T PIPE LINE S (EAS T TEXA S) | 8286 0 | I | FLD | CYP RES S HOO KS - HOO KS GAS PIPE LINE | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|---|------------|-------------------|------------------|---|
| 04/01/2024 | 07:04 AM | 38270 | FT | 04/01/2024 | 03/31/2027 | 04/01/2024 09:00 AM | 04/01/2027 09:00 AM | 1,000 | 3 | N | 251930624 | Just Energy Indiana Corp. | None | RES | 6.009600 | 6.009600 | COM | 0.013100 | 0.013100 | No | | 82738 | I | Z1A | RICH LAND PARI SH - GULF RUN | TRK NI | I | Z-2 | NOR THE RN INDIANA PUBLIC SERVICE |
| 04/01/2024 | 07:04 AM | 38274 | FT | 04/01/2024 | 03/31/2026 | 04/01/2024 09:00 AM | 04/01/2026 09:00 AM | 50,000 | 3 | N | 610946290 | Targa Gas Marketing LLC | None | RES | 3.700100 | 3.700100 | COM | 0.003800 | 0.003800 | No | | 82741 | I | FLD | SILS BEE HARDIN COUNTY INTERCONNECT - HOUSTON PIPE LINE | 82862 | I | FLD | TRUNKLINE DELIVERY TO TARGA MIDS TREAM SERVICE @ ACADIA |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|-------------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|---|------------|-------------------|------------------|---|
| 04/01 /2024 | 07:04 AM | 3828 7 | EFT | 04/01 /2024 | 03/31 /2034 | 04/01 /2024 09:00 AM | 04/01 /2034 09:00 AM | 25,00 0 | 3 | N | 8295 2198 3 | ETC Tiger Pipeli ne LLC | TSP | RES | 7.974 500 | 7.974 500 | COM | 0.009 300 | 0.009 300 | No | Effect ive Date: April 1, 2024 throu gh Marc h 31, 2034; provi ded that pursu ant to the Gene ral Term s and Condi tions, Secti on 10.12 Interi m Capa city of Trunk line's Tariff and the Open Seas on postin g Trunk line poste d on Janu ary 4, 2024 regar ding such interi m capac ity, Trunk | 8275 2 | I | Z1A | TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE | 8027 7 | I | FLD | RAG LEY EXC HAN GE - TRA NSC O |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | | | | | | | | | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|------------------------|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | | | | | | | | | | | Trunk line may termi nate this interi m capac ity as early as Nove mber 1, 2028 (the "Early Termi natio n"). Trunk line shall provi de notice to Shipp er at least six (6) mont hs prior to the Early Termi natio n date. Pursu ant to Trunk line's Tariff, Gene ral Term s and Condi tions, Secti on | | | | | | | | | | | | | | | | | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e | |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|---|------------|-------------------|------------------|---|--|
| | | | | | | | | | | | | | | | | | | | | | on 10.12 , the Right of First Refus al shall not apply. | | | | | | | | | |
| 04/01 /2024 | 07:04 AM | 3828 8 | FT | 04/01 /2024 | 03/31 /2026 | 04/01 /2024 09:00 AM | 04/01 /2026 09:00 AM | 35,00 0 | 3 | N | 8375 6554 8 | Shell Energy North Ameri ca (US), L.P. | None | RES | 3.700 100 | 3.700 100 | COM | 0.003 800 | 0.003 800 | No | | 8075 0 | I | FLD | TGC - GULF RUN INTE RCO NNE CT | GST GC | I | FLD | LINC OLN ROAD D INTE RCO NNE CT - GULF SOU TH | |
| 04/01 /2024 | 02:04 PM | 3829 8 | FT | 04/01 /2024 | 04/30 /2024 | 04/01 /2024 09:00 AM | 05/01 /2024 09:00 AM | 15,00 0 | 3 | N | 1244 1615 2 | ETC Mark eting, Ltd. | TSP | RES | 6.009 600 | 3.600 000 | COM | 0.013 100 | 0.013 100 | No | | 8275 2 | I | Z1A | TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY | |
| 04/01 /2024 | 02:05 PM | 3830 3 | FT | 04/01 /2024 | 04/30 /2024 | 04/01 /2024 09:00 AM | 05/01 /2024 09:00 AM | 50,00 0 | 3 | N | 0796 6308 7 | Citad el Energy Mark eting LLC | None | RES | 4.555 700 | 3.000 000 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY | |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|----------------------------|
| 04/01/2024 | 02:06 PM | 38305 | FT | 04/01/2024 | 04/30/2024 | 04/01/2024 09:00 AM | 05/01/2024 09:00 AM | 33,333 | 3 | N | 015956162 | Hartr ee Partners, LP | None | RES | 6,009600 | 3,600000 | COM | 0,013100 | 0,013100 | No | Effect ive 4/1/2024 - 4/30/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B | 82747 | I | Z1A | FAYE TTEVILLE @ BOBO ROAD - FAYE TTEVILLE EXPRESS PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/01/2024 | 02:06 PM | 38306 | FT | 04/01/2024 | 04/30/2024 | 04/01/2024 09:00 AM | 05/01/2024 09:00 AM | 30,000 | 3 | N | 116936248 | Eco-Energy Natural Gas, LLC | None | RES | 4,555700 | 3,000000 | COM | 0,007600 | 0,007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|-------------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|--|------------|-------------------|------------------|--|------------|-------------------|------------------|---|
| 04/01 /2024 | 02:03 PM | 3831 4 | EFT | 04/01 /2024 | 04/30 /2024 | 04/01 /2024 09:00 AM | 05/01 /2024 09:00 AM | 50,00 0 | 3 | N | 0799 7856 4 | Spotli ght Energy , LLC | None | RES | 6.615 800 | 3.900 000 | COM | 0.013 100 | 0.013 100 | No | Effect ive 4/1/2 024 - 4/30/ 2024 Disco unted Seco ndary Recei pt Point(s): MRZ 1A, MRZ 1B Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1B, Z2 | 8274 7 | I | Z1A | FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |
| 04/01 /2024 | 07:04 AM | 3832 1 | EFT | 04/01 /2024 | 10/31 /2024 | 04/01 /2024 09:00 AM | 11/01 /2024 09:00 AM | 10,00 0 | 3 | N | 8295 2198 3 | ETC Tiger Pipeli ne LLC | TSP | RES | 7.974 500 | 7.974 500 | COM | 0.009 300 | 0.009 300 | No | | 8275 2 | I | Z1A | TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE | 8027 7 | I | FLD | RAG LEY EXC HAN GE - TRA NSC O |
| 04/01 /2024 | 07:50 AM | 3832 3 | FT | 04/01 /2024 | 04/01 /2024 | 04/01 /2024 09:00 AM | 04/02 /2024 09:00 AM | 75,00 0 | 3 | N | 0799 7856 4 | Spotli ght Energy , LLC | None | RES | 4.555 700 | 4.200 000 | COM | 0.007 600 | 0.007 600 | No | | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|---|------------|-------------------|------------------|----------------------------|
| 04/02/2024 | 07:03 AM | 38324 | FT | 04/02/2024 | 04/02/2024 | 04/02/2024 09:00 AM | 04/03/2024 09:00 AM | 10,000 | 3 | N | 188779862 | Spire Marketing Inc. | None | RES | 6.009600 | 3.900000 | COM | 0.013100 | 0.013100 | No | Effective 4/2/2024 - 4/2/2024 Discounted Secondary Receipt Point(s): MRZ 1A | 82747 | I | Z1A | FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESS PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/06/2024 | 05:15 AM | 38332 | FT | 04/06/2024 | 04/08/2024 | 04/06/2024 09:00 AM | 04/09/2024 09:00 AM | 50,000 | 3 | N | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/09/2024 | 05:15 AM | 38332 | FT | 04/06/2024 | 04/09/2024 | 04/06/2024 09:00 AM | 04/10/2024 09:00 AM | 50,000 | 3 | A | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESS PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|---|------------|-------------------|------------------|----------------------------|
| 04/06/2024 | 05:15 AM | 38333 | FT | 04/06/2024 | 04/08/2024 | 04/06/2024 09:00 AM | 04/09/2024 09:00 AM | 50,000 | 3 | N | 079663087 | Citadel Energy Marketing LLC | None | RES | 6.009600 | 6.009600 | COM | 0.013100 | 0.013100 | No | | 82747 | I | Z1A | FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/09/2024 | 05:15 AM | 38333 | FT | 04/06/2024 | 04/09/2024 | 04/06/2024 09:00 AM | 04/10/2024 09:00 AM | 50,000 | 3 | A | 079663087 | Citadel Energy Marketing LLC | None | RES | 6.009600 | 6.009600 | COM | 0.013100 | 0.013100 | No | | 82747 | I | Z1A | FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/06/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/08/2024 | 04/06/2024 09:00 AM | 04/09/2024 09:00 AM | 35,000 | 3 | N | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL @ BOU RBO N - TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/09/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/09/2024 | 04/06/2024 09:00 AM | 04/10/2024 09:00 AM | 63,500 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL @ BOU RBO N - TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|------------------------|------------|-------------------|------------------|----------------------------|
| 04/10/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/10/2024 | 04/06/2024 09:00 AM | 04/11/2024 09:00 AM | 35,000 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/11/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/11/2024 | 04/06/2024 09:00 AM | 04/12/2024 09:00 AM | 100,000 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/12/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/12/2024 | 04/06/2024 09:00 AM | 04/13/2024 09:00 AM | 88,000 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/13/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/15/2024 | 04/06/2024 09:00 AM | 04/16/2024 09:00 AM | 124,400 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/16/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/16/2024 | 04/06/2024 09:00 AM | 04/17/2024 09:00 AM | 42,600 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/17/2024 | 05:15 AM | 38335 | FT | 04/06/2024 | 04/17/2024 | 04/06/2024 09:00 AM | 04/18/2024 09:00 AM | 43,400 | 3 | A | 079978564 | Spotlight Energy, LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 80023 | I | Z1B | PEPL@BOURBON-TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|--------------|---------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|---|------------|-------------------|------------------|----------------------------|
| 04/09/2024 | 05:15 AM | 38338 | FT | 04/09/2024 | 04/09/2024 | 04/09/2024 09:00 AM | 04/10/2024 09:00 AM | 5,000 | 3 | N | 967963906 | Freepoint Commodities LLC | None | RES | 6.009600 | 6.009600 | COM | 0.013100 | 0.013100 | No | | 82747 | I | Z1A | FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/10/2024 | 05:15 AM | 38338 | FT | 04/09/2024 | 04/10/2024 | 04/09/2024 09:00 AM | 04/11/2024 09:00 AM | 10,000 | 3 | A | 967963906 | Freepoint Commodities LLC | None | RES | 6.009600 | 6.009600 | COM | 0.013100 | 0.013100 | No | | 82747 | I | Z1A | FAYE TTEVILLE @ BOB O ROAD - FAYE TTEVILLE EXPRESSES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/11/2024 | 05:15 AM | 38338 | FT | 04/09/2024 | 04/11/2024 | 04/09/2024 09:00 AM | 04/12/2024 09:00 AM | 5,000 | 3 | A | 967963906 | Freepoint Commodities LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRESSES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|-----------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|----------------------------|
| 04/12/2024 | 05:15 AM | 38338 | FT | 04/09/2024 | 04/12/2024 | 04/09/2024 09:00 AM | 04/13/2024 09:00 AM | 15,000 | 3 | A | 967963906 | Freepoint Commodities LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/12/2024 | 08:25 AM | 38351 | FT | 04/12/2024 | 04/12/2024 | 04/12/2024 09:00 AM | 04/13/2024 09:00 AM | 30,000 | 3 | N | 015956162 | Harree Partners, LP | None | RES | 6.009600 | 4.500000 | COM | 0.013100 | 0.013100 | No | Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A | 82747 | I | Z1A | FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/15/2024 | 05:21 AM | 38351 | FT | 04/12/2024 | 04/15/2024 | 04/12/2024 09:00 AM | 04/16/2024 09:00 AM | 50,000 | 3 | A | 015956162 | Harree Partners, LP | None | RES | 6.009600 | 5.400000 | COM | 0.013100 | 0.013100 | No | Effective 4/12/2024 - 4/15/2024 Discounted Secondary Receipt Point(s): MRZ 1A | 82747 | I | Z1A | FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|----------------------------|
| 04/16/2024 | 05:15 AM | 38356 | FT | 04/16/2024 | 04/16/2024 | 04/16/2024 09:00 AM | 04/17/2024 09:00 AM | 25,000 | 3 | N | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/17/2024 | 05:15 AM | 38356 | FT | 04/16/2024 | 04/17/2024 | 04/16/2024 09:00 AM | 04/18/2024 09:00 AM | 50,000 | 3 | A | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 04/16/2024 | 05:23 AM | 38357 | FT | 04/16/2024 | 04/16/2024 | 04/16/2024 09:00 AM | 04/17/2024 09:00 AM | 15,000 | 3 | N | 967963906 | Freepoint Commodities LLC | None | RES | 6.009600 | 4.500000 | COM | 0.013100 | 0.013100 | No | Effective 4/16/2024 - 4/16/2024 Discounted Secondary Receipt Point(s): MRZ 1A, MRZ 1B | 82747 | I | Z1A | FAYETTEVILLE @ BOBO ROAD - FAYETTEVILLE EXPRES PIPE LINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|---|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|---|------------|-------------------|------------------|--|
| 04/23 /2024 | 05:15 AM | 3836 2 | FT | 04/23 /2024 | 04/23 /2024 | 04/23 /2024 09:00 AM | 04/24 /2024 09:00 AM | 40,00 0 | 3 | N | 0796 6308 7 | Citad el Ener gy Mark eting LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |
| 04/24 /2024 | 05:15 AM | 3836 2 | FT | 04/23 /2024 | 04/24 /2024 | 04/23 /2024 09:00 AM | 04/25 /2024 09:00 AM | 40,00 0 | 3 | A | 0796 6308 7 | Citad el Ener gy Mark eting LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |
| 04/25 /2024 | 05:15 AM | 3836 2 | FT | 04/23 /2024 | 04/25 /2024 | 04/23 /2024 09:00 AM | 04/26 /2024 09:00 AM | 40,00 0 | 3 | A | 0796 6308 7 | Citad el Ener gy Mark eting LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COU NTY REC EIPT - ROC KIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENE RGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Name | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Charg ed | Com Rate ID | Max Tariff Com Rate | Com Rate Charg ed | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Name | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Name |
|---------------|---------------|-----------|----------|---------------|-------------|-------------------------|----------------------|----------|-----------|--------|-------------|---|-------|-------------|---------------------|-------------------|-------------|---------------------|-------------------|-----------------------------|---------------|---------|-------------|------------|--|---------|-------------|------------|--------------------------------|
| 04/26 /2024 | 05:15 AM | 3836 2 | FT | 04/23 /2024 | 04/26 /2024 | 04/23 /2024 09:00 AM | 04/27 /2024 09:00 AM | 40,00 0 | 3 | A | 0796 6308 7 | Citad el Energy Marketing LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COUNTY REC EIPT - ROCKIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENER GY |
| 04/23 /2024 | 05:15 AM | 3836 3 | FT | 04/23 /2024 | 04/23 /2024 | 04/23 /2024 09:00 AM | 04/24 /2024 09:00 AM | 30,00 0 | 3 | N | 0799 7856 4 | Spotli ght Energy, LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENER GY |
| 04/24 /2024 | 05:15 AM | 3836 4 | FT | 04/24 /2024 | 04/24 /2024 | 04/24 /2024 09:00 AM | 04/25 /2024 09:00 AM | 20,00 0 | 3 | N | 1967 4893 8 | Const ellatio n Energy Generation , LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8274 5 | I | Z1B | DOU GLAS COUNTY REC EIPT - ROCKIES EXP RES S PIPE LINE | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENER GY |
| 04/25 /2024 | 05:15 AM | 3836 9 | FT | 04/25 /2024 | 04/25 /2024 | 04/25 /2024 09:00 AM | 04/26 /2024 09:00 AM | 40,00 0 | 3 | N | 0799 7856 4 | Spotli ght Energy, LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENER GY |
| 04/26 /2024 | 05:15 AM | 3836 9 | FT | 04/25 /2024 | 04/26 /2024 | 04/25 /2024 09:00 AM | 04/27 /2024 09:00 AM | 40,00 0 | 3 | A | 0799 7856 4 | Spotli ght Energy, LLC | None | RES | 4.555 700 | 4.555 700 | COM | 0.007 600 | 0.007 600 | No | | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8000 1 | I | Z-2 | ELKH ART - CON SUM ERS ENER GY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-----------------|------------------------------|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|----------------------------|
| 04/30/2024 | 05:15 AM | 38375 | FT | 04/30/2024 | 04/30/2024 | 04/30/2024 09:00 AM | 05/01/2024 09:00 AM | 50,000 | 3 | N | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 4.555700 | COM | 0.007600 | 0.007600 | No | | 82745 | I | Z1B | DOUGLAS COUNTY RECEIPT - ROCKIES EXPRES PIPELINE | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |
| 05/01/2024 | 06:31 AM | 38378 | FT | 05/01/2024 | 05/31/2024 | 05/01/2024 09:00 AM | 06/01/2024 09:00 AM | 40,000 | 3 | N | 079663087 | Citadel Energy Marketing LLC | None | RES | 4.555700 | 3.100000 | COM | 0.007600 | 0.007600 | No | Effective 5/1/2024 - 5/31/2024 Discounted Secondary Receipt Point(s): MRZ 1B. Discounted Secondary Delivery Point(s): Z1B, Z2 | 80023 | I | Z1B | PEPL @ BOURBON - TGC | 80001 | I | Z-2 | ELKHART - CONSUMERS ENERGY |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---|------------|-------------------|------------------|--|------------|-------------------|------------------|--|
| 06/03 /2024 | 06:31 AM | 3838 7 | FT | 05/24 /2024 | 06/30 /2024 | 05/24 /2024 09:00 AM | 07/01 /2024 09:00 AM | 49,00 0 | 3 | N | 0796 6308 7 | Citad el Ener gy Mark eting LLC | None | RES | 4.788 900 | 1.537 500 | COM | 0.012 000 | 0.012 000 | No | Effect ive 5/24/ 2023 - 10/31 /2024 Disco unted Seco ndary Deliv ery Point(s): Z1A, Z1AP | 8002 3 | I | Z1B | PEPL @ BOU RBO N - TGC | 8007 0 | I | Z1A | DYE RSB URG - OUTL ET - TEXA S GAS |
| 06/06 /2024 | 05:15 AM | 3840 8 | FT | 06/06 /2024 | 06/30 /2024 | 06/06 /2024 09:00 AM | 07/01 /2024 09:00 AM | 40,00 0 | 3 | N | 7906 2004 6 | Vitol Inc. | None | RES | 3.668 200 | 3.668 200 | COM | 0.006 900 | 0.006 900 | No | | 8274 7 | I | Z1A | FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE | 8007 0 | I | Z1A | DYE RSB URG - OUTL ET - TEXA S GAS |
| 06/06 /2024 | 05:15 AM | 3840 9 | FT | 06/06 /2024 | 06/30 /2024 | 06/06 /2024 09:00 AM | 07/01 /2024 09:00 AM | 20,00 0 | 3 | N | 1967 4893 8 | Const ellatio n Ener gy Gene ration , LLC | None | RES | 3.668 200 | 3.668 200 | COM | 0.006 900 | 0.006 900 | No | | 8274 7 | I | Z1A | FAYE TTEV ILLE @ BOB O ROA D - FAYE TTEV ILLE EXP RES S PIPE LINE | 8007 0 | I | Z1A | DYE RSB URG - OUTL ET - TEXA S GAS |

| Posti ng Date | Posti ng Time | Svc Req K | Rate Sch | K Begi n Date | K End Date | K Ent Begi n Date/ Time | K Ent End Date/ Time | K Qty- K | Loc / QTI | K Stat | K Hold er | K Hold er Nam e | Affil | Res Rate ID | Max Tariff Res Rate | Res Rate Char ged | Com Rate ID | Max Tariff Com Rate | Com Rate Char ged | Nego tiated Rate Indic ator | Term s/Not es | Rec Loc | Rec Loc Ind | Rec Loc Zn | Rec Loc Nam e | Del Loc | Del Loc Ind | Del Loc Zn | Del Loc Nam e |
|---------------------|---------------------|-----------------|-------------|------------------------|------------------|-------------------------------------|-------------------------------|----------------|--------------|-----------|-------------------|--|-------|-------------------|------------------------------|----------------------------|-------------------|------------------------------|----------------------------|---|---------------------|------------|-------------------|------------------|---|------------|-------------------|------------------|---|
| 06/06 /2024 | 05:15 AM | 3841 0 | FT | 06/06 /2024 | 06/30 /2024 | 06/06 /2024 09:00 AM | 07/01 /2024 09:00 AM | 15,00 0 | 3 | N | 1169 3624 8 | Eco- Energy Natur al Gas, LLC | None | RES | 4.788 900 | 4.788 900 | COM | 0.012 000 | 0.012 000 | No | | 8275 2 | I | Z1A | TIGE R INTE RCO NNE CT - ETC TIGE R PIPE LINE | 9307 4 | I | Z1B | TEXA S EAST ERN LICK CRE EK |